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Matthew M. Childs, P.A.

March 20, 2001

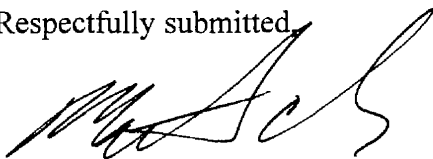
Ms. Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
4075 Esplanade Way, Room 110  
Tallahassee, FL 32399

**RE: DOCKET NO. 010001-EI**

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of February, 2001.

Respectfully submitted,



Matthew M. Childs, P.A.

- APP \_\_\_\_\_
- CAF \_\_\_\_\_
- CMP \_\_\_\_\_
- COM \_\_\_\_\_ MMC:acw
- CTR \_\_\_\_\_ Enclosures
- ECR \_\_\_\_\_
- LEG \_\_\_\_\_
- OPC \_\_\_\_\_
- PAI \_\_\_\_\_ CC: All Parties of Record
- RGO \_\_\_\_\_
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DOCUMENT NUMBER-DATE

03480 MAR 20 01

**CERTIFICATE OF SERVICE  
DOCKET NO. 010001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the Florida Power & Light Company's Schedules A1 through A9 for the Month of February 2001 has been furnished by Hand Delivery (\*), or U S. Mail this 20<sup>th</sup> day of March, 2001, to the following:

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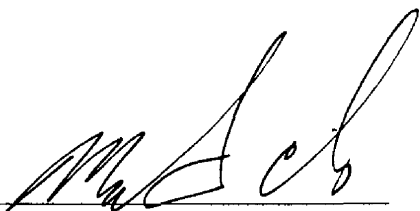
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Matthew M. Childs, P.A.

DOCUMENT NUMBER-DATE

03480 MAR 20 01

FPSC-RECORDS/REPORTING

8072WH 08480  
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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: FEBRUARY 2001

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	169,460,488	105,906,830	63,553,658	60.0	5,259,316	5,008,615	250,701	5.0	3.2221	2.1145	1.1076	52.4
2 Nuclear Fuel Disposal Costs	1,843,450	1,827,772	15,678	0.9	1,973,460	1,974,049	(589)	(0.0)	0.0934	0.0926	0.0008	0.9
3 Coal Car Investment	320,677	320,677	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	213,138	213,138	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(3,112,198)	(2,298,456)	(813,742)	35.4	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	168,725,555	105,969,961	62,755,594	59.2	5,259,316	5,008,615	250,701	5.0	3.2081	2.1158	1.0923	51.6
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	13,029,285	11,293,081	1,736,204	15.4	886,017	776,280	109,737	14.1	1.4705	1.4548	0.0157	1.1
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	1,780,427	3,995,268	(2,214,841)	(55.4)	45,818	124,852	(79,034)	(63.3)	3.8859	3.2000	0.6859	21.4
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	1,158,174	822,773	335,401	NA	31,438	24,933	6,505	NA	3.6840	3.3000	0.3840	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	10,643,682	12,155,730	(1,512,048)	(12.4)	483,427	585,628	(102,201)	(17.5)	2.2017	2.0757	0.1260	6.1
12 TOTAL COST OF PURCHASED POWER	26,611,568	28,266,852	(1,655,284)	(5.9)	1,446,700	1,511,693	(64,993)	(4.3)	1.8395	1.8699	(0.0304)	(1.6)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	195,337,123	134,236,813	61,100,310	45.5	6,706,016	6,520,308	185,708	2.8	2.9129	2.0587	0.8542	41.5
14 Fuel Cost of Economy and Other Power Sales (A6)	(3,577,819)	(6,168,750)	2,590,931	(42.0)	(94,925)	(175,000)	80,075	(45.8)	3.7691	3.5250	0.2441	6.9
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(201,439)	(198,917)	(2,522)	1.3	(43,262)	(39,014)	(4,248)	10.9	0.4656	0.5099	(0.0443)	(8.7)
17 Revenues from Off-System Sales (A6)	(619,875)	(628,240)	8,365	(1.3)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(3,779,258)	(6,367,667)	2,588,409	(40.6)	(138,187)	(214,014)	75,827	(35.4)	2.7349	2.9754	(0.2405)	(8.1)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	190,937,990	127,240,906	63,697,084	50.1	6,567,829	6,306,294	261,535	4.1	2.9072	2.0177	0.8895	44.1
21 Net Unbilled Sales	(18,733,212)	(11,636,970)	(7,096,242)	NA	(644,373)	(576,744)	(67,629)	NA	(0.2790)	(0.1860)	(0.0930)	NA
22 Company Use	304,750	294,586	10,164	NA	10,483	14,601	(4,118)	NA	0.0045	0.0047	(0.0002)	NA
23 T & D Losses	11,878,822	10,922,086	956,736	NA	408,600	541,313	(132,713)	NA	0.1769	0.1746	0.0023	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	190,937,990	127,240,906	63,697,084	50.1	6,715,500,872	6,254,818,000	460,682,872	7.4	2.8432	2.0343	0.8090	39.8
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	12,544	11,859	685	5.8	440,917	583,000	(142,083)	(24.4)	2.8432	2.0343	0.8090	39.8
26 Jurisdictional KWH Sales	190,925,445	127,229,047	63,696,398	50.1	6,715,059,955	6,254,235,000	460,824,955	7.4	2.8432	2.0343	0.8090	39.8
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00046	1.00046	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	191,013,271	127,287,573	63,725,698	50.1	6,715,059,955	6,254,235,000	460,824,955	7.4	2.8446	2.0352	0.8093	39.8
28 TRUE-UP **	21,583,557	21,583,557	0	NA	6,715,059,955	6,254,235,000	460,824,955	7.4	0.3214	0.3451	(0.0237)	(6.9)
29 TOTAL JURISDICTIONAL FUEL COST	212,596,828	148,871,130	63,725,698	42.8	6,715,059,955	6,254,235,000	460,824,955	7.4	3.1660	2.3803	0.7856	33.0
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.2165	2.4183	0.7982	33.0
32 GPIF **	581,146	581,146	0	NA	6,715,059,955	6,254,235,000	460,824,955	7.4	0.0087	0.0093	(0.0006)	(6.5)
33 Fuel Factor Including GPIF									3.2252	2.4276	0.7976	32.9
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.225	2.428	0.797	32.8

\* For Informational Purposes Only  
\*\* Calculation Based on Jurisdictional KWH Sales

