



SOUTH FLORIDA NATURAL GAS

Mailing Address:
P.O. Box 248
New Smyrna Beach FL 32170-0248

Service Address:
701 Eleanore Avenue
New Smyrna Beach FL 32168

Phone: 904-428-5721
Fax: 904-427-6663

March 14, 2001

Ms. Blanco Bayo
Director
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

ORIGINAL

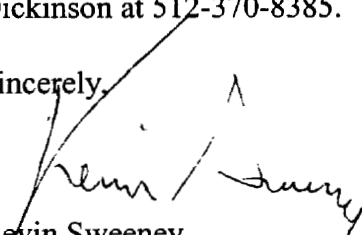
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Re: Docket No. 010003-GU

Dear Ms. Bayo:

Enclosed please find the corrected January and February 2001 Purchased Gas Adjustment Filing for South Florida Natural Gas Company. If you have any questions please call Jon Dickinson at 512-370-8385.

Sincerely,


Kevin Sweeney
Supervisor - Gas Accounting

APP
CAF
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DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

Company. SOUTH FLORIDA NATURAL GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 EXHIBIT NO DOCKET NO 010003-GU SOUTH FLA NATURAL GAS AK-1 PAGE OF	
ESTIMATED FOR THE PERIOD OF		CURRENT MONTH: JANUARY				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY	2,577	1,769	808	45.71	2,577	1,769	808	45.71
2	NO NOTICE SERVICE	1,280	-	1,280	0.00	1,280	-	1,280	0.00
3	OTHER	-	-	-	0.00	-	-	-	0.00
4	COMMODITY (Other)	547,367	306,642	240,725	78.50	547,367	306,642	240,725	78.50
5	DEMAND	27,777	15,293	12,484	81.63	27,777	15,293	12,484	81.63
6	MGMT FEE	-	-	-	0.00	-	-	-	0.00
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	0.00	-	-	-	0.00
8	DEMAND	-	-	-	0.00	-	-	-	0.00
9		-	-	-	0.00	-	-	-	0.00
10	Second Prior Month Adj. (OPTIONAL)	-	-	-	0.00	-	-	-	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	579,001	323,704	255,297	78.87	579,001	323,704	255,297	78.87
12	NET UNBILLED	23,391	-	23,391	0.00	23,391	-	23,391	0.00
13	COMPANY USE	-	-	-	0.00	-	-	-	0.00
14	TOTAL THERM SALES	385,447	160,009	225,438	140.89	385,447	160,009	225,438	140.89
THERMS PURCHASED									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	542,510	407,498	135,012	33.13	542,510	407,498	135,012	33.13
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	217,000	-	217,000	0.00	217,000	-	217,000	0.00
17	SWING SERVICE COMMODITY	-	-	-	0.00	-	-	-	0.00
18	COMMODITY (Other) COMMODITY	555,000	407,498	147,502	36.20	555,000	407,498	147,502	36.20
19	DEMAND BILLING DETERMINANTS ONLY	745,550	407,498	338,052	82.96	745,550	407,498	338,052	82.96
20	OTHER COMMODITY	-	-	-	0.00	-	-	-	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	0.00	-	-	-	0.00
22	DEMAND	-	-	-	0.00	-	-	-	0.00
23		-	-	-	0.00	-	-	-	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	555,000	407,498	147,502	36.20	555,000	407,498	147,502	36.20
25	NET UNBILLED	-	-	-	0.00	-	-	-	0.00
26	COMPANY USE	-	-	-	0.00	-	-	-	0.00
27	TOTAL THERM SALES (24-26 ESTIMATED ONLY)	486,972	407,498	79,474	19.50	486,972	407,498	79,474	19.50
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.475	0.434	0.041	9.45	0.475	0.434	0.041	9.45
29	NO NOTICE SERVICE (2/16)	0.590	0.000	0.590	0.00	0.590	0.000	0.590	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	98.625	75.250	23.375	31.06	98.625	75.250	23.375	31.06
32	DEMAND (5/19)	3.726	3.753	(0.027)	-0.73	3.726	3.753	(0.027)	-0.73
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL PURCHASES (11/24)	104.325	79.437	24.888	31.33	104.325	79.437	24.888	31.33
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	118.898	79.437	39.461	49.68	118.898	79.437	39.461	49.68
41	TRUE-UP (E-2)	5.247	5.247	0.000	0.00	5.247	5.247	0.000	0.00
42	TOTAL COST OF GAS (40+41)	124.145	84.684	39.461	46.60	124.145	84.684	39.461	46.60
43	REVENUE TAX FACTOR 1.005030	1.005030	1.005030	0.000	0.00	1.005030	1.005030	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42*43)	124.770	85.110	39.660	46.60	124.770	85.110	39.660	46.60
45	PGA FACTOR ROUNDED TO NEAREST .001	124.770	85.110	39.660	46.60	124.770	85.110	39.660	46.60

Company: SOUTH FLORIDA NATURAL GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
 EXHIBIT NO _____
 DOCKET NO 010003-GU
 SOUTH FLA NATURAL GAS
 AK-1
 PAGE OF

