

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	23,945	19,134	4,811	25.14	23,945	19,134	4,811	25.14
2 NO NOTICE SERVICE	9,694	9,694	0	0.00	9,694	9,694	0	0.00
3 SWING SERVICE	0	0	8,600	0.00	0	0	8,600	0.00
4 COMMODITY (Other)	5,636,314	5,297,370	338,944	6.40	5,636,314	5,297,370	338,944	6.40
5 DEMAND	505,642	506,712	(1,070)	(0.21)	505,642	506,712	(1,070)	(0.21)
6 OTHER	12,500	3,900	8,600	220.51	12,500	3,900	8,600	220.51
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10) (7+8+12)	6,188,095	5,836,810	351,285	6.02	6,188,095	5,836,810	351,285	6.02
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	15,792	4,413	11,379	257.85	15,792	4,413	11,379	257.85
14 TOTAL THERM SALES	4,975,568	4,408,849	566,719	12.85	4,975,568	4,408,849	566,719	12.85
THERMS PURCHASED								
15 COMMODITY (Pipeline)	5,886,170	5,200,280	685,890	13.19	5,886,170	5,200,280	685,890	13.19
16 NO NOTICE SERVICE	1,643,000	1,643,000	0	0.00	1,643,000	1,643,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	5,886,170	5,200,280	685,890	13.19	5,886,170	5,200,280	685,890	13.19
19 DEMAND	6,968,800	8,611,800	(1,643,000)	(19.08)	6,968,800	8,611,800	(1,643,000)	(19.08)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20) (21+23)	5,886,170	5,200,280	685,890	13.19	5,886,170	5,200,280	685,890	13.19
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	18,720	9,360	9,360	100.00	18,720	9,360	9,360	100.00
27 TOTAL THERM SALES (24-26 Estimated Only)	6,930,379	5,190,920	1,739,459	33.51	6,930,379	5,190,920	1,739,459	33.51
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.407	0.368	0.039	10.60	0.407	0.368	0.039	10.60
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	95.755	101.867	(6.112)	(6.00)	95.755	101.867	(6.112)	(6.00)
32 DEMAND (5/112)	7.256	5.884	1.372	23.32	7.256	5.884	1.372	23.32
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	105.129	112.240	(7.111)	(6.34)	105.129	112.240	(7.111)	(6.34)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	84.359	47.147	37.212	78.93	84.359	47.147	37.212	78.93
40 TOTAL COST OF THERM SOLD (11/27)	89.289	112.443	(23.154)	(20.59)	89.289	112.443	(23.154)	(20.59)
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00
42 TOTAL COST OF GAS (40+41)	89.358	112.512	(23.154)	(20.58)	89.358	112.512	(23.154)	(20.58)
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	89.80747	113.07794	(23.270)	(20.58)	89.80747	113.07794	(23.270)	(20.58)
45 PGA FACTOR ROUNDED TO NEAREST .001	89.807	113.078	(23.271)	(20.58)	89.807	113.078	(23.271)	(20.58)