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF JANUARY 2001 THROUGH FEBRUARY 2001**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	414,245,631	238,126,580	176,119,051	74.0	12,092,031	10,811,728	1,280,303	11.8	3.4258	2.2025	1.2233	55.5
2 Nuclear Fuel Disposal Costs	3,911,857	3,851,376	60,481	1.6	4,187,739	4,159,603	28,136	0.7	0.0934	0.0926	0.0008	0.9
3 Coal Car Investment	643,087	643,087	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	427,732	427,732	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(5,905,702)	(4,589,601)	(1,316,101)	28.7	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	413,322,605	238,459,174	174,863,431	73.3	12,092,031	10,811,728	1,280,303	11.8	3.4181	2.2056	1.2125	55.0
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	27,228,725	23,727,961	3,500,764	14.8	1,864,389	1,641,830	222,559	13.6	1.4605	1.4452	0.0153	1.1
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	3,678,473	6,715,244	(3,036,771)	(45.2)	95,214	204,851	(109,637)	(53.5)	3.8634	3.2781	0.5853	17.9
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	2,038,669	1,562,741	475,927	30.5	55,222	44,932	10,290	22.9	3.6918	3.4780	0.2138	6.1
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	22,540,563	25,395,950	(2,855,387)	(11.2)	1,080,324	1,229,852	(149,528)	(12.2)	2.0865	2.0650	0.0215	1.0
12 TOTAL COST OF PURCHASED POWER	55,486,429	57,401,896	(1,915,467)	(3.3)	3,095,149	3,121,465	(26,316)	(0.8)	1.7927	1.8369	(0.0462)	(2.5)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	468,809,034	295,861,070	172,947,964	58.5	15,187,180	13,933,193	1,253,987	9.0	3.0869	2.1234	0.9635	45.4
14 Fuel Cost of Economy and Other Power Sales (A6)	(16,390,269)	(14,286,750)	(2,103,519)	14.7	(369,528)	(375,000)	5,472	(1.5)	4.4355	3.8098	0.6257	16.4
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(357,626)	(402,954)	45,328	(11.2)	(91,259)	(78,639)	(12,620)	16.0	0.3919	0.5124	(0.1205)	(23.5)
17 Revenues from Off-System Sales (A6)	(5,747,704)	(1,070,940)	(4,676,764)	436.7								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(22,495,599)	(15,760,644)	(6,734,955)	42.7	(460,787)	(453,639)	(7,148)	1.6	4.8820	3.4743	1.4077	40.5
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	446,313,435	280,100,426	166,213,010	59.3	14,726,393	13,479,554	1,246,839	9.2	3.0307	2.0780	0.9527	45.8
21 Net Unbilled Sales	(24,746,878)	(12,650,613)	(12,096,265)	NA	(816,540)	(608,788)	(207,752)	NA	(0.1725)	(0.0972)	(0.0753)	NA
22 Company Use	669,885	614,724	55,161	NA	22,103	29,582	(7,479)	NA	0.0047	0.0047	0.0000	NA
23 T & D Losses	33,333,506	20,174,153	13,159,353	NA	1,099,862	970,845	129,017	NA	0.2324	0.1550	0.0774	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	446,313,435	280,100,426	166,213,009	59.3	14,345,900,337	13,017,900,000	1,328,000,337	10.2	3.1111	2.1517	0.9594	44.6
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	30,957	25,556	5,402	21.1	990,880	1,189,000	(198,120)	(16.7)	3.1111	2.1517	0.9594	44.6
26 Jurisdictional KWH Sales	446,282,478	280,074,871	166,207,607	59.3	14,344,909,457	13,016,711,000	1,328,198,457	10.2	3.1111	2.1517	0.9594	44.6
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00046	1.00046	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	446,487,767	280,203,706	166,284,061	59.3	14,344,909,457	13,016,711,000	1,328,198,457	10.2	3.1125	2.1526	0.9599	44.6
28 TRUE-UP **	43,167,114	43,167,114	0	NA	14,344,909,457	13,016,711,000	1,328,198,457	10.2	0.3009	0.3316	(0.0307)	(9.3)
29 TOTAL JURISDICTIONAL FUEL COST	489,654,881	323,370,820	166,284,061	51.4	14,344,909,457	13,016,711,000	1,328,198,457	10.2	3.4134	2.4843	0.9292	37.4
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.4680	2.5239	0.9441	37.4
32 GPIF **	1,162,292	1,162,292	0	NA	14,344,909,457	13,016,711,000	1,328,198,457	10.2	0.0081	0.0089	(0.0008)	(9.0)
33 Fuel Factor Including GPIF									3.476	2.533	0.9433	37.2
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.476	2.533	0.943	37.2

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of:				February 2001			
LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	PROJECTIONS (a)	DIFFERENCE AMOUNT	%	ACTUAL	PROJECTIONS (a)	DIFFERENCE AMOUNT	%
<b>A</b>	<b>Fuel Costs &amp; Net Power Transactions</b>								
1	a Fuel Cost of System Net Generation	\$ 169,460,488	\$ 105,906,830	\$ 63,553,658	60.0 %	\$ 414,245,631	\$ 238,126,580	\$ 176,119,051	74.0 %
	b Nuclear Fuel Disposal Costs	1,843,450	1,827,772	15,678	0.9 %	3,911,857	3,851,376	60,481	1.6 %
	c Coal Cars Depreciation & Return	320,677	320,677	0	0.0 %	643,087	643,087	0	0.0 %
	d Gas Pipelines Depreciation & Return	213,138	213,138	0	0.0 %	427,732	427,732	0	0.0 %
	e DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	a Fuel Cost of Power Sold & Transmission Reactive Fuel (Per A6)	(3,779,258)	(6,367,667)	2,588,409	(40.6) %	(16,747,895)	(14,689,704)	(2,058,191)	14.0 %
	b Revenues from Off-System Sales (Per A6)	(619,875)	(628,240)	8,365	(1.3) %	(5,747,704)	(1,070,940)	8,365	(0.8) %
3	a Fuel Cost of Purchased Power (Per A7)	13,029,285	11,293,081	1,736,204	15.4 %	27,228,725	23,727,961	3,500,764	14.8 %
	b Energy Payments to Qualifying Facilities (Per A8)	10,643,682	12,155,730	(1,512,048)	(12.4) %	22,540,563	25,395,950	(2,855,387)	(11.2) %
4	Energy Cost of Economy Purchases (Per A9)	2,938,601	4,818,041	(1,879,440)	(39.0) %	5,717,141	8,277,985	(2,560,844)	(30.9) %
5	Total Fuel Costs & Net Power Transactions	194,050,188	129,539,362	64,510,826	49.8 %	452,219,137	284,690,027	172,214,239	60.5 %
6	<b>Adjustments to Fuel Cost</b>								
	a Sales to Fl Keys Elect Coop (FKEC) & City of Key West (CKW)	(3,387,586)	(2,298,456)	(1,089,130)	47.4 %	(5,937,725)	(4,589,601)	(1,348,124)	29.4 %
	b Reactive and Voltage Control Fuel Revenue	(63,307)	0	(63,307)	N/A	(137,412)	0	(137,412)	N/A
	c Inventory Adjustments	167,695	0	167,695	N/A	(1,565)	0	(1,565)	N/A
	d Non Recoverable Oil/Tank Bottoms	171,000	0	171,000	N/A	171,000	0	171,000	N/A
	e Modifications to Burn Low Gravity Oil	0	0	0	N/A	-	0	0	N/A
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 190,937,990	\$ 127,240,906	\$ 63,697,084	50.1 %	\$ 446,313,435	\$ 280,100,426	\$ 170,898,138	61.0 %
<b>B</b>	<b>kWh Sales</b>								
1	Jurisdictional kWh Sales (RTP @ CBL)	6,715,059,955	6,254,235,000	460,824,955	7.4 %	14,344,909,457	13,016,711,000	1,328,198,457	10.2 %
2	Sale for Resale (excluding FKEC & CKW)	440,917	583,000	(142,083)	(24.4) %	990,880	1,189,000	(198,120)	(16.7) %
3	Sub-Total Sales (excluding FKEC & CKW)	6,715,500,872	6,254,818,000	460,682,872	7.4 %	14,345,900,337	13,017,900,000	1,328,000,337	10.2 %
4	Sales to Fl Keys Elect Coop (FKEC) & City of Key West (CKW)	77,618,112	72,306,000	5,312,112	7.3 %	147,071,337	144,352,000	2,719,337	1.9 %
5	Total Sales (Excluding RTP Incremental)	6,793,118,984	6,327,124,000	465,994,984	7.4 %	14,492,971,674	13,162,252,000	1,330,719,674	10.1 %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.99343%	99.99068%	0.27500%	0.3 %	N/A	N/A	N/A	N/A
<b>SEE FOOTNOTES ON PAGE 2</b>									

