



March 19, 2001

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Chesapeake Utilities Corporation – Docket # 010003 - GU

Dear Ms. Bayo:

Attached please find 10 copies of our February 2001 Purchased Gas Adjustment Filing. Enclosed with the filing you will find FGT's invoices, supplier invoices, and our general ledger cost of gas summary. Also, attached are revised A-1 and A-2 schedules for January 2001.

Please contact me if you have any questions at (863) 299-2883.

Sincerely,

A handwritten signature in cursive script that reads "James A. Williams".

James A. Williams
Finance Manager

DOCUMENT NUMBER-DATE

03486 MAR 20 2001

Central Florida Gas Company
A Division of Chesapeake Utilities Corporation

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 010003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

TOTAL COMPANY

REVISED

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

COST OF GAS PURCHASED	CURRENT MONTH: JANUARY					PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
1 COMMODITY (Pipeline)	6,872	6,190	682	11.02	6,872	6,190	682	11.02		
2 NO NOTICE SERVICE	5,103	5,103	0	0.00	5,103	5,103	0	0.00		
3 SWING SERVICE	259,384	0	259,384	0.00	259,384	0	259,384	0.00		
4 COMMODITY (Other)	2,348,488	1,043,713	1,304,775	125.01	2,348,488	1,043,713	1,304,775	125.01		
5 DEMAND	222,585	277,484	(54,899)	-19.78	222,585	277,484	(54,899)	-19.78		
6 OTHER	(300)	0	(300)	0.00	(300)	0	(300)	0.00		
LESS END-USE CONTRACT										
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
8 DEMAND	0	0	0	0.00	0	0	0	0.00		
9	0	0	0	0.00	0	0	0	0.00		
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00		
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,842,132	1,332,490	1,509,642	113.29	2,842,132	1,332,490	1,509,642	113.29		
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00		
14 TOTAL THERM SALES	1,482,218	1,408,963	73,255	5.20	1,482,218	1,408,963	73,255	5.20		
THERMS PURCHASED										
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	2,075,190	1,928,471	146,719	7.61	2,075,190	1,928,471	146,719	7.61		
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	864,900	864,900	0	0.00	864,900	864,900	0	0.00		
17 SWING SERVICE COMMODITY	126,440	0	126,440	0.00	126,440	0	126,440	0.00		
18 COMMODITY (Other) COMMODITY	2,299,959	1,928,471	371,488	19.26	2,299,959	1,928,471	371,488	19.26		
19 DEMAND BILLING DETERMINANTS ONLY	3,692,070	4,095,662	(403,592)	-9.85	3,692,070	4,095,662	(403,592)	-9.85		
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT										
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22 DEMAND	0	0	0	0.00	0	0	0	0.00		
23	0	0	0	0.00	0	0	0	0.00		
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,426,399	1,928,471	497,928	25.82	2,426,399	1,928,471	497,928	25.82		
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00		
27 TOTAL THERM SALES	1,993,354	1,928,471	64,883	3.36	1,993,354	1,928,471	64,883	3.36		
CENTS PER THERM										
28 COMMODITY (Pipeline) (1/15)	0.331	0.321	0.010	3.17	0.331	0.321	0.010	3.17		
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00		
30 SWING SERVICE (3/17)	205.144	0.000	205.144	0.00	205.144	0.000	205.144	0.00		
31 COMMODITY (Other) (4/18)	102.110	54.121	47.989	88.67	102.110	54.121	47.989	88.67		
32 DEMAND (5/19)	6.029	6.775	(0.746)	-11.02	6.029	6.775	(0.746)	-11.02		
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
LESS END-USE CONTRACT										
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
37 TOTAL COST OF PURCHASES (11/24)	117.134	69.096	48.038	69.52	117.134	69.096	48.038	69.52		
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
40 TOTAL COST OF THERMS SOLD (11/27)	142.580	69.096	73.485	106.35	142.580	69.096	73.485	106.35		
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0		
42 TOTAL COST OF GAS (40+41)	147.383	73.899	73.485	99.44	147.383	73.899	73.485	99.44		
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	148.125	74.270	73.854	99.44	148.125	74.270	73.854	99.44		
45 PGA FACTOR ROUNDED TO NEAREST 001	148.125	74.270	73.855	99.44	148.125	74.270	73.855	99.44		

COMPANY: FL DIV CUC
FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 010003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

	CURRENT MONTH:				PERIOD TO DATE				
	JANUARY		DIFFERENCE		JANUARY		DIFFERENCE		
	ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	6,872	4,279	2,593	60.60	6,872	4,279	2,593	60.60	
2 NO NOTICE SERVICE	5,103	3,527	1,576	44.68	5,103	3,527	1,576	44.68	
3 SWING SERVICE	259,384	0	259,384	0.00	259,384	0	259,384	0.00	
4 COMMODITY (Other)	2,348,488	721,461	1,627,027	225.52	2,348,488	721,461	1,627,027	225.52	
5 DEMAND	222,585	235,861	(13,276)	-5.63	222,585	235,861	(13,276)	-5.63	
6 OTHER	(300)	0	(300)	0.00	(300)	0	(300)	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,842,132	965,128	1,877,004	194.48	2,842,132	965,128	1,877,004	194.48	
12 NET UNBILLED	0.000	0.000	0	0.00	0.000	0.000	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	1,482,218	973,938	508,280	52.19	1,482,218	973,938	508,280	52.19	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	2,075,190	1,333,046	742,144	55.67	2,075,190	1,333,046	742,144	55.67	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	864,900	310,000	554,900	179.00	864,900	310,000	554,900	179.00	
17 SWING SERVICE COMMODITY	126,440	0	126,440	0.00	126,440	0	126,440	0.00	
18 COMMODITY (Other) COMMODITY	2,299,959	1,333,046	966,913	72.53	2,299,959	1,333,046	966,913	72.53	
19 DEMAND BILLING DETERMINANTS ONLY	3,692,070	2,831,106	860,964	30.41	3,692,070	2,831,106	860,964	30.41	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	2,426,399	1,333,046	1,093,353	82.02	2,426,399	1,333,046	1,093,353	82.02	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	1,993,354	1,333,046	660,308	49.53	1,993,354	1,333,046	660,308	49.53	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.331	0.321	0.010	3.16	0.331	0.321	0.010	3.16	
29 NO NOTICE SERVICE (2/16)	0.590	1.138	-0.548	-48.14	0.590	1.138	-0.548	-48.14	
30 SWING SERVICE (3/17)	205.144	0.000	205.144	0.00	205.144	0.000	205.144	0.00	
31 COMMODITY (Other) (4/18)	102.110	54.121	47.989	88.67	102.110	54.121	47.989	88.67	
32 DEMAND (5/19)	8.029	8.331	-2.302	-27.64	8.029	8.331	-2.302	-27.64	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	117.134	72.400	44.734	61.79	117.134	72.400	44.734	61.79	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	142.580	72.400	70.180	96.93	142.580	72.400	70.180	96.93	
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0	
42 TOTAL COST OF GAS (40+41)	147.383	77.203	70.180	90.90	147.383	77.203	70.180	90.90	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	148.125	77.592	70.533	90.90	148.125	77.592	70.533	90.90	
45 PGA FACTOR ROUNDED TO NEAREST .001	148.125	77.592	70.533	90.90	148.125	77.592	70.533	90.90	

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 010003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

INTERR SALES CUSTOMERS

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

	CURRENT MONTH:				PERIOD TO DATE				
	JANUARY		DIFFERENCE		JANUARY		DIFFERENCE		
	ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	0	1,911	(1,911)	-100.00	0	1,911	(1,911)	-100.00	
2 NO NOTICE SERVICE	0	1,576	(1,576)	-100.00	0	1,576	(1,576)	-100.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	0	322,252	(322,252)	-100.00	0	322,252	(322,252)	-100.00	
5 DEMAND	0	41,623	(41,623)	-100.00	0	41,623	(41,623)	-100.00	
6 OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	0	367,362	(367,362)	-100.00	0	367,362	(367,362)	-100.00	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	0	435,025	(435,025)	-100.00	0	435,025	(435,025)	-100.00	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	0	595,425	(595,425)	-100.00	0	595,425	(595,425)	-100.00	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	554,900	(554,900)	-100.00	0	554,900	(554,900)	-100.00	
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other) COMMODITY	0	595,425	(595,425)	-100.00	0	595,425	(595,425)	-100.00	
19 DEMAND BILLING DETERMINANTS ONLY	0	1,264,556	(1,264,556)	-100.00	0	1,264,556	(1,264,556)	-100.00	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	0	595,425	(595,425)	-100.00	0	595,425	(595,425)	-100.00	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	0	595,425	(595,425)	-100.00	0	595,425	(595,425)	-100.00	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.000	0.321	-0.321	-100.00	0.000	0.321	-0.321	-100.00	
29 NO NOTICE SERVICE (2/16)	0.000	0.284	-0.284	-100.00	0.000	0.284	-0.284	-100.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	0.000	54.121	-54.121	-100.00	0.000	54.121	-54.121	-100.00	
32 DEMAND (5/19)	0.000	3.292	-3.292	-100.00	0.000	3.292	-3.292	-100.00	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	0.000	61.697	-61.697	-100.00	0.000	61.697	-61.697	-100.00	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	0.000	61.697	-61.697	-100.00	0.000	61.697	-61.697	-100.00	
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0	
42 TOTAL COST OF GAS (40+41)	4.803	66.500	-61.697	-92.78	4.803	66.500	-61.697	-92.78	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	4.827	66.835	-62.008	-92.78	4.827	66.835	-62.008	-92.78	
45 PGA FACTOR ROUNDED TO NEAREST .001	4.827	66.835	-62.008	-92.78	4.827	66.835	-62.008	-92.78	

