



ORIGINAL

01 APR -2 10 0 33

March 30, 2001

Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Chesapeake Utilities Corporation – Docket # 010003 - GU

Dear Ms. Bayo:

Attached please find 10 copies of our Second Revision Forms A-1, A-1(2), and A-2 for the February 2001 Purchased Gas Adjustment Filing.

Please contact me if you have any questions at (863) 299-2883.

Sincerely,

James A. Williams
Finance Manager

Vertical stamp: 01 APR 2001
Handwritten: Copies better

Central Florida Gas Company
A Division of Chesapeake Utilities Corporation

DOCUMENT NUMBER-DATE

04003 APR-26

COMPANY: FL DIV CUC
 TOTAL COMPANY
 REVISED

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 010003-GU
 CHESAPEAKE UTILITIES CORP.
 JAW-1
 PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

COST OF GAS PURCHASED	CURRENT MONTH: JAN 01				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	3,524	5,929	(2,405)	-40.56	10,396	12,119	(1,723)	-14.22
2 NO NOTICE SERVICE	3,633	3,633	0	0.00	8,736	8,736	0	0.00
3 SWING SERVICE	(38,312)	0	(38,312)	0.00	221,072	0	221,072	0.00
4 COMMODITY (Other)	1,017,551	1,833,669	(816,118)	-44.51	3,366,039	2,877,382	488,657	16.98
5 DEMAND	197,032	254,669	(57,637)	-22.63	419,617	532,153	(112,536)	-21.15
6 OTHER	(600)	0	(600)	0.00	(900)	0	(900)	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,182,828	2,097,900	(915,072)	-43.62	4,024,960	3,430,390	594,570	17.33
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	1,372,551	2,243,182	(870,631)	-38.81	2,854,769	3,652,145	(797,376)	-21.83
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,750,510	1,835,499	(84,989)	-4.63	3,825,700	3,763,970	61,730	1.64
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	615,720	615,720	0	0.00	1,480,620	1,480,620	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	126,440	0	126,440	0.00
18 COMMODITY (Other) COMMODITY	1,724,266	1,835,499	(111,233)	-6.06	4,024,225	3,763,970	260,255	6.91
19 DEMAND BILLING DETERMINANTS ONLY	3,533,020	3,776,852	(243,832)	-6.46	7,225,090	7,872,514	(647,424)	-8.22
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	1,724,266	1,835,499	(111,233)	-6.06	4,150,665	3,763,970	386,695	10.27
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	1,243,636	1,835,499	(591,863)	-32.25	3,236,990	3,763,970	(526,980)	-14.00
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.201	0.323	-0.122	-37.68	0.272	0.322	-0.050	-15.60
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	174.843	0.000	174.843	0.00
31 COMMODITY (Other) (4/18)	59.014	99.900	-40.887	-40.93	83.644	76.445	7.199	9.42
32 DEMAND (5/19)	5.577	6.743	-1.166	-17.29	5.808	6.760	-0.952	-14.08
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	68.599	114.296	-45.697	-39.98	96.971	91.138	5.834	6.40
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	95.110	114.296	-19.185	-16.79	124.343	91.138	33.205	36.43
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0
42 TOTAL COST OF GAS (40+41)	99.913	119.099	-19.185	-16.11	129.146	95.941	33.205	34.61
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	100.416	119.698	-19.282	-16.11	129.795	96.423	33.372	34.61
45 PGA FACTOR ROUNDED TO NEAREST .001	100.416	119.698	-19.282	-16.11	129.795	96.423	33.372	34.61

COMPANY: FL DIV CUC
 FIRM SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 010003-GU
 CHESAPEAKE UTILITIES CORP.
 JAW-1
 PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