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of February 2001										
LINE NO		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	PROJECTIONS (a)	AMOUNT	%	ACTUAL	PROJECTIONS (a)	AMOUNT	%	
<b>C True-up Calculation</b>										
1	Jurisdictional Fuel Revenues (Incl. RTP @ CBL) Net of Revenue Taxes	\$193,031,956	\$180,060,614	\$12,971,342	7.2 %	\$ 407,665,324	\$ 374,753,583	\$32,911,741	8.8 %	
2	<b>Fuel Adjustment Revenues Not Applicable to Period:</b>									
a	Prior Period True-up Provision (b)	(21,583,557)	(21,583,557)	0	0.0 %	(43,167,114)	(43,167,114)	0	0.0 %	
b	GPIF, Net of Revenue Taxes (c)	(581,146)	(581,146)	0	0.0 %	(1,162,292)	(1,162,292)	0	0.0 %	
c	Oil Backout Revenues, Net of revenue taxes	1	0	1	N/A	(22)	0	(22)	N/A	
3	Jurisdictional Fuel Revenues Applicable to Period	\$170,867,254	\$157,895,911	\$12,971,343	8.2 %	\$363,335,896	\$330,424,177	\$32,911,719	10.0 %	
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$190,937,990	\$127,240,906	\$63,697,084	50.1 %	\$446,313,435	\$280,100,426	\$166,213,009	59.3 %	
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A	
c	RTP Incremental Fuel -100% Retail	37,120	0	37,120	N/A	84,249	0	84,249	N/A	
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A	
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	190,900,871	127,240,906	63,659,965	50.0 %	446,229,186	280,100,426	166,128,760	59.3 %	
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99343%	99.99068%	0.00003	0.0 %	N/A	N/A	N/A	N/A	
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00046(d)) +(Lines C4b,c,d)	\$191,013,257	\$127,310,474	\$63,702,783	50.0 %	\$446,487,735	\$280,226,607	\$166,261,128	59.3 %	
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	(\$20,146,003)	\$30,585,437	(\$50,731,440)	(165.9) %	(\$83,151,839)	\$50,197,570	(\$133,349,409)	(265.6) %	
8	Interest Provision for the Month (Line D10)	(670,661)	0	(670,660)	N/A	(1,214,464)	0	(1,214,463)	N/A	
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(63,549,639)	19,612,133	(83,161,772)	(424.0) %	0	0	0	N/A	
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(76,807,071)	0	(76,807,071)	N/A	(76,807,071)	0	(76,807,071)	N/A	
10	Prior Period True-up Collected/(Refunded) This Period	0	0	0	N/A	-	-	0	N/A	
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	(\$161,173,374)	\$50,197,570	(\$211,370,944)	(421.1) %	(\$161,173,374)	\$50,197,570	(\$211,370,944)	(421.1) %	
<b>D Interest Provision</b>										
1	Beginning True-up Amount (Lines C9 + C9a)	(\$140,356,710)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	(\$160,502,713)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
3	Total of Beginning & Ending True-up Amount	(\$300,859,423)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4	Average True-up Amount (50% of Line D3)	(\$150,429,712)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	Interest Rate - First Day Reporting Business Month	5.55000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6	Interest Rate - First Day Subsequent Business Month	5.15000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7	Total (Line D5 + Line D6)	10.70000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
8	Average Interest Rate (50% of Line D7)	5.35000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
9	Monthly Average Interest Rate (Line D8 / 12)	0.44583%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10	Interest Provision (Line D4 x Line D9)	(\$670,661)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
<b>NOTES</b>										
(a)	Per Estimated Schedule E-2, filed September 21, 2000.									
(b)	Amortization of \$518,005,376 fuel underrecovery over 24 months per FPSC Order No. PSC-00-2385-FOF-EL.									
(c)	Generation Performance Incentive Factor is ((\$6,973,751/12) x 98.4280%) - See Order No. PSC-00-2385-FOF-EL.									
(d)	Jurisdictional Loss Multiplier per Schedule E2 filed September 21, 2000.									

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF FEBRUARY 2001

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>									
1	* HEAVY OIL	72,963,592	40,779,120	32,184,472	78.9	209,285,970	95,891,340	113,394,630	118.3
2	* LIGHT OIL	721,004	84,330	636,674	NA	5,110,967	608,940	4,502,027	NA
3	COAL	9,023,731	8,931,940	91,791	1.0	19,923,617	18,903,110	1,020,507	5.4
4	** GAS	80,792,004	50,236,870	30,555,134	60.8	166,909,489	110,347,880	56,561,609	51.3
5	NUCLEAR	5,960,158	5,874,570	85,588	1.5	13,015,587	12,375,310	640,277	5.2
6	ORIMULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL (\$)	169,460,488	105,906,830	63,553,658	60.0	414,245,631	238,126,590	176,119,051	74.0
<b>SYSTEM NET GENERATION (MWH)</b>									
8	HEAVY OIL	1,698,911	1,039,066	659,845	63.5	4,730,714	2,386,586	2,344,128	98.2
9	LIGHT OIL	6,726	1,181	5,545	NA	63,476	7,335	56,141	NA
10	COAL	541,301	547,937	(6,636)	(1.2)	1,134,650	1,172,938	(38,288)	(3.3)
11	GAS	1,038,917	1,446,382	(407,465)	(28.2)	1,975,453	3,085,266	(1,109,813)	(36.0)
12	NUCLEAR	1,973,460	1,974,049	(589)	(0.0)	4,187,739	4,159,603	28,136	0.7
13	ORIMULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	5,259,316	5,008,615	250,701	5.0	12,092,031	10,811,728	1,280,303	11.8
<b>UNITS OF FUEL BURNED</b>									
15	* HEAVY OIL (Bbl)	2,894,207	1,630,954	1,063,253	65.2	7,460,032	3,746,244	3,713,788	99.1
16	* LIGHT OIL (Bbl)	18,940	2,684	16,256	NA	148,612	18,739	129,873	NA
17	*** COAL (TON)	57,735	41,490	16,245	39.2	130,778	88,018	42,760	48.6
18	** GAS (MCF)	8,567,603	10,960,068	(2,392,465)	(21.8)	16,117,342	23,257,533	(7,140,191)	(30.7)
19	NUCLEAR (MMBTU)	21,415,398	19,827,416	1,587,982	8.0	45,150,098	41,779,184	3,370,914	8.1
20	ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
<b>BTU BURNED (MMBTU)</b>									
21	HEAVY OIL	17,188,936	10,438,106	6,750,830	64.7	47,608,212	23,975,965	23,632,247	98.6
22	LIGHT OIL	109,349	15,567	93,782	NA	860,129	108,869	751,260	NA
23	COAL	5,227,134	5,578,631	(351,497)	(6.3)	11,606,848	11,935,615	(328,767)	(2.8)
24	GAS	9,068,711	10,960,068	(1,891,357)	(17.3)	17,111,051	23,257,533	(6,146,482)	(26.4)
25	NUCLEAR	21,415,397	19,827,416	1,587,981	8.0	45,150,097	41,779,184	3,370,913	8.1
26	ORIMULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (MMBTU)	53,009,527	46,819,787	6,189,740	13.2	122,336,337	101,057,166	21,279,171	21.1
<b>GENERATION MIX (%MWH)</b>									
28	HEAVY OIL	32.30	20.75	11.56	55.7	39.12	22.07	17.05	77.2
29	LIGHT OIL	0.13	0.02	0.10	NA	0.52	0.06	0.46	NA
30	COAL	10.29	10.94	(0.65)	(5.9)	9.38	10.85	(1.47)	(13.5)
31	GAS	19.75	28.88	(9.12)	(31.6)	16.34	28.54	(12.20)	(42.8)
32	NUCLEAR	37.52	39.41	(1.89)	(4.8)	34.63	38.47	(3.84)	(10.0)
33	ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>									
35	* HEAVY OIL (\$/Bbl)	27.0817	25.0032	2.0784	8.3	28.0543	25.5967	2.4576	9.6
36	* LIGHT OIL (\$/Bbl)	38.0673	31.4195	6.6477	NA	34.3913	32.4959	1.8954	NA
37	*** COAL (\$/TON)	36.2753	46.7320	(10.4567)	(22.4)	35.8939	48.7493	(12.8555)	(26.4)
38	** GAS (\$/MCF)	9.4299	4.5836	4.8463	105.7	10.3559	4.7446	5.6113	118.3
39	NUCLEAR (\$/MMBTU)	0.2783	0.2963	(0.0180)	(6.1)	0.2883	0.2962	(0.0079)	(2.7)
40	ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
41	* HEAVY OIL	4.2448	3.9068	0.3380	8.7	4.3960	3.9995	0.3965	9.9
42	* LIGHT OIL	6.5936	5.4174	1.1762	NA	5.9421	5.5933	0.3488	NA
43	COAL	1.7263	1.6011	0.1252	7.8	1.7165	1.5838	0.1328	8.4
44	** GAS	8.9089	4.5836	4.3252	94.4	9.7545	4.7446	5.0099	105.6
45	NUCLEAR	0.2783	0.2963	(0.0180)	(6.1)	0.2883	0.2962	(0.0079)	(2.7)
46	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	TOTAL (\$/MMBTU)	3.1968	2.2620	0.9348	41.3	3.3861	2.3564	1.0298	43.7
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
48	HEAVY OIL	10,118	10,046	72	0.7	10,064	10,046	18	0.2
49	LIGHT OIL	16,257	13,181	3,076	NA	13,551	14,842	(1,292)	NA
50	COAL	9,657	10,181	(525)	(5.2)	10,229	10,176	54	0.5
51	GAS	8,729	7,578	1,151	15.2	8,662	7,538	1,124	14.9
52	NUCLEAR	10,852	10,044	808	8.0	10,781	10,044	737	7.3
53	ORIMULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWH)	10,079	9,348	731	7.8	10,117	9,347	770	8.2
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>									
55	* HEAVY OIL	4.2947	3.9246	0.3701	9.4	4.4240	4.0179	0.4061	10.1
56	* LIGHT OIL	10.7190	7.1406	3.5784	NA	8.0519	8.3018	(0.2500)	NA
57	COAL	1.6670	1.6301	0.0369	2.3	1.7559	1.6116	0.1443	9.0
58	** GAS	7.7766	3.4733	4.3033	123.9	8.4492	3.5766	4.8726	136.2
59	NUCLEAR	0.3020	0.2976	0.0044	1.5	0.3108	0.2975	0.0133	4.5
60	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	TOTAL (¢/KWH)	3.2221	2.1145	1.1076	52.4	3.4258	2.2025	1.2233	55.5