ADJUSTMENT FOR DECEMBER 2000 ALERT DAYS

Original Alert Day Charge in December PGA	\$619,659.46
Less: December Alert Day Charges allocated to transport customers	<u>(\$276,660.62)</u>
Charged to PGA in December 2000	<u>\$342,998.84</u>
Reverse Charges for December 2000 in January	(\$342,998.84)
Add: Charges for Increase in cashouts per FGT	<u>\$257,103.45</u>
Adjustment to PGA in January 2001	<u>(\$85,895.39)</u>

\$12,525

\$85,895

	<u>TRANSITION COST RECOVERY FOR PGA</u>	PGA Adjusment	
ALCOA EXTRUSIONS			
MRS. ALISON'S COOKIES	\$424.01		
CITROSUCO			
IMC-AGRICO	\$5,839.41		
DART	\$78.87		
FLORIDA BRICK	\$75.08		
FLORIDA DISTILLERS-LAKE ALFRED	\$1,856.38		
POLK CORRECTIONAL INSTITUTE			
IMC NEW WALES			
INTERNATIONAL PAPER	\$196.51		
JAMES HARDIE BLDG PRODUCTS	\$269.72		
MASTER CONTAINER	\$1,709.00		
PASCO PROCESSING (ORANGE-CO)			
ORANGE-COGEN			
PACKAGING CORP OF AMERICA	\$346.03		
POLK POWER PARTNERS			
ROTONICS	\$26.75		
BOX USA			
CITRUS WORLD (SUN-PAC)			
ORLANDO UTILITIES COMMISSION	\$53.43		
SUPERBRAND	\$20.89		
WASHINGTON MILLS	\$66.26		
WINTER HAVEN HOSPITAL	\$446.59		
LAKE WALES HOSPITAL	\$1.67		
HEART OF FL HOSPITAL			
ARR-MAZ	\$544.52		
BARDCOR	\$277.73		
QUINCY FARMS			
FERNLEA NURSERIES			
FORIDA DISTILLERS - Auburndale	\$286.64		
ENNIS			
VELDA FARMS	\$1.40		
LANCASTER PRISON			
STANDARD SAND & SILICA CO.	\$4.39		
HOLMES CORRECTION - Serv. # 08-28920-1			
HOLMES CORRECTION - Serv. # 08-28919-1			
Transition Cost Recovery for PGA for January 2000	<u>\$12,525.28</u>		

FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

EXHIBIT NO _____

FOR THE PERIOD OF:

JAN 01

Through

DEC 01

DOCKET NO. 010003-GU

CHESAPEAKE UTILITIES CORP

JAW-1

PAGE ____ OF ____

REVISED

	CURRENT MONTH: JANUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4)	2,607,872	1,043,713	(1,564,159)	-149.865%	2,607,872	1,043,713	(1,564,159)	-149.865%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	234,260	288,777	54,517	18.879%	234,260	288,777	54,517	18.879%
3 TOTAL	2,842,132	1,332,490	(1,509,642)	-113.295%	2,842,132	1,332,490	(1,509,642)	-113.295%
4 FUEL REVENUES (NET OF REVENUE TAX)	1,482,218	1,408,963	(73,255)	-5.199%	1,482,218	1,408,963	(73,255)	-5.199%
5 TRUE-UP (COLLECTED) OR REFUNDED	(76,473)	(76,473)	0	0.000%	(76,473)	(76,473)	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,405,745	1,332,490	(73,255)	-5.498%	1,405,745	1,332,490	(73,255)	-5.498%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,436,387)	0	1,436,387	0.00%	(1,436,387)	0	1,436,387	0.000%
8 INTEREST PROVISION-THIS PERIOD (21)	(14,637)	56	14,692	26449.483%	(14,637)	56	14,692	26449.483%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,235,218)	(27,173)	2,208,045	-8125.879%	(2,235,218)	(27,173)	2,208,045	-8125.879%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	76,473	76,473	0	0.000%	76,473	76,473	0	0.000%
10a Adjusment	98,420	0	(98,420)	0.000%	98,420	0	(98,420)	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(3,511,349)	49,356	3,560,704	7214.395%	(3,511,349)	49,356	3,560,704	7214.395%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,235,218)	(27,173)	2,208,045	-8125.879%	d add to line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(3,595,132)	49,300	3,644,432	7392.357%	If line 5 is a collection () subtract from line 4			
14 TOTAL (12+13)	(5,830,350)	22,127	5,852,477	26449.483%				
15 AVERAGE (50% OF 14)	(2,915,175)	11,064	2,926,239	26449.483%				
16 INTEREST RATE - FIRST DAY OF MONTH	6.500%	6.500%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.550%	5.550%	0.000	0.000%				
18 TOTAL (16+17)	12.050%	12.050%	0	0.000%				
19 AVERAGE (50% OF 18)	6.025%	6.025%	0	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.502%	0.502%	0.00000	0.000%				
21 INTEREST PROVISION (15x20)	(14,637)	56	14,692	26449.483%				

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 010003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

TOTAL COMPANY

REVISED

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

	CURRENT MONTH:				PERIOD TO DATE				
	JAN 01		FEBRUARY		JAN 01		THROUGH DEC 01		
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
		AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	5,434	5,929	(495)	-8.35	12,306	12,119	187	1.54	
2 NO NOTICE SERVICE	3,633	3,633	0	0.00	8,736	8,736	0	0.00	
3 SWING SERVICE	(38,312)	0	(38,312)	0.00	221,072	0	221,072	0.00	
4 COMMODITY (Other)	1,017,290	942,355	74,935	7.95	3,365,778	1,986,068	1,379,710	69.47	
5 DEMAND	197,032	254,669	(57,637)	-22.63	419,617	532,153	(112,536)	-21.15	
6 OTHER	(600)	0	(600)	0.00	(900)	0	(900)	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,184,477	1,206,586	(22,109)	-1.83	4,026,609	2,539,076	1,487,533	58.59	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	1,372,551	1,283,058	89,493	6.97	2,854,769	2,692,021	162,748	6.05	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	2,152,530	1,835,499	317,031	17.27	4,227,720	3,763,970	463,750	12.32	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	617,520	615,720	1,800	0.29	1,482,420	1,480,620	1,800	0.12	
17 SWING SERVICE COMMODITY	0	0	0	0.00	126,440	0	126,440	0.00	
18 COMMODITY (Other) COMMODITY	1,724,266	1,835,499	(111,233)	-6.06	4,024,225	3,763,970	260,255	6.91	
19 DEMAND BILLING DETERMINANTS ONLY	3,533,020	3,776,852	(243,832)	-6.46	7,225,090	7,872,514	(647,424)	-8.22	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	1,724,266	1,835,499	(111,233)	-6.06	4,150,665	3,763,970	386,695	10.27	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	1,243,636	1,835,499	(591,863)	-32.25	3,236,990	3,763,970	(526,980)	-14.00	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.252	0.323	-0.071	-21.85	0.291	0.322	-0.031	-9.60	
29 NO NOTICE SERVICE (2/16)	0.588	0.590	-0.002	-0.29	0.589	0.590	-0.001	-0.12	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	174.843	0.000	174.843	0.00	
31 COMMODITY (Other) (4/18)	58.998	51.341	7.658	14.92	83.638	52.765	30.873	58.51	
32 DEMAND (5/19)	5.577	6.743	-1.166	-17.29	5.808	6.760	-0.952	-14.08	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	68.695	65.736	2.958	4.50	97.011	67.457	29.554	43.81	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	95.243	65.736	29.507	44.89	124.394	67.457	56.936	84.40	
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0	
42 TOTAL COST OF GAS (40+41)	100.046	70.539	29.507	41.83	129.197	72.260	56.936	78.79	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	100.549	70.894	29.655	41.83	129.846	72.624	57.223	78.79	
45 PGA FACTOR ROUNDED TO NEAREST .001	100.549	70.894	29.655	41.83	129.846	72.624	57.222	78.79	

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO. _____
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CHESAPEAKE UTILITIES CORP.
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FIRM SALES CUSTOMERS

