MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH.

2 REPORTING COMPANY:

Jan-01

FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM. MANNY PEREZ, ACCOUNTANT (727) 820-53027

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT:

JAVIER PORTUONDO - MANAGER, REGULATORY SERVICES

				5. DATE COMPLE	ETED:	03/14/01	JAVI			EK, KEGOD	TORT SERVICES
NI NO (a)	PLANT NAME	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURHCASE <u>TYPE</u> (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFER CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbis) (k)	PRICE (\$/Bbl)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0.49	138,769	713	\$42.3788
2	AVON PARK PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0.18	142,331	8,349	\$36.1491
7	BARTOW	NO DELIVERIES									
4	BARTOW PEAKERS	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0.49	138,000	44,414	\$39.2472
5	BARTOW PEAKERS	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0.49	138,000	23,708	\$39.5714
6	BARTOW FUEL TERMINAL-UNIT 4	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	01 <i>/</i> 01	F06	2.20	152,223	211,694	\$23.0594
7	BARTOW FUEL TERMINAL-UNIT 4	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	01/01	F06	2.30	155,866	106,767	\$23,0701
8	BARTOW FUEL TERMINAL-UNIT 4	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	01/01	F06	2.05	153,460	41,518	\$23,0699
9	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	01/01	F06	2.05	153,460	119,881	\$25.0701
10	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	01/01	F06	1.50	152,550	128,234	\$26.6522
11	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	01/01	F06	1.50	153,142	119,646	\$26 9485
12	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	мтс	FOB TERMINAL	01/01	F06	1.59	152,539	90,864	\$26,9486
13	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	01/01	F06	1.45	153,991	364,311	\$26 6465
14	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC.	HOUSTON, TX	MTC	FOB TERMINAL	01/01	F06	1.27	153,711	204,200	\$26.9484
15	BAYBORO PEAKERS	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0.49	138,000	61,245	\$38 6241
16	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0.48	144,114	8,506	\$36.3239
17	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0.48	144,114	891	\$41 0249
18	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0 11	138,734	57,765	\$38.9061





#### FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH:

61

Jan-01

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: MANNY PEREZ, ACCOUNTANT (727) 820-5307

2 REPORTING COMPANY:

FLORIDA POWER CORPORATION

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

	Company Company Company Company Company			0.0.0.0.0.0.0.0.0.0	00		JAVIE	R PORTUON	DO - MANAG	FR REGULA	TORY SERVICES
				5 DATE COMPLET	TED:	03/13/01	01.11				
NO (a)	PLANT NAME	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURHCASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFER CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	PRICE (\$/Bbl) (I)
19	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0 12	138,774	72,314	\$34 8070
20	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0.11	138,729	46,911	\$41.6730
21	DEBARY PEAKERS	COASTAL REFINING CO.	CAPE CANAVERAL, FL	s	FOB PLANT	01/01	F02	0.04	138,591	9,890	\$47.8854
22	HINES PLANT PEAKERS	NO DELIVERIES									
23-	-HIGGINS PEAKERS	NO DELIVERTES									
24	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0.49	138,769	11,824	\$43.8576
25	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0.49	138,769	8,275	\$43.6227
26	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0.04	138,092	108,614	\$48.5380
27	INTERCESSION CITY PEAKERS	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0.49	138,000	1,072	\$42.4612
28	INTERCESSION CITY PEAKERS	COASTAL REFINING CO.	CAPE CANAVERAL, FL	S	FOB PLANT	01/01	F02	0.49	138,000	9,722	\$43 5428
29***	CRYSTAL RIVER NUCLEAR PLANT	NO BELIVERIES .									
30	RIO PINAR PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0.49	138,769	2,150	\$37.3557
31	SUWANNEE PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	1.03	156,435	4,843	\$39.3629
32	SUWANNEE PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	1.03	156,435	18,581	\$35,4120
33	SUWANNEE PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	01/01	F02	0.49	138,769	193	\$37.2216
34	SUWANNEE PEAKERS	STEUART PETROLEUM CO.	JACKSONVILLE, FL	S	FOB PLANT	01/01	F02	0 50	138,000	1,272	\$23.9581
35	SUWANNEE PEAKERS	STEUART PETROLEUM CO	JACKSONVILLE, FL	S	FOB PLANT	01/01	F02	0.50	138,000	3,145	\$37 4382
36	SUWANNEE PEAKERS	TEXPAR ENERGY INC.	VALDOSTA, GA	MTC	FOB PLANT	01/01	F02	0.50	138,000	8,591	\$37.9316

FPSC FORM 423-1

LINE

NO

(a)

37

38

39

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH.