JANUARY 2001

	CURRENT MONTH- JANUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	547,367	306,642	(240,725)	-78.503%	547,367	306,642	(240,725)	-78.50
2 TRANSPORTATION COST	31,634	17,062	(14,572)	-85.405%	31,634	17,062	(14,572)	-85.41
3 TOTAL	579,001	323,705	(255,297)	-78.867%	579,001	323,705	(255,297)	-78.87
4 FUEL REVENUES (NET OF REVENUE TAX)	385,447	160,009	(225,438)	-140.891%	385,447	160,009	(225,438)	-140.89
5 TRUE-UP (COLLECTED) OR REFUNDED	(13,527)	(13,527)	-	0.000%	(13,527)	(13,527)	-	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	371,920	146,482	(225,438)	-153.902%	371,920	146,482	(225,438)	-153.90
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(207,081)	(177,223)	29,858	-16.848%	(207,081)	(177,223)	29,858	(16.85)
8 INTEREST PROVISION - THIS PERIOD (21)	(2,361)	221	2,583	1168.349%	(2,361)	221	2,583	1168.36
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(373,559)	125,872	499,431	396.776%	(373,559)	125,872	499,431	396.78
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	13,527	13,527	-	0.000%	13,527	13,527	-	0.00
10a FLEX RATE REFUND (if applicable)	-	-	-	-	-	-	-	-
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(569,474)	(37,602)	531,872	-1414.470%	(569,474)	(37,602)	531,872	-1414.47
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(373,559)	125,872	499,431	396.776%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(567,113)	(37,823)	529,290	-1399.376%				
14 TOTAL (12+13)	(940,672)	88,049	1,028,721	1168.349%				
15 AVERAGE (50% OF 14)	(470,336)	44,025	514,360	1168.349%				
16 INTEREST RATE - FIRST DAY OF MONTH	6.500%	6.500%	-	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.550%	5.550%	-	0.000%				
18 TOTAL (16+17)	12.050%	12.050%	-	0.000%				
19 AVERAGE (50% OF 18)	6.025%	6.025%	-	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.502%	0.502%	-	0.000%				
21 INTEREST PROVISION (15*20)	(2,361)	221	2,583	1168.349%				

Company: SOUTH FLORIDA NATURAL GAS

**TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE**

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO 010003-GU
SOUTH FLA NATURAL GAS
AK-1
PAGE __ OF __

ACTUAL FOR THE PERIOD OF : JANUARY 2001

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	CENTS PER THERM
							THIRD PARTY	PIPELINE			
JANUARY	ENRON			542,510		542,510	547,367		27,777		106.02
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
TOTAL				542,510	-	542,510	547,367	-	27,777		106.02

Company		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1 EXHIBIT NO DOCKET NO 010003-GU SOUTH FLA NATURAL GAS AK-1 PAGE OF			
SOUTH FLORIDA NATURAL GAS		JANUARY 01 Through FEBRUARY 01							
ESTIMATED FOR THE PERIOD OF .		CURRENT MONTH: FEBRUARY				PERIOD TO DATE			
		ACTUAL		ESTIMATE		DIFFERENCE			
						AMOUNT		%	
						ACTUAL		ESTIMATE	
						AMOUNT		%	
COST OF GAS PURCHASED									
1	COMMODITY	1,515	2,475	(960)	-38.80	4,092	4,244	(152)	-3.58
2	NO NOTICE SERVICE	743	743	-	0.00	2,024	743	1,280	172.22
3	OTHER	-	-	-	0.00	-	-	-	0.00
4	COMMODITY (Other)	185,570	577,064	(391,494)	-67.84	732,937	883,706	(150,770)	-17.06
5	DEMAND	25,068	25,030	38	0.15	52,845	40,324	12,522	31.05
6	MGMT FEE	-	-	-	0.00	-	-	-	0.00
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	0.00	-	-	-	0.00
8	DEMAND	-	-	-	0.00	-	-	-	0.00
9		-	-	-	0.00	-	-	-	0.00
10	Second Prior Month Adj (OPTIONAL)	-	-	-	0.00	-	-	-	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	212,896	605,313	(392,417)	-64.83	791,897	929,017	(137,120)	-14.76
12	NET UNBILLED	(155,552)	-	(155,552)	0.00	(132,161)	-	(132,161)	0.00
13	COMPANY USE	-	-	-	0.00	-	-	-	0.00
14	TOTAL THERM SALES	478,842	605,313	(126,471)	-20.89	864,289	765,322	98,967	12.93
THERMS PURCHASED									
15	COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	318,910	521,080	(202,170)	-38.80	861,420	928,578	(67,158)	-7.23
16	NO NOTICE SERVICE BILLING DETERMINANTS ONLY	126,000	126,000	-	0.00	343,000	126,000	217,000	172.22
17	SWING SERVICE COMMODITY	-	-	-	0.00	-	-	-	0.00
18	COMMODITY (Other) COMMODITY	304,950	535,808	(230,858)	-43.09	859,950	943,306	(83,356)	-8.84
19	DEMAND BILLING DETERMINANTS ONLY	673,400	673,400	-	0.00	1,418,950	1,080,898	338,052	31.28
20	OTHER COMMODITY	-	-	-	0.00	-	-	-	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	0.00	-	-	-	0.00
22	DEMAND	-	-	-	0.00	-	-	-	0.00
23		-	-	-	0.00	-	-	-	0.00
24	TOTAL PURCHASES (+17+18+20)-(21+23)	304,950	535,808	(230,858)	-43.09	859,950	943,306	(83,356)	-8.84
25	NET UNBILLED	-	-	-	0.00	-	-	-	0.00
26	COMPANY USE	-	-	-	0.00	-	-	-	0.00
27	TOTAL THERM SALES (24-26 ESTIMATED ONLY)	402,849	535,808	(132,959)	-24.81	889,821	943,306	(53,485)	-5.67
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.475	0.475	0.000	0.00	0.475	0.457	0.018	3.94
29	NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	60.853	107.700	(46.847)	-43.50	85.230	93.682	(8.452)	-9.02
32	DEMAND (5/19)	3.723	3.717	0.006	0.15	3.724	3.731	(0.006)	-0.17
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY (Pipeline) (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL PURCHASES (11/24)	69.813	112.972	(43.159)	-38.20	92.086	98.485	(6.399)	-6.50
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	52.848	112.972	(60.124)	-53.22	88.995	98.485	(9.490)	-9.64
41	TRUE-UP (E-2)	5.247	5.247	0.000	0.00	5.247	5.247	0.000	0.00
42	TOTAL COST OF GAS (40+41)	58.095	118.219	(60.124)	-50.86	94.242	103.732	(9.490)	-9.15
43	REVENUE TAX FACTOR	1.005030	1.005030	0.000	0.00	1.005030	1.005030	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42*43)	58.387	118.814	(60.427)	-50.86	94.716	104.254	(9.538)	-9.15
45	PGA FACTOR ROUNDED TO NEAREST .001	58.387	118.814	(60.427)	-50.86	94.716	104.254	(9.538)	-9.15

