

ST. JOE NATURAL GAS COMPANY, INC.

P O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



March 19, 2001

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 010003-GU
Purchased Gas Cost Recovery


Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of February 2001.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,


Stuart L Shoaf
President

Enclosures

cc: All Parties of Record

DOCUMENT NUMBER-DATE

03485 MAR 20 2001

REC'D DIVISION OF RECORDS & REPORTING

St Joe Natural Gas Co., Inc.
Docket No. 010003-GU
March 19, 2001

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R	
ESTIMATED FOR THE PERIOD OF:		JANUARY 01		Through		DECEMBER 01			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		FEBRUARY 2001		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$0 00	\$0 00	0	ERR	\$0 00	\$0 00	0	ERR
2	NO NOTICE SERVICE	\$0.00	\$0 00	0	ERR	\$0 00	\$0.00	0	ERR
3	SWING SERVICE	\$0 00	\$0.00	0	ERR	\$0.00	\$0 00	0	ERR
4	COMMODITY (Other)	\$150,538 94	\$168,371 00	17,832	10.59	\$461,409.39	\$343,576.00	(117,833)	-34 30
5	DEMAND	\$25,532.63	\$26,409 00	876	3.32	\$53,801.31	\$55,648 00	1,847	3.32
6	OTHER - OFO Charge - Arizona & GCI	\$3,882 22	\$0 00	(3,882)	ERR	(\$13,984 89)	\$0 00	13,985	ERR
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0 00	\$0 00	0	ERR	\$0.00	\$0 00	0	ERR
8	DEMAND	\$0 00	\$0 00	0	ERR	\$0 00	\$0.00	0	ERR
9	FGT REFUND			0	ERR	\$0.00	\$0 00	0	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)			0	ERR	0	0	0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$179,953 99	\$194,780 00	14,826	7.61	\$501,225 81	\$399,224.00	(102,002)	-25 55
12	NET UNBILLED			0	ERR	0	0	0	ERR
13	COMPANY USE	\$106.38	\$180 00	74	40.90	\$273 62	\$295 00	21	7.25
14	TOTAL THERM SALES	\$222,338.22	\$194,600.00	(27,738)	-14.25	\$478,762.77	\$398,929 00	(79,834)	-20.01
THERMS PURCHASED									
15	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR
18	COMMODITY (Other)	221,320	129,944	(91,376)	-70.32	530,321	369,888	(160,433)	-43.37
19	DEMAND	0	0	0	ERR	0	0	0	ERR
20	OTHER Commodity	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR
22	DEMAND	0	0	0	ERR	0	0	0	ERR
23		0	0	0	ERR	0	0	0	ERR
24	TOTAL PURCHASES (+15-21+23)	0	0	0	ERR	0	0	0	ERR
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR
26	COMPANY USE	94	120	26	21.42	197	255	58	22.82
27	TOTAL THERM SALES (24-26 Est. Only)	197,547	129,824	(67,723)	-52.17	519,428	369,633	(149,795)	-40.53
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0 68019	1.29572	\$0.61553	47 50510	0.87006	0 92886	0.05881	6 33118
32	DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST OF PURCHASES (11/24)	ERR	ERR	ERR	ERR	0.96496	1.08006	0.11510	10.66
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	1.12811	1.50000	\$0 37189	24.79	1.39034	1.15686	(0.23348)	-20.18
40	TOTAL COST OF THERM SALES (11/27)	0.91094	1.50034	\$0.58939	39 28	0.96496	1.08006	0 11510	10.66
41	TRUE-UP (E-2)	0.02124	0.02124	\$0 00000	\$0 00000	0 02124	0 02124	0 00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	0.93218	1.52158	\$0 58939	38 74	0.98620	1.10130	0.11510	10.45
43	REVENUE TAX FACTOR	1.03093	1.03093	\$0.00000	0	1.03093	1.03093	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.96102	1.56864	\$0 60762	38.74	1.01670	1.13536	0.11866	10 45
45	PGA FACTOR ROUNDED TO NEAREST .001	0.961	1.569	\$0.608	38.75	1 017	1.135	\$0.118	10.40

