

LAW OFFICES
MESSER, CAPARELLO & SELF
A PROFESSIONAL ASSOCIATION

215 SOUTH MONROE STREET, SUITE 701
POST OFFICE BOX 1876
TALLAHASSEE, FLORIDA 32302-1876
TELEPHONE: (850) 222-0720
TELECOPIER: (850) 224-4359
INTERNET: www.lawfla.com

ORIGINAL
RECEIVED-FPSC

01 MAR 19 PH 3:21

RECORDS AND
REPORTING

March 19, 2001

BY HAND DELIVERY

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Florida Public Utilities Company; Docket No. 010003-GU

Dear Ms. Bayo:

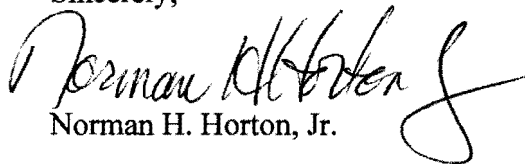
Enclosed for filing on behalf of Florida Public Utilities Company in this docket are the following documents:

1. An original and 5 copies of Florida Public Utilities Company's Request for Specified Confidential Treatment including Exhibit "A."
2. An original and 5 copies of the redacted Schedules;
3. An envelope containing a copy of the confidential Schedules.

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

Sincerely,


Norman H. Horton, Jr.

NHH/amb
Enclosures
cc: Mr. George Bachman
Parties of Record

RECEIVED & FILED

FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

03435 MAR 19 01

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Adjustment (PGA))
)
_____)

Docket No. 010003-GU
Filed: March 19, 2001

**FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT**

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Specified Confidential Treatment of portions of its purchased gas adjustment ("PGA") for the month of February, 2001.

In support thereof, FPU states:

1. FPU's PGA filing for the month of February, 2001 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of January 2001 through December 2001; and (b) purchased gas invoices for the month of February, 2001.

2. FPU requests that certain information in its PGA filing for the month of February, 2001 be classified as "proprietary confidential business information" within the meaning of section 366.093, Florida Statutes. The specific information is in Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas Transmission Company. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and

justification for the requested confidential treatment of the highlighted portions of FPU's February, 2001 PGA filing.


3. An unedited version of FPU's PGA filing for the month of February, 2001 has been submitted to the division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted. An edited version of the documents on which the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Dated this 19th day of March, 2001.

MESSER, CAPARELLO & SELF, P.A.
215 S. Monroe Street, Suite 701
Post Office Box 1876
Tallahassee, FL 32302-1876
(850) 222-0720


NORMAN H. HORTON, JR., ESQ.
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 010003-GU

Justification for Confidentiality of February 2001 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-1 Supporting Detail	4A	6-7	VENDOR INVOICE, CREDIT, CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT CLASSIFICATION BREAKDOWN	(1,3) (1,3) (1,3) (1,3) (1,3)
A-3	6A	1-9	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1,2) (1)
A-4	7	1-16	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 010003-GU

Justification for Confidentiality of February 2001 Gas Purchase Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	19-20	1-80	ALL	(4)

(4) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket No. 010003-GU have been served by hand delivery (*) and/or U. S. Mail this 19th day of March, 2001 upon the following:

Cochran Keating, Esq.*
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd., Room 370
Tallahassee, FL 32399-0850

Lee L. Willis, Esq.
James D. Beasley, Esq.
Ausley & McMullen
Post Office Box 391
Tallahassee, FL 32302

Ms. Angela Llewellyn
Administrator, Regulatory Coordination
Tampa Electric Co.
P.O. Box 111
Tampa, FL 33601-0111

Joseph A. McGlothlin, Esq.
McWhirter, Reeves, McGlothlin,
Davidson Rief & Bakas, P.A.
117 S. Gadsden St
Tallahassee, FL 32301

Stephen C. Burgess
Deputy Public Counsel
Office of the Public Counsel
111 West Madison St., Rm 812
Tallahassee, FL 32399-1400