Jan-01

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

2 REPORTING COMPANY:

SUWANNEE STEAM PLANT

42 STEUART FUEL TERMINAL

43 TURNER STEAM PLANT

TURNER PEAKERS

TURNER PEAKERS

47 UNIVERSITY OF FLORIDA

44 TURNER PEAKERS

PLANT NAME

(b)

6.

FLORIDA POWER CORPORATION

SUPPLIER NAME

(c)

RIO ENERGY INTERNATIONAL INC.

TEXPAR ENERGY INC.

TEXPAR ENERGY INC.

NO DELIVERIES

NO DELIVERIES

BP OIL COMPANY

BP OIL COMPANY

BP OIL COMPANY

NO DELIVERIES

STEUART PETROLEUM CO.

FOUR WAY OIL CO.

SUBMITTED ON THIS FORM. MANNY PEREZ ACCOUNTANT (727) 820-5302

0 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT.

JAVIER PORTUONDO - MANAGER, REGULATORY SERVICES 5. DATE COMPLETED: 03/13/01 SULFER DELIVERED BTU SHIPPING TYPE CONTENT CONTENT PURHCASE DELIVERY DELIVERY VOLUME PRICE \_ POINT TYPE LOCATION OIL (Bbls) (\$/Bbl) \_\_DATE (%) (Btu/gal) (d) (e) (f) (g) (h) (i) (j) (k) (1) HOUSTON, TX MTC FOB TERMINAL 01/01 F06 0.50 138,000 299 \$34.0556 VALDOSTA, GA MTC FOB PLANT 01/01 F06 1 00 156,457 12,147 \$35,6703 CAIRO, GA FOB PLANT 01/01 F06 0.50 140,000 2,979 \$24,7816 JACKSONVILLE, FL S FOB PLANT 150,000 5,583 01/01 F06 2.80 \$22.8399 VALDOSTA, GA MTC FOB PLANT 01/01 F06 200 156,435 28,311 \$25.6999 TAMPA, FL MTC FOB PLANT 01/01 F02 0.20 139,077 1,974 \$38.1436 TAMPA, FL MTC FOB PLANT 01/01 F02 138,863 24,359 \$38.7557 0 19

01/01

F02

0.49

138 769

714

\$37 6178

MTC

FOB PLANT

TAMPA FL

,

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 DEPORTING MONTH

Jan-01

2 DEPORTING COMPANY

FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM MANNY PEREZ, ACCOUNTANT (727) 820-5302