\* Distillate & Propane (Bbls & \$) used for firing, not standby, ignition, prewarming, etc in Fossil Steam Plants is included in Heavy Oil and Light Oil Values may not agree with Schedule A5

\*\* Includes gas used for Fossil Steam Plants start-up Estimated values may not agree with Schedule A5

\*\*\* Scherer coal is reported in MMBTU's only Scherer coal is not included in TONS

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF FEBRUARY 2001

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 CAPE CANAVERAL # 1	394	132,879	57.7	100.0	72.2	9,747	#6 OIL	198,965 BBLs	6.410	1,275,366	5,537,509	4.1673	27.83
2 # 1		20,034					GAS	203,457 MCF	1.057	215,115	1,916,432	9.5657	9.42
3 # 2	394	90,395	40.0	96.6	62.1	9,731	#6 OIL	135,492 BBLs	6.410	868,504	3,770,955	4.1716	27.83
4 # 2		15,824					GAS	156,215 MCF	1.057	165,166	1,471,443	9.2989	9.42
5 FT. MYERS # 1	141	33,605	29.5	50.1	59.1	10,529	#6 OIL	55,087 BBLs	6.423	353,824	1,331,792	3.9631	24.18
6 # 2	397	112,668	49.3	64.2	77.0	9,723	#6 OIL	170,552 BBLs	6.423	1,095,455	4,123,293	3.6597	24.18
7 LAUDERDALE # 4	422	113	67.7	82.6	74.0	9,626	#2 OIL	160 BBLs	5.639	902	4,919	0.0000	30.74
8 # 4		165,065					GAS	1,501,092 MCF	1.059	1,589,056	14,156,700	8.5764	9.43
9 # 5	422	200	71.9	86.7	72.0	8,260	#2 OIL	272 BBLs	5.639	1,534	8,362	0.0000	30.74
10 # 5		195,070					GAS	1,522,280 MCF	1.059	1,611,486	14,356,526	7.3597	9.43
11 MANATEE # 1	798	229,079	48.8	91.7	53.3	10,371	#6 OIL	373,669 BBLs	6.358	2,375,788	10,209,836	4.4569	27.32
12 # 2	798	204,487	39.1	100.0	55.7	10,123	#6 OIL	325,579 BBLs	6.358	2,070,031	8,895,863	4.3503	27.32
13 MARTIN # 1	814	19,574	-0.3	100.0	12.6	8,779	#6 OIL	33,486 BBLs	6.309	211,263	997,444	5.0958	29.79
14 # 1		7,099					GAS	21,633 MCF	1.059	22,901	204,022	2.8738	9.43
15 # 2	806	52,259	13.6	100.0	42.3	11,714	#6 OIL	89,179 BBLs	6.309	562,630	2,656,365	5.0830	29.79
16 # 2		35,775					GAS	442,691 MCF	1.059	468,633	4,174,992	11.6703	9.43
17 # 3	448	0	92.4	96.5	92.4	7,157	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18 # 3		274,894					GAS	1,858,505 MCF	1.059	1,967,413	17,527,435	6.3761	9.43
19 # 4	448	0	74.3	83.3	75.0	7,699	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20 # 4		204,320					GAS	1,485,998 MCF	1.059	1,573,077	14,014,345	6.8590	9.43
21 PT EVERGLADES # 1	211	28,059	25.1	90.7	52.3	11,244	#6 OIL	48,414 BBLs	6.378	308,784	1,328,142	4.7334	27.43
22 # 1		1,858					GAS	26,086 MCF	1.059	27,615	246,019	13.2396	9.43
23 # 2	211	38,456	23.7	53.4	62.9	10,597	#6 OIL	63,402 BBLs	6.378	404,378	1,739,308	4.5229	27.43
24 # 2		168					GAS	4,648 MCF	1.059	4,920	43,832	26.1682	9.43
25 # 3	390	145,951	58.3	96.6	70.6	9,872	#6 OIL	225,455 BBLs	6.378	1,437,952	6,184,911	4.2377	27.43
26 # 3		11,410					GAS	109,168 MCF	1.059	115,565	1,029,554	9.0233	9.43
27 # 4	402	83,917	34.0	100.0	63.6	10,359	#6 OIL	136,255 BBLs	6.378	869,034	3,737,886	4.4543	27.43
28 # 4		7,409					GAS	72,717 MCF	1.059	76,978	685,787	9.2558	9.43



Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2001

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
			(1)	(1)	(1)										
1 RIVIERA	# 3	278	127,178	74.6	98.7	74.6	10,211	#6 OIL	201,904	BBLS	6.398	1,291,782	5,417,464	4 2598	26 83
2	# 3		7,522					GAS	79,009	MCF	1.059	83,639	745,129	9.9059	9.43
3	# 4	280	133,352	75.2	97.9	75.2	10,090	#6 OIL	209,354	BBLS	6.398	1,339,447	5,617,362	4.2124	26.83
4	# 4		9,067					GAS	92,159	MCF	1.059	97,560	869,150	9.5864	9.43
5 SANFORD	# 3	142	23,280	25.0	99.8	70.5	11,392	#6 OIL	39,750	BBLS	6.378	253,526	1,037,896	4.4583	26 11
6	# 3		2,342					GAS	36,274	MCF	1.057	38,352	341,673	14 5883	9.42
7	# 4	371	-277	3.8	7 7	53.1	-37,635	#6 OIL	0	BBLS	6.378	0	0	0 0000	0.00
8	# 4		-277					GAS	19,720	MCF	1.057	20,850	185,750	-67.0578	9 42
9	# 5		6,542					GAS	75,464	MCF	1.057	79,788	710,821	10 8655	9.42
10	# 5	381	119,770	46.9	88.4	68.4	10,519	#6 OIL	195,809	BBLS	6.378	1,248,870	5,112,689	4 2688	26.11
		**	*	**			*			*					
11 TURKEY POINT	# 1	394	76,744	43.7	99.1	68.4	9,437	#6 OIL	117,948	BBLS	6.371	751,447	3,236,741	4.2176	27.44
12	# 1		33,429					GAS	272,259	MCF	1.059	288,213	2,567,653	7 6809	9.43
		**	*	**			*			*					
13	# 2	394	47,537	31.6	93.8	63.3	10,184	#6 OIL	73,906	BBLS	6.371	470,855	2,028,136	4.2665	27.44
14	# 2		23,488					GAS	238,466	MCF	1.059	252,440	2,248,956	9.5748	9.43
15 CUTLER	# 5	71	0	-0.4	100.0	0.0	0	#6 OIL	0	BBLS	0.000	0	0	0 0000	0.00
16	# 5		-217					GAS	0	MCF	1.059	0	0	0 0000	0.00
17	# 6	144	0	3.8	100.0	35.1	0	#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18	# 6		3,699					GAS	60,662	MCF	1.059	64,217	572,101	15.4664	9.43
19 FT MYERS	1-12	552	1,856	1.0	100.0	47.5	21,633	#2 OIL	6,868	BBLS	5.846	40,150	296,478	15.9740	43.17
20 LAUDERDALE	1-12	342	205	1.4	94.4	100.6	14,570	#2 OIL	609	BBLS	5.643	3,437	18,722	9 1423	30.74
21	1-12		3,707					GAS	50,595	MCF	1.059	53,560	477,159	12 8711	9.43
22	13-24	342	647	1.2	89.8	99.5	11,878	#2 OIL	1,657	BBLS	5.643	9,350	50,939	7.8751	30.74
23	13-24		2,849					GAS	30,393	MCF	1.059	32,174	286,634	10.0603	9.43
24 EVERGLADES	1-12	342	954	1.6	92.5	97.7	15,086	#2 OIL	2,460	BBLS	5.615	13,813	76,570	8.0253	31.13
25	1-12		3,156					GAS	45,523	MCF	1.059	48,191	429,328	13.6040	9.43
26 FT MYERS CT	2A	149	-262	0.6	100.0	56.0	-45,851	GAS	11,389	MCF	1.055	12,013	107,022	-40 8482	9.40
27	2B	149	183	0.9	100.0	53.9	84,142	GAS	14,598	MCF	1.055	15,398	137,179	74.9611	9.40
28	2C	149	289	1.0	100.0	52.2	56,388	GAS	15,449	MCF	1.055	16,296	145,179	50 2350	9.40

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2001

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239						#6 OIL	BBLS					
2 # 1		1,407	4.5	100.0	50.4	21,353	#2 OIL	3,519 BBLS	5.809	20,442	134,244	9.5412	38.15
3 # 1		3,130					GAS	72,291 MCF	1.057	76,433	680,932	21.7557	9.42
4 # 2	239						#6 OIL	BBLS					
5 # 2		576	2.4	96.7	53.0	33,402	#2 OIL	2,141 BBLS	5.809	12,437	81,676	14.1823	38.15
6 # 2		1,343					GAS	48,862 MCF	1.057	51,662	460,250	34.2678	9.42
7 ST JOHNS (1) # 1	(A) 127	(B) 66,296	78.1	81.8	95.4	(B) 9,599	PET COKE / COAL	25,477 TONS	24.978	636,365	930,093	1.4029	36.51
8 # 1							COAL ONLY	22,142 TONS	24.836	549,919	872,558		39.41
9 # 1		401					#2 OIL	663 BBLS	5.807	3,850	26,028	6.4891	39.26
10 # 2	(A) 127	(B) 82,265	97.0	99.5	97.0	(B) 9,269	PET COKE / COAL	32,258 TONS	23.638	762,515	1,164,261	1.4153	36.09
# 2							COAL ONLY	27,432 TONS	24.836	681,301	1,080,997		39.41
11 # 2		330					#2 OIL	526 BBLS	5.807	3,056	20,665	6.2677	39.26
12 SCHERER # 4	(A) 642	392,740	90.9	99.7	91.2	9,748	COAL	3,828,254 MMBTU	---	3,828,254	6,929,377	1.7644	1.81
13 # 4		39					#2 OIL	65 BBLS	5.817	378	2,403	6.1920	36.96
14 TURKEY POINT # 3	693	479,248	102.6	100.0	102.6	10,987	NUCLEAR	5,265,336 MMBTU	---	5,265,336	1,512,692	0.3156	0.29
15 # 4	693	427,164	102.4	99.9	102.4	10,993	NUCLEAR	4,695,961 MMBTU	---	4,695,961	1,264,784	0.2961	0.27
16 ST LUCIE # 1	839	578,164	102.4	100.0	102.4	10,704	NUCLEAR	6,188,765 MMBTU	---	6,188,765	1,692,412	0.2927	0.27
	***	***	****	****	****	***		***					
17 # 2	714	488,884	101.8	100.0	101.8	10,770	NUCLEAR	5,265,335 MMBTU	---	5,265,335	1,490,270	0.3048	0.28
18													
19													
20 SYSTEM TOTALS	16,289	5,259,316	---	---	---	10,079	---	2,713,147 BBLS	---	53,009,527	169,460,488	3.2221	---
21								8,567,603 MCF					
22 *** EXCLUDES PARTICIPANTS								3,828,254 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS								57,735 TONS	COAL (C)				
24								0 TONS	ORIMULSION				
25								21,415,398 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD  
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD OTHER DATA IS FISCAL  
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY SCHERER COAL IS NOT INCLUDED IN TONS