John W. McWhirter, Esq.
McWhirter, Reeves, McGlothlin,
Davidson, Rief & Bakas, P.A.
Post Office Box 3350
Tampa, FL 33601-3350

Mr. Robert Cooper
U.S. Gypsum Company
P.O. Box 806278
Chicago, IL 60680-4124

Mr. John T. English
President
Florida Public Utilities Company
P.O. Box 3395
West Palm Beach, FL 33402-3395

Mr. David M. Nicholson
Mrs. Ellen W. Anderton
Corporate Counsel
TECO Energy, Inc.
P.O. Box 111
Tampa, FL 33601-0111

Mr. David M. Nicholson
Peoples Gas System
P.O. Box 111
Tampa, FL 33601-0111

Richard D. Melson
Hopping Green Sams & Smith, P.A.
P.O. Box 6526
Tallahassee, FL 32314

Mary Patricia Keefe
NUI Corporation
One Elizabethtown Plaza
P.O. Box 3175
Union, NJ 07083


NORMAN H. HORTON, JR.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	FEBRUARY DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	15,996	17,517	1,521	8.69	39,941	36,651	(3,290)	(8.99)
2 NO NOTICE SERVICE	7,104	7,104	0	0.01	16,798	16,798	0	0.00
3 SWING SERVICE	0	0	3,560	0.00	0	0	(5,040)	0.00
4 COMMODITY (Other)	2,602,650	4,756,950	2,154,300	45.29	8,238,964	10,054,320	1,815,356	18.06
5 DEMAND	456,709	436,955	(19,754)	(4.52)	962,351	943,667	(18,684)	(1.99)
6 OTHER	0	3,560	3,560	100.00	12,500	7,460	(5,040)	(67.56)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	3,082,458	5,222,086	2,139,628	40.97	9,270,553	11,058,896	1,788,343	16.17
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	14,471	3,128	(11,343)	(362.63)	30,263	7,541	(22,722)	(301.31)
14 TOTAL THERM SALES	4,138,767	4,024,139	(114,628)	(2.85)	9,114,335	8,432,888	(681,347)	(8.08)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	4,111,850	4,746,510	634,660	13.37	9,998,020	9,946,790	(51,230)	(0.52)
16 NO NOTICE SERVICE	1,204,000	1,204,000	0	0.00	2,847,000	2,847,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	4,111,850	4,746,510	634,660	13.37	9,998,020	9,946,790	(51,230)	(0.52)
19 DEMAND	7,778,400	6,658,400	(1,120,000)	(16.82)	14,747,200	15,270,200	523,000	3.42
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,111,850	4,746,510	634,660	13.37	9,998,020	9,946,790	(51,230)	(0.52)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	17,155	8,550	(8,605)	(100.64)	35,875	17,910	(17,965)	(100.31)
27 TOTAL THERM SALES (24+26 Estimated Only)	5,612,235	4,737,960	(874,275)	(18.45)	12,542,614	9,928,880	(2,613,734)	(26.32)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.389	0.369	(0.020)	(5.42)	0.399	0.368	(0.031)	(8.42)
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	63.296	100.220	36.924	36.84	82.406	101.081	18.675	18.48
32 DEMAND (5/112)	5.872	6.562	0.690	10.52	6.526	6.180	(0.346)	(5.60)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY (Pipeline) (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY (Other) (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	74.965	110.019	35.054	31.86	92.724	111.181	18.457	16.60
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	84.354	36.585	(47.769)	(130.57)	84.357	42.105	(42.252)	(100.35)
40 TOTAL COST OF THERM SOLD (11/27)	54.924	110.218	55.294	50.17	73.912	111.381	37.469	33.64
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00
42 TOTAL COST OF GAS (40+41)	54.993	110.287	55.294	50.14	73.981	111.450	37.469	33.62
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	55.26961	110.84174	55.572	50.14	74.35312	112.01059	37.657	33.62
45 PGA FACTOR ROUNDED TO NEAREST .001	55.270	110.842	55.572	50.14	74.353	112.011	37.658	33.62