FPSC-RECORDS/REPORTING
 DOCUMENT NUMBER-DATE
 03144 MAR 12 2002

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**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	JANUARY		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	23,945	19,134	4,811	25.14	23,945	19,134	4,811	25.14
2 NO NOTICE SERVICE	9,694	9,694	0	0.00	9,694	9,694	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	5,636,314	5,297,370	338,944	6.40	5,636,314	5,297,370	338,944	6.40
5 DEMAND	505,642	506,712	(1,070)	(0.21)	505,642	506,712	(1,070)	(0.21)
6 OTHER	12,500	3,900	0	0.00	12,500	3,900	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	6,188,095	5,836,810	351,285	6.02	6,188,095	5,836,810	351,285	6.02
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	15,792	4,413	11,379	257.85	15,792	4,413	11,379	257.85
14 TOTAL THERM SALES	4,975,568	4,408,849	566,719	12.85	4,975,568	4,408,849	566,719	12.85
THERMS PURCHASED								
15 COMMODITY (Pipeline)	5,886,170	5,200,280	685,890	13.19	5,886,170	5,200,280	685,890	13.19
16 NO NOTICE SERVICE	1,643,000	1,643,000	0	0.00	1,643,000	1,643,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	5,886,170	5,200,280	685,890	13.19	5,886,170	5,200,280	685,890	13.19
19 DEMAND	6,968,800	8,611,800	(1,643,000)	(19.08)	6,968,800	8,611,800	(1,643,000)	(19.08)
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	5,886,170	5,200,280	685,890	13.19	5,886,170	5,200,280	685,890	13.19
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	18,720	9,360	9,360	100.00	18,720	9,360	9,360	100.00
27 TOTAL THERM SALES (24-26 Estimated Only)	6,930,379	5,190,920	1,739,459	33.51	6,930,379	5,190,920	1,739,459	33.51
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.407	0.368	0.039	10.60	0.407	0.368	0.039	10.60
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	95.755	101.867	(6.112)	(6.00)	95.755	101.867	(6.112)	(6.00)
32 DEMAND (5/19)	7.256	5.884	1.372	23.32	7.256	5.884	1.372	23.32
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	105.129	112.240	(7.111)	(6.34)	105.129	112.240	(7.111)	(6.34)
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/25)	84.359	47.147	37.212	78.93	84.359	47.147	37.212	78.93
40 TOTAL COST OF THERM SOLD (11/27)	89.289	112.443	(23.154)	(20.59)	89.289	112.443	(23.154)	(20.59)
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00
42 TOTAL COST OF GAS (40+41)	89.358	112.512	(23.154)	(20.58)	89.358	112.512	(23.154)	(20.58)
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	89.80747	113.07794	(23.270)	(20.58)	89.80747	113.07794	(23.270)	(20.58)
45 PGA FACTOR ROUNDED TO NEAREST .001	89.807	113.078	(23.271)	(20.58)	89.807	113.078	(23.271)	(20.58)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001				SCHEDULE A-1/FLEXDOWN			
		CURRENT MONTH:		JANUARY		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	23,945	19,134	4,811	25.14	23,945	19,134	4,811	25.14
2	NO NOTICE SERVICE	9,694	9,694	0	0.00	9,694	9,694	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	5,636,314	5,297,370	338,944	6.40	5,636,314	5,297,370	338,944	6.40
5	DEMAND	505,642	506,712	(1,070)	(0.21)	505,642	506,712	(1,070)	(0.21)
6	OTHER	12,500	3,900	8,600	220.51	12,500	0	12,500	#DIV/0!
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	1	23.32	0	0	1	23.32
12	COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	(1,461,504)	1,461,504	(100.00)	0	(1,461,504)	1,461,504	(100.00)
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	6,188,095	4,375,306	1,812,789	41.43	6,188,095	4,371,406	1,816,689	41.56
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	15,792	4,413	11,379	257.85	15,792	4,413	11,379	257.85
14	TOTAL THERM SALES	4,975,568	4,408,849	566,719	12.85	4,975,568	4,366,993	608,575	13.94
THERMS PURCHASED									
15	COMMODITY (Pipeline)	5,886,170	5,200,280	685,890	13.19	5,886,170	5,200,280	685,890	13.19
16	NO NOTICE SERVICE	1,643,000	1,643,000	0	0.00	1,643,000	1,643,000	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	5,886,170	5,200,280	685,890	13.19	5,886,170	5,200,280	685,890	13.19
19	DEMAND	6,968,800	8,611,800	(1,643,000)	(19.08)	6,968,800	8,611,800	(1,643,000)	(19.08)
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	5,886,170	5,200,280	685,890	13.19	5,886,170	5,200,280	685,890	13.19
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	18,720	9,360	0	0.00	18,720	9,360	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only)	6,930,379	5,190,920	1,739,459	33.51	6,930,379	5,190,920	1,739,459	33.51
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.407	0.368	0.039	10.60	0.407	0.368	0.039	10.60
29	NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	95.755	101.867	(6.112)	(6.00)	95.755	101.867	(6.112)	(6.00)
32	DEMAND (5/112)	7.256	5.884	1.372	23.32	7.256	5.884	1.372	23.32
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36	COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST OF PURCHASES (11/24)	105.129	84.136	20.993	24.95	105.129	84.061	21.068	25.06
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	84.359	47.147	37.212	78.93	84.359	47.147	37.212	78.93
40	TOTAL COST OF THERM SOLD (11/27)	89.289	84.288	5.001	5.93	89.289	84.213	5.076	6.03
41	TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00
42	TOTAL COST OF GAS (40+41)	89.358	84.357	5.001	5.93	89.358	84.282	5.076	6.02
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	89.80747	84.78132	0.000	0.00	89.80747	84.70594	0.000	0.00
45	PGA FACTOR ROUNDED TO NEAREST .001	89.807	84.781	5.026	5.93	89.807	84.706	5.101	6.02

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001 CURRENT MONTH: JANUARY 2001			
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	5,669,770	22,917.17	0.404
2 No Notice Commodity Adjustment - System Supply	(48,100)	(228.48)	0.475
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	264,500	1,256.38	0.475
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	5,886,170	23,945.07	0.407
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	5,621,670	5,567,085.33	99.029
18 Commodity Other - Scheduled FTS - OSSS	264,500	259,633.05	98.160
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	(53,851.54)	0.000
21 Imbalance Cashout - Other Shippers	0	(136,552.65)	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	5,886,170	5,636,314.19	95.755
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	6,704,300	505,642.06	7.542
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	264,500	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	6,968,800	505,642.06	7.256
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Loan Origination Fees	0	12,500.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	12,500.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001
CURRENT MONTH: JANUARY 2001