		MONTH OF FEB 2001				PERIOD TO DATE			
		CURRENT MONTH		DIFFERENCE		CURRENT MONTH		DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1	PURCHASES	<<<<< HEAVY OIL >>>>>							
2	UNITS (BBL)	4,396,875	1,390,953	2,815,622	100.0 +	7,663,435	3,596,242	4,067,193	100.0 +
3	UNIT COST (\$/BBL)	26.8044	23.8624	3.0220	12.8	26.8044	23.9617	2.8427	11.9
4	AMOUNT (\$)	116,880,250	37,251,000	79,629,250	100.0 +	205,413,606	86,172,000	119,241,606	100.0 +
5	BURNED								
6	UNITS (BBL)	2,693,024	1,630,953	1,062,071	65.1	7,458,344	3,746,242	3,712,102	99.1
7	UNIT COST (\$/BBL)	27.0738	23.0032	2.0704	8.3	28.9499	25.9967	2.9532	9.6
8	AMOUNT (\$)	72,909,833	40,779,105	32,130,728	78.8	209,205,642	95,891,299	113,314,343	100.0 +
9	ENDING INVENTORY								
10	UNITS (BBL)	4,597,826	3,050,000	1,547,826	50.7	4,597,826	3,050,000	1,547,826	50.7
11	UNIT COST (\$/BBL)	27.7999	23.7774	2.0225	7.8	27.7999	23.7774	2.0225	7.8
12	AMOUNT (\$)	127,819,101	78,621,041	49,198,060	62.6	127,819,101	78,621,041	49,198,060	62.6
13	OTHER USAGE (\$)	3,374,353				4,230,150			
14	DAYS SUPPLY	48							
15	PURCHASES	<<<<< LIGHT OIL >>>>>							
16	UNITS (BBL)	136,472	2,684	133,788	100.0 +	258,791	18,739	240,052	100.0 +
17	UNIT COST (\$/BBL)	50.1625	31.2966	18.8659	60.3	45.3402	32.4487	12.8915	39.7
18	AMOUNT (\$)	6,848,775	84,000	6,764,775	100.0 +	11,733,640	608,000	11,125,640	100.0 +
19	BURNED								
20	UNITS (BBL)	23,613	2,684	20,929	100.0 +	153,090	18,739	134,351	100.0 +
21	UNIT COST (\$/BBL)	49.8384	31.4195	9.4189	30.0	34.9842	32.4957	2.4885	7.6
22	AMOUNT (\$)	929,814	84,330	845,484	100.0 +	5,351,137	609,937	4,742,200	100.0 +
23	ENDING INVENTORY								
24	UNITS (BBL)	375,338	163,677	211,661	100.0 +	375,338	163,677	211,661	100.0 +
25	UNIT COST (\$/BBL)	37.1406	25.8619	11.2787	43.6	37.1406	25.8619	11,2787	43.6
26	AMOUNT (\$)	13,940,262	4,233,005	9,707,257	100.0 +	13,940,262	4,233,005	9,707,257	100.0 +
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	PURCHASES	<<<<< PET COKE & COAL SLUFF >>>>>							
30	UNITS (TON)	32,791	41,490	11,301	27.2	106,354	88,018	18,336	20.8
31	UNIT COST (\$/TON)	36.8274	46.8788	9.8514	21.2	36.9989	48.6423	11.6434	24.2
32	AMOUNT (\$)	1,949,433	1,949,000	4,433	.2	3,934,983	4,299,000	364,017	8.8
33	BURNED								
34	UNITS (TON)	57,728	41,490	16,238	39.2	130,778	88,018	42,760	48.6
35	UNIT COST (\$/TON)	36.2733	46.7320	10.4587	22.4	33.8939	48.7493	12.8554	26.4
36	AMOUNT (\$)	2,094,354	1,938,911	155,443	8.0	4,494,127	4,290,817	403,310	9.4
37	ENDING INVENTORY								
38	UNITS (TON)	57,847	48,217	12,630	27.9	57,847	48,217	12,630	27.9
39	UNIT COST (\$/TON)	27.7829	36.6631	8.8802	24.2	27.7829	36.6631	8.8802	24.2
40	AMOUNT (\$)	1,607,159	1,637,794	50,635	3.1	1,607,159	1,637,794	50,635	3.1
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								
43	PURCHASES	<<<<< COAL SCREENS >>>>>							
44	UNITS (SCREEN)	3,212,396	4,118,940	906,544	22.0	6,357,648	8,700,160	2,342,512	26.9
45	U. COST (\$/SCREEN)	1.8624	1.7223	.1401	9.3	1.8624	1.6843	.1781	10.4
46	AMOUNT (\$)	6,047,008	7,094,000	1,046,992	14.8	11,841,462	14,454,000	2,612,538	19.2
47	BURNED								
48	UNITS (SCREEN)	3,828,254	4,118,940	290,686	7.1	8,489,329	8,700,160	240,832	2.8
49	U. COST (\$/SCREEN)	1.8101	1.6978	.1123	6.6	1.8101	1.6798	.1303	7.2
50	AMOUNT (\$)	6,929,277	6,983,036	53,759	.9	15,229,490	14,612,303	617,187	4.2
51	ENDING INVENTORY								
52	UNITS (SCREEN)	2,495,346	2,985,560	410,214	14.1	2,495,346	2,985,560	410,214	14.1
53	U. COST (\$/SCREEN)	1.8101	1.6978	.1123	6.6	1.8101	1.6978	.1123	6.6
54	AMOUNT (\$)	4,516,731	4,932,960	416,229	8.4	4,516,731	4,932,960	416,229	8.4
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57	BURNED	<<<<<<< GAS >>>>>>>							
58	UNITS (MMBTU)	9,048,711	10,960,036	1,811,325	17.3	17,111,031	23,257,500	6,146,469	26.4
59	U. COST (\$/MMBTU)	8.9089	4.8422	4.0667	95.3	9.7845	4.7289	5.0556	106.6
60	AMOUNT (\$)	80,782,004	50,002,200	30,779,804	61.6	166,909,489	109,796,430	57,113,059	32.0
61	BURNED	<<<<<<< NUCLEAR >>>>>>>							
62	UNITS (MMBTU)	21,413,398	19,827,413	1,587,985	8.0	45,150,096	41,779,179	3,370,917	8.1
63	U. COST (\$/MMBTU)	.2788	.2943	.0175	5.9	.2885	.2962	.0077	2.6
64	AMOUNT (\$)	5,969,851	5,874,573	95,278	1.6	13,025,280	12,378,316	646,964	5.3
65	BURNED	<<<<<<< OILSLATE >>>>>>>							
66	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69	BURNED	<<<<<<< PIGIRON >>>>>>>							
70	UNITS (GAL)	4,614	100	4,514	100.0 +	8,863	200	8,663	100.0 +
71	UNIT COST (\$/GAL)	1.2893	1.0000	.2893	28.9	1.2891	1.0000	.2891	25.9
72	AMOUNT (\$)	5,949	100	5,849	100.0 +	11,159	200	10,959	100.0 +

LINE 9 & 23 ENCLOSE 3,000 BARRELS, \$171,000 CURRENT MONTH AND 3,000 BARRELS, \$ 171,000 PERIOD-TO-DATE.