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001**

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	15,996	17,517	1,521	8.69	39,941	36,651	(3,290)	(8.98)
2 NO NOTICE SERVICE	7,104	7,104	0	0.01	16,798	16,798	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	2,602,650	4,756,950	2,154,300	45.29	8,238,964	10,054,320	1,815,356	18.06
5 DEMAND	456,709	436,955	(19,754)	(4.52)	962,351	943,067	(18,684)	(1.98)
6 OTHER	0	3,560	3,560	100.00	12,500	7,460	(5,040)	(67.56)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Pnor Month Purchase Adj (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	3,082,458	5,222,086	2,139,628	40.97	9,270,553	11,058,896	1,788,343	16.17
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	14,471	3,128	(11,343)	(362.63)	30,263	7,541	(22,722)	(301.31)
14 TOTAL THERM SALES	4,138,767	4,024,139	(114,628)	(2.85)	9,114,335	8,432,988	(681,347)	(8.08)
THERMS PURCHASED								
15 COMMODITY (Pipeline)	4,111,850	4,746,510	634,660	13.37	9,998,020	9,946,790	(51,230)	(0.52)
16 NO NOTICE SERVICE	1,204,000	1,204,000	0	0.00	2,847,000	2,847,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	4,111,850	4,746,510	634,660	13.37	9,998,020	9,946,790	(51,230)	(0.52)
19 DEMAND	7,778,400	6,558,400	(1,120,000)	(16.82)	14,747,200	15,270,200	523,000	3.42
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,111,850	4,746,510	634,660	13.37	9,998,020	9,946,790	(51,230)	(0.52)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	17,155	8,550	(8,605)	(100.64)	35,875	17,910	(17,965)	(100.31)
27 TOTAL THERM SALES (24-26 Estimated Only)	5,612,235	4,737,960	(874,275)	(18.45)	12,542,814	9,928,880	(2,613,734)	(26.32)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.389	0.369	(0.020)	(5.42)	0.399	0.368	(0.031)	(8.42)
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	63.296	100.220	36.924	36.84	82.406	101.081	18.675	18.48
32 DEMAND (5/19)	5.872	6.562	0.690	10.52	6.526	6.180	(0.346)	(5.60)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	74.965	110.019	35.054	31.86	82.724	111.181	18.457	16.60
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	84.354	36.595	(47.759)	(130.57)	84.357	42.105	(42.252)	(100.35)
40 TOTAL COST OF THERM SOLD (11/27)	54.924	110.218	55.294	50.17	73.912	111.381	37.469	33.64
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00
42 TOTAL COST OF GAS (40+41)	54.993	110.287	55.294	50.14	73.981	111.450	37.469	33.62
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	55.26961	110.84174	55.572	50.14	74.35312	112.01059	37.657	33.62
45 PGA FACTOR ROUNDED TO NEAREST 001	55.270	110.842	55.572	50.14	74.353	112.011	37.658	33.62