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	39844	10-12	264,876.00	0.00	9,693.70	0.00	0.00	255,182.30	0.00
2	FGT	39834	13	250,459.76	0.00	0.00	0.00	0.00	250,459.76	0.00
3	FGT	40065	14-15	16,971.44	16,971.44	0.00	0.00	0.00	0.00	0.00
4	FGT	40056	16-17	7,202.11	7,202.11	0.00	0.00	0.00	0.00	0.00
5	FGT	40064	18	(228.48)	(228.48)	0.00	0.00	0.00	0.00	0.00
6	FGT	40031	19	7.79	0.00	0.00	0.00	7.79	0.00	0.00
7	FGT	CK1000000566	20	(53,859.33)	0.00	0.00	0.00	(53,859.33)	0.00	0.00
8	BP	4325	21	3,681,944.63	0.00	0.00	0.00	3,681,944.63	0.00	0.00
9	DUKE ENERGY	SR01010311	22	2,144,773.75	0.00	0.00	0.00	2,144,773.75	0.00	0.00
10	TECO/PGS	WIRE	23	(95,702.93)	0.00	0.00	0.00	(95,702.93)	0.00	0.00
11	PENSCO	WIRE	24	(5,403.60)	0.00	0.00	0.00	(5,403.60)	0.00	0.00
12	CFG	WIRE	25	(35,446.12)	0.00	0.00	0.00	(35,446.12)	0.00	0.00
13	SUNBANK	CUST #2634185038	26	12,500.00	0.00	0.00	0.00	0.00	0.00	12,500.00
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
TOTAL				6,188,095.02	23,945.07	9,693.70	0.00	5,636,314.19	505,642.06	12,500.00

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
		FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001							
		CURRENT MONTH: JANUARY				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%		(3)	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch. A-1 Line 4)	5,636,314	5,297,370	(338,944)	(6.40)	5,636,314	5,297,370	(338,944)	(6.40)
2	TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	551,781	(922,064)	(1,473,845)	159.84	551,781	(925,964)	(1,477,745)	159.59
3	TOTAL	6,188,095	4,375,306	(1,812,789)	(41.43)	6,188,095	4,371,406	(1,816,689)	(41.56)
4	FUEL REVENUES (NET OF REVENUE TAX)	4,975,568	4,408,849	(566,719)	(12.85)	4,975,568	4,366,993	(608,575)	(13.94)
5	TRUE-UP (COLLECTED) OR REFUNDED	(2,774)	(2,774)	0	0.00	(2,774)	(2,774)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	4,972,794	4,406,075	(566,719)	(12.86)	4,972,794	4,364,219	(608,575)	(13.94)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,215,301)	30,769	1,246,070	4,049.76	(1,215,301)	(7,187)	1,208,114	(16,809.71)
8	INTEREST PROVISION-THIS PERIOD (21) (2)	(10,215)	0	10,215	0.00	(10,215)	0	10,215	0.00
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	(1,428,307)	889,907	2,318,214	260.50	(1,428,307)	561,738	1,990,045	354.27
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,774	2,774	0	0.00	2,774	2,774	0	0.00
10a	FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(2,651,049)	923,450	3,574,499	387.08	(2,651,049)	557,325	3,208,374	575.67
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,428,307)	889,907	2,318,214	260.50	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7.5)	(2,640,834)	923,450	3,564,284	385.97				
14	TOTAL (12+13)	(4,069,141)	1,813,357	5,882,498	324.40				
15	AVERAGE (50% OF 14)	(2,034,571)	906,679	2,941,249	324.40				
16	INTEREST RATE - FIRST DAY OF MONTH	6.50%	0.0000%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.55%	0.0000%				
18	TOTAL (16+17)	12.0500%	0.0000%				
19	AVERAGE (50% OF 18)	6.0250%	0.0000%				
20	MONTHLY AVERAGE (19/12 Months)	0.502%	0.000%				
21	INTEREST PROVISION (15x20)	(10,215)	0				

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. In the ninth month of the period, the beginning True-up amount will change to the actual True-up amount at the end of the eighth month on the most recently filed Schedule E-2. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.
- (3) Period to date for months nine to twelve should be eight months actual plus four months estimated. Should agree to Schedule E-2.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 2001 THROUGH DECEMBER 2001
JANUARY

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan-01	DUKE	SYS SUPPLY	N/A	1807970	264500	2072470	2,144,774	N/A	N/A	INCL. IN COST	103.4887839
2	Jan-01	BP	SYS SUPPLY	N/A	3813700	0	3313700	3,681,944	N/A	N/A	INCL. IN COST	96.54519233
3	Jan-01	TECO	SYS SUPPLY	N/A	0	0	0	(95,703)	N/A	N/A	INCL. IN COST	N/A
4	Jan-01	PENSCO	SYS SUPPLY	N/A	0	0	0	(5,404)	N/A	N/A	INCL. IN COST	N/A
5	Jan-01	CFG	SYS SUPPLY	N/A	0	0	0	(35,446)	N/A	N/A	INCL. IN COST	N/A
6	Jan-01	FGT	SYS SUPPLY	N/A	0	0	0	(53,839)	N/A	N/A	INCL. IN COST	N/A
7	Jan-01	FGT	SYS SUPPLY	N/A	0	0	0	8	N/A	N/A	INCL. IN COST	N/A
TOTAL					5,621,670	264,500	5,886,170	5,636,314.00	0	0	0	95.76