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 01		THROUGH:		DECEMBER 01
CURRENT MONTH:		FEBRUARY 2001		
	-A-	-B-	-C-	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1			ERR	
2 Commodity Pipeline - Scheduled FTS-2			ERR	
3 No Notice Commodity Adjustment			ERR	
4 Commodity Pipeline - Scheduled PTS			ERR	
5 Commodity Adjustments			ERR	
6 Commodity Adjustments			ERR	
7			ERR	
8 TOTAL COMMODITY (Pipeline)	0	\$0.00	ERR	
SWING SERVICE				
9 Swing Service - Scheduled			ERR	
10 Alert Day Volumes - FGT			ERR	
11 Operational Flow Order Volumes - FGT			ERR	
12 Less Alert Day Volumes Direct Billed to Others			ERR	
13 Other			ERR	
14 Other			ERR	
15			ERR	
16 TOTAL SWING SERVICE	0	\$0.00	ERR	
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS			ERR	
18 Commodity Other - Scheduled City Gate	210,000	\$141,330.00	0.67300	
19 Imbalance Cashout - FGT			ERR	
20 Imbalance Bookout - Other Shippers	13,860	\$10,699.92	0.77200	
21 Imbalance Cashout - Transporting Customers	(2,540)	(\$1,490.98)	0.58700	
22 Imbalance Cashout - Transporting Customers			ERR	
23 Imbalance Bookout - Other Shippers			ERR	
24 TOTAL COMMODITY OTHER	221,320	\$150,538.94	0.68019	
DEMAND				
25 Demand (Pipeline) Entitlement - City Gate			ERR	
26 Demand (Pipeline) Entitlement - City Gate	663,880	\$50,574.38	0.07618	
27 Less Relinquished Off System	(663,880)	(\$25,041.55)	0.03772	
28 Less Demand Billed to Others			ERR	
29 Other			ERR	
30 Other			ERR	
31 Other			ERR	
32 TOTAL DEMAND	0	\$25,532.83	ERR	
OTHER				
33 Revenue Sharing - FGT			ERR	
34 Volumetric Relinquishment - FGT			ERR	
35 FGT Refund			ERR	
36 Overage Alert Day Charge - Arizona correction 1/01		\$5,273.17	ERR	
37 Overage Alert Day Charge - Arizona 2/01		(\$1,390.95)	ERR	
38 Other			ERR	
39 Other			ERR	
40 TOTAL OTHER	0	\$3,882.22	ERR	

FOR THE PERIOD OF:

JANUARY 01 Through

DECEMBER 01

	CURRENT MONTH:		FEBRUARY 2001		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$150,539	\$168,371	17,832	0.11	\$461,409	\$343,576	(117,833)	-0.34	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$29,415	\$26,409	(3,006)	-0.11	\$39,816	\$55,648	15,832	0.28	
3 TOTAL	\$179,954	\$194,780	14,826	0.08	\$501,226	\$399,224	(102,002)	-0.26	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$222,338	\$194,600	(27,738)	-0.14	\$478,763	\$398,929	(79,834)	-0.20	
5 TRUE-UP(COLLECTED) OR REFUNDED	(\$2,135)	(\$2,135)	0	0.00	(\$4,270)	(\$4,270)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$220,203	\$192,465	(27,738)	-0.14	\$474,493	\$394,659	(79,834)	-0.20	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$40,249	(\$2,315)	(42,564)	18.39	(\$26,733)	(\$4,565)	22,168	-4.86	
8 INTEREST PROVISION-THIS PERIOD (21)	(\$700)	\$469	1,169	2.49	(\$1,430)	\$997	2,427	2.43	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$179,196)	\$106,072	285,268	2.69	(\$113,619)	\$105,659	219,278	2.08	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$2,135	\$2,135	0	0.00	\$4,270	\$4,270	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$137,512)	\$106,361	243,874	2.29	(\$137,512)	\$106,361	243,874	2.29	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(179,196)	106,072	285,268	2.69	* If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(136,812)	105,892	242,704	2.29					
14 TOTAL (12+13)	(316,009)	211,964	527,973	2.49					
15 AVERAGE (50% OF 14)	(158,004)	105,982	263,986	2.49					
16 INTEREST RATE - FIRST DAY OF MONTH	5.50	5.50	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.13	5.13	0.00	0.00					
18 TOTAL (16+17)	10.63	10.63	0.00	0.00					
19 AVERAGE (50% OF 18)	5.32	5.32	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.44	0.44	0.00	0.00					
21 INTEREST PROVISION (15x20)	(700)	469	1,169	2.49					