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	15,996	17,517	1,521	8.69	39,941	36,651	(3,290)	(8.98)	
2 NO NOTICE SERVICE	7,104	7,104	0	0.01	16,798	16,798	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	2,602,650	4,756,950	2,154,300	45.29	8,238,964	10,054,320	1,815,356	18.06	
5 DEMAND	456,709	436,955	(19,754)	(4.52)	962,351	943,667	(18,684)	(1.98)	
6 OTHER	0	3,560	3,560	100.00	12,500	7,460	(5,040)	(67.56)	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	1	10.52	0	0	(0)	(5.60)	
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(1,228,553)	(1,228,553)	100.00	0	(2,690,057)	(2,690,057)	100.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	3,082,458	3,993,533	911,075	22.81	9,270,553	8,368,839	(901,714)	(10.77)	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	14,471	3,128	(11,343)	(362.63)	30,263	7,541	(22,722)	(301.31)	
14 TOTAL THERM SALES	4,138,767	4,024,139	(114,628)	(2.85)	9,114,335	8,432,988	(681,347)	(6.08)	
THERMS PURCHASED									
15 COMMODITY (Pipeline)	4,111,850	4,746,510	634,660	13.37	9,998,020	9,946,790	(51,230)	(0.52)	
16 NO NOTICE SERVICE	1,204,000	1,204,000	0	0.00	2,847,000	2,847,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	4,111,850	4,746,510	634,660	13.37	9,998,020	9,946,790	(51,230)	(0.52)	
19 DEMAND	7,773,400	6,658,400	(1,120,000)	(16.82)	14,747,200	15,270,200	523,000	3.42	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,111,850	4,746,510	634,660	13.37	9,998,020	9,946,790	(51,230)	(0.52)	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	17,155	8,550	(8,605)	(100.64)	35,875	17,910	(17,965)	(100.31)	
27 TOTAL THERM SALES (24-26 Estimated Only)	5,612,235	4,737,960	(874,275)	(18.45)	12,542,614	9,928,880	(2,613,734)	(26.32)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.389	0.369	(0.020)	(5.42)	0.399	0.368	(0.031)	(8.42)	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	63.296	100.220	36.924	36.84	82.406	101.081	18.675	18.48	
32 DEMAND (5/112)	5.872	6.562	0.690	10.52	6.526	6.180	(0.346)	(5.60)	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	74.965	84.136	9.171	10.90	92.724	84.136	(8.588)	(10.21)	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	84.354	36.585	(47.769)	(130.57)	84.357	42.105	(42.252)	(100.35)	
40 TOTAL COST OF THERM SOLD (11/27)	54.924	84.288	29.364	34.04	73.912	84.288	10.376	12.31	
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	54.993	84.357	29.364	34.81	73.981	84.357	10.376	12.30	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	55.26661	84.78132	29.512	34.81	74.35312	84.78132	10.428	12.30	
45 PGA FACTOR ROUNDED TO NEAREST 0.01	55.270	84.781	29.511	34.81	74.353	84.781	10.428	12.30	

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001
CURRENT MONTH: FEBRUARY 2001

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	3,881,800	14,902.83	0.384
2 No Notice Commodity Adjustment - System Supply	(7,950)	(37.76)	0.475
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	238,000	1,130.50	0.475
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	4,111,850	15,995.57	0.389
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	3,873,850	2,452,293.44	63.304
18 Commodity Other - Scheduled FTS - OSSS	238,000	150,356.38	63.175
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	0.00	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	4,111,850	2,602,649.82	63.296
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	7,540,400	456,708.96	6.057
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	238,000	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	7,778,400	456,708.96	5.872
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Loan Origination Fees	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT**

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001
CURRENT MONTH: FEBRUARY 2001

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	40311	10-12	237,590.84	0.00	7,103.60	0.00	0.00	230,487.24	0.00
2	FGT	40301	13	226,221.72	0.00	0.00	0.00	0.00	226,221.72	0.00
3	FGT	40542	14-15	9,689.81	9,689.81	0.00	0.00	0.00	0.00	0.00
4	FGT	40533	16-17	6,343.52	6,343.52	0.00	0.00	0.00	0.00	0.00
5	FGT	40541	18	(37.76)	(37.76)	0.00	0.00	0.00	0.00	0.00
6			19		0.00	0.00	0.00		0.00	0.00
7			20		0.00	0.00	0.00		0.00	0.00
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
TOTAL				3,082,457.95	15,995.57	7,103.60	0.00	2,602,649.82	456,708.96	0.00