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	5,434	4,136	1,298	31.38	12,306	8,415	3,891	46.24	
2 NO NOTICE SERVICE	3,633	2,534	1,099	43.37	8,736	6,061	2,675	44.13	
3 SWING SERVICE	(38,312)	0	(38,312)	0.00	221,072	0	221,072	0.00	
4 COMMODITY (Other)	1,017,290	657,462	359,828	54.73	3,365,778	1,378,923	1,986,855	144.09	
5 DEMAND	197,032	216,469	(19,437)	-8.98	419,617	452,330	(32,713)	-7.23	
6 OTHER	(600)	0	(600)	0.00	(900)	0	(900)	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,184,477	880,601	303,876	34.51	4,026,609	1,845,729	2,180,880	118.16	
12 NET UNBILLED	0.000	0.000	0	0.00	0.000	0.000	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	1,372,551	895,164	477,387	53.33	2,854,769	1,869,102	985,667	52.73	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	2,152,530	1,280,590	871,940	68.09	4,227,720	2,613,636	1,614,084	61.76	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	617,520	429,575	187,945	43.75	1,482,420	739,575	742,845	100.44	
17 SWING SERVICE COMMODITY	0	0	0	0.00	126,440	0	126,440	0.00	
18 COMMODITY (Other) COMMODITY	1,724,266	1,280,590	443,676	34.65	4,024,225	2,613,636	1,410,589	53.97	
19 DEMAND BILLING DETERMINANTS ONLY	3,533,020	2,635,032	897,988	34.08	7,225,090	5,466,138	1,758,952	32.18	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	1,724,266	1,280,590	443,676	34.65	4,150,665	2,613,636	1,537,029	58.81	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	1,243,636	1,280,590	(36,954)	-2.89	3,236,990	2,613,636	623,354	23.85	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.252	0.323	-0.071	-21.84	0.291	0.322	-0.031	-9.59	
29 NO NOTICE SERVICE (2/16)	0.588	0.590	-0.002	-0.27	0.589	0.820	-0.230	-28.09	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	174.843	0.000	174.843	0.00	
31 COMMODITY (Other) (4/18)	58.998	51.341	7.658	14.92	83.638	52.759	30.879	58.53	
32 DEMAND (5/19)	5.577	8.215	-2.638	-32.11	5.808	8.275	-2.467	-29.82	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	68.695	68.765	-0.071	-0.10	97.011	70.819	26.392	37.37	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	95.243	68.765	26.478	38.50	124.394	70.819	53.774	76.15	
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0	
42 TOTAL COST OF GAS (40+41)	100.046	73.568	26.478	35.99	129.197	75.422	53.774	71.30	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	100.549	73.938	26.611	35.99	129.846	75.802	54.045	71.30	
45 PGA FACTOR ROUNDED TO NEAREST .001	100.549	73.938	26.611	35.99	129.846	75.802	54.044	71.30	

COMPANY: FL DIV CUC
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 010003-GU
 CHESAPEAKE UTILITIES CORP.
 JAW-1
 PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE	
		ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	0	1,793	(1,793)	-100.00	0	3,704	(3,704)	-100.00
2 NO NOTICE SERVICE	0	1,099	(1,099)	-100.00	0	2,675	(2,675)	-100.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	0	284,893	(284,893)	-100.00	0	607,145	(607,145)	-100.00
5 DEMAND	0	38,200	(38,200)	-100.00	0	79,823	(79,823)	-100.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	0	325,985	(325,985)	-100.00	0	693,347	(693,347)	-100.00
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	0	387,894	(387,894)	-100.00	0	822,919	(822,919)	-100.00
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	0	554,909	(554,909)	-100.00	0	1,150,334	(1,150,334)	-100.00
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	186,145	(186,145)	-100.00	0	741,045	(741,045)	-100.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	0	554,909	(554,909)	-100.00	0	1,150,334	(1,150,334)	-100.00
19 DEMAND BILLING DETERMINANTS ONLY	0	1,141,820	(1,141,820)	-100.00	0	2,406,376	(2,406,376)	-100.00
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	0	554,909	(554,909)	-100.00	0	1,150,334	(1,150,334)	-100.00
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	0	554,909	(554,909)	-100.00	0	1,150,334	(1,150,334)	-100.00
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.323	-0.323	-100.00	0.000	0.322	-0.322	-100.00
29 NO NOTICE SERVICE (2/16)	0.000	0.590	-0.590	-100.00	0.000	0.361	-0.361	-100.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	0.000	51.340	-51.340	-100.00	0.000	52.780	-52.780	-100.00
32 DEMAND (5/19)	0.000	3.346	-3.346	-100.00	0.000	3.317	-3.317	-100.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	0.000	58.746	-58.746	-100.00	0.000	60.274	-60.274	-100.00
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	0.000	58.746	-58.746	-100.00	0.000	60.274	-60.274	-100.00
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0
42 TOTAL COST OF GAS (40+41)	4.803	63.549	-58.746	-92.44	4.803	65.077	-60.274	-92.62
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	4.827	63.868	-59.041	-92.44	4.827	65.404	-60.577	-92.62
45 PGA FACTOR ROUNDED TO NEAREST .001	4.827	63.868	-59.041	-92.44	4.827	65.404	-60.577	-92.62

	BILLING DETERM/ THERMS	INVOICE AMOUNT		COST PER THERM
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COMMODITY (Pipeline) Schedule A-1				
1 Commodity Pipeline-Scheduled FTS	2,109,520	6,747		0.00320
2 No Notice Commodity Adjustment	201,010	955		0.00475
3 Commodity Pipeline-Scheduled PTS	0	0		0.00000
4 Commodity Adjustments- Scheduled by Others	0	0		0.00000
5 Commodity Adjustments - Off System Sales	(158,000)	(2,268)		0.01435
6 Commodity Pipeline-FTS to storage	0	0		0.00000
7 FGT Refund	0	0		0.00000
8 TOTAL COMMODITY (Pipeline)	2,152,530	5,434		0.00252
	Line 15, Schedule A-1	Line 1, Schedule A-1		Line 28, Schedule A-1

SWING SERVICE Schedule A-1				
9 Swing Service-Scheduled	0	0		0.00000
10 Alert Day Volumes-FGT	0	0		0.00000
11 Operational Flow Order Volumes-FGT	0	0		0.00000
12 Less Alert Day Volumes Direct Billed to Others	0	(38,312)		0.00000
13 Other - Prior Period Adjustment	0	0		0.00000
14 Other	0	0		0.00000
15				
16 TOTAL SWING SERVICE	0	(38,312)		0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1		Line 30, Schedule A-1

COMMODITY (Other) Schedule A-1				
17 Commodity Other-Scheduled	1,951,520	1,339,591		0.68643
18 Misc cashout - FGT	(139,540)	(80,938)		0.58003
19 Imbalance Cashout-Other Shippers	(110,320)	(64,656)		0.58608
20 Imbalance Cashout-Transporting Customers	180,606	79,032		0.43759
21 Prior Period Adjustment	0	0		0.00000
22 Commodity Adjustments- Scheduled by Others	0	0		0.00000
23 Commodity Adjustment - Off System Sales	(158,000)	(255,739)		1.61860
24 TOTAL COMMODITY (Other)	1,724,266	1,017,290		0.58998
	Line 18, Schedule A-1	Line 4, Schedule A-1		Line 31, Schedule A-1

DEMAND Schedule A-1				
25 Demand (Pipeline)-Entitlement	10,004,400	461,580		0.04614
26 Less Relinquished to Others	(6,313,380)	(246,798)		0.03909
27 Demand adjustments- Prior Period	0	0		0.00000
28 Demand adjustments- Scheduled by Others	0	0		0.00000
29 Demand adjustments- Off System Sales	(158,000)	(17,750)		0.11234
30 Demand Adjustments - FGT refund	0	0		0.00000
31 TOTAL DEMAND	3,533,020	197,032		0.05577
	Line 19, Schedule A-1	Line 5, Schedule A-1		Line 32, Schedule A-1

OTHER Schedule A-1				
32 FGT - Refund	N/A	0		0.00000
33 Peak Shaving	N/A	0		0.00000
34 Correct taxes on cashouts	N/A	0		0.00000
35 Off System Sales Transaction Charge	N/A	(600)		0.00000
36 Transfer flex balance per PSC		0		0.00000
37 Other		0		0.00000
38				
39 TOTAL OTHER	0	(600)		0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1		Line 33, Schedule A-1

	CURRENT MONTH: FEBRUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4)	978,978	942,355	(36,623)	-3.886%	3,586,850	1,986,068	(1,600,782)	-80.601%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	205,499	264,231	58,732	22.228%	439,759	553,008	113,249	20.479%
3 TOTAL	1,184,477	1,206,586	22,109	1.832%	4,026,609	2,539,076	(1,487,533)	-58.586%
4 FUEL REVENUES (NET OF REVENUE TAX)	1,372,551	1,283,058	(89,493)	-6.975%	2,854,769	2,692,021	(162,748)	-6.046%
5 TRUE-UP (COLLECTED) OR REFUNDED	(76,473)	(76,473)	0	0.000%	(152,946)	(152,946)	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,296,078	1,206,585	(89,493)	-7.417%	2,701,823	2,539,075	(162,748)	-6.410%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	111,601	(1)	(111,602)	11160200.00%	(1,324,786)	(1)	1,324,785	#####
8 INTEREST PROVISION-THIS PERIOD (21)	(17,158)	56	17,213	30989.560%	(31,794)	111	31,905	28719.470%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(3,511,349)	(27,173)	3,484,176	-12822.199%	(2,235,218)	(27,173)	2,208,045	-8125.879%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	76,473	76,473	0	0.000%	152,946	152,946	0	0.000%
10a Adjusment	66,386	0	(66,386)	0.000%	164,806	0	(164,806)	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(3,274,047)	49,355	3,323,401	6733.729%	(3,274,046)	125,883	3,399,929	2700.863%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(3,511,349)	(27,173)	3,484,176	-12822.199%	d add to line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(3,323,275)	49,299	3,372,574	6841.060%	If line 5 is a collection () subtract from line 4			
14 TOTAL (12+13)	(6,834,624)	22,126	6,856,750	30989.560%				
15 AVERAGE (50% OF 14)	(3,417,312)	11,063	3,428,375	30989.560%				
16 INTEREST RATE - FIRST DAY OF MONTH	6.500%	6.500%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.550%	5.550%	0.000	0.000%				
18 TOTAL (16+17)	12.050%	12.050%	0	0.000%				
19 AVERAGE (50% OF 18)	6.025%	6.025%	0	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.502%	0.502%	0.00000	0.000%				
21 INTEREST PROVISION (15x20)	(17,158)	56	17,213	30989.560%				