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: JANUARY 2001 THROUGH DECEMBER 2001
 MONTH: JANUARY 2001

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	DUKE ENERGY	6489	2,450	2,395	75,950	74,245	\$9.8600	\$10.0864
2	DUKE ENERGY	6489	3,150	3,079	97,650	95,449	\$9.9350	\$10.1641
3	BP	7995	48	47	1,500	1,466	\$5.8900	\$6.0266
4	BP	7995	48	47	1,500	1,466	\$6.5700	\$6.7224
5	BP	7995	290	284	9,000	8,798	\$6.9400	\$7.0993
6	BP	7995	435	426	13,500	13,197	\$7.0300	\$7.1914
7	BP	7995	65	63	2,000	1,955	\$7.1000	\$7.2634
8	BP	7995	290	284	9,000	8,798	\$7.1050	\$7.2681
9	BP	7995	290	284	9,000	8,798	\$7.3050	\$7.4727
10	BP	7995	387	378	12,000	11,730	\$7.5900	\$7.7647
11	BP	7995	290	284	9,000	8,798	\$7.7350	\$7.9126
12	BP	7995	65	63	2,000	1,955	\$7.8750	\$8.0563
13	BP	7995	65	63	2,000	1,955	\$7.9000	\$8.0818
14	BP	7995	65	63	2,000	1,955	\$8.2100	\$8.3990
15	BP	7995	258	252	8,000	7,822	\$8.7900	\$8.9900
16	BP	7995	32	32	1,000	978	\$9.0500	\$9.2536
17	BP	7995	323	315	10,000	9,775	\$9.5400	\$9.7596
18	BP	7995	323	315	10,000	9,775	\$9.6950	\$9.9182
19	BP	7995	278	272	8,625	8,431	\$9.8450	\$10.0715
20	BP	7995	97	95	3,000	2,933	\$9.9200	\$10.1466
21	BP	7995	484	473	15,000	14,664	\$9.9250	\$10.1524
22	BP	7995	4,200	4,106	130,200	127,284	\$9.9425	\$10.1703
23	BP	7995	97	95	3,000	2,933	\$10.1000	\$10.3307
24	BP	7995	645	631	20,000	19,550	\$10.7000	\$10.9463
25	BP	7995	129	126	4,000	3,911	\$10.7500	\$10.9946
26	BP	157738	2,800	2,737	86,800	84,847	\$9.8225	\$10.0486
27	DUKE ENERGY	157739	948	927	29,400	28,749	\$9.8100	\$10.0321
28	BP	241390	226	221	7,000	6,843	\$9.9650	\$10.1936
29	BP	241390	355	347	11,000	10,753	\$10.3550	\$10.5929
30	DUKE ENERGY	255278	452	442	14,000	13,690	\$9.8100	\$10.0321
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
TOTAL			14,804	14,472	607,125	593,503		
WEIGHTED AVERAGE							\$9.5972	\$9.8175