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	CURRENT MONTH:		FEBRUARY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	2,602,650	4,756,950	(2,154,300)	(45.29)	8,238,964	10,054,320	(1,815,356)	(18.06)	
2 TRANSPORTATION COST (Sch A-1 Lines 1,2,3,5,6)	479,808	(763,417)	1,243,225	(162.85)	1,031,589	(1,685,481)	2,717,070	(161.20)	
3 TOTAL	3,082,458	3,993,533	(911,075)	(22.81)	9,270,553	8,368,839	901,714	10.77	
4 FUEL REVENUES (NET OF REVENUE TAX)	4,138,767	4,024,139	114,628	2.85	9,114,335	8,432,988	681,347	8.08	
5 TRUE-UP (COLLECTED) OR REFUNDED	(2,774)	(2,774)	0	0.00	(5,548)	(5,548)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	4,135,993	4,021,365	114,628	2.85	9,108,787	8,427,440	681,347	8.08	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,053,535	27,832	1,025,703	3,685.34	(161,766)	58,601	(220,367)	(376.05)	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	(9,465)	0	(9,465)	0.00	(19,680)	0	(19,680)	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	(2,651,049)	923,450	(3,574,499)	(387.08)	(1,428,307)	889,907	(2,318,214)	(260.50)	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,774	2,774	0	0.00	5,548	5,548	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(1,604,205)	954,056	(2,558,261)	(268.15)	(1,604,205)	954,056	(2,558,261)	(268.15)	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,651,049)	923,450	(3,574,499)	(387.08)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(1,594,740)	954,056	(2,548,796)	(267.15)					
14 TOTAL (12+13)	(4,245,789)	1,877,506	(6,123,295)	(326.14)					
15 AVERAGE (50% OF 14)	(2,122,894)	938,753	(3,061,647)	(326.14)					
16 INTEREST RATE - FIRST DAY OF MONTH	5.35%	0.0000%	---	---					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.15%	0.0000%	---	---					
18 TOTAL (16+17)	10.7000%	0.0000%	---	---					
19 AVERAGE (50% OF 18)	5.3500%	0.0000%	---	---					
20 MONTHLY AVERAGE (19/12 Months)	0.446%	0.0000%	---	---					
21 INTEREST PROVISION (15x20)	(9,465)	0	---	---					

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 2001 THROUGH DECEMBER 2001
FEBRUARY

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
2	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
3	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
4	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
5	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
6	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
7	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
8	Feb-01		SYS SUPPLY	N/A					N/A	N/A		
9	Feb-01		SYS SUPPLY	N/A					N/A	N/A		
TOTAL		0	0	0	9,495,520	502,500	9,998,020	8,238,964.00				82.41

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
 FOR THE PERIOD: JANUARY 2001 THROUGH DECEMBER 2001
 MONTH: FEBRUARY 2001

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								
43								
	TOTAL		15,051	14,717	421,492	412,040		
	WEIGHTED AVERAGE						\$6.1748	\$6.3165

