

CENTRAL FLORIDA

ORIGINAL
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RECORDS AND REPORTING

March 26, 2001

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

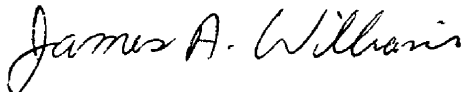
RE: Chesapeake Utilities Corporation – Docket # 010003 - GU

Dear Ms. Bayo:

Attached please find 10 copies of our Revised Forms A-1, A-1(2), and A-2 for the February 2001 Purchased Gas Adjustment Filing.

Please contact me if you have any questions at (863) 299-2883.

Sincerely,



James A. Williams
Finance Manager

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Comes letter

Central Florida Gas Company
A Division of Chesapeake Utilities Corporation

DOCUMENT NUMBER-DATE

03900 MAR 29 06

COMPANY: FL DIV CUC

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
EXHIBIT NO _____
DOCKET NO. 010003-GU
CHESAPEAKE UTILITIES CORP.
JAW-1
PAGE ____ OF ____

TOTAL COMPANY

REVISED

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	FEBRUARY		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	3,524	5,929	(2,405)	-40.56	10,396	12,119	(1,723)	-14.22	
2 NO NOTICE SERVICE	3,633	3,633	0	0.00	8,736	8,736	0	0.00	
3 SWING SERVICE	(38,312)	0	(38,312)	0.00	221,072	0	221,072	0.00	
4 COMMODITY (Other)	1,017,290	1,833,669	(816,379)	-44.52	3,365,778	2,877,382	488,396	16.97	
5 DEMAND	197,032	254,669	(57,637)	-22.63	419,617	532,153	(112,536)	-21.15	
6 OTHER	(600)	0	(600)	0.00	(900)	0	(900)	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,182,567	2,097,900	(915,333)	-43.63	4,024,699	3,430,390	594,309	17.32	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	1,372,551	2,243,182	(870,631)	-38.81	2,854,769	3,652,145	(797,376)	-21.83	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,750,510	1,835,499	(84,989)	-4.63	3,825,700	3,763,970	61,730	1.64	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	617,520	615,720	1,800	0.29	1,482,420	1,480,620	1,800	0.12	
17 SWING SERVICE COMMODITY	0	0	0	0.00	126,440	0	126,440	0.00	
18 COMMODITY (Other) COMMODITY	1,724,266	1,835,499	(111,233)	-6.06	4,024,225	3,763,970	260,255	6.91	
19 DEMAND BILLING DETERMINANTS ONLY	3,533,020	3,776,852	(243,832)	-6.46	7,225,090	7,872,514	(647,424)	-8.22	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	1,724,266	1,835,499	(111,233)	-6.06	4,150,665	3,763,970	386,695	10.27	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	1,243,636	1,835,499	(591,863)	-32.25	3,236,990	3,763,970	(526,980)	-14.00	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.201	0.323	-0.122	-37.68	0.272	0.322	-0.050	-15.60	
29 NO NOTICE SERVICE (2/16)	0.588	0.590	-0.002	-0.29	0.589	0.590	-0.001	-0.12	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	174.843	0.000	174.843	0.00	
31 COMMODITY (Other) (4/18)	58.998	99.900	-40.902	-40.94	83.638	76.445	7.193	9.41	
32 DEMAND (5/19)	5.577	6.743	-1.166	-17.29	5.808	6.760	-0.952	-14.08	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	68.584	114.296	-45.712	-39.99	96.965	91.138	5.828	6.39	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	95.089	114.296	-19.206	-16.80	124.335	91.138	33.197	36.43	
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0	
42 TOTAL COST OF GAS (40+41)	99.892	119.099	-19.206	-16.13	129.138	95.941	33.197	34.60	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	100.395	119.698	-19.303	-16.13	129.787	96.423	33.364	34.60	
45 PGA FACTOR ROUNDED TO NEAREST .001	100.395	119.698	-19.303	-16.13	129.787	96.423	33.364	34.60	