03/14/01

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT

JAVIER PORTUONDO - MANAGER REGULATORY SERVICES

5. DATE COMPLETED ADDITIONAL EFFECTIVE TRANSPORT INVOICE INVOICE NET NET PURCHASE TRANSPORT OTHER DELIVERED FINE DELIVERY DELIVERY TYPE VOLUME PRICE AMOUNT DISCOLINT THIMMA PRICE ADJUST PRICE TERMINAL CHARGES CHARGES PRICE PLANT NAME SUPPLIER NAME LOCATION (\$) NO (S/Bbl) (\$/Bb0 (\$/Bb0. (\$/Bbi) (\$/Bb/) DATE OIL (Bbls) (S/Bb) 1 (\$)\_\_ (\$) (S/Bb/) (\$/Bb/) (k) (e) (a) (71) (n) (0) BP OIL COMPANY 1 ANCLOTE FOB PLANT 01/01 F02 713 \$40.3892 \$28,797.47 \$287,9800 \$28,509.49 \$39,9853 \$0.0000 \$39 9853 \$1,5240 \$0.8695 \$42,3788 2 AVON PARK PEAKERS BP OIL COMPANY FOR PLANT \$285,397.33 01/01 FD2 8 349 534 1834 \$2.788.6700 \$282 608 66 \$33 8494 \$0,0000 533 8494 \$1,4299 \$0.8698 \$38 1491 3 BARTOW NO DELIVERIES \$38.7651 BARTOW PEAKERS CENTRAL OIL COMPANY FOB PLANT 01/01 F02 44,414 \$1,721,715.32 \$17,219,5800 \$1,704,495,74 \$38,3774 \$0,0000 \$0.8698 \$39 2472 BARTOW PEAKERS CENTRAL OIL COMPANY FOB PLANT 01/01 F02 23.708 \$38,6894 \$0,0000 \$0.8820 \$39.5714 5 \$39,0802 \$926.513.20 \$9 265 1300 \$917.248.07 \$38 6894 \$0,0000 \$0.0701 \$23.0504 6 BARTOW FUEL TERMINAL-UNIT 4 RIO ENERGY INTERNATIONAL INC. FOR TERMINAL 01/01 F06 211 694 522 0803 \$4 866 607 37 50,0000 \$4 866 607 37 \$22 0803 \$0,0000 \$22,0803 50,0000 BARTOW FUEL TERMINAL UNIT 4 RIO ENERGY INTERNATIONAL INC FOB TERMINAL 01/01 F06 106,767 \$23,0000 \$2,455,637 78 \$0.0000 \$2,455,637.78 \$23,0000 \$0,0000 \$23.0000 \$0,0000 \$0.0701 \$23,0701 \$0.0000 \$23,0699 BARTOW FUEL TERMINAL-UNIT 4 RIO ENERGY INTERNATIONAL INC FOB TERMINAL 01/01 F06 41,518 \$23,0002 \$954,923.88 \$0.0000 \$954,923.88 \$23,0002 \$0.0000 \$23,0002 \$0.0697 9 BARTOW NORTH FLELTERMINAL RIO ENERGY INTERNATIONAL INC. \$25 0701 FOR TERMINAL 01/01 FOR 119 881 \$24,9998 \$2,997,006,97 \$0,0000 \$2 997 006 97 \$24 9998 \$0,0000 524 9998 \$0,0000 \$0 0703 10 BARTOW SOUTH FUEL TERMINAL RIO ENERGY INTERNATIONAL INC. FOB TERMINAL 01/01 F06 128.234 \$26 5821 \$3,408,729 69 \$0,0000 \$3,408,729,69 \$26,5821 \$0,0000 526 5821 \$0,0000 \$0.0701 \$26 8522 11 BARTOW SOUTH FUEL TERMINAL RIO ENERGY INTERNATIONAL INC FOB TERMINAL 01/01 F06 119,646 \$26.8784 \$3,215,891.17 \$3,215,891.17 \$26,8784 \$0.0000 \$26 8784 \$0.0000 \$0.0701 \$26 9485 12 BARTOW SOUTH FUEL TERMINAL RIO ENERGY INTERNATIONAL INC. FOB TERMINAL 01/01 F06 90,864 \$26.8785 \$2,442,288.08 \$0,0000 \$2,442,288 08 \$26,8785 \$0,0000 \$26.8785 \$0,0000 \$0.0701 \$26.9486 13 BARTOW SOUTH FUEL TERMINAL RIO ENERGY INTERNATIONAL INC. FOR TERMINAL 01/01 F06 364 311 \$26.5764 50 682 059 45 \$0,0000 \$9,882,050,45 \$76,6764 \$0,0000 \$28 5784 \$0,0000 \$0.0701 \$26 B465 14 BARTOW SOUTH FUEL TERMINAL RIO ENERGY INTERNATIONAL INC FOB TERMINAL 01/01 F06 204,200 \$26,8783 \$5,488,549.34 \$0.0000 \$5,488,549.34 \$26,8783 \$0,0000 \$26.8783 \$0,0000 \$0.0701 \$26.9484 15 BAYBORO PEAKERS CENTRAL OIL COMPANY FOB PLANT 01/01 F02 61,245 \$38 1405 \$2,335,915.09 \$23,655 3100 \$2,312,259.78 \$37.7543 \$0.0000 \$37.7543 \$0,0000 \$0.8698 \$38 6241 16 CRYSTAL RIVER NORTH 8P OIL COMPANY FOR PLANT 01/01 F02 8 506 \$34 5340 \$293 745 97 \$3,089,7200 \$290 656 25 \$34 1707 \$0,0000 \$34,1707 \$1 2834 \$0 8598 \$36 3239 17 CRYSTAL RIVER SOUTH BP OIL COMPANY FOB PLANT 01/01 F02 891 \$39.2819 \$35,000.20 \$365,5300 \$34,634.67 \$38.6717 \$0,0000 \$38.8717 \$1.2834 \$0 8698 \$41 0249 18 DEBARY PEAKERS BP OIL COMPANY FOB PLANT 01/01 F02 57,765 \$36,3375 \$2,099,034.55 \$8,339,4200 \$2,090,695 13 \$36,1931

FPSC FORM 423-1 (ii)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH

2 REPORTING COMPANY

FLORIDA POWER CORPORATION

3 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM. MANNY PEREZ. ACCOUNTANT. 17271829-6302