	CURRENT MONTH:		FEBRUARY		PERIOD TO DATE				
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1 COMMODITY (Pipeline)	3,524	4,136	(612)	-14.80	10,396	8,415	1,981	23.54	
2 NO NOTICE SERVICE	3,633	2,534	1,099	43.37	8,736	6,061	2,675	44.13	
3 SWING SERVICE	(38,312)	0	(38,312)	0.00	221,072	0	221,072	0.00	
4 COMMODITY (Other)	1,017,551	1,279,313	(261,762)	-20.46	3,366,039	2,000,774	1,365,265	68.24	
5 DEMAND	197,032	216,469	(19,437)	-8.98	419,617	452,330	(32,713)	-7.23	
6 OTHER	(600)	0	(600)	0.00	(900)	0	(900)	0.00	
LESS END-USE CONTRACT									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.00	0	0	0	0.00	
9	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj (OPTIONAL)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,182,828	1,502,452	(319,624)	-21.27	4,024,960	2,467,580	1,557,380	63.11	
12 NET UNBILLED	0.000	0.000	0	0.00	0.000	0.000	0	0.00	
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
14 TOTAL THERM SALES	1,372,551	1,565,022	(192,471)	-12.30	2,854,769	2,538,960	315,809	12.44	
THERMS PURCHASED									
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	1,750,510	1,280,590	469,920	36.70	3,825,700	2,613,636	1,212,064	46.37	
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	615,720	429,575	186,145	43.33	1,480,620	739,575	741,045	100.20	
17 SWING SERVICE COMMODITY	0	0	0	0.00	126,440	0	126,440	0.00	
18 COMMODITY (Other) COMMODITY	1,724,266	1,280,590	443,676	34.65	4,024,225	2,613,636	1,410,589	53.97	
19 DEMAND BILLING DETERMINANTS ONLY	3,533,020	2,635,032	897,988	34.08	7,225,090	5,466,138	1,758,952	32.18	
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	1,724,266	1,280,590	443,676	34.65	4,150,665	2,613,636	1,537,029	58.81	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00	
27 TOTAL THERM SALES	1,243,636	1,280,590	(36,954)	-2.89	3,236,990	2,613,636	623,354	23.85	
CENTS PER THERM									
28 COMMODITY (Pipeline) (1/15)	0.201	0.323	-0.122	-37.87	0.272	0.322	-0.050	-15.60	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.03	0.590	0.820	-0.230	-28.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	174.843	0.000	174.843	0.00	
31 COMMODITY (Other) (4/18)	59.014	99.900	-40.887	-40.93	83.644	76.551	7.093	9.27	
32 DEMAND (5/19)	5.577	8.215	-2.638	-32.11	5.808	8.275	-2.467	-29.82	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	68.599	117.325	-48.726	-41.53	96.971	94.412	2.560	2.71	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40 TOTAL COST OF THERMS SOLD (11/27)	95.110	117.325	-22.215	-18.93	124.343	94.412	29.931	31.70	
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0	
42 TOTAL COST OF GAS (40+41)	99.913	122.128	-22.215	-18.19	129.146	99.215	29.931	30.17	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	100.416	122.742	-22.326	-18.19	129.795	99.714	30.081	30.17	
45 PGA FACTOR ROUNDED TO NEAREST .001	100.416	122.742	-22.326	-18.19	129.795	99.714	30.081	30.17	

COMPANY: FL DIV CUC
 INTERR SALES CUSTOMERS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
 EXHIBIT NO _____
 DOCKET NO. 010003-GU
 CHESAPEAKE UTILITIES CORP.
 JAW-1
 PAGE ____ OF ____

ESTIMATED FOR THE PERIOD OF:

JAN 01 Through DEC 01

	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE	
		ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	0	1,793	(1,793)	-100.00	0	3,704	(3,704)	-100.00
2 NO NOTICE SERVICE	0	1,099	(1,099)	-100.00	0	2,675	(2,675)	-100.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	0	554,356	(554,356)	-100.00	0	876,608	(876,608)	-100.00
5 DEMAND	0	38,200	(38,200)	-100.00	0	79,823	(79,823)	-100.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	0	595,448	(595,448)	-100.00	0	962,810	(962,810)	-100.00
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	0	678,160	(678,160)	-100.00	0	1,113,185	(1,113,185)	-100.00
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	0	554,909	(554,909)	-100.00	0	1,150,334	(1,150,334)	-100.00
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	186,145	(186,145)	-100.00	0	741,045	(741,045)	-100.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	0	554,909	(554,909)	-100.00	0	1,150,334	(1,150,334)	-100.00
19 DEMAND BILLING DETERMINANTS ONLY	0	1,141,820	(1,141,820)	-100.00	0	2,406,376	(2,406,376)	-100.00
20 OTHER COMMODITY	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	0	554,909	(554,909)	-100.00	0	1,150,334	(1,150,334)	-100.00
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES	0	554,909	(554,909)	-100.00	0	1,150,334	(1,150,334)	-100.00
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.323	-0.323	-100.00	0.000	0.322	-0.322	-100.00
29 NO NOTICE SERVICE (2/16)	0.000	0.590	-0.590	-100.00	0.000	0.361	-0.361	-100.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	0.000	99.900	-99.900	-100.00	0.000	76.205	-76.205	-100.00
32 DEMAND (5/19)	0.000	3.346	-3.346	-100.00	0.000	3.317	-3.317	-100.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	0.000	107.306	-107.306	-100.00	0.000	83.698	-83.698	-100.00
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	0.000	107.306	-107.306	-100.00	0.000	83.698	-83.698	-100.00
41 TRUE-UP (E-2)	4.803	4.803	0.000	0	4.803	4.803	0.000	0
42 TOTAL COST OF GAS (40+41)	4.803	112.109	-107.306	-95.72	4.803	88.501	-83.698	-94.57
43 REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	4.827	112.672	-107.845	-95.72	4.827	88.946	-84.119	-94.57
45 PGA FACTOR ROUNDED TO NEAREST .001	4.827	112.672	-107.845	-95.72	4.827	88.946	-84.119	-94.57