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLCW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:			JANUARY 2001 THROUGH DECEMBER 2001							
CURRENT MONTH:			FEBRUARY		PERIOD TO DATE					
			ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
					AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)										
GENERAL SERVICE	(11)	1,349,240	1,286,280	(62,960)	(4.89)	3,025,567	2,663,080	(362,487)	(13.61)	
OUTDOOR LIGHTING	(21)	0	70	70	100.00	34	140	106	75.71	
RESIDENTIAL	(31)	1,324,897	1,231,950	(92,947)	(7.54)	3,162,077	2,607,550	(554,527)	(21.27)	
LARGE VOLUME	(51)	1,944,120	2,105,680	161,560	7.67	3,905,902	4,419,550	513,648	11.62	
FIRM TRANSPORT	(91)	338,637	82,880	(255,757)	(308.59)	711,038	165,760	(545,278)	(100.00)	
TOTAL FIRM		4,956,894	4,706,860	(250,034)	(5.31)	10,804,618	9,856,080	(948,538)	(9.62)	
THERM SALES (INTERRUPTIBLE)										
INTERRUPTIBLE	(61)	110,972	113,980	3,008	2.64	235,688	238,560	2,872	1.20	
INTERRUPTIBLE TRANSPORT	(92)	284,363	82,520	(201,843)	(244.60)	708,617	164,050	(544,567)	(331.95)	
LARGE VOLUME INTERRUPTIBLE	(93)	22,005	1,824,000	1,801,995	98.79	66,690	3,643,000	3,531,310	98.17	
OFF SYSTEM SALES SERVICE	(95)	238,000	0	(238,000)	0.00	727,000	0	(727,000)	0.00	
TOTAL INTERRUPTIBLE		655,340	2,020,500	1,365,160	67.57	1,737,995	4,050,610	2,312,615	57.09	
TOTAL THERM SALES		5,612,234	6,727,360	1,115,126	16.58	12,542,613	13,906,690	1,364,077	9.81	
NUMBER OF CUSTOMERS (FIRM)			AVG. NO. OF CUSTOMERS PERIOD TO DATE							
GENERAL SERVICE	(11)	2,931	3,029	98	3.24	2,936	3,033	97	3.20	
OUTDOOR LIGHTING	(21)	2	2	0	0.00	2	2	0	0.00	
RESIDENTIAL	(31)	36,894	36,747	(147)	(0.40)	36,953	36,680	(273)	(0.74)	
LARGE VOLUME	(51)	978	899	(79)	(8.79)	971	899	(72)	(8.01)	
FIRM TRANSPORT	(91)	9	8	(1)	(12.50)	9	8	(1)	0.00	
TOTAL FIRM		40,814	40,685	(129)	(0.32)	40,871	40,622	(249)	(0.61)	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)			AVG. NO. OF CUSTOMERS PERIOD TO DATE							
INTERRUPTIBLE	(61)	7	6	(1)	(16.67)	7	6	(1)	(16.67)	
INTERRUPTIBLE TRANSPORT	(92)	7	8	1	12.50	8	8	0	0.00	
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00	
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00	
TOTAL INTERRUPTIBLE		16	15	(1)	(6.67)	17	15	(2)	(13.33)	
TOTAL CUSTOMERS		40,830	40,700	(130)	(0.32)	40,888	40,637	(251)	(0.62)	
THERM USE PER CUSTOMER										
GENERAL SERVICE	(11)	460	425	(35)	(8.24)	1,031	878	(153)	(17.43)	
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
RESIDENTIAL	(31)	36	34	(2)	(5.88)	86	71	(15)	(21.13)	
LARGE VOLUME	(51)	1,988	2,342	354	15.12	4,023	4,916	893	18.17	
FIRM TRANSPORT	(91)	37,626	10,360	(27,266)	(263.19)	79,004	20,720	(58,284)	(100.00)	
INTERRUPTIBLE	(61)	15,853	18,997	3,144	16.55	33,670	39,760	6,090	15.32	
INTERRUPTIBLE TRANSPORT	(92)	40,623	10,315	(30,308)	(293.82)	88,577	20,506	(68,071)	(331.96)	
LARGE VOLUME INTERRUPTIBLE	(93)	22,005	1,824,000	1,801,995	98.79	0	3,643,000	3,648,000	100.00	
OFF SYSTEM SALES SERVICE	(95)	238,000	0	(238,000)	0.00	727,000	0	(727,000)	0.00	

ACTUAL FOR THE PERIOD OF.

JANUARY 2001 THROUGH DECEMBER 2001

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
WEST PALM BEACH.												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1 0447	1 0602	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14 929	14 929	14 929	14 929	14 929	14 929	14 929	14 929	14 929	14 929	14 929	14 929
b DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73
PRESSURE CORRECTION FACTOR (a/b) psia	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135	1 0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1 06	1 07	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
SANFORD & DELAND.												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1 0447	1 0602	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14 983	14 983	14 983	14 933	14 983	14 983	14 983	14 983	14 983	14 983	14 983	14 983
b DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73
PRESSURE CORRECTION FACTOR (a/b) psia	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172	1 0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1 06	1 03	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: February 28, 2001