COMPANY: FL DIV CUC
 FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 010003-GU
 CHESAPEAKE UTILITIES CORP.
 JAW-1
 PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

COST OF GAS PURCHASED	CURRENT MONTH:		FEBRUARY		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	3,524	4,136	(612)	-14.80	10,396	8,415	1,981	23.54
2 NO NOTICE SERVICE	3,633	2,534	1,099	43.37	8,736	6,061	2,675	44.13
3 SWING SERVICE	(38,312)	0	(38,312)	0.00	221,072	0	221,072	0.00
4 COMMODITY (Other)	1,017,290	1,279,313	(262,023)	-20.48	3,365,778	2,000,774	1,365,004	68.22
5 DEMAND	197,032	216,469	(19,437)	-8.98	419,617	452,330	(32,713)	-7.23
6 OTHER	(600)	0	(600)	0.00	(900)	0	(900)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,182,567	1,502,452	(319,885)	-21.29	4,024,699	2,467,580	1,557,119	63.10
12 NET UNBILLED	0.000	0.000	0	0.00	0.000	0.000	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	1,372,551	1,565,022	(192,471)	-12.30	2,854,769	2,538,960	315,809	12.44
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,750,510	1,280,590	469,920	36.70	3,825,700	2,613,636	1,212,064	46.37
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	617,520	429,575	187,945	43.75	1,482,420	739,575	742,845	100.44
17 SWING SERVICE COMMODITY	0	0	0	0.00	126,440	0	126,440	0.00
18 COMMODITY (Other) COMMODITY	1,724,266	1,280,590	443,676	34.65	4,024,225	2,613,636	1,410,589	53.97
19 DEMAND BILLING DETERMINANTS ONLY	3,533,020	2,635,032	897,988	34.08	7,225,090	5,466,138	1,758,952	32.18
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	1,724,266	1,280,590	443,676	34.65	4,150,665	2,613,636	1,537,029	58.81
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	1,243,636	1,280,590	(36,954)	-2.89	3,236,990	2,613,636	623,354	23.85
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.201	0.323	-0.122	-37.67	0.272	0.322	-0.050	-15.60
29 NO NOTICE SERVICE (2/16)	0.588	0.590	-0.002	-0.27	0.589	0.820	-0.230	-28.09
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	174.843	0.000	174.843	0.00
31 COMMODITY (Other) (4/18)	58.998	99.900	-40.902	-40.94	83.638	76.551	7.087	9.26
32 DEMAND (5/19)	5.577	8.215	-2.638	-32.11	5.808	8.275	-2.467	-29.82
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	68.584	117.325	-48.741	-41.54	96.965	94.412	2.553	2.70
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	95.089	117.325	-22.236	-18.95	124.335	94.412	29.923	31.69
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0
42 TOTAL COST OF GAS (40+41)	99.892	122.128	-22.236	-18.21	129.138	99.215	29.923	30.16
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	100.395	122.742	-22.347	-18.21	129.787	99.714	30.073	30.16
45 PGA FACTOR ROUNDED TO NEAREST 001	100.395	122.742	-22.347	-18.21	129.787	99.714	30.073	30.16

COMPANY: FL DIV CUC
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 010003-GU
 CHESAPEAKE UTILITIES CORP.
 JAW-1
 PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF: JAN 01 Through DEC 01