	BILLING DETERM/ THERMS	INVOICE AMOUNT	COST PER THERM
COMMODITY (Pipeline) Schedule A-1			
1 Commodity Pipeline-Scheduled FTS	2,109,520	6,747	0.00320
2 No Notice Commodity Adjustment	(201,010)	(955)	0.00475
3 Commodity Pipeline-Scheduled PTS	0	0	0.00000
4 Commodity Adjustments- Scheduled by Others	0	0	0.00000
5 Commodity Adjustments - Off System Sales	(158,000)	(2,268)	0.01435
6 Commodity Pipeline-FTS to storage	0	0	0.00000
7 FGT Refund	0	0	0.00000
8 TOTAL COMMODITY (Pipeline)	1,750,510	3,524	0.00201
	Line 15, Schedule A-1	Line 1, Schedule A-1	Line 28, Schedule A-1
SWING SERVICE Schedule A-1			
9 Swing Service-Scheduled	0	0	0.00000
10 Alert Day Volumes-FGT	0	0	0.00000
11 Operational Flow Order Volumes-FGT	0	0	0.00000
12 Less Alert Day Volumes Direct Billed to Others	0	(38,312)	0.00000
13 Other - Prior Period Adjustment	0	0	0.00000
14 Other	0	0	0.00000
15			
16 TOTAL SWING SERVICE	0	(38,312)	0.00000
	Line 17, Schedule A-1	Line 3, Schedule A-1	Line 30, Schedule A-1
COMMODITY (Other) Schedule A-1			
17 Commodity Other-Scheduled	1,951,520	1,339,591	0.68643
18 Misc cashout - FGT	(139,540)	(80,938)	0.58003
19 Imbalance Cashout-Other Shippers	(110,320)	(64,656)	0.58608
20 Imbalance Cashout-Transporting Customers	180,606	79,293	0.43904
21 Prior Period Adjustment	0	0	0.00000
22 Commodity Adjustments- Scheduled by Others	0	0	0.00000
23 Commodity Adjustment - Off System Sales	(158,000)	(255,739)	1.61860
24 TOTAL COMMODITY (Other)	1,724,266	1,017,551	0.59014
	Line 18, Schedule A-1	Line 4, Schedule A-1	Line 31, Schedule A-1
DEMAND Schedule A-1			
25 Demand (Pipeline)-Entitlement	10,004,400	461,580	0.04614
26 Less Relinquished to Others	(6,313,380)	(246,798)	0.03909
27 Demand adjustments- Prior Period	0	0	0.00000
28 Demand adjustments- Scheduled by Others	0	0	0.00000
29 Demand adjustments- Off System Sales	(158,000)	(17,750)	0.11234
30 Demand Adjustments - FGT refund	0	0	0.00000
31 TOTAL DEMAND	3,533,020	197,032	0.05577
	Line 19, Schedule A-1	Line 5, Schedule A-1	Line 32, Schedule A-1
OTHER Schedule A-1			
32 FGT - Refund	N/A	0	0.00000
33 Peak Shaving	N/A	0	0.00000
34 Correct taxes on cashouts	N/A	0	0.00000
35 Off System Sales Transaction Charge	N/A	(600)	0.00000
36 Transfer flex balance per PSC		0	0.00000
37 Other		0	0.00000
38			
39 TOTAL OTHER	0	(600)	0.00000
	Line 20, Schedule A-1	Line 6, Schedule A-1	Line 33, Schedule A-1