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:			JANUARY 2001 THROUGH DECEMBER 2001							
			CURRENT MONTH:		JANUARY		PERIOD TO DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
					AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)										
GENERAL SERVICE	(11)	1,676,327	1,376,800	(299,527)	(21.76)	1,676,327	1,376,800	(299,527)	(21.76)	
OUTDOOR LIGHTING	(21)	34	70	36	51.43	34	70	36	51.43	
RESIDENTIAL	(31)	1,837,180	1,375,600	(461,580)	(33.55)	1,837,180	1,375,600	(461,580)	(33.55)	
LARGE VOLUME	(51)	1,961,782	2,313,870	352,088	15.22	1,961,782	2,313,870	352,088	15.22	
FIRM TRANSPORT	(91)	372,401	82,880	(289,521)	(349.33)	372,401	82,880	(289,521)	(100.00)	
TOTAL FIRM		5,847,724	5,149,220	(698,504)	(13.57)	5,847,724	5,149,220	(698,504)	(13.57)	
THERM SALES (INTERRUPTIBLE)										
INTERRUPTIBLE	(61)	124,716	124,580	(136)	(0.11)	124,716	124,580	(136)	(0.11)	
INTERRUPTIBLE TRANSPORT	(92)	424,254	81,530	(342,724)	(420.37)	424,254	81,530	(342,724)	(420.37)	
LARGE VOLUME INTERRUPTIBLE	(93)	44,685	1,824,000	1,779,315	97.55	44,685	1,824,000	1,779,315	97.55	
OFF SYSTEM SALES SERVICE	(95)	489,000	0	(489,000)	0.00	489,000	0	(489,000)	0.00	
TOTAL INTERRUPTIBLE		1,082,655	2,030,110	947,455	46.67	1,082,655	2,030,110	947,455	46.67	
TOTAL THERM SALES		6,930,379	7,179,330	248,951	3.47	6,930,379	7,179,330	248,951	3.47	
NUMBER OF CUSTOMERS (FIRM)										
AVG. NO. OF CUSTOMERS PERIOD TO DATE										
GENERAL SERVICE	(11)	2,940	3,036	96	3.16	2,940	3,036	96	3.16	
OUTDOOR LIGHTING	(21)	2	2	0	0.00	2	2	0	0.00	
RESIDENTIAL	(31)	37,012	36,612	(400)	(1.09)	37,012	36,612	(400)	(1.09)	
LARGE VOLUME	(51)	964	898	(66)	(7.35)	964	898	(66)	(7.35)	
FIRM TRANSPORT	(91)	9	8	(1)	(12.50)	9	8	(1)	0.00	
TOTAL FIRM		40,927	40,556	(371)	(0.91)	40,927	40,556	(371)	(0.91)	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)										
AVG. NO. OF CUSTOMERS PERIOD TO DATE										
INTERRUPTIBLE	(61)	7	6	(1)	(16.67)	7	6	(1)	(16.67)	
INTERRUPTIBLE TRANSPORT	(92)	8	8	0	0.00	8	8	0	0.00	
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00	
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00	
TOTAL INTERRUPTIBLE		17	15	(2)	(13.33)	17	15	(2)	(13.33)	
TOTAL CUSTOMERS		40,944	40,571	(373)	(0.92)	40,944	40,571	(373)	(0.92)	
THERM USE PER CUSTOMER										
GENERAL SERVICE	(11)	570	453	(117)	(25.83)	570	453	(117)	(25.83)	
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
RESIDENTIAL	(31)	50	38	(12)	(31.58)	50	38	(12)	(31.58)	
LARGE VOLUME	(51)	2,035	2,577	542	21.03	2,035	2,577	542	21.03	
FIRM TRANSPORT	(91)	41,378	10,360	(31,018)	(299.40)	41,378	10,360	(31,018)	(100.00)	
INTERRUPTIBLE	(61)	17,817	20,763	2,946	14.19	17,817	20,763	2,946	14.19	
INTERRUPTIBLE TRANSPORT	(92)	53,032	10,191	(42,841)	(420.38)	53,032	10,191	(42,841)	(420.38)	
LARGE VOLUME INTERRUPTIBLE	(93)	44,685	1,824,000	1,779,315	97.55	0	1,824,000	1,824,000	100.00	
OFF SYSTEM SALES SERVICE	(95)	489,000	0	(489,000)	0.00	489,000	0	(489,000)	0.00	

ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
WEST PALM BEACH:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0447	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
SANFORD & DELAND:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0447	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 01/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: January 31, 2001
Net Due Date: February 10, 2001
Invoice Identifier: 39844
Invoice Total Amount: \$264,876.00

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 01/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0030		533,696	198,374.80		
		RD1		0.3687			310,000	114,297.00		
		RDM		0.0590			164,300	9,693.70		
		RD1		0.1850			-18,600	-3,441.00	788494961	RC2
		RD1		0.1850			-49,600	-9,176.00	788494961	RC2
		RD1		0.1850			-37,200	-6,882.00	788494961	RC2
		RD1		0.1850			-34,100	-6,308.50	788494961	RC2
		RD1		0.1860			-12,400	-2,306.40	197177678	RC2
		RD1		0.1860			-6,200	-1,153.20	197177678	RC2
		RD1		0.1860			-15,500	-2,863.00	197177678	RC2
		RD1		0.1860			-12,400	-2,306.40	197177678	RC2
		RD1		0.1860			-6,200	-1,153.20	197177678	RC2
		RD1		0.1860			-9,300	-1,729.80	197177678	RC2
		RD1		0.1860			-49,600	-9,225.60	197177678	RC2

10

REDACTED



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 01/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: January 31, 2001
Net Due Date: February 10, 2001
Invoice Identifier: 39844
Invoice Total Amount: \$264,876.00

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 01/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 62992		RD1		0.1860			0.1860	-27,900	-5,189.40	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16103		RD1		0.1850			0.1850	-3,100	-573.50	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16104		RD1		0.1850			0.1850	-9,300	-1,720.50	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16105		RD1		0.1850			0.1850	-6,200	-1,147.00	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16106		RD1		0.1850			0.1850	-6,200	-1,147.00	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16108		RD1		0.1850			0.1850	-3,100	-573.50	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16109		RD1		0.1850			0.1850	-3,100	-573.50	788494961	RC2

11

REDACTED



Stmnt D/T: 01/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: January 31, 2001
Net Due Date: February 10, 2001
Invoice Identifier: 39844
Invoice Total Amount: \$264,876.00

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 01/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2001 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates		Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
						Disc	Net					
Total for Contract 5009:									697,996	\$264,876.00		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	4331.88	269207.03
1999	0.0076	3703.68	268579.68
2000	0.0065	3005.68	267881.68
2001	0.003	492.90	265368.90
0	0	0.00	0.00

12

REDACTED



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 01/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: January 31, 2001
Net Due Date: February 10, 2001
Invoice Identifier: 39834
Invoice Total Amount: \$250,459.76