COMPANY: ST. JOE NATURAL GAS COMPANY				TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE				SCHEDULE A-3				
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:				FEBRUARY		JANUARY 2001		Through		DECEMBER 2001		
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	FEB	FGT	SJNG	FT		0		\$0.00	\$25,532.83	\$0.00	ERR	
2	"	PRIOR	SJNG	CG	210,000	210,000	\$141,330.00				67.30	
3	"	ORL. COGEN	SJNG	BO	13,860	13,860	\$10,699.92				77.20	
4	"	AC	SJNG	CO	(2,540)	(2,540)	(\$1,490.98)				58.70	
5						0						
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					221,320	0	221,320	\$150,538.94	\$0	\$25,533	\$0	79.56

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2001 Through DECEMBER 2001

MONTH: FEBRUARY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CITY GATE	750	750	21,000	21,000	6.73	6.73
2. PRIOR							
3. PRIOR							
4. PRIOR							
5. PRIOR							
6. PRIOR							
7. PRIOR							
8. PRIOR							
9. PRIOR							
10. PRIOR							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	750	750	21,000	21,000		
20.				WEIGHTED AVERAGE		6.73	6.73

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5	
FOR THE PERIOD OF: JANUARY 2001			Through		DECEMBER 2001			
CURRENT MONTH: FEBRUARY			PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	152,240	96,400	(55,840)	-0.37	400,859	274,469	(126,390)	-0.32
COMMERCIAL	18,585	9,288	(9,297)	-0.50	51,255	26,445	(24,810)	-0.48
COMMERCIAL LARGE VOL. 1	26,598	24,136	(2,462)	-0.09	61,630	68,719	7,089	0.12
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	197,423	129,824	(67,599)	-0.34	513,744	369,633	(144,111)	-0.28
THERM SALES (INTERRUPTIBLE)								
INTERRUPTIBLE - TRANSPORT.	775,575	828,582	53,007	0.07	1,653,458	1,657,164	3,706	0.00
INTERRUPTIBLE	0	56	56	ERR	0	112	112	ERR
LARGE INTERRUPTIBLE	124	0	(124)	-1.00	5,684	0	(5,684)	-1.00
TOTAL INTERRUPTIBLE	775,699	828,638	52,939	0.07	1,659,142	1,657,276	(1,866)	-0.00
TOTAL THERM SALES	973,122	958,462	(14,660)	-0.02	2,172,886	2,026,909	(145,977)	-0.07
NUMBER OF CUSTOMERS (FIRM)			AVG. NO. OF CUSTOMERS PERIOD TO DATE					
RESIDENTIAL	3,182	3,213	31	0.01	3,185	3,213	28	0.01
COMMERCIAL	221	220	(1)	-0.00	221	220	(1)	-0.00
COMMERCIAL LARGE VOL. 1	37	38	1	0.03	37	38	1	0.03
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
	0	0	0	ERR	0	0	0	ERR
TOTAL FIRM	3,440	3,471	31	0.01	3,443	3,471	28	0.01
NUMBER OF CUSTOMERS (INTERRUPTIBLE)			AVG. NO. OF CUSTOMERS PERIOD TO DATE					
INTERRUPTIBLE - TRANSPORT.	4	4	0	0.00	4	4	0	0.00
INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00
TOTAL CUSTOMERS	3,444	3,475	31	0.01	3,447	3,475	28	0.01
THERM USE PER CUSTOMER								
RESIDENTIAL	48	30	(18)	-0.37	63	43	(20)	-0.32
COMMERCIAL	84	42	(42)	-0.50	116	60	(56)	-0.48
COMMERCIAL LARGE VOL. 1	719	635	(84)	-0.12	833	904	71	0.09
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
INTERRUPTIBLE - TRANSPORT.	193,894	207,146	13,252	0.07	206,682	207,146	463	0.00
INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2001 through DECEMBER 2001

