

# INDIANTOWN Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

March 15, 2001

Ms. Blanca Bayo  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up  
FPSC Docket No. 000003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for February 2001.
3. Revised Schedule A-1/FLEX for January 2001.

Sincerely,

A handwritten signature in black ink, appearing to read "Brian J. Powers".

Brian J. Powers  
President  
Indiantown Gas Co.

DOCUMENT NUMBER-DATE

03409 MAR 19 2001

16600 SW WARFIELD BLVD. • P. O. BOX 8 • INDIANTOWN, FLORIDA 32956  
561.597.2268 or 561.597.2168 • FAX 561.597.2068

FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				SCHEDULE A-1/FLEX			
ESTIMATED FOR THE PERIOD OF:		JAN 2001 Through DEC 2001							
		CURRENT MONTH:		JANUARY 2001		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	544,781	257,938	(286,843)	-111.21	544,781	257,938	(286,843)	-111.21
5	DEMAND	0	0	0	0.00	0	0	0	0.00
6	OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	25,239	25,239	100.00	0	25,239	25,239	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	544,781	283,177	(261,604)	-92.38	544,781	283,177	(261,604)	-92.38
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	446,022	283,177	(162,845)	-57.51	446,022	283,177	(162,845)	-57.51
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	523,850	450,028	(73,622)	-16.36	523,850	450,028	(73,622)	-16.36
19	DEMAND	0	0	0	0.00	0	0	0	0.00
20	OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18+20)-(21+23)	523,850	450,028	(73,622)	-16.36	523,850	450,028	(73,622)	-16.36
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only)	543,152	450,028	(93,124)	-20.69	543,152	450,028	(93,124)	-20.69
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	104.035	57.316	(46.719)	-81.51	104.035	57.316	(46.719)	-81.51
32	DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST (11/24)	104.035	62.924	(41.111)	-65.33	104.035	62.924	(41.111)	-65.33
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	100.300	62.924	(37.376)	-59.40	100.300	62.924	(37.376)	-59.40
41	TRUE-UP (E-2)	0.00003	0.00003	0.000	0.00	0.00003	0.00003	0.000	0.00
42	TOTAL COST OF GAS (40+41)	100.300	62.924	(37.376)	-59.40	100.300	62.924	(37.376)	-59.40
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	102.2168	64.1265	(38.0903)	-59.40	102.2168	64.1265	(38.0903)	-59.40
45	PGA FACTOR ROUNDED TO NEAREST 001	102.217	64.127	(38.090)	-59.40	102.217	64.127	(38.090)	-59.40

COMPANY: INDIANTOWN GAS COMPANY

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JAN 2001 Through DEC 2001**

SCHEDULE A-1/FLEX

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	313,650	544,781	231,131	42.43	858,431	802,719	(55,712)	-6.94
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	(171,368)	(171,368)	100.00	0	(146,129)	(146,129)	100.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	313,650	373,413	59,763	18.00	858,431	656,590	(201,841)	-30.74
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	391,417	373,413	(18,004)	-4.82	837,439	656,590	(180,849)	-27.54
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	450,040	450,028	(12)	0.00	973,690	900,056	(73,634)	-8.18
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	450,040	450,028	(12)	0.00	973,690	900,056	(73,634)	-8.18
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	463,655	450,028	(13,627)	-3.03	1,006,807	900,056	(106,751)	-11.86
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	69.694	121.055	51.361	42.43	88.163	89.185	1.022	1.15
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	69.694	82.976	13.282	16.01	88.163	72.950	(15.213)	-20.85
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	67.647	82.976	15.329	18.47	85.263	72.950	(12.313)	-16.88
41 TRUE-UP (E-2)	0.00003	0.00003	0.000	0.00	0.00003	0.00003	0.000	0.00
42 TOTAL COST OF GAS (40+41)	67.647	82.976	15.329	18.47	85.263	72.950	(12.313)	-16.88
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	68.9398	84.5617	15.6219	18.47	86.8924	74.3441	(12.5483)	-16.88
45 PGA FACTOR ROUNDED TO NEAREST .001	68.940	84.562	15.622	18.47	86.892	74.344	(12.548)	-16.88