Please reference this Invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank: Dallas TX
Account #
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 01/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
		RD1		0.7618	0.0030		0.7648	327,484	250,459.76	
Total for Contract 3624:								327,484	\$250,459.76	

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1801.16	252260.92
1999	0.0076	1506.43	251966.19
2000	0.0066	1178.94	251638.70
2001	0.003	0.00	250459.76
0	0	0.00	0.00

13

REDACTED



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: February 10, 2001

Net Due Date: February 20, 2001

Invoice Identifier: 40065

Invoice Total Amount: \$16,971.44

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 01/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2001 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount	Repl Due	Repl Rel Cd
				Base	Surc	Disc				
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0163		0.0475	32,200	1,529.50	
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0163		0.0475	25,829	1,226.88	
	3158 FPU-WEST PALM BEACH	COT		0.0312	0.0163		0.0475	56,300	2,674.25	
	28456 FPU-LAKE WORTH SOUTH	COT		0.0312	0.0163		0.0475	40,302	1,914.35	
	3161 FPU-LAKE WORTH	COT		0.0312	0.0163		0.0475	24,600	1,168.50	
	3163 FPU-BOYNTON BEACH	COT		0.0312	0.0163		0.0475	24,800	1,178.00	
	3165 FPU-BOCA RATON	COT		0.0312	0.0163		0.0475	43,790	2,080.03	
	3262 FPU-SANFORD	COT		0.0312	0.0163		0.0475	34,601	1,643.55	
	3261 FPU-SANFORD WEST	COT		0.0312	0.0163		0.0475	15,101	717.30	
	3277 FPU-DELAND	COT		0.0312	0.0163		0.0475	11,420	542.45	
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0163		0.0475	26,450	1,256.38	
	217831 FLORIDA PUBLIC	COT		0.0312	0.0163		0.0475	21,900	1,040.25	

14

REDACTED



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 02/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: February 10, 2001
Net Due Date: February 20, 2001
Invoice Identifier: 40065
Invoice Total Amount: \$16,971.44

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 01/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Repl Due	Repl Rel Ctd
Total for Contract 5009:									357,293	\$16,971.44

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	643.13	17614.57
1999	0.0075	178.65	17150.09
2000	0.0072	71.46	17042.90
2001	0.007	0.00	16971.44
0	0	0.00	0.00

15

REDACTED



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 02/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: February 10, 2001
Net Due Date: February 20, 2001
Invoice Identifier: 40056
Invoice Total Amount: \$7,202.11

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank: Dallas TX
Account # 3
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 01/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2001 Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
	3154 FPU-RIVIERA BEACH	COT		0.0142	0.0163		0.0305	24,800	756.40		
	28645 FPU-WEST PALM BEACH	COT		0.0142	0.0163		0.0305	9,273	282.83		
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0163		0.0305	37,400	1,140.70		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0142	0.0163		0.0305	9,933	302.96		
	3161 FPU-LAKE WORTH	COT		0.0142	0.0163		0.0305	18,600	567.30		
	3163 FPU-BOYNTON BEACH	COT		0.0142	0.0163		0.0305	18,650	568.83		
	3165 FPU-BOCA RATON	COT		0.0142	0.0163		0.0305	31,450	959.23		
	3262 FPU-SANFORD	COT		0.0142	0.0163		0.0305	31,899	972.92		
	3261 FPU-SANFORD WEST	COT		0.0142	0.0163		0.0305	19,799	603.87		
	3277 FPU-DELAND	COT		0.0142	0.0163		0.0305	21,280	649.04		
	217831 FLORIDA PUBLIC	COT		0.0142	0.0163		0.0305	13,050	398.03		

16

REDACTED



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: February 10, 2001
Net Due Date: February 20, 2001
Invoice Identifier: 40056
Invoice Total/Amount: \$7,202.11

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 01/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
Total for Contract 3624:								236,134	\$7,202.11	

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	425.05	7627.16
1999	0.0075	118.08	7320.19
2000	0.0072	47.23	7249.34
2001	0.007	0.01	7202.12
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

REDACTED



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmnt D/T: 02/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: February 10, 2001
Net Due Date: February 20, 2001
Invoice Identifier: 40064
Invoice Total Amount: \$228.48

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: 5002 Svc Req: FLORIDA PUBLIC Acct No: 4084 400002517 Beg Date: 01/01/2001 Contact Name: Heidi Massin
Svc Code: OB Svc Req ID: 006924427 Prev Inv ID: End Date: 01/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
NO NOTICE		COT		0.0312	0.0163		0.0475	-4,810	-228.48		

Total for Contract 5002: -4,810 -228.48

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-228.48
1999	0.0075	0.00	-228.48
2000	0.0072	0.00	-228.48
2001	0.007	0.00	-228.48
0	0	0.00	0.00

18

REDACTED



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: February 10, 2001
Net Due Date: February 20, 2001
Invoice Identifier: 40031
Invoice Total Amount: \$7.79

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank: Dallas TX
Account #
ABA # 111000012

Bill Pty Duns: 006924427

Svc Req K: Cash In/Cash Out Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 12/01/2000 Contact Name: James Cramer
Svc Code: Svc Req ID: 006924427 Prev Inv ID: End Date: 12/31/2000 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc			Due	Pty ID	
CIO - NET RECEIPT IMBALANCE		NRI		7.7900			7.7900	1	7.79		

Total Cash In / Cash Out: 1 57.79

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: NRI = CIO - Net Receipt Imbalance

Late Payment Charges are assessed on past due balances paid after the invoice date.