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1 059087	1.042076										
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1 077062	1.059762	0	0	0	0	0	0	0	0	0	0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	02/28/01
DUE	03/10/01
INVOICE NO.	40306
TOTAL AMOUNT DUE	\$25,532.83

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: PARKER, DONNA
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY SAP CUSTOMER NO: 4000002553 PLEASE CONTACT MARION COLLINS
 LEGAL ENTITY NO: 4133 AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 008803884 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PIROD MONTH	TC	RC	RATES				VOLUMES DTH ORY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
	RESERVATION CHARGE				02/01	A	RES	0.7618	0.0030		0.7648		\$0.00
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE				02/01	A	RES	0.7618			0.7618	66,388	\$50,574.38
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctr: 5913, at poi 55687				02/01	A	TRL	0.3772			0.3772	(66,388)	(\$25,041.55)
TOTAL FOR CONTRACT 3635 FOR MONTH OF 02/01.												\$25,532.83	

Gas Research Institute (GRI) Contributions:			
Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project(s)	Project Area(s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$0.00	\$25,532.83
1999	0.0076	\$0.00	\$25,532.83
2000	0.0066	\$0.00	\$25,532.83
2001	0.0030	\$0.00	\$25,532.83

*** END OF INVOICE 40306 ***

INVOICE

TOTAL P.01

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.
 301 Long Road
 Port St. Joe, FL 32456
 Attn: Stuart Shoaf
 FAX: 1-850-229-8392

Invoice Number: 21522
 Invoice Date: March 9, 2001
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
02 / 01	Pipeline: Florida Gas Transmission						
	ST. JOE OVERSTREET 68141	21,000	\$ 6.73000	\$141,330.00	\$0.00	\$0.00	\$141,330.00
	Invoice Total:	21,000		\$141,330.00	\$0.00	\$0.00	\$141,330.00
NET DUE:							\$141,330.00

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
 ABA # ...
 ACCT. OF: PRIOR ENERGY CORP
 ACCOUNT .

REDACTED

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

Orlando
CoGen Fuel
7201 Hamilton Boulevard
Allentown, Pennsylvania 18195-1501

INVOICE

St. Joe Natural Gas
P.O. Box 549
Port St. Joe, Florida 32457
Attention: Donna Parker

Statement Date: 1-Feb-01

Payment Due Date 11-Feb-01

*pd 2/8/01
ck # 12399
Acct # 801*

Invoice For December 2000 Bookout
Market Deliveries From Orlando CoGen Fuel To St. Joe Natural Gas

<u>Description</u>	<u>Volume</u>	<u>Price</u>	<u>Total</u>
Imbalance purchase by St. Joe Natural Gas	1,386 MMBTUs	\$7.720 Per MMBTU	\$10,699.92
Total Amount Due			<u><u>\$10,699.92</u></u>

CHECK REMITTANCE:

Please make checks payable to
Orlando CoGen Fuel
7201 Hamilton Boulevard
Allentown, Pennsylvania 18195-1501
Attention: Rose Beltran

Should you have any questions regarding this invoice, please contact Rose Beltran at (610) 481-6527.