**COMPANY: INDIANTOWN GAS COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:  
CURRENT MONTH:**

**JANUARY 2001 THROUGH DECEMBER 2001  
FEBRUARY 2001**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (¢ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	450,040	313,650.24	69.694
18 Commodity Other	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	450,040	313,650.24	69.694
<b>MAND</b>			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

FOR THE PERIOD OF: JAN 2001 Through DEC 2001

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	313,650	373,413	59,763	16.00	858,431	656,590	(201,841)	(30.74)
3 TOTAL	313,650	373,413	59,763	16.00	858,431	656,590	(201,841)	(30.74)
4 FUEL REVENUES (NET OF REVENUE TAX)	391,417	373,413	(18,004)	(4.82)	837,439	656,590	(180,849)	(27.54)
5 TRUE-UP (COLLECTED) OR REFUNDED	12	12	0	0.00	24	24	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	391,429	373,425	(18,004)	(4.82)	837,463	656,614	(180,849)	(27.54)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	77,779	12	(77,767)	(648,058.33)	(20,968)	24	20,992	87,465.88
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	(177)	0	177	0.00	(323)	0	323	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	(78,608)	(483)	78,125	(16,174.95)	20,297	(483)	(20,780)	4,302.28
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(12)	(12)	0	0.00	(24)	(24)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(1,018)	(483)	535	(110.77)	(1,018)	(483)	535	(110.73)
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(78,608)	(483)	(78,125)	16,174.95				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(841)	(483)	(358)	74.12				
14 TOTAL (12+13)	(79,449)	(966)	(78,483)	8,124.53				
15 AVERAGE (50% OF 14)	(39,725)	(483)	(39,242)	8,124.64				
16 INTEREST RATE - FIRST DAY OF MONTH	5.55000%	0.00000%	5.55000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.15000%	0.00000%	5.15000%	0.00				
18 TOTAL (16+17)	10.70000%	0.00000%	10.70000%	0.00				
19 AVERAGE (50% OF 18)	5.35000%	0.00000%	5.35000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.44583%	0.00000%	0.44583%	0.00				
21 INTEREST PROVISION (15x20)	(177)	0	(177)	0.00				

NOTES:

Note 1 - Period-to-date Flexdown Estimate reflects eight months actual (Jan 00 - Aug 00) and Flex-down Estimate (Sep 00 - Dec 00).

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JAN 2001 Through DEC 2001

PRESENT MONTH: FEBRUARY 2001

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
FEB-2001	PESCO	SYS SUPPLY	FTS	450,040	0	450,040	313,650	0	0	0	69.69
JAN-2001	PESCO	SYS SUPPLY	FTS	523,650	0	523,650	544,781	0	0	0	104.04
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
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						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
						0					0.00
TOTAL				973,690	0	973,690	858,431	0	0	0	88.16

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF:  
MONTH:

JAN 2001  
FEBRUARY 2001

Through  
DEC 2001

(REVISED 8/19/93)

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	1,644	1,607	46,040	45,004	6.813	6.970
<b>TOTAL</b>		1,644	1,607	46,040	45,004	<b>WEIGHTED AVERAGE</b>	
						6.813	6.970