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO. 010003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

ACTUAL FOR THE PERIOD OF: JAN 01 Through DEC 01

PRESENT MONTH: FEBRUARY

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JANUARY	DUKE		FTS-1	0	0	0	\$0	\$0	\$0		0.000
2 JANUARY	DUKE		FTS-2	970,760	0	970,760	\$614,665	\$2,961	\$74,244		71.271
3 JANUARY	DYNEGY		FTS-1	168,000	0	168,000	\$99,796	\$798	\$6,245		63.594
4 JANUARY	DYNEGY		FTS-2	970,760	0	970,760	\$616,980	\$2,961	\$74,244		71.509
5 JANUARY			FTS-1		0	0	\$0	\$0	\$0		0.000
6 JANUARY				0	0	0	\$0	\$0	\$0		0.000
7											
8											
9											
10											
11											
12 TOTAL				2,109,520	0	2,109,520	\$1,331,440	\$6,720	\$154,732	0 0	70.769

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	DYNEGY	554	538	17,184	16,668	5.81	5.99
2	DYNEGY	370	359	11,480	11,136	6.17	6.36
3	DYNEGY	1,355	1,314	42,000	40,740	6.27	6.46
4	DYNEGY	1,479	1,434	45,836	44,461	6.17	6.36
5	DUKE	31	30	972	943	6.08	6.27
6	DUKE	67	65	2,063	2,001	6.25	6.44
7	DUKE	847	821	26,244	25,457	6.08	6.27
8	DUKE	1,797	1,743	55,701	54,030	6.25	6.44
9	DUKE	462	449	14,336	13,906	6.15	6.34
10		0	0	0	0	0.00	0.00
11		0	0	0	0	0.00	0.00
12		0	0	0	0	0.00	0.00
13		0	0	0	0	0.00	0.00
14		0	0	0	0	0.00	0.00
15		0	0	0	0	0.00	0.00
16		0	0	0	0	0.00	0.00
17		0	0	0	0	0.00	0.00
18		0	0	0	0	0.00	0.00
19		0	0	0	0	0.00	0.00
20		0	0	0	0	0.00	0.00
21		0	0	0	0	0.00	0.00
22		0	0	0	0	0.00	0.00
23		0	0	0	0	0.00	0.00
24		0	0	0	0	0.00	0.00
25		0	0	0	0	0.00	0.00
26		0	0	0	0	0.00	0.00
27		0	0	0	0	0.00	0.00
28		0	0	0	0	0.00	0.00
29		0	0	0	0	0.00	0.00
30		0	0	0	0	0.00	0.00
31		0	0	0	0	0.00	0.00
32		0	0	0	0	0.00	0.00
33		0	0	0	0	0.00	0.00
34		0	0	0	0	0.00	0.00
35		0	0	0	0	0.00	0.00
35		0	0	0	0	0.00	0.00
36		0	0	0	0	0.00	0.00
37	TOTAL	6,962	6,753	215,816	209,342	6.17	6.36

	CURRENT MONTH: FEBRUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES - GAS SALES								
RESIDENTIAL	385,804	358,198	(27,606)	-7.16%	979,990	761,272	(218,718)	-22.32%
COMMERCIAL	494,607	529,550	34,943	7.06%	1,076,072	1,029,575	(46,497)	-4.32%
COMMERCIAL LARGE VOLUME	107,492	123,647	16,155	15.03%	247,820	262,926	15,106	6.10%
INDUSTRIAL	255,733	2,632,104	2,376,371	929.24%	933,108	5,714,657	4,781,549	512.43%
			0	0.00%	0	0	0	0.00%
			0	0.00%	0	0	0	0.00%
TOTAL FIRM	1,243,636	3,643,499	2,399,863	192.97%	3,236,990	7,768,430	4,531,440	139.99%
THERM SALES - TRANSPORTATION								
FIRM TRANSPORTATION	7,488,456	554,909	(6,933,547)	-92.59%	15,992,026	1,150,334	(14,841,692)	-92.81%
LARGE VOLUME CONTRACT TRANSP	0	4,771,890	4,771,890	0.00%	0	9,551,510	9,551,510	0.00%
SPECIAL CONTRACT TRANSP	0	1,711,159	1,711,159	0.00%				
OFF SYSTEM SALES	158,000	0	(158,000)	-100.00%	402,000	0	(402,000)	-100.00%
TOTAL INTERRUPTIBLE	7,646,456	7,037,958	(608,498)	-7.96%	16,394,026	10,701,844	(5,692,182)	-34.72%
TOTAL THERM SALES	8,890,092	10,681,457	1,791,365	20.15%	19,631,016	18,470,274	(1,160,742)	-5.91%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	9,562	9,597	35	0.37%	19,133	19,194	61	0.32%
COMMERCIAL	869	885	16	1.84%	1,742	1,770	28	1.61%
COMMERCIAL LARGE VOLUME	19	20	1	5.26%	37	40	3	8.11%
INDUSTRIAL	21	20	(1)	-4.76%	47	40	(7)	-14.89%
			0	0.00%	0	0	0	0.00%
			0	0.00%	0	0	0	0.00%
TOTAL FIRM	10,471	10,522	51	0.49%	20,959	21,044	85	0.41%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
FIRM TRANSPORTATION	43	5	(38)	-88.37%	79	10	(69)	-87.34%
LARGE VOLUME CONTRACT TRANSP		2	2	0.00%	0	4	4	0.00%
SPECIAL CONTRACT TRANSP		2						
OFF SYSTEM SALES	1	0	(1)	-100.00%	2	0	(2)	-100.00%
TOTAL INTERRUPTIBLE	44	9	(35)	-79.55%	81	14	(67)	-82.72%
TOTAL CUSTOMERS	10,515	10,531	16	0.15%	21,040	21,058	18	0.09%
THERM USE PER CUSTOMER								
RESIDENTIAL	40	37	(3)	-7.49%	51	40	(12)	-22.57%
COMMERCIAL	569	598	29	5.13%	618	582	(36)	-5.83%
COMMERCIAL LARGE VOLUME	5,657	6,182	525	9.28%	6,698	6,573	(125)	-1.86%
INDUSTRIAL	12,178	131,605	119,427	980.70%	19,853	142,866	123,013	619.61%
LARGE VOLUME CONTRACT TRANSP	0	0	0	0.00%	0	0	0	0.00%
SPECIAL CONTRACT TRANSP	0	0	0	0.00%	0	0	0	0.00%
INTERRUPTIBLE	0	2,385,945	2,385,945	0.00%	0	2,387,878	2,387,878	0.00%
OFF SYSTEM SALES	158,000	0	(158,000)	-100.00%	201,000	0	(201,000)	-100.00%