LINE 50 ENCLOSES NUCLEAR DISPOSAL COST OF \$ 1,843,450 CURRENT MONTH AND \$ 3,911,857 PERIOD-TO-DATE AND

PERIOD-TO-DATE

**SCHEDULE A - NOTES**  
Feb-01

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
(303)	(\$7,911.27)	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
1,189	\$31,044.54	SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ
120,045	\$3,188,779.41	PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - 2 FUEL SALES
(244)	(\$6,695.40)	TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL
187	\$5,131.31	TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(15)	(\$391.65)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT
(144)	(\$3,481.33)	FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
(3,564)	(\$99,189.47)	PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT
848	\$23,146.50	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT
8,189	\$243,920.29	MARTIN - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
<b>126,188</b>	<b>\$3,374,352.93</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
	\$175,990.12	SCHERER COAL CAR DEPRECIATION

**SCHEDULE A - NOTES**

**SJRPP - 2001 - COAL**

Adjusted Month	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01
Date of Survey	---	---				
Tons per survey	---	---				
Tons per books	---	---				
Tons Difference	---	---				
Adjustment tons within 3% of survey	---	---				
Adjustment \$ (20% ownership)	---	---				

**SJRPP - 2001**

Adjusted Month	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

**SCHERER 4 -2001**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-01	(152,874)	\$ (274,577.19)
Feb-01	--	--
Mar-01		
Apr-01		
May-01		
Jun-01		
Jul-01		
Aug-01		
Sep-01		
Oct-01		
Nov-01		
Dec-01		

**SCHEDULE A - NOTES**

**SJRPP - 2001 - PET COKE**

Adjusted Month	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01
Date of Survey	--	--				
Tons per survey	--	--				
Tons per books	--	--				
Tons Difference	--	--				
Adjustment tons within 3% of survey	--	--				
Adjustment \$ (20% ownership)	--	--				

**SJRPP - 2001**

Adjusted Month	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

POWER SOLD  
 COMPANY FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF FEBRUARY 2001

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6) cents/KWH		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	TOTAL NON-FUEL \$ FOR FUEL ADJ \$
<b>ESTIMATED.</b>									
	OS	175,000	0	175,000	3 525	4 745	6,168,750	7,656,250	628,240
ST LUCIE RELIABILITY		39,014	0	39,014	0 510	0 000	198,917	198,917	0
<b>TOTAL</b>		<b>214,014</b>	<b>0</b>	<b>214,014</b>	<b>2 975</b>	<b>3 670</b>	<b>6,367,667</b>	<b>7,855,167 *</b>	<b>628,240</b>
<b>ACTUAL.</b>									
ECONOMY **		0	0	0	0 000	0 000	0	0	0
FMPA (SL 1)		25,576	0	25,576	0 474	0 474	121,142	121,142	0
OUC (SL 1)		17,686	0	17,686	0 454	0 454	80,297	80,297	0
FLORIDA KEYS ELECTRIC COOPERATIVE (prior month adj)		7	0	7	(0 943)	(0 943)	(66)	(66)	0
ALABAMA ELECTRIC COOPERATIVE INC	OS	275	0	275	2 646	3 273	7,276	9,000	1,724
AQUILA ENERGY MARKETING CORPORATION	OS	(1)	0	(1)	5 500	7 300	(55)	(73)	(18)
CARGILL-ALLIANT, LLC	OS	216	0	216	4 013	4 875	8,669	10,530	1,861
CITY OF HOMESTEAD	OS	813	0	813	4 330	5 798	35,204	47,137	10,094
CITY OF LAKE WORTH UTILITIES	OS	1,421	0	1,421	4 377	5 802	62,192	82,442	16,471
CITY OF NEW SMYRNA BEACH UTILITIES COMMISSION	OS	11,141	0	11,141	3 831	5 599	426,806	623,795	44,390
DYNEGY POWER MARKETING, INC	OS	689	0	689	4 198	5 142	28,928	35,425	6,497
ENRON POWER MARKETING, INC.	OS	40,312	0	40,312	3 722	3 888	1,500,464	1,567,283	66,819
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	300	0	300	4 457	6 500	13,370	19,500	6,130
FLORIDA POWER CORPORATION	OS	415	0	415	(1 478)	8 120	(6,133)	33,699	(1,532)
LG & E ENERGY MARKETING, INC	OS	4,860	0	4,860	2 893	3 947	140,595	191,830	51,235
MORGAN STANLEY CAPITAL GROUP, INC	OS	310	0	310	3 166	4 631	9,813	14,355	4,542
OGLETHORPE POWER CORPORATION	OS	4,145	0	4,145	2 943	4 231	121,982	175,365	53,383
ORLANDO UTILITIES COMMISSION	OS	275	0	275	4 394	6 355	12,084	17,475	4,724
REEDY CREEK IMPROVEMENT DISTRICT	OS	30	0	30	6 678	8 400	2,003	2,520	517
RELIANT ENERGY SERVICES, INC	OS	0	0	0	0 000	0 000	0	26,200	26,200
SEMPRA ENERGY TRADING CORP	OS	1,395	0	1,395	4 470	5 652	62,353	78,851	16,498
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0	0	0 000	0 000	0	0	0
SOUTHERN COMPANY SERVICES, INC	OS	2,000	0	2,000	4 386	6 325	87,718	126,500	(13,679)
TAMPA ELECTRIC COMPANY	OS	19,055	0	19,055	4 341	5 835	827,249	1,111,905	228,705
TENNESSEE VALLEY AUTHORITY	OS	1,115	0	1,115	3 834	5 577	42,753	62,181	19,178
THE ENERGY AUTHORITY	OS	6,152	0	6,152	3 413	4 755	209,958	292,544	76,136
ECONOMY SUB-TOTAL		0	0	0	0 000	0 000	0	0	0
ST LUCIE PARTICIPATION SUB-TOTAL		43,262	0	43,262	0 466	0 466	201,439	201,439	0
SALES EXCLUSIVE OF ECONOMY AND ST LUCIE PARTICIPATION SUB-TOTAL		94,925	0	94,925	3 785	4 771	3,593,162	4,528,398	619,875
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
<b>TOTAL</b>		<b>138,187</b>	<b>0</b>	<b>138,187</b>	<b>2 746</b>	<b>3 423</b>	<b>3,794,601</b>	<b>4,729,837 *</b>	<b>619,875</b>
<b>CURRENT MONTH.</b>									
DIFFERENCE		(75,827)	0	(75,827)	(0 229)	(0 248)	(2,573,066)	(3,125,330)	(8,365)
DIFFERENCE (%)		(35 4)	0 0	(35 4)	(7 7)	(6 7)	(40 4)	(39 8)	(1 3)
<b>PERIOD TO DATE</b>									
ACTUAL		460,787	0	460,787	3 697	5 185	17,037,088	23,890,580	5,747,705
ESTIMATED		453,639	0	453,639	3 238	3 834	14,689,704	17,390,454	1,070,940
DIFFERENCE		7,148	0	7,148	0 459	1 351	2,347,384	6,500,126	4,676,765
DIFFERENCE (%)		1 6	0 0	1 6	14 2	35 2	16 0	37 4	436 7

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

\$ -

GAIN ON ECONOMY ENERGY SALES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF FEBRUARY 2001

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<b>ACTUAL:</b>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
<b>CURRENT MONTH:</b>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<b>PERIOD TO DATE:</b>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =



PURCHASED POWER  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)  
COMPANY, FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF FEBRUARY 2001