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93)			
FOR THE PERIOD OF:		JAN 2001		Through		DEC 2001			
		CURRENT MONTH: FEBRUARY 2001			PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	16,623	20,000	3,377	16.89	40,838	40,000	(838)	-2.10	
COMMERCIAL	11,074	14,000	2,926	20.90	23,348	28,000	4,652	16.61	
FIRM INDUSTRIAL	0	265,000	265,000	100.00	0	530,000	530,000	100.00	
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00	
TOTAL FIRM	27,697	299,000	271,303	90.74	64,186	598,000	533,814	89.27	
<b>THERM SALES (INTERRUPTIBLE)</b>									
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
LARGE INTERRUPTIBLE	435,958	150,000	(285,958)	-190.64	942,621	300,000	(642,621)	-214.21	
TOTAL INTERRUPTIBLE	435,958	150,000	(285,958)	-190.64	942,621	300,000	(642,621)	-214.21	
<b>TOTAL THERM SALES</b>	<b>463,655</b>	<b>449,000</b>	<b>(14,655)</b>	<b>-3.26</b>	<b>1,006,807</b>	<b>898,000</b>	<b>(108,807)</b>	<b>-12.12</b>	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	627	660	33	5.00	629	660	31	4.70	
COMMERCIAL	28	27	(1)	-3.70	29	27	(2)	-5.56	
FIRM INDUSTRIAL	0	1	1	100.00	0	1	1	100.00	
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00	
TOTAL FIRM	655	688	33	4.80	658	688	31	4.43	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVERAGE NO. OF CUSTOMERS PERIOD TO DATE</b>				
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
LARGE INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00	
TOTAL INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00	
<b>TOTAL CUSTOMERS</b>	<b>657</b>	<b>689</b>	<b>32</b>	<b>4.64</b>	<b>660</b>	<b>689</b>	<b>30</b>	<b>4.28</b>	
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL	26.5	30.3	3.8	12.54	64.9	60.6	(4.3)	-7.10	
COMMERCIAL	395.5	518.5	123.0	23.72	819.2	1,037.0	217.8	21.00	
FIRM INDUSTRIAL	0.0	265,000.0	265,000.0	100.00	0.0	530,000.0	530,000.0	100.00	
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
LARGE INTERRUPTIBLE	217,979.0	150,000.0	(67,979.0)	-45.32	471,310.5	300,000.0	(171,310.5)	-57.10	





# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615  
Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	03/08/01
Indiantown Gas Company, Inc.	<b>Payable Upon Receipt</b>	
P.O. Box 8	<b>Past Due After</b>	03/23/01
Indiantown, Florida 34956		
<b>Attention: Mr. Brian Powers</b>	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	

**Production month of:** February-01

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	30,800	Net	Contract 5068	\$6.3248	\$194,803.84
Keep Whole	0	Gross	Contract 5068		
K# 5188	0	Net	Excess Gas	\$6.29064	\$0.00
Swing		Net			\$0.00
Delivered Volumes	14,600	Net		\$5.8800	\$85,848.00
MS	45,004	Net	Measured Volumes	\$0.0500	\$2,250.20
NNT	5,600	Net	No Notice Volumes	\$0.0598	\$330.40
D-FTS-1	30,800	Net	Contract 5068	\$0.3717	\$11,448.36
C-FTS-1	30,800	Net	Contract 5068	\$0.0475	\$1,463.00
D-FTS-1	0	Net	Contract 5138	\$0.0000	\$0.00
C-FTS-1	0	Net	Contract 5138	\$0.0475	\$0.00
Adjustments -Bookout/Cashout/Receipts/Etc.					\$17,508.44
<b>TOTAL AMOUNT DUE</b>					<b><u>\$313,650.24</u></b>

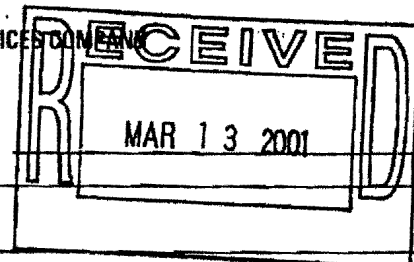
\* MMBtu's  
\*\* Includes 2.25% Fuel

BS - Baseload Service      C - Commodity / FGT Usage      PGA - PGA Management  
D - Demand / FGT Reservation      MS - Management Service      NNT - No Notice Reservation  
SS - Swing Supply

Please Remit To  
**Peninsula Energy Services Company**  
Division of Chesapeake Utilities Corporation  
P.O. Box 615  
Dover, Delaware 19903-0615  
Attn: CASH MANAGEMENT

For Wire Payments  
WIRE TRANSFER  
Credit PENINSULA ENERGY SERVICES COMPANY  
PNC Bank, Delaware  
Account #  
Routing Number ;

**REDACTED**



For Billing Inquiries call Customer Accounting at  
Facsimile Number

(863) 224-7841  
(863) 294-3895