4 SIGNATURE OF CEFICIAL SUBMITTING REPORT

5. DATE COMPLETED 03/14/01

									5. DATE COMPL	ETED	03/14/01		EFFECTIVE	TRANSPORT	ADDITIONAL			
LINI NO (a)	PLANT NAME	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (e)	TYPE OIL (f)	VOLUME (Bbls) (g)	PRICE _(\$/BbL) (h)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	MET AMOUNT 	NET PRICE (\$/Bbi) (I)	QUALITY ADJUST (\$/Bbi) (m)	PURCHASE PRICE _(\$/Bbil_ (n)	TO TERMINAL (\$/Bbl) (o)	TRANSPORT CHARGES (\$/Bbl). (p)	OTHER CHARGES (\$/Bbl) (q)	PRICE (\$/Bb()_ (r)	
19	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	01/01	F02	72,314	\$33,2016	\$2,400,940.07	\$7,248,6900	\$2,393,691.38	\$33.1014	\$0,0000	\$33.1014		\$0.8358	\$0.8698	\$34 8070	
20	DEBARY PEAKERS	BP OIL COMPANY	FOB PLANT	01/01	F02	46,911	\$39,1630	\$1,837,175.51	\$10,533,9900	\$1,826,641.52	\$38,9384	\$0.0000	\$38.9384		\$1 8648	\$0.8698	\$41,6730	
21	DEBARY PEAKERS	COASTAL REFINING CO	FOB PLANT	01/01	F02	9,890	\$46.1115	\$456,042.85	\$4,560,4500	\$451,482.40	\$45 6504	\$0.0000	\$45,6504		\$1.3651	\$0,8699	\$47,8854	
22	HINES PLANT PEAKERS	NO DELIVERIES																
23	HIGGINS PEAKERS	NO DELIVERIES																
24	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	01/01	F02	11,824	\$42,9685	\$508,059.32	\$4,511.1200	\$503,548.20	\$42.5870	\$0 0000	\$42.5870		\$0.4008	\$0 8698	\$43.8576	
25	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	01/01	F02	8,275	\$42 8615	\$354,678.83	\$2,977,3500	\$351,701.48	\$42,5017	\$0,0000	\$42.5017		\$0,2511	\$0.8699	\$43.6227	
26	INTERCESSION CITY PEAKERS	BP OIL COMPANY	FOB PLANT	01/01	F02	108,614	\$47 3575	\$5,143,687.81	\$51,436,8900	\$5,092,250.92	\$46.8839	\$0.0000	\$46.8839		\$0.5738	\$1.0803	\$48 5380	
27	INTERCESSION CITY PEAKERS	CENTRAL OIL COMPANY	FOB PLANT	01/01	F02	1,072	\$42 0112	\$45,036.00	\$450 3600	\$44,585.64	\$41 5911	\$0.0000	\$41,5911		\$0,0000	\$0.8701	\$42,4612	
28	INTERCESSION CITY PEAKERS	COASTAL REFINING CO	FOB PLANT	01/01	F02	9,722	\$42 5161	\$413,342.00	\$4,133 5400	\$409,208 46	\$42 0910	\$0,0000	\$42.0910		\$0,6544	\$0 7974	\$43.5428	
29	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES																
30	RIO PINAR PEAKERS	BP OIL COMPANY	FOB PLANT	01/01	F02	2,150	\$36,6068	\$78,704.70	\$787.0500	\$77,917.65	\$35.2408	\$0.0000	\$36.2408		\$0.2453	\$0.8696	\$37.3557	
31	SUWANNEE PEAKERS	BP OIL COMPANY	FOB PLANT	01/01	F02	4,843	\$37 1572	\$179,952.31	\$812.9400	\$179,139.37	\$36.9893	\$0,0000	\$36,9893		\$1.5037	\$0 8699	\$39.3629	
32	SUWANNEE PEAKERS	BP OIL COMPANY	FOB PLANT	01/01	F02	18,581	\$33 0722	\$614,514.21	\$0,0000	\$614,514.21	\$33.0722	\$0.0000	\$33,0722		\$1,4700	\$0.8698	\$35.4120	
33	SUWANNEE PEAKERS	BP OIL COMPANY	FOB PLANT	01/01	F02	193	\$36 7204	\$7,087.04	\$70,8700	\$7,016.17	\$36.3532	\$0.0000	\$36.3532		\$0 0000	\$0.8584	\$37 2216	
34	SUMANNEE PEAKERS	STEUART PETROLEUM CO	FOB PLANT	01/01	F02	1,272	\$23.3215	\$29,664.90	\$296 6600	\$29,368.24	\$23.0862	\$0.0000	\$23.0882		\$0.0000	\$0.8699	\$23,9581	
35	SUMANNEE PEAKERS	STEUART PETROLEUM CO	FOB PLANT	01/01	F02	3,145	\$35.6211	\$112,028.46	\$983.8600	\$111,044.80	\$35 3084	\$0,0000	\$35.3084		\$1,2600	\$0.8698	\$37,4382	
36	SOMMONEE PEAKERS	TEXPAR ENERGY INC	FOB PLANT	01/01	F02	8,591	\$37,1039	\$318,759 60	\$361,9900	\$318,397.61	\$37.0618	\$0,0000	\$37 0618		\$0.0000	\$0.8696	\$37.9316	

FFSC FORM 429-1 (a)
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
CRIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH

Jan-01

2 REPORTING COMPANY

FLORIDA POWER CORPORATION

3 NAME TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM MAINLY PEREZ ACCOUNTANT (127) # 05398

4 SIGNATURE OF OFFICIAL SUBMITTING REPORT

5 DATE COMPLETED 03/14/01

LINE NO (a)	PLANT NAME	SUPPLIER NAME (c)	DELIVERY LOCATION (d)	DELIVERY DATE (#)	TYPE QIL (f)	VOLUME _(Bbis). _(g)	INVOICE PRICE (\$/Bb()_ (h)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	MET AMOUNT (\$) (k)	NET PRICE (\$/860) (i)	QUALITY ADJUST _(5/8bl) _(m)	PURCHASE PRICE _(\$/Bbl)_ (n)	TO TERMINAL (\$/9bi) (0)	TRANSPORT CHARGES (\$/Bbi) (p)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bb/)_ (r)
37	SUVANNEE STEAM PLANT	RIO ENERGY INTERNATIONAL INC	FOB TERMINAL	01/01	F06	299	\$33 9855	\$10,161.65	\$0,0000	\$10,161.65	\$33,9855	\$0,0000	\$33,9855		\$0,0000	\$0.0701	\$34 0556
38	SUMANNEE STEAM PLANT	TEXPAR ENERGY INC	FOB PLANT	01/01	F06	12,147	\$35.6033	\$432,473.82	\$6,0000	\$432,473.82	\$35.6033	\$0,0000	\$35 6033		\$0,0000	\$0,0670	\$35,6703
39	SUWANNEE STEAM PLANT	FOUR WAY OIL CO	FOB PLANT	01/01	F06	2,979	\$24.7114	\$73,615.16	\$0.0000	\$73,615 16	\$24.7114	\$0,0000	\$247114		\$0 0000	\$9 0702	\$24 7816
40	SUWAPPEE STEAM PLANT	STEUART PETROLEUM CO	FOB PLANT	01/01	F06	5,583	\$22 7699	\$127,124.28	\$0,0000	\$127,124.28	\$22,7699	\$0,0000	\$22,7699		\$0,0000	\$0 0700	\$22,8399
41	SUWANNEE STEAM PLANT	TEXPAR ENERGY INC	FOB PLANT	01/01	F06	28,311	\$25 6298	\$725,606.05	\$0,0000	\$725,606.05	\$25,6298	\$0,0000	\$25 6298		\$0.0000	\$0.0701	\$25,6999
42	STEUART FUEL TERMINAL	NO DELIVERIES															
43	TURNER STEAM PLANT	NO DELIVERIES															
14	TURNER PEAKERS	8P OIL COMPANY	FOB PLANT	01/01	F02	1,974	\$37 4784	\$73,982.38	\$672,2000	\$73,310 18	\$37,1379	\$0,0000	\$37.1379		\$0 1359	\$0.8698	\$38,1436
45	TURNER PEAKERS	BP OIL COMPANY	FOB PLANT	01/01	F02	24,359	\$37.5423	\$914,493.66	\$7,794,2800	\$906,699.38	\$37.2224	\$0,0000	\$37,2224		\$0.6635	\$0 8698	\$38 7557
46	TURNER PEAKERS	BP OIL COMPANY	FOB PLANT	01/01	F02	714	\$36.9317	\$26,369.20	\$130,6300	\$26,238.57	\$36,7487	\$0.0000	\$36,7487		\$0.0000	\$0.8691	\$37,6178
47	UNIVERSITY OF FLORIDA	NO DELIVERIES															

#### FPSC FORM NO. 423-2

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

						Effective	Total Transpor-	F.O.B.	As	Received	I Coal Qua	ality
Line		Mine	T Purchase	ranspor- tation		Purchase Price	tation Cost	Plant Price	Percent Sulfur	Btu Content	Percent Ash	Percent Moisture
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	49,100	\$24.75	\$18.57	\$43.32	1.01	12,982	8.10	5.57
2	Diamond May Coal Company	08, Ky, 119	S	UR	19,581	\$31.35	\$19.60	\$50.95	1.19	12,945	7.13	6.69
3	A. T. Massey Coal Company	08 , Ky , 195	MTC	UR	49,153	\$24.95	\$18.57	\$43.52	1.02	12,910	7.19	6.75
4	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	UR	48,493	\$29.25	\$18.57	\$47.82	1.10	12,606	10.90	5.29
5	Quaker Coal Company, Inc.	08 , Ky , 195	S	UR	1,629	\$28.77	\$18.57	\$47.34	0.67	12,402	9.82	7.83
6	Transfer Facility	N/A	N/A	OB	29,364	\$41.20	\$9.54	\$50.74	0.85	12,247	11.86	6.77