REVISED

	CURRENT MONTH: FEBRUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1 lines 3,4)	979,239	1,833,669	854,430	46.597%	3,587,111	2,877,382	(709,729)	-24.666%
2 TRANSPORTATION COST (A-1 lines 1,2,5 plus A-1(2) line 33,35,36)	203,589	264,231	60,642	22.950%	437,849	553,008	115,159	20.824%
3 TOTAL	1,182,828	2,097,900	915,072	43.618%	4,024,960	3,430,390	(594,570)	-17.332%
4 FUEL REVENUES (NET OF REVENUE TAX)	1,372,551	2,243,182	870,631	38.812%	2,854,769	3,652,145	797,376	21.833%
5 TRUE-UP (COLLECTED) OR REFUNDED	(76,473)	(76,473)	0	0.000%	(152,946)	(152,946)	0	0.000%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,296,078	2,166,709	870,631	40.182%	2,701,823	3,499,199	797,376	22.787%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	113,250	68,809	(44,441)	-64.59%	(1,323,137)	68,809	1,391,946	2022.913%
8 INTEREST PROVISION-THIS PERIOD (21)	(15,232)	544	15,776	2900.468%	(29,868)	599	30,468	5082.631%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(3,511,349)	49,356	3,560,705	7214.331%	(2,235,218)	(27,173)	2,208,045	-8125.879%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	76,473	76,473	0	0.000%	152,946	152,946	0	0.000%
10a Adjustment	66,386	0	(66,386)	0.000%	164,806	0	(164,806)	0.000%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(3,270,472)	195,182	3,465,654	1775.602%	(3,270,471)	195,181	3,465,653	1775.606%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(3,511,349)	49,356	3,560,705	7214.331%	add to line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(3,321,626)	194,638	3,516,264	1806.566%	If line 5 is a collection () subtract from line 4			
14 TOTAL (12+13)	(6,832,975)	243,994	7,076,969	2900.468%				
15 AVERAGE (50% OF 14)	(3,416,488)	121,997	3,538,485	2900.468%				
16 INTEREST RATE - FIRST DAY OF MONTH	5.550%	5.550%	0	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.150%	5.150%	0.000	0.000%				
18 TOTAL (16+17)	10.700%	10.700%	0	0.000%				
19 AVERAGE (50% OF 18)	5.350%	5.350%	0	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.446%	0.446%	0.00000	0.000%				
21 INTEREST PROVISION (15x20)	(15,232)	544	15,776	2900.468%				

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
Feb-01
ACTUAL
REVISED

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
WEIGHTED AVERAGE COST OF GAS
Feb-01
J-14 JOURNAL ENTRY