Net Due Date: March 10, 2001

Invoice Identifier: 40311

Invoice Total Amount: \$237,590.84

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 02/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 02/28/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.3687	0.0030		482,048	179,177.24		
		RD1		0.3687			280,000	103,236.00		
		RDM		0.0590			120,400	7,103.60		
		RD1		0.1850			-16,800	-3,108.00	788494961	RC2
		RD1		0.1850			-44,800	-8,288.00	788494961	RC2
		RD1		0.1850			-33,600	-6,216.00	788494961	RC2
		RD1		0.1850			-30,800	-5,698.00	788494961	RC2
		RD1		0.1860			-11,200	-2,083.20	197177678	RC2
		RD1		0.1860			-5,600	-1,041.60	197177678	RC2
		RD1		0.1860			-14,000	-2,604.00	197177678	RC2
		RD1		0.1860			-11,200	-2,083.20	197177678	RC2
		RD1		0.1860			-5,600	-1,041.60	197177678	RC2
		RD1		0.1860			-8,400	-1,562.40	197177678	RC2
		RD1		0.1860			-44,800	-8,332.80	197177678	RC2

10



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: February 28, 2001

Net Due Date: March 10, 2001

Invoice Identifier: 40311

Invoice Total Amount: \$237,590.84

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 02/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 02/28/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Ref Cd	
				Base	Surc	Disc					Net
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 62992		RD1		0.1860			0.1860	-25,200	-4,687.20	197177678	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16103		RD1		0.1850			0.1850	-2,800	-518.00	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16104		RD1		0.1850			0.1850	-8,400	-1,554.00	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16105		RD1		0.1850			0.1850	-5,600	-1,036.00	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16106		RD1		0.1850			0.1850	-5,600	-1,036.00	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16108		RD1		0.1850			0.1850	-2,800	-518.00	788494961	RC2
TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16109		RD1		0.1850			0.1850	-2,800	-518.00	788494961	RC2

11



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: February 28, 2001
Net Due Date: March 10, 2001
Invoice Identifier: 40311
Invoice Total Amount: \$237,590.84

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank, Dallas, TX
Account # [REDACTED]
ABA # [REDACTED]

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 02/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 02/28/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates		Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
						Disc	Net					
Total for Contract 5009:									602,448	\$237,590.84		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	3674.67	241265.51
1999	0.0076	3132.46	240723.30
2000	0.0066	2530.02	240120.86
2001	0.003	361.20	237952.04
0	0	0.00	0.00

12



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 02/28/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: February 28, 2001

Net Due Date: March 10, 2001

Invoice Identifier: 40301

Invoice Total Amount: \$226,221.72

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank: Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 02/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 02/28/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.7618	0.0030		295,792	226,221.72		
Total for Contract 3624:							295,792	\$226,221.72		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1626.85	227848.57
1999	0.0076	1360.64	227582.36
2000	0.0066	1064.85	227286.57
2001	0.003	0.00	226221.72
0	0	0.00	0.00



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 03/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: March 10, 2001
Net Due Date: March 20, 2001
Invoice Identifier: 40542
Invoice Total Amount: \$9,689.81

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA # **REDACTED**

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 02/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 02/28/2001 Contact Phone: (713) 853-6879

Rec Loc	Def Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc	Net		Due	Pty ID	
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0163		0.0475	19,300	916.75		
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0163		0.0475	17,364	824.79		
	3158 FPU-WEST PALM BEACH	COT		0.0312	0.0163		0.0475	25,800	1,225.50		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0312	0.0163		0.0475	20,000	950.00		
	3161 FPU-LAKE WORTH	COT		0.0312	0.0163		0.0475	19,100	907.25		
	3163 FPU-BOYNTON BEACH	COT		0.0312	0.0163		0.0475	11,200	532.00		
	3165 FPU-BOCA RATON	COT		0.0312	0.0163		0.0475	33,696	1,600.56		
	3262 FPU-SANFORD	COT		0.0312	0.0163		0.0475	15,488	735.68		
	3261 FPU-SANFORD WEST	COT		0.0312	0.0163		0.0475	7,188	341.43		
	3277 FPU-DELAND	COT		0.0312	0.0163		0.0475	3,360	159.60		
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0163		0.0475	23,800	1,130.50		
	217831 FLORIDA PUBLIC	COT		0.0312	0.0163		0.0475	7,700	365.75		

14



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 03/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: March 10, 2001
Net Due Date: March 20, 2001
Invoice Identifier: 40542
Invoice Total Amount: \$9,689.81