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
SOUTHERN COMPANIES (UPS & R)		509,758	0	0	509,758	1.606		8,188,510
ST. LUCIE RELIABILITY		41,864	0	0	41,864	0.447		186,971
SJRPP		224,658	0	0	224,658	1.299		2,917,600
<b>TOTAL</b>		<b>776,280</b>	<b>0</b>	<b>0</b>	<b>776,280</b>	<b>1.455</b>		<b>11,293,081</b>
<b>ACTUAL:</b>								
SOUTHERN COMPANIES	UPS	548,555	0	0	548,555	1.654		9,075,562
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			532,261
		548,555	0	0	548,555	1.751		9,607,823
FMPA (SL 2)		25,079	0	0	25,079	0.410		102,747
PRIOR MONTH ADJUSTMENT		(8)	0	0	(8)			(955)
		25,071	0	0	25,071	0.406		101,792
OUC (SL 2)		17,342	0	0	17,342	0.361		62,606
PRIOR MONTH ADJUSTMENT		(5)	0	0	(5)			(194)
		17,337	0	0	17,337	0.360		62,412
JACKSONVILLE ELECTRIC AUTHORITY	UPS	277,448	0	0	277,448	1.117		3,098,674
PRIOR MONTH ADJUSTMENT		17,606	0	0	17,606			158,584
		295,054	0	0	295,054	1.104		3,257,258
<b>ST. LUCIE PARTICIPATION SUB-TOTAL</b>		<b>42,408</b>	<b>0</b>	<b>0</b>	<b>42,408</b>	<b>0.387</b>		<b>164,204</b>
<b>TOTAL</b>		<b>886,017</b>	<b>0</b>	<b>0</b>	<b>886,017</b>	<b>1.471</b>		<b>13,029,285</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		109,737	0	0	109,737	0.016		1,736,204
DIFFERENCE (%)		14.1	0.0	0.0	14.1	1.1		15.4
<b>PERIOD TO DATE:</b>								
ACTUAL		1,864,389	0	0	1,864,389	1.460		27,228,725
ESTIMATED		1,641,830	0	0	1,641,830	1.445		23,727,961
DIFFERENCE		222,559	0	0	222,559	0.015		3,500,764
DIFFERENCE (%)		13.6	0.0	0.0	13.6	1.1		14.8

**NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.**

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF FEBRUARY 2001

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>								
QUALIFYING FACILITIES		585,628	0	0	585,628	2.051	2.051	12,008,730
<b>TOTAL</b>		<b>585,628</b>	<b>0</b>	<b>0</b>	<b>585,628</b>	<b>2.051</b>	<b>2.051</b>	<b>12,008,730</b>
<b>ACTUAL:</b>								
BIO-ENERGY PARTNERS, INC.		4,706	0	0	4,706	2.484	2.484	116,896
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		29,523	0	0	29,523	2.545	2.545	751,226
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		30,570	0	0	30,570	2.607	2.607	796,862
CEDAR BAY GENERATING COMPANY		158,328	0	0	158,328	1.606	1.606	2,542,819
INDIANTOWN COGENERATION		197,273	0	0	197,273	2.288	2.288	4,513,773
FLORIDA CRUSHED STONE (Prior Month's Adjustment)		0	0	0	0	0.000	0.000	154,631
GEORGIA PACIFIC CORPORATION		7,770	0	0	7,770	3.829	3.829	297,508
MM TOMOKA FARMS		1,894	0	0	1,894	3.477	3.477	65,858
OKEELANTA POWER L.P.		23,598	0	0	23,598	3.653	3.653	861,980
ROYSTER COMPANY		0	0	0	0	0.000	0.000	0
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		28,737	0	0	28,737	1.727	1.727	496,226
TROPICANA PRODUCTS, INC.		425	0	0	425	5.418	5.418	23,028
U.S. SUGAR CORPORATION - BRYANT		603	0	0	603	3.794	3.794	22,875
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	0
<b>TOTAL</b>		<b>483,427</b>	<b>0</b>	<b>0</b>	<b>483,427</b>	<b>2.202</b>	<b>2.202</b>	<b>10,643,682</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(102,201)	0	0	(102,201)	0.151	0.151	(1,365,048)
DIFFERENCE (%)		(17.5)	0.0	0.0	(17.5)	7.4	7.4	(11.4)
<b>PERIOD TO DATE:</b>								
ACTUAL		1,080,324	0	0	1,080,324	2.086	2.086	22,540,563
ESTIMATED		1,229,852	0	0	1,229,852	2.053	2.053	25,248,950
DIFFERENCE		(149,528)	0	0	(149,528)	0.033	0.033	(2,708,387)
DIFFERENCE (%)		(12.2)	0.0	0.0	(12.2)	1.6	1.6	(10.7)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF FEBRUARY 2001

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS	124,852	3 200	3,995,268	3 525	4,401,038	405,770
NON-FLORIDA	OS	24,933	3.300	822,773	3 525	878,871	56,098
<b>TOTAL</b>		<b>149,785</b>	<b>3 217</b>	<b>4,818,041</b>	<b>3 525</b>	<b>5,279,909</b>	<b>461,868</b>
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
CITY OF TALLAHASSEE	OS	95	0 816	775	1.519	1,443	668
FLORIDA POWER CORPORATION	OS	15,450	3.754	579,977	4.383	677,242	97,265
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0 000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	2,427	7.676	186,295	8.567	207,928	21,633
RIDGE GENERATING STATION, LP	OS	1,241	3 741	46,424	4 183	51,914	5,490
TAMPA ELECTRIC COMPANY	OS	5,000	3 482	174,075	4 171	208,552	34,477
THE ENERGY AUTHORITY	OS	21,605	3.670	792,882	4.542	981,218	188,336
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	800	3.856	30,849	3.861	30,885	36
AQUILA ENERGY MARKETING CORPORATION	OS	100	2.925	2,925	3 816	3,816	891
CAROLINA POWER & LIGHT COMPANY	OS	652	4 060	26,470	5.962	38,874	12,403
CARGILL -ALLIANT, LLC	OS	1,754	3.586	62,894	4.267	74,843	11,949
CORAL POWER LLC	OS	473	3.015	14,262	3 689	17,449	3,187
DUKE ENERGY TRADING & MARKETING, LLC	OS	1,734	3.458	59,961	4 077	70,694	10,733
DYNEGY POWER MARKETING, INC.	OS	474	3.477	16,480	4 478	21,227	4,747
ENRON POWER MARKETING, INC.	OS	4,728	3 975	187,956	4 837	228,716	40,760
L G & E ENERGY MARKETING, INC.	OS	9,669	3.260	315,224	4.185	404,618	89,394
MORGAN STANLEY CAPITAL GROUP, INC.	OS	800	4 100	32,800	4.526	36,208	3,408
OGLETHORPE POWER CORPORATION	OS	2,041	3 401	69,416	4.511	92,073	22,657
RELIANT ENERGY SERVICES, INC.	OS	2,716	3.990	108,372	0 000	121,740	13,368
SEMPRA ENERGY TRADING CORPORATION	OS	796	3.952	31,460	4 257	33,883	2,423
SOUTH CAROLINA ELECTRIC & GAS CO	OS	1,107	3 466	38,369	4 168	46,142	7,772
SOUTHERN COMPANY SERVICES, INC.	OS	3,594	4 472	160,736	8 221	295,460	134,725
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		45,818	3.886	1,780,427	4 645	2,128,297	347,869
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		31,438	3 684	1,158,174	4.824	1,516,626	358,452
<b>TOTAL</b>		<b>77,256</b>	<b>3.804</b>	<b>2,938,601</b>	<b>4 718</b>	<b>3,644,923</b>	<b>706,322</b>
<u>CURRENT MONTH:</u>							
DIFFERENCE		(72,529)	0.587	(1,879,440)	1.193	(1,634,986)	244,454
DIFFERENCE (%)		(48.4)	18.3	(39.0)	33.8	(31.0)	52.9
<u>PERIOD TO DATE:</u>							
ACTUAL		150,436	3 800	5,717,141	4.661	7,011,802	1,294,661
ESTIMATED		249,783	3.314	8,277,985	3.739	9,338,845	1,060,860
DIFFERENCE		(99,347)	0 486	(2,560,844)	0 922	(2,327,043)	233,801
DIFFERENCE (%)		(39.8)	14.7	(30.9)	24.7	(24.9)	22.0