#### FPSC FORM NO. 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

							Total					
						Effective	Transpor-	F.O.B.	As	Received	Coal Qua	ality
			Т	ranspor-		Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Powell Mountain Coal Company	08 , Ky , 119	LTC	UR	29,481	\$32.56	\$18.97	\$51.53	0.68	12,533	7.59	7.95
2	Quaker Coal Company, Inc.	08, Ky, 195	S	UR	8,024	\$28.77	\$18.60	\$47.37	0.67	12,402	9.82	7.83
3	Transfer Facility	N/A	N/A	OB	133,053	\$44.63	\$9.54	\$54.17	0.68	12,317	11.51	6.51

#### FPSC FORM NO. 423-2

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

							Total					
						Effective	Transpor-	F.O.B.	As	Received	Coal Qua	ality
			٦	Transpor-	-	Purchase	tation	Plant	Percent	Btu	Percent	Percent
Line		Mine	Purchase	tation		Price	Cost	Price	Sulfur	Content	Ash	Moisture
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	Emerald International Corporation	17 , Co , 29	s	GB	19,805	\$41.30	\$5.13	\$46.43	0.38	12,159	5.21	10.30
2	Emerald International Corporation	50, IM, 999	S	GB	56,685	\$43.50	\$5.13	\$48.63	0.68	12,824	5.85	7.77
3	A. T. Massey Coal Company	08 , Ky , 195	LTC	TR&B	19,150	\$24.60	\$19.91	\$44.51	0.67	12,487	10.06	6.42
4	Pen Coal Company	08, Wv, 99	MTC	В	14,888	3 \$29.52	\$19.91	\$49.43	0.67	12,302	9.93	6.96
5	Black Hawk Synfuel, LLC	08, Wv, 39	S	В	100,278	\$24.75	\$19.91	\$44.66	0.69	12,151	12.37	6.89
6	New River Synfuel, LLC	08, Wv, 39	S	В	48,579	\$22.60	\$19.91	\$42.51	0.68	12,240	11.77	6.97
7	New River Synfuel, LLC	08, Wv, 39	S	В	12,718	\$22.60	\$19.91	\$42.51	0.68	12,118	12.68	6.79

#### FPSC FORM NO. 423-2A

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

					F.O.B.	Short Haul	Original	Retro- active		Quality	Effective
Line		Mine	Purchase		Mine Price	& Loading Charges	Invoice Price	Price Inc(Dec)	Base Price	Adjust- ments	Purchase Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Consolidated Coal Sales	08 , Ky , 133	MTC	49,100	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75
2	Diamond May Coal Company	08 , Ky , 119	S	19,581	\$31.35	\$0.00	\$31.35	\$0.00	\$31.35	\$0.00	\$31.35
3	A. T. Massey Coal Company	08, Ky, 195	MTC	49,153	\$24.95	\$0.00	\$24.95	\$0.00	\$24.95	\$0.00	\$24.95
4	Quaker Coal Company, Inc.	08, Ky, 195	MTC	48,493	\$29.25	\$0.00	\$29.25	\$0.00	\$29.25	\$0.00	\$29.25
5	Quaker Coal Company, Inc.	08, Ky, 195	S	1,629	\$29.00	\$0.00	\$29.00	(\$0.23)	\$28.77	\$0.00	\$28.77
6	Transfer Facility	N/A	N/A	29,364	\$41.20	\$0.00	\$41.20	N/A	\$41.20	N/A	\$41.20

#### FPSC FORM NO. 423-2A

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

								Retro-			
					F.O.B.	Short Haul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Inc(Dec)	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Powell Mountain Coal Company	08 , Ky , 119	LTC	29,481	\$32.56	\$0.00	\$32.56	\$0.00	\$32.56	\$0.00	\$32.56
2	Quaker Coal Company, Inc.	08 , Ky , 195	S	8,024	\$29.00	\$0.00	\$29.00	(\$0.23)	\$28.77	\$0.00	\$28.77
3	Transfer Facility	N/A	N/A	133.053	\$44.63	\$0.00	\$44.63	N/A	\$44.63	N/A	\$44.63

### FPSC FORM NO. 423-2A

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

								Retro-			
					F.O.B.	Short Haul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Inc(Dec)	Price	ments	Price
No.	Supplier Name	Location	Type	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Emerald International Corporation	17 , Co , 29	S	19,805	\$41.30	\$0.00	\$41.30	\$0.00	\$41.30	\$0.00	\$41.30
2	Emerald International Corporation	50, IM, 999	S	56,685	\$43.50	\$0.00	\$43.50	\$0.00	\$43.50	\$0.00	\$43.50
3	A. T. Massey Coal Company	08, Ky, 195	LTC	19,150	\$24.60	\$0.00	\$24.60	\$0.00	\$24.60	\$0.00	\$24.60
4	Pen Coal Company	08, Wv, 99	MTC	14,888	\$29.52	\$0.00	\$29.52	\$0.00	\$29.52	\$0.00	\$29.52
5	Black Hawk Synfuel, LLC	08, Wv, 39	S	100,278	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75	\$0.00	\$24.75
6	New River Synfuel, LLC	08, Wv, 39	S	48,579	\$22.60	\$0.00	\$22.60	\$0.00	\$22.60	\$0.00	\$22.60
7	New River Synfuel, LLC	08, Wv, 39	S	12,718	\$22.60	\$0.00	\$22.60	\$0.00	\$22.60	\$0.00	\$22.60