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA # **REDACTED**

Bill Pty Duns: 006924427

Svc Req K: 5009 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 02/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 02/28/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
Total for Contract 5009:									203,996	\$9,689.81		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	367.18	10056.99
1999	0.0075	101.99	9791.80
2000	0.0072	40.79	9730.60
2001	0.007	0.00	9689.81
0	0	0.00	0.00

15



Florida Gas Transmission Company
An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 03/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: March 10, 2001
Neg Due Date: March 20, 2001
Invoice Identifier: 40533
Invoice Total Amount: \$6,343.52

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank, Dallas, TX
Account # [REDACTED]
ABA # [REDACTED]

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 02/01/2001 Contact Name: James Cramer
Svc Cods: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 02/28/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
	3154 FPU-RIVIERA BEACH	COT		0.0142	0.0163	0.0305	22,400	683.20		
	28645 FPU-WEST PALM BEACH	COT		0.0142	0.0163	0.0305	8,120	247.66		
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0163	0.0305	33,600	1,024.80		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0142	0.0163	0.0305	5,600	170.80		
	3161 FPU-LAKE WORTH	COT		0.0142	0.0163	0.0305	16,800	512.40		
	3163 FPU-BOYNTON BEACH	COT		0.0142	0.0163	0.0305	16,800	512.40		
	3165 FPU-BOCA RATON	COT		0.0142	0.0163	0.0305	28,000	854.00		
	3262 FPU-SANFORD	COT		0.0142	0.0163	0.0305	28,812	878.77		
	3281 FPU-SANFORD WEST	COT		0.0142	0.0163	0.0305	17,612	537.17		
	3277 FPU-DELAND	COT		0.0142	0.0163	0.0305	19,040	580.72		
	217831 FLORIDA PUBLIC	COT		0.0142	0.0163	0.0305	11,200	341.60		

16



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 03/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: March 10, 2001

Net Due Date: March 20, 2001

Invoice Identifier: 40533

Invoice Total Amount: \$6,343.52

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 006924427

Svc Req K: 3624 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 02/01/2001 Contact Name: James Cramer
Svc Code: FT Svc Req ID: 006924427 Prev Inv ID: End Date: 02/28/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates		Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
Total for Contract 3624:											207,984	\$6,343.52		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	374.38	6717.90
1999	0.0075	104.00	6447.52
2000	0.0072	41.60	6385.12
2001	0.007	0.01	6343.53
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

17



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 03/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES
ATTN: SNYDER CHRIS

401 SOUTH DIXIE HIGHWAY
WEST PALM BEACH FL 33401

Invoice Date: March 10, 2001
Net Due Date: March 20, 2001
Invoice Identifier: 40541

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # [REDACTED]
ABA # [REDACTED]

REDACTED

Bill Pty Duns: 006924427

Invoice Total Amount: [REDACTED]

Svc Req K: 5002 Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 02/01/2001 Contact Name: Heidi Massin
Svc Code: OB Svc Req ID: 006924427 Prev Inv ID: End Date: 02/28/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
NO NOTICE		COT		0.0312	0.0163		0.0475	-795	-37.76	
Total for Contract 5002:								-795	-\$37.76	

18

Note: Go to <https://fgtbiz.enron.com/public> for rate information.
Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project(s)	Project Area(s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-37.76
1999	0.0075	0.00	-37.76
2000	0.0072	0.00	-37.76
2001	0.007	0.00	-37.76
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60
61
62
63
64
65
66
67
68
69
70
71
72
73
74
75
76
77
78
79
80

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60
61
62
63
64
65
66
67
68
69
70
71
72
73
74
75
76
77
78
79
80

CONFIDENTIAL INVOICE
INTENTIONALLY LEFT BLANK

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60
61
62
63
64
65
66
67
68
69
70
71
72
73
74
75
76
77
78
79
80

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60
61
62
63
64
65
66
67
68
69
70
71
72
73
74
75
76
77
78
79
80

CONFIDENTIAL INVOICE
INTENTIONALLY LEFT BLANK