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

REVISED 02/02/01

Customer Name : **ARIZONA CHEMICAL COMPANY
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197**

Brian Tinson
Phone: (901) 763-6952
Fax: (901) 763-7273

DATE: **January 2, 2001**
DELINQUENT: **January 21, 2001**

Wire Remitt To: **Citizens Federal SB Port St Joe, FL
Account No. 33459
Route No. 263286263
FAX NOTICE UPON RECEIPT**

INVOICE NO.: **36925**
CONTRACT NO.: **CTS-003**
DATED: **FEBRUARY 28, 1998**

Corrected

For Further Information Call: **Stuart Shoaf Phone (850) 229-8216, Fax (850) 229-8392**

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	December 2000	\$1,000.00			\$1,000.00	3	\$3,000.00
Transportation Charge	1-31	\$0.04070			\$0.04070	853,290	\$34,728.90
Port St Joe Utility Tax	1-31						\$25.00
Cash Out	December 2000	\$0.5870			\$0.5870	(4,160)	(\$2,441.92)
OFO Charge		\$2.0761			\$2.07605	2,970.0	\$6,165.87

*Acct # 801
Acct # 804-3*

Corrected

Gas Service at: **Arizona Chemical
Kenny Mill Rd
Port St Joe, FL**

TOTAL AMOUNT DUE THIS INVOICE

\$41,477.85

B ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$622.17

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Brian Tinson
 Phone: (901) 763-6952
 Fax: (901) 763-7273

DATE: **January 2, 2001**
 DELINQUENT: **January 21, 2001**

Wire Remitt To: **Citizens Federal SB Port St Joe, FL**
Account No. 33459
Route No. 263286263
FAX NOTICE UPON RECEIPT

INVOICE NO.: **36896**
 CONTRACT NO.: **CTS-003**
 DATED: **FEBRUARY 28, 1998**

*Reported / wrong
 Rec 1/9/01*

For Further Information Call: **Stuart Shoaf** Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	December 2000	\$1,000.00			\$1,000.00	3	\$3,000.00
Transportation Charge	1-31	\$0.04070			\$0.04070	853,290	\$34,728.90
Port St Joe Utility Tax	1-31						\$25.00
Cash Out	December 2000	\$0.5870			\$0.5870	(6,700)	(\$3,932.90)
OFO Charge		\$2.0761			\$2.07605	5,510.0	\$11,439.04

*Acct # 801
 Acct # 804.3*

energy

Gas Service at: **Arizona Chemical**
Kenny Mill Rd
Port St Joe, FL

TOTAL AMOUNT DUE THIS INVOICE

\$45,260.04

\$37,753.90

B ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$678.90

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Brian Tinson
 Phone: (901) 763-6952
 Fax: (901) 763-7273

DATE: **February 2, 2001**
 DELINQUENT: **February 22, 2001**

Wire Remitt To: **Citizens Federal SB Port St Joe, FL**
Account No. 33459
Route No. 263286263
FAX NOTICE UPON RECEIPT

Rec 2/16/01

INVOICE NO.: **36928**
 CONTRACT NO.: **CTS-003**
 DATED: **FEBRUARY 28, 1998**

For Further Information Call: **Stuart Shoaf** Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	January 2001	\$1,000.00			\$1,000.00	3	\$3,000.00
Transportation Charge	1-31	\$0.04070			\$0.04070	812,460	\$33,067.12
Port St Joe Utility Tax	1-31						\$25.00
Transportation Charge		\$0.04070			\$0.04070	5,560	\$226.29
System Supply	1-31	\$0.79637	\$0.02463		\$0.8210	5,560	\$4,564.76
OFO Charge		\$2.07605		<i>Acct # 804-3</i>	\$2.07605	670.0	\$1,390.95
Credit Original Dec 00 Invoice # 36895							(45,260.04)
Charge Revised Invoice # 36925							\$41,477.85

Gas Service at: **Arizona Chemical**
Kenny Mill Rd
Port St Joe, FL

TOTAL AMOUNT DUE THIS INVOICE

\$38,491.94

40,883.17

B ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$577.38