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
Feb-01
ACTUAL

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
Feb-01
J-14 JOURNAL ENTRY

BILLING DETERMINANTS (THERMS)	RATE	REF A-1/MT-AO	TOTAL DOLLARS	FIRM	PREFERRED INTERRUPTIBLE	ACCT	FL DIVISION
FTS-1 SERVICE							
RESERVATION CHARGE-FTS-1 (5057 & 5837 & 5970)	1,717,300		63,832.02 ✓	63,832.02		80450	63,832.02
RESERVATION CHARGE-FTS-2 (3609)	1,973,720		150,950.11 ✓	150,950.11		80450	150,950.11
PLUS RES BILLED TO OTHERS- SCH TO CUC			0.00000	0.00		80450	0.00
PLUS- PR PD ADJ RESERVATION			0.03772	0.00		80450	0.00
LESS OFF SYSTEM SALES - RES	(158,000)		(17,749.79) ✓	(17,749.79)		4894	(17,749.79) (A)
NO NOTICE RESERVATION CHARGE	817,520		3,632.75	3,632.75		80430	3,632.75
NO NOTICE USAGE CHARGES	201,010		954.80 ✓	954.80		80440	954.80
USAGE CHARGE-FTS-1 (5057 & 5970 & 5837)	184,000		874.00 ✓	874.00		80440	874.00
USAGE CHARGE-FTS-2	1,925,520		5,872.84 ✓	5,872.84		80440	5,872.84
USAGE ADJUSTMENTS - 8/14			0.00000	0.00		80440	0.00
ALERT DAY - Allocation to transport customers			0.00000	(38,311.75) ✓		80445	(38,311.75) (B)
PLUS USAGE BILLED TO OTHERS-SCH TO CUC			0.00000	0.00		80440	0.00
LESS OFF SYSTEM SALES - USAGE	(158,000)		(2,268.27) ✓	(2,268.27)		4894	(2,268.27) (A)
CITY-GATE COG - CUC SCHEDULED	1,951,520		1,339,591.41 ✓	1,339,591.41		80415	1,339,591.41
PLUS COMMOD SCHEDULED BY OTHERS TO CUC			0.00000	0.00		80415	0.00
PLUS CITY GATE COG- PR PD ADJ			0.00000	0.00		80415	0.00
LESS OFF SYSTEM SALES - COMMOD	(158,000)		(255,739.04) ✓	(255,739.04)		4894	(255,739.04) (A)
ALERT DAY CHARGE/CREDIT			0.00000	0.00		80435	0.00
CNG GAS COST			0.00000	0.00		80450	0.00
OFF SYSTEM SALES REVENUE SHARING			0.00000	(600.00) ✓		4894	(600.00) (A)
FGT REFUND - GRI			0.00000	0.00		80450	0.00
IMBALANCE CASHOUT/FGT	(139,540)		(80,938.43) ✓	(80,938.43)		80435	(80,938.43)
IMBALANCE CASHOUT ADJ - OTHER			0.00	0.00		VAR	0.00
IMBALANCE CASHOUT/CUC PURCH	280,289		97,987.86 ✓	97,987.86		80435	97,987.86 (A)
IMBALANCE CASHOUT/CUC SALES	(99,883)		(18,955.93) ✓	(18,955.93)		48921	(18,955.93) (A)
RESERVATION ADJUSTMENT 11/97			0.00000	0.00		80450	0.00
IMBALANCE CASHOUT/OTHERS	(110,320)		(64,656.82) ✓	(64,656.82)		80435	(64,656.82)
REVENUE SHARING - PIPELINE				0.00		80490	0.00
INTEREST				0.00		431	0.00
SUBTOTAL FTS SERVICE			1,184,476.76	1,184,476.76	0.00	SUBTOTAL FTS-1	1,184,476.76
ITS - 1 SERVICE							
USAGE CHARGE	0.00000				0.00	80441	0.00
CITY-GATE COG	0.00000		0.00		0.00	80416	0.00
SUBTOTAL ITS - 1 SERVICE			0.00	0.00	0.00	ITS - 1 SERVICE	0.00
TOTAL COST OF GAS			1,184,476.76	1,184,476.76	0.00	TOTAL GAS COSTS	1,184,476.76
LESS INTEREST			0.00	0.00	0.00		
FIRM TRANSPORTATION PURCHASES	1,724,286						
INTERR TRANSPORTATION-PURCH							
SUBTOTAL SYSTEM SUPPLY PURCHASES	1,724,286 (A-1) (LINE 35)		1,184,476.76 LINE 16	1,184,476.76	0.00		
FIRM TRANSP. SCHED FOR OTHERS-ON FGT	8,585,510						
INTERR TRANSP SCHED FOR OTHERS-ON FGT	0						
TOTAL PURCH AND DELIV TO OTHERS	10,280,776		0.68995	0.68995			
ALLOCATED TRANSPORTATION PER FGT							
FIRM TRANSPORTATION ALLOCATED	1,951,520 *						
NO NOTICE ALLOCATED	(198,400)	input - FGT Sheet					
ALERT DAY ACCT ALLOCATED	0	Does not require adj in column F, in reconciliation					
INTERR. TRANSPORTATION-ALLOC.							
THIRD PARTY TRANSPORTATION	8,292,080 *		(48,300) MISC ADJUST-N FL Reception Center Trenton/Lancaster Prison				(A) SANDY RECORDS
INC/DEC IN OPERATOR ACCT	(420,490)	input - FGT Sheet	(158,000) MISC ADJUST - Off system sale				(B) SANDY RECORDS - Reverse Monthly
TOTAL MEASURED THERMS PER FGT BILL	9,624,720 Ties to FGT Measured		420,490 FGT OPERATOR ACCT				
			198,400 NNTS				
			319,530 Delivered Gas Sale for Pesco				
			190 MISC ADJUST				
DIFFERENCE	865,056		180,806 IMBALANCE CASHOUT WITH CUSTOMERS				
			(139,540) IMBALANCE CASHOUT WITH FGT				
			(110,320) IMBALANCE CASHOUT WITH OTHERS				
* Total Scheduled per FGT - Split between CFG & Transportation			665,056 TOTAL VARIANCE				

CENTRAL FLORIDA GAS COMPANY
THERM SALES AND CUSTOMER DATA
MONTH OF FEBRUARY 2001

	CURRENT MONTH				AVG THERM USAGE/CUSTOMER	
	THERM SALES		# CUSTOMERS			
	2001	2000	2001	2000	2001	2000
GS RESIDENTIAL	385,804	399,753	9,562	9,123	40	44
RES ANNUAL CONTRACT SVC	-	876	-	14	-	63
GS COMMERCIAL	494,607	487,723	869	817	569	597
GS COMMERCIAL LG VOLUME	107,492	127,634	19	24	5,657	5,318
GS INDUSTRIAL	255,733	430,398	21	19	12,178	22,653
INDUSTRIAL INTERRUPTIBLE	-	754,812	-	9	-	83,868
OFF SYSTEM SALES	158,000	-	1	-	158,000	0
SUBTOTAL SALES	1,401,636	2,201,196	10,472	10,006	176,445	112,542
FIRM TRANSPORTATION	7,488,456	1,731,670	43	22	174,150	78,712
INTER TRANSPORTATION	-	477,600	-	5	-	95,520
ITS TRANSPORTATION	-	-	-	-	-	0
LVCTS	-	4,504,990	-	3	-	1,501,663
SPECIAL CONTRACT	-	1,937,090	-	3	-	645,697
SUBTOTAL TRANSPORTATION	7,488,456	8,651,350	43	33	174,150	2,321,592
TOTAL DELIVERIES	8,890,092	10,852,546	10,515	10,039	845	1,081

	YEAR TO DATE				USAGE/CUSTOMER	
	THERM SALES		# CUSTOMERS			
	2001	2000	2001	2000	2001	2000
GS RESIDENTIAL	979,990	727,647	9,567	9,089	102	80
RES ANNUAL CONTRACT SVC	0	1,565	0	15	0	104
GS COMMERCIAL	1,076,072	951,522	871	818	1,235	1,163
GS COMMERCIAL LG VOLUME	247,820	253,347	19	24	13,043	10,556
GS INDUSTRIAL	933,108	807,734	24	21	38,880	38,464
INDUSTRIAL INTERRUPTIBLE	0	1,582,935	0	9	0	175,882
OFF SYSTEM SALES	402,000	0	1	0	402,000	0
SUBTOTAL SALES	3,638,990	4,324,750	10,482	9,976	455,261	226,249
FIRM TRANSPORTATION	15,992,026	3,504,590	40	23	399,801	152,373
INTER TRANSPORTATION	0	967,510	0	5	0	193,502
ITS TRANSPORTATION	0	0	0	0	0	0
LVCTS	0	9,891,960	0	3	0	3,297,320
SPECIAL CONTRACT	0	4,187,850	0	3	0	1,395,950
SUBTOTAL TRANSPORTATION	15,992,026	18,551,910	40	34	399,801	5,039,145
TOTAL DELIVERIES	19,631,016	22,876,660	10,522	10,010	1,866	2,285

	12 MOS. ENDED				AVG THERM USAGE/CUSTOMER	
	THERM SALES		# CUSTOMERS			
	2001	2000	2001	2000	2001	2000
GS RESIDENTIAL	2,637,598	2,106,395	9,124	8,783	289	240
RES ANNUAL CONTRACT SVC	3,142	4,976	10	16	314	311
GS COMMERCIAL	4,873,054	4,571,785	818	801	5,957	5,708
GS COMMERCIAL LG VOLUME	1,413,323	1,535,641	23	24	61,449	63,985
GS INDUSTRIAL	5,252,416	5,790,792	22	23	238,746	251,774
INDUSTRIAL INTERRUPTIBLE	6,509,785	8,842,240	7	11	929,969	803,840
OFF SYSTEM SALES	1,349,290	1,805,210	1	1	1,349,290	1,805,210
SUBTOTAL SALES	22,038,608	24,657,039	10,005	9,659	2,586,015	2,931,067
FIRM TRANSPORTATION	29,411,251	13,456,310	26	20	1,131,202	672,816
INTER TRANSPORTATION	4,104,730	4,282,106	3	3	1,368,243	1,427,369
ITS TRANSPORTATION	0	0	0	0	0	0
LVCTS	42,354,100	56,031,840	2	3	21,177,050	18,677,280
SPECIAL CONTRACT	19,675,720	21,945,151	2	3	9,837,860	7,315,050
SUBTOTAL TRANSPORTATION	95,545,801	95,715,407	33	29	33,514,355	28,092,515
TOTAL DELIVERIES	117,584,409	120,372,446	10,038	9,688	11,714	12,425

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

DATE	02/28/01	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SMITH, JENNIE POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to:
DUE	03/10/01		Wire Transfer
INVOICE NO.	40422		Florida Gas Transmission Company
TOTAL AMOUNT DUE	\$624.46		Nations Bank: Dallas, TX
			Account # REDACTED
			ABA # REDACTED