#### FPSC FORM NO. 423-2B

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

								Additional									
							Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
					Transpor-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine		Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Locatio	n	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	Consolidated Coal Sales	08 , Ky ,	133	Letcher, Ky	UR	49,100	\$24.75	N/A	\$15.56	\$3.01	N/A	N/A	N/A	\$0.00	\$0.00	\$18.57	\$43.32
2	Diamond May Coal Company	08 , Ky ,	119	Knott, Ky	UR	19,581	\$31.35	N/A	\$16.59	\$3.01	N/A	N/A	N/A	\$0.00	\$0.00	\$19.60	\$50.95
3	A. T. Massey Coal Company	08 , Ky ,	195	Pike, Ky	UR	49,153	\$24.95	N/A	\$15.56	\$3.01	N/A	N/A	N/A	\$0.00	\$0.00	\$18.57	\$43.52
4	Quaker Coal Company, Inc.	08, Ky,	195	Pike, Ky	UR	48,493	\$29.25	N/A	\$15.56	\$3.01	N/A	N/A	N/A	\$0.00	\$0.00	\$18.57	\$47.82
5	Quaker Coal Company, Inc.	08 , Ky ,	195	Pike, Ky	UR	1,629	\$28.77	N/A	\$15.56	\$3.01	N/A	N/A	N/A	\$0.00	\$0.00	\$18.57	\$47.34
6	Transfer Facility	N/A		Plaquemines	OB	29,364	\$41.20	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$9.54	\$50.74
				Parrish, La													

#### FPSC FORM NO. 423-2B

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

							Additional									
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				Transpo	r-	Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine	Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	n Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	Powell Mountain Coal Company	08 , Ky ,	119 Knott, Ky	UR	29,481	\$32.56	N/A	\$15.93	\$3.04	N/A	N/A	N/A	\$0.00	\$0.00	\$18.97	\$51.53
2	Quaker Coal Company, Inc.	08 , Ky ,	195 Pike, Ky	UR	8,024	\$28.77	N/A	\$15.56	\$3.04	N/A	N/A	N/A	\$0.00	\$0.00	\$18.60	\$47.37
3	Transfer Facility	N/A	Plaquemines	ОВ	133,053	\$44.63	N/A	N/A	N/A	N/A	N/A	N/A	\$0.00	\$0.00	\$9.54	\$54.17
			Parrish, La													

#### FPSC FORM NO. 423-2B

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# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. January 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

								Additional									
							Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	F.O.B.
				1	Franspor	-	Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Plant
Line		Mine		Shipping	tation		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	n	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	*	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	Emerald International Corporation	17 , Co ,	29	Delta, Co	GB	19,805	\$41.30	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$5.13	\$46.43
2	Emerald International Corporation	50 , IM ,	999	Maricaibo,Ve	GB	56,685	\$43.50	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$5.13	\$48.63
3	A. T. Massey Coal Company	08 , Ky ,	195	Pike, Ky	TR&B	19,150	\$24.60	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.91	\$44.51
4	Pen Coal Company	08, Wv,	99	Wayne, Wv	В	14,888	\$29.52	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.91	\$49.43
5	Black Hawk Synfuel, LLC	08, Wv,	39	Kanawha,Wv	В	100,278	\$24.75	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.91	\$44.66
6	New River Synfuel, LLC	08, Wv,	39	Kanawha,Wv	В	48,579	\$22.60	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.91	\$42.51
7	New River Synfuel, LLC	08 , Wv ,	39	Kanawha,Wv	В	12,718	\$22.60	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$19.91	\$42.51

#### FPSC FORM NO. 423-2C

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. January 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