REDACTED

FLORIDA GAS TRANSMISSION
P.O. Box 1188
Houston, TX 77251-1188



FLORIDA PUBLIC UTILITIES CO
PO Box 3395
WEST PALM BEACH FL 33402-3395

01/15/2001

PAGE 1 OF 1

REDACTED

VENDOR NO: 5000018373
REMITTANCE STATEMENT

VOUCHER NO.	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
	01/16/2001	39527		53,859.33		53,859.33
					TOTAL	53,859.33

SPECIAL INSTRUCTIONS:
call alma green @ 35832 to p/u ck

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 1000000566 ATTACHED BELOW



FLORIDA GAS TRANSMISSION
P.O. Box 1188
Houston, TX 77251-1188

No. 1000000566
01/15/2001

PAY TO THE ORDER OF
FLORIDA PUBLIC UTILITIES CO
PO Box 3395
WEST PALM BEACH FL 33402-3395

*******\$53,859.33**

NOT VALID AFTER 1 YEAR

Fifty three thousand eight hundred fifty nine and 33 / 100 Dollars

J. Maushon

AUTHORIZED SIGNATURE

CITIBANK

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND ON WHITE PAPER • THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

11

Gas Sales Invoice



BP Energy Company

Tax ID 36-3421804

Attention Arnell Willis

FLORIDA PUBLIC UTILITIES

PO BOX 3395

WEST PALM BEACH, FL, 33402-3395

Fax # (561) 838-1713

Invoice Number 4325

Invoice Date 02/02/2001

Contract # 157115

Delivery Month Jan 2001

Due Date 02/25/2001

Remit: US \$ WIRE

BP ENERGY COMPANY

WIRE TRANSFER ACCT CHASE MANHATTAN

BANK, NY - ACCT NO [REDACTED]

ABA# 021000021

NEW YORK, NY, 10081-6000

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation. *** Please include BP's invoice number on all remittances. ***

Natural Gas delivered during Jan 2001

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
FGT - DESTIN TO LUCEDALE (994400)	18,000	10.2536	184,565.00 183,660.00
CS #8 ZACHARY (0025412)	285,325	9.2692	2,644,720.68 2,645,441.63
Falway-Amoco (Yellowhammer) (84406)	86,800	9.8225	852,593.00 ✓
Total Amount Due	390,125		3,681,878.68 3,681,944.63

Tier Pricing:

102868 / 102867	Tier 1	149,500 MMBTU @	8.8341 US \$
	Tier 2	5,625 MMBTU @	10.5622 US \$
	Wtd Avg	155,125 MMBTU @	8.7040 US \$

REDACTED

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

For BP use only: 141876 01



Florida Public Utilities Company
P.O. BOX 3395
WEST PALM BEACH, FL 33402-3395

Invoice No: SR01010311
Customer No: 205877-01
Customer Fax: (561) 838-1713

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA # 021000021
Account # [REDACTED]

Invoice Date: February 7, 2001
Payment Terms: Due February 25, 2001
unless otherwise provided in effective contract

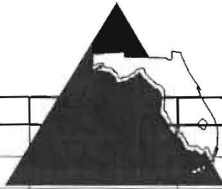
Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
1/01	B2B1500	716	Pooling\Zone 3 CS #11	29,400	9.8100	288,414.00
1/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	111,600	9.8600	1,100,376.00
1/01	5430 - ZONE 1	7995	Pooling\Zone 2 CS # 8	62,000	9.9350	615,970.00
1/01	B2B1500	716	Pooling\Zone 3 CS #11	14,000	9.8100	137,340.00
Invoice Totals				217,000		2,144,773.75

- When paying by check, send remittance information with payment.
- When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-8585 or mail to the address shown on the letterhead.
- Please refer to this invoice with your payment.
- Any questions about this invoice, please contact Suzanne McEntire at telephone (713) 975-4228.