CONTRACT: 5837 SHIPPER: CHESAPEAKE UTILITIES CORPORATION SAP CUSTOMER NO: 4000002566 PLEASE CONTACT
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4175 AT () - WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 827335183 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES OTH DRY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET			
					02/01	A	RES	0.3687	0.0030			0.3717	1,680	\$624.46
					TOTAL FOR CONTRACT 5837 FOR MONTH OF 02/01.							1,680	\$624.46	

Gas Research Institute (GRI) Contributions:			
Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
<u>Amount</u>	<u>Project(s)</u>	<u>Project Area(s)</u>	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$9.24	\$633.70
1999	0.0076	\$7.73	\$632.19
2000	0.0066	\$6.05	\$630.51
2001	0.0030	\$0.00	\$624.46

*** END OF INVOICE 40422 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	02/28/01
DUE	03/10/01
INVOICE NO.	40295
TOTAL AMOUNT DUE	\$150,950.11

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: SMITH, JENNIE
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account ABA

REDACTED

CONTRACT: 3609 SHIPPER: CHESAPEAKE UTILITIES CORPORATION SAP CUSTOMER NO: 4000002566 PLEASE CONTACT JAMES CRAMER
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4175 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 827335183 OR CODE LIST

POI NO.	RECEIPTS ORN No.	DELIVERIES POI NO. ORN No.	PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT	
						BASE	SURCHARGES	DISC			NET
		RESERVATION CHARGE									
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5413, at poi 60923 <i>Orange Co Area</i>	02/01	A	RES	0.7618	0.0030		0.7648	226,800	\$173,456.64
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5973, at poi 16187 <i>Velda</i>	02/01	A	TRL	0.7618	0.0030		0.7648	(28,000)	(\$21,414.40)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5973, at poi 16187 <i>Velda</i>	02/01	A	TRL	0.7618	0.0030		0.7648	(1,428)	(\$1,092.13)
		TEMPORARY ACQUISITION RESERVATION CHARGE - Relq ctrc 5973, at poi 16187	02/01	A	TRL	0.7618	0.0030		0.7648	(1,428)	(\$1,092.13)
			02/01	A	TAQ	0.7618	0.0030		0.7648	1,428	\$1,092.13
TOTAL FOR CONTRACT 3609 FOR MONTH OF 02/01.										197,372	\$150,950.11

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$1,085.54	\$152,035.65
1999	0.0076	\$907.91	\$151,858.02
2000	0.0066	\$710.54	\$151,660.65
2001	0.0030	\$0.00	\$150,950.11

228,222.00 ✓ 0.0030
3085.00 ✓ 23,598.6

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	02/28/01
DUE	03/10/01
INVOICE NO.	40318
TOTAL AMOUNT DUE	\$119,521.35

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: SMITH, JENNIE
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION SAP CUSTOMER NO: 4000002566 PLEASE CONTACT JAMES CRAMER
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4175 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OUNS NO: 827335183 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PRD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET			
	RESERVATION CHARGE			02/01	A	RES	0.3687	0.0030			0.3717	770,532	\$286,406.74
	NO NOTICE RESERVATION CHARGE			02/01	A	NNR	0.0590				0.0590	61,572	\$3,632.75
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5394, at poi 16186		Tenneco	02/01	A	TRL	0.3687	0.0030			0.3717	(3,360)	(\$1,248.91)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5401, at poi 16199		James Hardie	02/01	A	TRL	0.3687	0.0030			0.3717	(17,360)	(\$6,452.71)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5320, at poi 16185		Inter Paper	02/01	A	TRL	0.3687	0.0030			0.3717	(5,348)	(\$1,987.85)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6025, at poi 16184		Heart of Fla	02/01	A	TRL	0.3687	0.0030			0.3717	(1,540)	(\$572.42)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5808, at poi 16186		Emm's Drum	02/01	A	TRL	0.3687	0.0030			0.3717	(1,764)	(\$655.68)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5285, at poi 16188		Washington Mills	02/01	A	TRL	0.3687	0.0030			0.3717	(2,688)	(\$999.13)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5308, at poi 16187		W. H. H	02/01	A	TRL	0.3687	0.0030			0.3717	(4,144)	(\$1,540.32)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5308, at poi 16188		W. H. H	02/01	A	TRL	0.3687	0.0030			0.3717	(1,540)	(\$572.42)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5382, at poi 16187		Rotonics	02/01	A	TRL	0.3687	0.0030			0.3717	(3,136)	(\$1,165.65)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5287, at poi 16199		Super	02/01	A	TRL	0.3687	0.0030			0.3717	(2,716)	(\$1,009.54)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5203, at poi 16189		Box USA	02/01	A	TRL	0.3687	0.0030			0.3717	(3,780)	(\$1,405.03)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5210, at poi 16188		Master Container	02/01	A	TRL	0.3687	0.0030			0.3717	(10,780)	(\$4,006.93)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5209, at poi 16199		Fla Brick	02/01	A	TRL	0.3687	0.0030			0.3717	(6,300)	(\$2,341.71)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5208, at poi 16199		Alumax	02/01	A	TRL	0.3687	0.0030			0.3717	(48,440)	(\$18,005.15)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5972, at poi 16187		Velda	02/01	A	TRL	0.3687	0.0030			0.3717	(700)	(\$260.19)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5972, at poi 16187		Velda	02/01	A	TRL	0.3687	0.0030			0.3717	(980)	(\$364.27)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5623, at poi 16187		Armaz	02/01	A	TRL	0.3687	0.0030			0.3717	(1,540)	(\$572.42)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5085, at poi 62991		PCI	02/01	A	TRL	0.3687	0.0030			0.3717	(8,400)	(\$3,122.28)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5412, at poi 60923		Orange Co.	02/01	A	TRL	0.3687	0.0030			0.3717	(56,000)	(\$20,815.20)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5826, at poi 16192		Quincy	02/01	A	TRL	0.3687	0.0030			0.3717	(4,508)	(\$1,675.62)

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	02/28/01	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SMITH, JENNIE POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA # REDACTED
DUE	03/10/01		
INVOICE NO.	40318		
TOTAL AMOUNT DUE	\$119,521.35		

CONTRACT: 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION SAP CUSTOMER NO: 4000002566 PLEASE CONTACT JAMES CRAMER
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4175 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 827335183 OR CODE LIST

POI NO.	RECEIPTS ORN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
				02/01	A	TRL	0.3687	0.0030		0.3717	(280)	(\$104.06)
				02/01	A	TRL	0.3687	0.0030		0.3717	(1,680)	(\$624.46)
				02/01	A	TRL	0.3687	0.0030		0.3717	(2,828)	(\$1,051.17)
				02/01	A	TRL	0.3687	0.0030		0.3717	(1,092)	(\$405.90)
				02/01	A	TRL	0.3687	0.0030		0.3717	(13,860)	(\$5,151.76)
				02/01	A	TRL	0.3687	0.0030		0.3717	(6,776)	(\$2,518.64)
				02/01	A	TRL	0.3687	0.0030		0.3717	(1,036)	(\$385.08)
				02/01	A	TRL	0.3687	0.0030		0.3717	(5,992)	(\$2,227.23)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 02/01.										373,352	\$119,521.35	

Gas Research Institute (GRI) Contributions:			
Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project(s)	Project Area(s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$2,238.12	\$121,759.47
1999	0.0076	\$1,902.11	\$121,423.46
2000	0.0066	\$1,528.75	\$121,050.10
2001	0.0030	\$184.69	\$119,706.04

(458,752) *[Handwritten]*

I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY

An ENRON/E1 Paso Energy Affiliate

DATE	03/10/01
DUE	03/20/01
INVOICE NO.	40568
TOTAL AMOUNT DUE	(\$954.80)

CUSTOMER: CHESAPEAKE UTILITIES CORPORATION
 ATTN: SMITH, JENNIE
 POST OFFICE BOX 960
 WINTERHAVEN, FL 33882-0960

Please reference this invoice no. on your remittance .
 and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA

REDACTED

CONTRACT: 5131	SHIPPER: CHESAPEAKE UTILITIES CORPORATION	SAP CUSTOMER NO: 4000002566	PLEASE CONTACT JAMES CRAMER
	TYPE: DELIVERY POINT OPERATOR ACCOUNT	LEGAL ENTITY NO: 4175	AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		DUNS NO: 827335183	OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
	No Notice			02/01	A	CDM	0.0312	0.0163		0.0475	(20,101)	(\$954.80)
				TOTAL FOR CONTRACT 5131 FOR MONTH DF 02/01.							(20,101)	(\$954.80)

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$0.00	(\$954.80)
1999	0.0075	\$0.00	(\$954.80)
2000	0.0072	\$0.00	(\$954.80)
2001	0.0070	\$0.00	(\$954.80)

*** END OF INVOICE 40568 ***

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

DATE	03/10/01	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SMITH, JENNIE POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA # REDACTED
DUE	03/20/01		
INVOICE NO.	40555		
TOTAL AMOUNT DUE	(\$51,807.04)		

CONTRACT: 5057 SHIPPER: CHESAPEAKE UTILITIES CORPORATION SAP CUSTOMER NO: 4000002566 PLEASE CONTACT JAMES CRAMER
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4175 AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 827335183 OR CODE LIST