												New	
		Form	Intended		Original	Old						F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Ole	b	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Valu	ıe	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)		(k)	(1)	(m)
1	12/00	CR1&2	CR1&2	Consolidated Coal Sales	1	19,515	2A	(k) Quality Adjustments	\$	_	\$ 0.13	\$42.87	Quality Adjustment
2	12/00	CR1&2	CR1&2	Quaker Coal Company, Inc.	3	19,569	2A	(k) Quality Adjustments	\$	_	\$ 0.22	\$46.36	
3	12/00	CR1&2	CR1&2	Quaker Coal Company, Inc.	4	29,332	2A	(k) Quality Adjustments	\$	-	\$ 0.17	\$42.11	Quality Adjustment
4	06/00	CR1&2	CR1&2	A.T. Massey Coal Company	1	58,918	2A	(k) Quality Adjustments	\$	-	\$ (0.03)	\$41.73	Quality Adjustment
5	07/00	CR1&2	CR1&2	A.T. Massey Coal Company	1	59,801	2A	(k) Quality Adjustments	\$	-	\$ (0.25)	\$41.51	Quality Adjustment
6	08/00	CR1&2	CR1&2	A.T. Massey Coal Company	1	59,141	2A	(k) Quality Adjustments	\$	-	\$ (0.14)	\$42.16	Quality Adjustment
7	09/00	CR1&2	CR1&2	A.T. Massey Coal Company	1	57,681	2A	(k) Quality Adjustments	\$	-	\$ (0.18)	\$42.44	Quality Adjustment
8	10/00	CR1&2	CR1&2	A.T. Massey Coal Company	1	48,956	2A	(k) Quality Adjustments	\$	-	\$ (0.34)	\$42.01	Quality Adjustment

#### FPSC FORM NO. 423-2C

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. January 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

elmar J. Clark Jr., Business Analyst

											New	
		Form	Intended		Original	Old					F.O.B.	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Plant	Reason for
No.	Reported	Name	Plant	Supplier	Number	(tons)	No.	Title	Value	Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	04/00	CR4&5	CR4&5	Quaker Coal Company, Inc.	3	47,705	2	(f) Tons	47,705	49,884	\$42.79	Tonnage Adjustment
2	12/00	CR4&5	CR4&5	Quaker Coal Company, Inc.	2	19,537	2A	(k) Quality Adjustments	\$ -	\$ 0.37	\$42.00	Quality Adjustment
3	11/00	CR4&5	CR4&5	Quaker Coal Company, Inc.	3	9,887	2A	(i) Price Inc(Dec)	\$ -	\$ (0.23)	\$46.40	Price Inc(Dec)
4	02/00	CR4&5	CR4&5	Quaker Coal Company, Inc.	4	50,871	2A	(k) Quality Adjustments	\$ -	\$ (0.48)	\$ 42.56	SO2 Quality Adjustment

### FPSC FORM NO. 423-2C

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report for: Mo. January 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT



 Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form Delmar J. Clark Jr., Business Analyst (727) 824-6616

5. Signature of Official Submitting Report

Delmar J. Clark Jr., Business Analyst

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Valu	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	11/00	Transfer	Facility-IMT	Black Hawk Synfuel LLC	6	19,822	2A	(k) Quality Adjustments	\$ -	\$ 0.64	\$38.87	Quality Adjustment
2	11/00	Transfer	Facility-IMT	Black Hawk Synfuel LLC	5	30,528	2A	(k) Quality Adjustments	\$ -	\$ 0.24	\$38.47	Quality Adjustment
3	11/00	Transfer	Facility-IMT	Black Hawk Synfuel LLC	3	26,680	2A	(k) Quality Adjustments	\$ -	\$ 0.25	\$39.23	Quality Adjustment
4	11/00	Transfer	Facility-IMT	Black Hawk Synfuel LLC	4	18,137	2A	(k) Quality Adjustments	\$ -	\$ 0.26	\$39.24	Quality Adjustment
5	12/00	Transfer	Facility-IMT	Black Hawk Synfuel LLC	2	41,405	2A	(k) Quality Adjustments	\$ -	\$ 0.33	\$39.31	Quality Adjustment
6	12/00	Transfer	Facility-IMT	Black Hawk Synfuel LLC	3	5,075	2A	(k) Quality Adjustments	\$ -	\$ 0.27	\$39.25	Quality Adjustment
7	11/00	Transfer	Facility-IMT	New River Synfuel, LLC	5	23,946	2A	(k) Quality Adjustments	\$ -	\$ (0.57)	\$39.26	Quality Adjustment
8	12/00	Transfer	Facility-IMT	New River Synfuel, LLC	4	53,170	2A	(k) Quality Adjustments	\$ -	\$ (0.47)	\$39.36	Quality Adjustment
9	12/00	Transfer	Facility-IMT	Quaker Coal Company, Inc.	1	7,441	2A	(k) Quality Adjustments	\$ -	\$ 0.32	\$42.30V	Quality Adjustment
10	01/00	Transfer	Facility-IMT	Quaker Coal Company, Inc.	5	10,058	2A	(g) Short haul & Idg chrgs	\$ .	\$ 0.45 √	\$42.71	Freeze Proofing