Company: SOUTH FLORIDA NATURAL GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

JANUARY 01 Through FEBRUARY 01

SCHEDULE A-2
 EXHIBIT NO _____
 DOCKET NO 010003-GU
 SOUTH FLA NATURAL GAS
 AK-1
 PAGE OF

	CURRENT MONTH: FEBRUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	185,570	577,064	391,495	67.842%	732,937	883,707	150,770	17.06
2 TRANSPORTATION COST	27,326	28,249	923	3.267%	58,961	45,311	(13,649)	-30.12
3 TOTAL	212,896	605,313	392,417	64.829%	791,897	929,018	137,121	14.76
4 FUEL REVENUES (NET OF REVENUE TAX)	478,842	605,313	126,471	20.894%	864,289	765,322	(98,967)	-12.93
5 TRUE-UP (COLLECTED) OR REFUNDED	(13,527)	(13,527)	-	0.000%	(27,054)	(27,054)	-	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	465,315	591,786	126,471	21.371%	837,235	738,268	(98,967)	-13.41
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	252,419	(13,527)	(265,946)	1965.973%	45,338	(190,750)	(236,088)	123.77
8 INTEREST PROVISION - THIS PERIOD (21)	(1,946)	(168)	1,778	-1060.833%	(4,308)	53	4,361	8167.22
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(569,474)	(37,602)	531,872	-1414.470%	(373,559)	125,872	499,431	396.78
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	13,527	13,527	-	0.000%	27,054	27,054	-	0.00
10a FLEX RATE REFUND (if applicable)	-	-	-	-	-	-	-	-
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(305,475)	(37,770)	267,704	-708.769%	(305,475)	(37,770)	267,704	-708.77
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(569,474)	(37,602)	531,872	-1414.470%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(903,529)	(37,603)	265,926	-707.200%				
14 TOTAL (12+13)	(873,003)	(75,205)	797,798	-1060.833%				
15 AVERAGE (50% OF 14)	(436,502)	(37,602)	398,899	-1060.833%				
16 INTEREST RATE - FIRST DAY OF MONTH	5.550%	5.550%	-	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.150%	5.150%	-	0.000%				
18 TOTAL (16+17)	10.700%	10.700%	-	0.000%				
19 AVERAGE (50% OF 18)	5.350%	5.350%	-	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.446%	0.446%	-	0.000%				
21 INTEREST PROVISION (15*20)	(1,946)	(168)	1,778	-1060.833%				

Company: SOUTH FLORIDA NATURAL GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO 010003-GU
SOUTH FLA NATURAL GAS
AK-1
PAGE ___ OF ___

ACTUAL FOR THE PERIOD OF : JANUARY 01 Through FEBRUARY 01

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	CENTS PER THERM
							THIRD PARTY	PIPELINE			
FEBRUARY	ENRON			318,910		318,910	185,570		25,068		66.05
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
TOTAL				318,910	-	318,910	185,570	-	25,068		66.05