POJ NO.	RECEIPTS		DELIVERIES		PRD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	ORN No.		POJ ND.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge			16188	3197	02/01	A	COM	0.0312	0.0163		0.0475	16,720	\$794.20
Usage Charge			16199	3053	02/01	A	COM	0.0312	0.0163		0.0475	1,680	\$79.80
Volumetric Relinquishment - Credit - Acq ctrc 6074, Acq poi 60923					02/01	A	VOL	0.3687	0.0030		0.3717	(139,580)	(\$51,881.89)
Volumetric Relinquishment - Credit - Acq ctrc 6087, Acq poi 60923					02/01	A	VOL	0.3687	0.0030		0.3717	(560)	(\$208.15)
Volumetric Relinquishment - Credit - Acq ctrc 6110, Acq poi 60923					02/01	A	VOL	0.3687	0.0030		0.3717	(1,590)	(\$591.00)
TOTAL FOR CONTRACT 5057 FOR MONTH OF 02/01.											(123,330)	(\$51,807.04)	

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$458.31	(\$51,348.73)
1999	0.0075	\$434.39	(\$51,372.65)
2000	0.0072	\$428.87	(\$51,378.17)
2001	0.0070	\$425.19	(\$51,381.85)

18,200 ✓ 874.01
 (141,730) ✓ (52,621.04)

 (123,330) (\$51,807.04)

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

DATE	03/10/01	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SMITH, JENNIE POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA
DUE	03/20/01		REDACTED
INVOICE NO.	40529		
TOTAL AMOUNT DUE	\$5,872.84		

CONTRACT: 3609	SHIPPER: CHESAPEAKE UTILITIES CORPORATION	SAP CUSTOMER NO: 4000002566	PLEASE CONTACT JAMES CRAMER
	TYPE: FIRM TRANSPORTATION	LEGAL ENTITY NO: 4175	AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		DUNS NO: 827335183	OR CODE LIST

RECEIPTS POI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	RET		
Usage Charge		16101	3122	02/01	A	COM	0.0142	0.0163		0.0305	14,600	\$445.30
Usage Charge		16176	3144	02/01	A	COM	0.0142	0.0163		0.0305	8,400	\$256.20
Usage Charge		16183	3185	02/01	A	COM	0.0142	0.0163		0.0305	8,400	\$256.20
Usage Charge		16184	28809	02/01	A	COM	0.0142	0.0163		0.0305	15,300	\$466.65
Usage Charge		16185	3186	02/01	A	COM	0.0142	0.0163		0.0305	27,304	\$832.77
Usage Charge		16186	3188	02/01	A	COM	0.0142	0.0163		0.0305	3,836	\$117.00
Usage Charge		16187	3194	02/01	A	COM	0.0142	0.0163		0.0305	35,600	\$1,085.80
Usage Charge		16188	3197	02/01	A	COM	0.0142	0.0163		0.0305	9,436	\$287.80
Usage Charge		16189	3199	02/01	A	COM	0.0142	0.0163		0.0305	6,636	\$202.40
Usage Charge		16192	3204	02/01	A	COM	0.0142	0.0163		0.0305	27,540	\$839.97
Usage Charge		16199	3053	02/01	A	COM	0.0142	0.0163		0.0305	30,800	\$939.40
Usage Charge		16268	3048	02/01	A	COM	0.0142	0.0163		0.0305	1,200	\$36.60
Usage Charge		71449	255520	02/01	A	COM	0.0142	0.0163		0.0305	1,400	\$42.70
Usage Charge		71453	255542	02/01	A	COM	0.0142	0.0163		0.0305	2,100	\$64.05
TOTAL FOR CONTRACT 3609 FOR MONTH OF 02/01.											192,552	\$5,872.84



1) Usage 11,876.43 ✓
 2) Usage 1,519.77 ✓
 3) Commodity 169,304.88 ✓
 4) Tax 11.10 ✓
 175,702.98 SR

Natural Gas Invoice - Delivered Gas Sale for Resale

Customer		Statement Date 3/16/2001	
Peninsula Energy Services	REVISED 3/16/01	Due Date	03/29/2001
P O Box 960			
Winter Haven, FL 33882-0960			
Attention: Barry Porter			

Production Month of: Feb-00

Volume Information - Volume in MMBtus - Price Per MMBtu

DATE	SUPPLIER		QTY MMBtus	SALE PRICE	COST
February 2001	CFGC	Delivered -Custom Chemical	3,892	\$ 5.9572	\$ 23,185.42
February 2001	CFGC	Delivered -Fernlea	900	\$ 5.4933	\$ 4,943.97
February 2001	CFGC	Delivered -Willamette	2,940	\$ 5.5871	\$ 16,426.07
February 2001	CFGC	Delivered IMC New Wales	24,221	\$ 5.7200	\$ 138,544.12

Total			31,953		\$ 183,099.58

Please Remit To:	For Wire Payments
CENTRAL FLORIDA GAS COMPANY	WIRE TRANSFER
Division of Chesapeake Utilities Corporation	credit CENTRAL FLORIDA GAS COMPANY
P.O. Box 960	NATIONS BANK
Winter Haven, Florida 33881-0960	TRANSIT ROUTING
	ACCOUNT #

REDACTED

For Billing Inquiries call Customer Accounting at	(863) 293-1053
Facsimile Number	(863) 294-3895

Central Florida Gas Company
A Division of Chesapeake Utilities Corporation



1) (-200.00) ✓
 - charge 750.50 ✓
 3) commodity 21,274.16 ✓
 4) Fee 200.00 ✓

 23,257.52

Natural Gas Invoice - Off System Gas Sale for Resale

Customer		Statement Date 3/16/2001
Peninsula Energy Services	REVISED 3/16/01	Due Date 03/29/2001
P O Box 960		
Winter Haven, FL 33882-0960		
Attention: Barry Porter		

Production Month of: Feb-00

Volume Information - Volume in MMBtus - Price Per MMBtu

DATE	SUPPLIER		QTY MMBtus	SALE PRICE	COST
February 2001	CFGC	Delivered -Indiantown	14,600	\$ 5.8800	\$ 85,848.00
February 2001	CFGC	Delivered -Sebring	1,200	\$ 6.1746	\$ 7,409.52

Total			15,800 ✓		\$ 93,257.52

Please Remit To: CENTRAL FLORIDA GAS COMPANY Division of Chesapeake Utilities Corporation P.O. Box 960 Winter Haven, Florida 33881-0960	For Wire Payments WIRE TRANSFER credit CENTRAL FLORIDA GAS COMPANY NATIONS BANK TRANSIT ROUTING ACCOUNT
--	---

REDACTED

For Billing Inquiries call Customer Accounting at	(863) 293-1053
Facsimile Number	(863) 294-3895

Central Florida Gas Company
 A Division of Chesapeake Utilities Corporation

Chesapeake Utilities Corporation

February-01

FGT FAX FOR BOOKOUT FORMS (713) 646-8000 Att: Hilda Lindley

Market Deliveries

Legal Entity Number	Legal Entity Name	Imbalance Type	Posting Number	Imbalance Volume	Agreed Upon Price/Unit	Total Dollars
4175	Chesapeake Utilities Corporation	Market	9343	(4,422)	\$5.976	(\$26,425.87)
9342	CF Industries	Market	9412	1,878	\$5.976	\$11,222.93
6432	Teco Power Services	Market	9412	2,544	\$5.976	\$15,202.94
						\$0.00
						\$0.00
						\$0.00
						\$0.00
						\$0.00

No Notice/Receipts

Legal Entity Number	Legal Entity Name	Imbalance Type	Posting Number	Imbalance Volume	Agreed Upon Price/Unit	Total Dollars
4175	Chesapeake Utilities Corporation	Receipts				\$0.00
4175	Chesapeake Utilities Corporation	No Notice	9344	(20,564)	\$5.795	(\$119,168.38)
2974	Peninsula Energy Services	No Notice	9393	1,610	\$5.795	\$9,329.95
6268	Florida Gas Utility	No Notice	9370	5,000	\$5.780	\$28,900.00
	Florida Gas Transmission			13,954	\$5.770	\$80,514.58
						\$0.00
						\$0.00
						\$0.00
				0		(\$423.85)

THEM
10 11 25
5
 AFFOJS 44220 26,425.87
 PESCO 16100 9,329.95
 FGT 139,540 27732.43
 FGU 50000 28,900.00
 219,760 119,168.38

Chesapeake Utilities Corporation

Invoice Review & Approval

Supplier Duke Energy

Description February 2001 Gas Supply

Pipeline
Reservation _____
Usage _____

Tom Geoffroy _____ Date _____

Jim Williams JW _____ Date 3-15-01

Barry Porter Barry Porter _____ Date 3/13/01

Method of Payment XXX Check _____
Wire Transfer _____ Jennie Smith

Charge Account **REDACTED** Central Florida Gas Company

Month Feb-01

Invoices Attached 1

Pages Attached 2

Due Date 25-Mar-01

Total Amount of Wire or Check \$614,664.68



Chesapeake Utilities Corporation
 P. O. BOX 960
 WINTER HAVEN, FL 33882-0960

Invoice No: SR01020477
 Customer No: 202882-01
 Customer Fax: (863) 294-3895

Payment by wire transfer:
 DUKE ENERGY TRADING AND MARKETING, L.L.
 CHASE MANHATTAN BANK
 NEW YORK, NY
 ABA #
 Account # **REDACTED**

Invoice Date: March 6, 2001
 Payment Terms: Due March 25, 2001
 unless otherwise provided in effective contract

Remit by check to:
 DUKE ENERGY TRADING AND MARKETING, L.L.
 P. O. BOX 201204
 HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
2/01	5430 - ZONE 2	25306	Pooling\Zone 1 CS #7	972	6.0800	5,909.76
2/01	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	2,063	6.2500	12,893.75
2/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	26,244	6.0800	159,563.52
2/01	5430 - ZONE 1	25412	Pooling\Zone 2 CS # 8	55,701	6.2500	348,131.25
2/01	B2B1500	255278	Mobile Bay Partner Process Interco	14,336	6.1500	88,166.40
** Invoice Totals				99,316		\$614,664.68

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-8585 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Suzanne McEntire at telephone (713) 975-4228.

