



SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(863) 385-0194

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RECORDS AND REPORTING

March 16, 2001

ORIGINAL

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2549 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 010003-GU

Dear Ms. Bayo:

Enclosed please find, for the month January 2001, an original and fifteen copies of Revised Purchased Gas Adjustment (PGA) Schedules A-1 and A-2. The corrections are necessary to change Line 42, True-Up, of Schedule A-1 and Line 15, Average True-Up of Schedule A-2.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,

Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

Enclosures

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Cover Letter

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COMPANY: SEBRING GAS SYSTEM, INC.
 REVISION: 03/15/01

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 (REVISED 6/08/94)

ESTIMATED FOR THE PERIOD OF:

JANUARY 01 Through DECEMBER 01

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	\$257	\$420	\$163	(33.61)	\$257	\$420	\$163	38.81	
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	82,272	51,731	(\$30,541)	(59.04)	82,272	53,619	(\$28,653)	(53.44)	
5 DEMAND	2,798	2,815	\$17	0.60	2,798	2,815	\$17	0.60	
6 OTHER - TECO Transportation	2,737	3,080	\$343	11.14	2,737	3,080	\$343	11.14	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$88,064	\$58,046	(\$30,018)	(51.71)	\$88,064	\$59,934	(\$28,130)	(46.93)	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	\$64,477	\$58,046	(\$6,431)	(11.08)	\$64,477	\$59,934	(\$4,543)	(7.58)	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	54,190	88,000	33,810	38.42	54,190	88,000	33,810	38.42	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00	
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other) COMMODITY	85,230	88,000	2,770	3.15	85,230	88,000	2,770	3.15	
19 DEMAND BILLING DETERMINANTS ONLY	54,250	88,000	33,750	38.35	54,250	88,000	33,750	38.35	
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	85,987	88,000	2,013	2.29	85,987	88,000	2,013	2.29	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+)(21+23)	85,230	88,000	2,770	3.15	85,230	88,000	2,770	3.15	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	91,444	88,000	(3,444)	(3.91)	91,444	88,000	(3,444)	(3.91)	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.474	0.477	0.003	0.63	0.474	0.477	0.003	0.63	
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31 COMMODITY (Other) (4/18)	96.529	58.785	(37.744)	(64.21)	96.529	60.931	(35.599)	(58.42)	
32 DEMAND (5/19)	5.158	3.199	(1.959)	(61.23)	5.158	3.199	(1.959)	(61.23)	
33 OTHER (6/20)	3.183	3.500	0.317	9.06	3.183	3.500	0.317	9.06	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	103.325	65.961	(37.364)	(56.64)	103.325	68.107	(35.218)	(51.71)	
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40 TOTAL COST OF THERM SOLD (11/27)	96.304	65.961	(30.343)	(46.00)	96.304	68.107	(28.197)	(41.40)	
41 TRUE-UP (E-2)	3.22380	3.22380	0.00000	0.00	3.22380	3.22380	0.00000	0.00	
42 TOTAL COST OF GAS (40+41)	99.528	69.185	(30.343)	(43.86)	99.528	71.331	(28.197)	(39.53)	
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	101.430	70.507	(30.922)	(43.86)	101.430	70.514	(30.916)	(43.84)	
45 PGA FACTOR ROUNDED TO NEAREST .001	101.430	70.510	(30.920)	(43.85)	101.430	70.510	(30.920)	(43.85)	

Docket No. 010003-GU
 Sebring Gas System, Inc., Exhibit No. _____
 Revised Page No. 1

COMPANY: SEBRING GAS SYSTEM, INC.
 REVISION: 03/15/01

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
 (REVISED 6/08/94)

FOR THE PERIOD OF:

JAN 01 Through DEC 01

	CURRENT MONTH: JAN 01				PERIOD TO DATE			
	ACTUAL	REVISED	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE	
		ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 1, 4 & 10)	\$82,529	\$52,151	(\$30,378)	(58.25)	\$82,529	\$54,039	(\$28,490)	(52.72)
2 TRANSPORTATION COST(A-1, LINES 2,3,5 & 6)	5,535	5,895	360	6.11	5,535	5,895	360	6.11
3 TOTAL (A-1, LINE 11)	88,064	58,046	(30,018)	(51.71)	88,064	59,934	(28,130)	(46.93)
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	64,477	58,046	(6,431)	(11.08)	64,477	59,934	(4,543)	(7.58)
5 TRUE-UP (COLLECTED) OR REFUNDED	(1,980)	(1,980)	0	0.00	(1,980)	(1,980)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	62,497	56,066	(6,431)	(11.47)	62,497	57,954	(4,543)	(7.84)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(25,567)	(1,980)	23,587	(1,191.25)	(25,567)	(1,980)	23,587	(1,191.26)
8 INTEREST PROVISION-THIS PERIOD (21)	(135)	0	135	100.00	(135)	0	135	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(15,155)	(7,845)	7,310	(93.18)	(15,155)	(7,845)	7,310	(93.18)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,980	1,980	0	0.00	1,980	1,980	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$38,877)	(\$7,845)	\$31,032	(395.57)	(\$38,877)	(\$7,845)	\$31,032	(395.56)
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$15,155)	(\$7,845)	\$7,310	(93.18)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(38,742)	(7,845)	30,897	(393.84)				
14 TOTAL (12+13)	(53,897)	(15,690)	38,207	(243.51)				
15 AVERAGE (50% OF 14)	(26,948)	(7,845)	19,103	(243.51)				
16 INTEREST RATE - FIRST DAY OF MONTH	6.50000%	0.00000%	-6.50000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.55000%	0.00000%	-5.55000%	(100.00)				
18 TOTAL (16+17)	12.0500%	0.00000%	-12.0500%	(100.00)				
19 AVERAGE (50% OF 18)	6.02500%	0.00000%	-6.02500%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.50208%	0.00000%	-0.50208%	(100.00)				
21 INTEREST PROVISION (15x20)	(\$135)	\$0	\$135	(100.00)				

Docket No. 010003-GU
 Sebring Gas System, Inc., Exhibit No.
 Revised Page No. 3