	CURRENT MONTH:				FEBRUARY		PERIOD TO DATE			
	ACTUAL	REVISED	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE			
		ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%		
COST OF GAS PURCHASED										
1 COMMODITY (Pipeline)	0	1,793	(1,793)	-100.00	0	3,704	(3,704)	-100.00		
2 NO NOTICE SERVICE	0	1,099	(1,099)	-100.00	0	2,675	(2,675)	-100.00		
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
4 COMMODITY (Other)	0	554,356	(554,356)	-100.00	0	876,608	(876,608)	-100.00		
5 DEMAND	0	38,200	(38,200)	-100.00	0	79,823	(79,823)	-100.00		
6 OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT										
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
8 DEMAND	0	0	0	0.00	0	0	0	0.00		
9	0	0	0	0.00	0	0	0	0.00		
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00		
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	0	595,448	(595,448)	-100.00	0	962,810	(962,810)	-100.00		
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00		
14 TOTAL THERM SALES	0	678,160	(678,160)	-100.00	0	1,113,185	(1,113,185)	-100.00		
THERMS PURCHASED										
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	0	554,909	(554,909)	-100.00	0	1,150,334	(1,150,334)	-100.00		
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	186,145	(186,145)	-100.00	0	741,045	(741,045)	-100.00		
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00		
18 COMMODITY (Other) COMMODITY	0	554,909	(554,909)	-100.00	0	1,150,334	(1,150,334)	-100.00		
19 DEMAND BILLING DETERMINANTS ONLY	0	1,141,820	(1,141,820)	-100.00	0	2,406,376	(2,406,376)	-100.00		
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT										
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22 DEMAND	0	0	0	0.00	0	0	0	0.00		
23	0	0	0	0.00	0	0	0	0.00		
24 TOTAL PURCHASES (+17+18+20)-(21+23)	0	554,909	(554,909)	-100.00	0	1,150,334	(1,150,334)	-100.00		
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00		
27 TOTAL THERM SALES	0	554,909	(554,909)	-100.00	0	1,150,334	(1,150,334)	-100.00		
CENTS PER THERM										
28 COMMODITY (Pipeline) (1/15)	0.000	0.323	-0.323	-100.00	0.000	0.322	-0.322	-100.00		
29 NO NOTICE SERVICE (2/16)	0.000	0.590	-0.590	-100.00	0.000	0.361	-0.361	-100.00		
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
31 COMMODITY (Other) (4/18)	0.000	99.900	-99.900	-100.00	0.000	76.205	-76.205	-100.00		
32 DEMAND (5/19)	0.000	3.346	-3.346	-100.00	0.000	3.317	-3.317	-100.00		
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
LESS END-USE CONTRACT										
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
37 TOTAL COST OF PURCHASES (11/24)	0.000	107.306	-107.306	-100.00	0.000	83.698	-83.698	-100.00		
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00		
40 TOTAL COST OF THERMS SOLD (11/27)	0.000	107.306	-107.306	-100.00	0.000	83.698	-83.698	-100.00		
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0		
42 TOTAL COST OF GAS (40+41)	4.803	112.109	-107.306	-95.72	4.803	88.501	-83.698	-94.57		
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	4.827	112.672	-107.845	-95.72	4.827	88.946	-84.119	-94.57		
45 PGA FACTOR ROUNDED TO NEAREST .001	4.827	112.672	-107.845	-95.72	4.827	88.946	-84.119	-94.57		

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	2,109,520	6,747	0.00320
2 No Notice Commodity Adjustment	(201,010)	(955)	0.00475
3 Commodity Pipeline-Scheduled PTS	0	0	0.00000
4 Commodity Adjustments- Scheduled by Others	0	0	0.00000
5 Commodity Adjustments - Off System Sales	(158,000)	(2,268)	0.01435
6 Commodity Pipeline-FTS to storage	0	0	0.00000
7 FGT Refund	0	0	0.00000
8 TOTAL COMMODITY (Pipeline)	1,750,510	3,524	0.00201
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1

SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled	0	0	0.00000
10 Alert Day Volumes-FGT	0	0	0.00000
11 Operational Flow Order Volumes-FGT	0	0	0.00000
12 Less Alert Day Volumes Direct Billed to Others	0	(38,312)	0.00000
13 Other - Prior Period Adjustment	0	0	0.00000
14 Other	0	0	0.00000
15			
16 TOTAL SWING SERVICE	0	(38,312)	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1

COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	1,951,520	1,339,591	0.68643
18 Misc cashout - FGT	(139,540)	(80,938)	0.58003
19 Imbalance Cashout-Other Shippers	(110,320)	(64,656)	0.58608
20 Imbalance Cashout-Transporting Customers	180,606	79,032	0.43759
21 Prior Period Adjustment	0	0	0.00000
22 Commodity Adjustments- Scheduled by Others	0	0	0.00000
23 Commodity Adjustment - Off System Sales	(158,000)	(255,739)	1.61860
24 TOTAL COMMODITY (Other)	1,724,266	1,017,290	0.58998
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1

DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	10,004,400	461,580	0.04614
26 Less Relinquished to Others	(6,313,380)	(246,798)	0.03909
27 Demand adjustments- Prior Period	0	0	0.00000
28 Demand adjustments- Scheduled by Others	0	0	0.00000
29 Demand adjustments- Off System Sales	(158,000)	(17,750)	0.11234
30 Demand Adjustments - FGT refund	0	0	0.00000
31 TOTAL DEMAND	3,533,020	197,032	0.05577
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1

OTHER Schedule A-1			
32 FGT - Refund	N/A	0	0.00000
33 Peak Shaving	N/A	0	0.00000
34 Correct taxes on cashouts	N/A	0	0.00000
35 Off System Sales Transaction Charge	N/A	(600)	0.00000
36 Transfer flex balance per PSC		0	0.00000
37 Other		0	0.00000
38			
39 TOTAL OTHER	0	(600)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

FL DIV CUC

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

FOR THE PERIOD OF:

JAN 01

Through

DEC 01

EXHIBIT NO _____

DOCKET NO. 010003-GU

CHESAPEAKE UTILITIES CORP

JAW-1

PAGE ____ OF ____

REVISED

	CURRENT MONTH: FEBRUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4)	978,978	1,833,669	854,691	46.611%	3,586,850	2,877,382	(709,468)	-24.657%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	203,589	264,231	60,642	22.950%	437,849	553,008	115,159	20.824%
3 TOTAL	1,182,567	2,097,900	915,333	43.631%	4,024,699	3,430,390	(594,309)	-17.325%
4 FUEL REVENUES (NET OF REVENUE TAX)	1,372,551	2,243,182	870,631	38.812%	2,854,769	3,652,145	797,376	21.833%
5 TRUE-UP (COLLECTED) OR REFUNDED	(76,473)	(76,473)	0	0.000%	(152,946)	(152,946)	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,296,078	2,166,709	870,631	40.182%	2,701,823	3,499,199	797,376	22.787%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	113,511	68,809	(44,702)	-64.97%	(1,322,876)	68,809	1,391,685	2022.533%
8 INTEREST PROVISION-THIS PERIOD (21)	(15,231)	544	15,775	2900.361%	(29,868)	599	30,467	5082.534%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(3,511,349)	49,356	3,560,705	7214.331%	(2,235,218)	(27,173)	2,208,045	-8125.879%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	76,473	76,473	0	0.000%	152,946	152,946	0	0.000%
10a Adjusment	66,386	0	(66,386)	0.000%	164,806	0	(164,806)	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(3,270,210)	195,182	3,465,392	1775.468%	(3,270,210)	195,181	3,465,391	1775.472%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(3,511,349)	49,356	3,560,705	7214.331%	add to line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(3,321,365)	194,638	3,516,003	1806.432%	If line 5 is a collection () subtract from line 4			
14 TOTAL (12+13)	(6,832,714)	243,994	7,076,708	2900.361%				
15 AVERAGE (50% OF 14)	(3,416,357)	121,997	3,538,354	2900.361%				
16 INTEREST RATE - FIRST DAY OF MONTH	5.550%	5.550%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.150%	5.150%	0.000	0.000%				
18 TOTAL (16+17)	10.700%	10.700%	0	0.000%				
19 AVERAGE (50% OF 18)	5.350%	5.350%	0	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.446%	0.446%	0.00000	0.000%				
21 INTEREST PROVISION (15x20)	(15,231)	544	15,775	2900.361%				