Partner: CHESA
 Invoice: SR01020477
 Price Type: Base

Price Type: Base

Price Type: Base

Day	MMBtu	Price
1	972	6.08
2	972	6.08
3	972	6.08
4	972	6.08
5	972	6.08
6	972	6.08
7	972	6.08
8	972	6.08
9	972	6.08
10	972	6.08
11	972	6.08
12	972	6.08
13	972	6.08
14	972	6.08
15	972	6.08
16	972	6.08
17	972	6.08
18	972	6.08
19	972	6.08
20	972	6.08
21	972	6.08
22	972	6.08
23	972	6.08
24	972	6.08
25	972	6.08
26	972	6.08
27	972	6.08
28	972	6.08
29	0	.
30	0	.
31	0	.
27,216	6.08	

Amount: \$165,473.28

Day	MMBtu	Price
1	2063	6.25
2	2063	6.25
3	2063	6.25
4	2063	6.25
5	2063	6.25
6	2063	6.25
7	2063	6.25
8	2063	6.25
9	2063	6.25
10	2063	6.25
11	2063	6.25
12	2063	6.25
13	2063	6.25
14	2063	6.25
15	2063	6.25
16	2063	6.25
17	2063	6.25
18	2063	6.25
19	2063	6.25
20	2063	6.25
21	2063	6.25
22	2063	6.25
23	2063	6.25
24	2063	6.25
25	2063	6.25
26	2063	6.25
27	2063	6.25
28	2063	6.25
29	0	.
30	0	.
31	0	.
57,764	6.25	

Amount: \$361,025.00

Day	MMBtu	Price
1	512	6.15
2	512	6.15
3	512	6.15
4	512	6.15
5	512	6.15
6	512	6.15
7	512	6.15
8	512	6.15
9	512	6.15
10	512	6.15
11	512	6.15
12	512	6.15
13	512	6.15
14	512	6.15
15	512	6.15
16	512	6.15
17	512	6.15
18	512	6.15
19	512	6.15
20	512	6.15
21	512	6.15
22	512	6.15
23	512	6.15
24	512	6.15
25	512	6.15
26	512	6.15
27	512	6.15
28	512	6.15
29	0	.
30	0	.
31	0	.
14,336	6.15	

Amount: \$88,166.40

Total Volume: 99,316
 Total Amount: \$614,664.68

DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 198210-00
 INVOICE DATE: 03-09-01
 CONTRACT NO.: 3286
 CLIENT CONTACT: LJR
 TERMS: Net Due On or Before 03-20-01
 Volumes: MMBTUs
 Prices : US Dollars

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CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N.W.
 WINTER HAVEN FL 33882
 BARRY PORTER
 (863)-293-1053
 #2659103
 2112*1508

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated February 2001 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
BUYBACK	10,740	5.500000	59,070.00
ZONE 2 POOL	17,184	5.500000	94,512.00
BUYBACK CREDIT			-53,785.92
Wire To: BANK ONE, NA Chicago, IL ABA REDACTED CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Virginia A. Abernathy at (713)-767-8315. Support for your payment should be Faxed to (713)-507-3787, or send via email to VAAB@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	27,924 MMBTUs		99,796.08

APPROVAL _____

DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 199417-00
 INVOICE DATE: 03-09-01
 CONTRACT NO.: 3286
 CLIENT CONTACT: SMN
 TERMS: Net Due On or Before 03-20-01
 Volumes: MMBTUs
 Prices : US Dollars

CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N.W.
 WINTER HAVEN FL 33882
 BARRY PORTER
 (863)-293-1053
 #2659103
 2112*1508

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ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated February 2001 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
ZONE 2 POOL	11,480	6.170000	70,831.60
ZONE 2 POOL	42,000	6.270000	263,340.00
ZONE 3 POOL	45,836	6.170000	282,808.12
Wire To: BANK ONE, NA Chicago, IL ABA CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Virginia A. Abernathy at (713)-767-8315. Support for your payment should be Faxed to (713)-507-3787, or send via email to VAAB@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	99,316 MMBTUs		616,979.72

REDACTED

APPROVAL _____

DYNEGY



Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 199418-00
 INVOICE DATE: 03-09-01
 CONTRACT NO.: 333
 CLIENT CONTACT: SMN
 TERMS: Net Due On or Before 03-20-01
 Volumes: MMBTUs
 Prices : US Dollars

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CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N.W.
 WINTER HAVEN FL 33882
 BARRY PORTER
 (863)-293-1053
 #2659103
 2112*1508

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated February 2001 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY KEEP WHOLE	815,093	.010000	8,150.93
Wire To: BANK ONE, NA Chicago, IL ABA # REDACTED CREDIT DYNEGY MARKETING AND TRADE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Virginia A. Abernathy at (713)-767-8315. Support for your payment should be Faxed to (713)-507-3787, or send via email to VAAB@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	MMBTUs		8,150.93

APPROVAL _____

Chesapeake Utilities Corporation

Invoice Review & Approval

Supplier Dynegy Marketing & Trade

Description February 2001 Gas Supply

Pipeline

Reservation

Usage

Tom Geoffroy

Date

Jim Williams

Date

Barry Porter

Date

Method of Payment

Check

XXX

Wire Transfer

Jennie Smith

Charge Account

REDACTED

Central Florida Gas Company

Month

Feb-01

Invoices Attached

3

Pages Attached

1

Due Date

20-Mar-01

Total Amount of Wire or Check

\$724,926.73

Chesapeake Utilities Corporation

Gas Purchases

Production month of February-01

Contract #	5057	3609	5837	5970	5057	3609	Total
Supplier	Duke	Duke	DYNEGY	DYNEGY	DYNEGY	DYNEGY	Receipts
Date	Receipts	Receipts	Receipts	Receipts	Receipts	Delivered	Keep Whole
02/01/01	-	3,547	-	-	-	3,547	7,094
02/02/01	-	3,547	-	-	-	3,547	7,094
02/03/01	-	3,547	-	-	-	3,547	7,094
02/04/01	-	3,547	-	-	-	3,547	7,094
02/05/01	-	3,547	-	-	-	3,547	7,094
02/06/01	-	3,547	-	-	-	3,547	7,094
02/07/01	-	3,547	-	-	-	3,547	7,094
02/08/01	-	3,547	-	-	-	3,547	7,094
02/09/01	-	3,547	-	-	-	3,547	7,094
02/10/01	-	3,547	-	-	-	3,547	7,094
02/11/01	-	3,547	-	-	-	3,547	7,094
02/12/01	-	3,547	-	-	-	3,547	7,094
02/13/01	-	3,547	-	-	-	3,547	7,094
02/14/01	-	3,547	-	-	-	3,547	7,094
02/15/01	-	3,547	-	-	-	3,547	7,094
02/16/01	-	3,547	-	-	2,148	3,547	9,242
02/17/01	-	3,547	-	-	2,148	3,547	9,242
02/18/01	-	3,547	-	-	2,148	3,547	9,242
02/19/01	-	3,547	-	-	2,148	3,547	9,242
02/20/01	-	3,547	-	-	2,148	3,547	9,242
02/21/01	-	3,547	-	-	2,148	3,547	9,242
02/22/01	-	3,547	-	-	2,148	3,547	9,242
02/23/01	-	3,547	-	-	2,148	3,547	9,242
02/24/01	-	3,547	-	-	-	3,547	7,094
02/25/01	-	3,547	-	-	-	3,547	7,094
02/26/01	-	3,547	-	-	-	3,547	7,094
02/27/01	-	3,547	-	-	-	3,547	7,094
02/28/01	-	3,547	-	-	-	3,547	7,094
03/01/01	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
Total Recpt	-	99,316	-	-	17,184	99,316	215,816
Total Dels	-	97,076	-	-	16,800	97,076	-
Total Cost	\$ -	\$ 614,664.68	\$ -	\$ -	\$ 99,796.08	\$ 616,979.72	\$ 8,150.930
WACOG	#DIV/0!	6.3318	#DIV/0!	#DIV/0!	5.9402	6.3556	\$ 1,339,591.41

Contract	Receipts	Total Cost	Dts Delivered	WACOG	Fuel Percentages
FTS-1/5057	17,184	\$ 99,796.08	16,800	5.9402	
FTS-1/5837	-	\$ -	-	#DIV/0!	
FTS-2/3609	198,632	\$ 1,231,644.40	194,152	6.3437	
Keep Whole		\$ 8,150.93			
Delivered				#DIV/0!	
Total	215,816	\$ 1,339,591.41	210,952	6.3502	