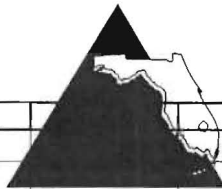
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**Florida
Public
Utilities
Company**

	A	B	C	F	G	H	
1							
2							
3							
4							
5							
6							
7							
8	<u>INVOICE</u>						
9							
10				Date:	December 12, 2000		
11				Due Date:	December 22, 2000		
12							
13	TECO Peoples Gas						
14	Attention: Mr. David Virgilio						
15	Post Office Box 2562						
16	Tampa, Florida 33601-2562						
17							
18	INVOICE NUMBER		12112859GS101				
19							
20							
21		<u>Description</u>		<u>Basis</u>	<u>Units</u>	<u>Price</u>	
22						<u>Amount</u>	
23		November 2000 Imbalance Trading - No Notice		MMBtu	15,339	\$5.0150	
24		November 2000 Imbalance Trading - Market Area		MMBtu	3,608	\$5.2045	
25							
26		Totals			18,947	\$95,702.93	
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41	Mail Payment to:			Wire transfer payment to:			
42							
43	Florida Public Utilities Company			SunBank/South Florida, NA			
44	Attention: Christopher M. Snyder			501 East Los Olas Boulevard			
45	Post Office Box 3395			Ft. Lauderdale, Florida 33301			
46	West Palm Beach, Florida 33402-3395			ABA #067006076			
47				For the credit of Florida Public Utilities Company			
48				General Account No.			
49							
50	Please enclose one copy of this invoice with check payment						
51							
52							
53							
54	Post Office Box 3395 • West Palm Beach, Florida 33402-3395 • (561) 838-1723 • Fax (561) 838-1713						

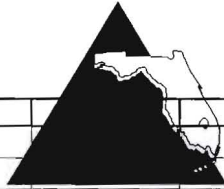
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**Florida
Public
Utilities
Company**

	A	B	C	F	G	H
1						
2						
3						
4						
5						
6						
7						
8	INVOICE					
9						
10				Date:	January 16, 2001	
11				Due Date:	January 26, 2001	
12						
13	Peninsula Energy Services Company					
14	Attention: Mr. Barry Porter					
15	1015 Sixth Street NW					
16	Winter Haven, Florida 33881					
17						
18	INVOICE NUMBER		12112859GS102			
19						
20						
21		<u>Description</u>		<u>Basis</u>	<u>Units</u>	<u>Price</u>
22						<u>Amount</u>
23	December 2000 Imbalance Trading		MMBtu		720	\$7.5050
24						\$5,403.60
25	Totals				720	\$5,403.60
26					=====	=====
27						
28						
29						
30						
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41	Mail Payment to:			Wire transfer payment to:		
42						
43	Florida Public Utilities Company			SunBank/South Florida, NA		
44	Attention: Christopher M. Snyder			501 East Los Olas Boulevard		
45	Post Office Box 3395			Ft. Lauderdale, Florida 33301		
46	West Palm Beach, Florida 33402-3395			ABA #067006076		
47				For the credit of Florida Public Utilities Company		
48				General Account No.		
49						
50	Please enclose one copy of this invoice with check payment					
51						
52						
53						
54	Post Office Box 3395 • West Palm Beach, Florida 33402-3395 • (561) 838-1723 • Fax (561) 838-1713					

REDACTED



**Florida
Public
Utilities
Company**

	A	B	C	F	G	H
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8	INVOICE					
9						
10				Date:	January 16, 2001	
11				Due Date:	January 26, 2001	
12						
13	Central Florida Gas Company					
14	Attention: Mr. Barry Porter					
15	1015 Sixth Street NW					
16	Winter Haven, Florida 33881					
17						
18	INVOICE NUMBER		12112859GS101			
19						
20						
21						
22		<u>Description</u>		<u>Basis</u>	<u>Units</u>	<u>Price</u> <u>Amount</u>
23	December 2000 Imbalance Trading		MMBtu	4,723	\$7.5050	\$35,446.12
24						
25	Totals			4,723		\$35,446.12
26				=====		=====
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REDACTED

SunTrust Bank, South Florida, N.A.
P.O.Box 406400
Fort Lauderdale, Florida 33340-6400

COMMERCIAL LOAN INVOICE

DATE	UNIT NO	OFFICE NO
01-22-2001	24110	13-1001

CUSTOMER NO	INVOICE NO
2634185038	

PAGE
1

FLORIDA PUBLIC UTILITIES CO.
401 South Dixie Highway
West Palm Beach, Florida 33401
Attention: Jack Brown

OBLIGATION NUMBER	EFFECTIVE DATE FROM	EFFECTIVE DATE TO	PRINCIPAL	INTEREST FEE RATE	AMOUNT DUE	CHARGE TYPE
	01-22-01	09-30-01	\$5,000,000	0.25%	\$12,500.00	Loan Origination Doc. Preparation
					\$12,500.00	TOTAL

SUNTRUST

COMMERCIAL LOAN INVOICE

REDACTED

FLORIDA PUBLIC UTILITIES CO. 401 SOUTH DIXIE HIGHWAY WEST PALM BEACH, FLORIDA 33401 ATTN: JACK BROWN		DATE	UNIT NO	OFFICE NO.
		01-22-01	24110	13-10001
	PRINCIPAL DUE			.00
	INTEREST DUE			.00
	FEES DUE			12,500.00
	TOTAL AMOUNT DUE			12,500.00

SUNTRUST BANK, SOUTH FLORIDA, N.A.
P.O. BOX 406400
FORT LAUDERDALE, FL 33340-6400

TO AVOID ADDITIONAL CHARGES PAYMENT MUST BE MADE BY
THE DUE DATE: 01-25-01

A-L-H 100.1840.8011 -PGA