FTS-1 SERVICE	BILLING DETERMINANTS (THERMS)	RATE	REF. A-1/MT-AO	TOTAL DOLLARS	FIRM	PREFERRED INTERRUPTIBLE	ACCT	FL DIVISION
RESERVATION CHARGE-FTS-1 (5057 & 5837 & 5970)	1,717,300	0.03717		63,832.02	63,832.02		80450	63,832.02
RESERVATION CHARGE-FTS-2 (3609)	1,973,720	0.07848		150,950.11	150,950.11		80450	150,950.11
PLUS RES BILLED TO OTHERS- SCH TO CUC		0.00000			0.00		80450	0.00
PLUS- PR PD ADJ RESERVATION		0.03772			0.00		80450	0.00
LESS OFF SYSTEM SALES - RES	(158,000)	0.11234		(17,749.79)	(17,749.79)		4894	(17,749.79) (A)
NO NOTICE RESERVATION CHARGE	815,720	0.00590		3,632.75	3,632.75		80430	3,632.75
NO NOTICE USAGE CHARGES	(201,010)	0.00475		(954.80)	(954.80)		80440	(954.80)
USAGE CHARGE-FTS-1 (5057 & 5970 & 5837)	184,000	0.00475		874.00	874.00		80440	874.00
USAGE CHARGE-FTS-2	1,925,520	0.00305		5,872.84	5,872.84		80440	5,872.84
USAGE ADJUSTMENTS - 8/14		0.00000		0.00	0.00		80440	0.00
ALERT DAY - Allocation to transport customers		0.00000		(38,311.75)	(38,311.75)		80445	(38,311.75) (B)
PLUS USAGE BILLED TO OTHERS-SCH TO CUC		0.00000			0.00		80440	0.00
LESS OFF SYSTEM SALES - USAGE	(158,000)	0.01438		(2,268.27)	(2,268.27)		4894	(2,268.27) (A)
CITY-GATE COG - CUC SCHEDULED	1,951,520	0.68643		1,339,591.41	1,339,591.41		80415	1,339,591.41
PLUS COMMOD SCHEDULED BY OTHERS TO CUC		0.00000			0.00		80415	0.00
PLUS CITY GATE COG- PR PD ADJ		0.00000		0.00	0.00		80415	0.00
LESS OFF SYSTEM SALES - COMMOD	(158,000)	1.81860		(255,739.04)	(255,739.04)		4894	(255,739.04) (A)
ALERT DAY CHARGE/CREDIT		0.00000		0.00	0.00		80435	0.00
CNG GAS COST		0.00000		0.00	0.00		80450	0.00
OFF SYSTEM SALES REVENUE SHARING		0.00000		(600.00)	(600.00)		4894	(600.00) (A)
FGT REFUND - GRI		0.00000		0.00	0.00		80450	0.00
IMBALANCE CASHOUT/FGT	(139,540)	0.58004		(80,938.43)	(80,938.43)		80435	(80,938.43)
IMBALANCE CASHOUT/ADJ - OTHER				0.00	0.00		VAR	0.00
IMBALANCE CASHOUT/CUC PURCH	280,289	0.53571		150,154.43	150,154.43		80435	150,154.43 (A)
IMBALANCE CASHOUT/CUC SALES	(99,683)	0.71067		(70,861.42)	(70,861.42)		48921	(70,861.42) (A)
RESERVATION ADJUSTMENT 11/87		0.00000			0.00		80450	0.00
IMBALANCE CASHOUT/OTHERS	(110,320)	0.58808		(64,655.82)	(64,655.82)		80435	(64,655.82)
REVENUE SHARING - PIPELINE					0.00		80490	0.00
INTEREST					0.00		431	0.00
SUBTOTAL FTS SERVICE				1,182,828.24	1,182,828.24	0.00	SUBTOTAL FTS-1	1,182,828.24
ITS - 1 SERVICE								
USAGE CHARGE		0.00000				0.00	80441	0.00
CITY-GATE COG		0.00000		0.00		0.00	80416	0.00
SUBTOTAL ITS - 1 SERVICE				0.00	0.00	0.00	ITS - 1 SERVICE	0.00
TOTAL COST OF GAS				1,182,828.24	1,182,828.24	0.00	TOTAL GAS COSTS	1,182,828.24
FIRM TRANSPORTATION PURCHASES	1,724,268					0.00		
INTERR TRANSPORTATION-PURCH						0.00		
SUBTOTAL SYSTEM SUPPLY PURCHASES	1,724,268					0.00		
FIRM TRANSP SCHED FOR OTHERS-ON FGT	8,585,510							
INTERR TRANSP SCHED FOR OTHERS-ON FGT	0							
TOTAL PURCH AND DELIV. TO OTHERS	10,289,778							
ALLOCATED TRANSPORTATION PER FGT								
FIRM TRANSPORTATION ALLOCATED	1,951,520 *							
NO NOTICE ALLOCATED	(188,400)							
ALERT DAY ACCT ALLOCATED	0							
INTERR. TRANSPORTATION-ALLOC.								
THIRD PARTY TRANSPORTATION	8,292,090 *							
INC/DEC IN OPERATOR ACCT	(420,480)							
TOTAL MEASURED THERMS PER FGT BILL	9,624,720							
DIFFERENCE	665,058							
* Total Scheduled per FGT - Split between CFG & Transportation								
				665,058				TOTAL VARIANCE

(A) SANDY RECORDS
(B) SANDY RECORDS - Reverse Monthly

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
Feb-01

TRANSPORTATION FOR OTHERS	NON-FUEL		IMBALANCE CASHOUT VOLUMES				IMBALANCE CASHOUT DOLLARS		OVERRUN (NET OF TAX)	
	ACTUAL DELIVERIES	SCHEDULED	OVERRUN	UNDERRUN	ALERT DAY	NET	OVERRUN	UNDERRUN		
FIRM ON FGT										
ALCOA EXTRUSIONS	151,700	145,000	P	6,700	0	6,700	\$ 4,199.29	\$ -	\$ 4,178.27	
MRS. ALISON'S COOKIES	29,009	28,000	P	1,009	0	1,009	\$ 632.40	\$ -	\$ 629.23	
ARR-MAZ	36,423	32,200	W	4,223	0	4,223	\$ 2,893.81	\$ -	\$ 2,879.33	
BOX USA	33,307	37,800	W	0	(4,493)	(4,493)	\$ -	\$ (2,333.21)	\$ -	
BARDCOR	32,021	37,520	P	0	(5,499)	(5,499)	\$ -	\$ (2,855.83)	\$ -	
CITROSUCO	735,268	803,270	W	0	(68,002)	(68,002)	\$ -	\$ (35,313.44)	\$ -	
CITRUS WORLD (SUN-PAC)	237,548	250,000	W	0	(12,452)	(12,452)	\$ -	\$ (7,184.80)	\$ -	
CLARK ENVIRONMENTAL	54,789	89,290	W	0	(14,491)	(14,491)	\$ -	\$ (8,689.05)	\$ -	
CUSTOM CHEMICAL	36,467	38,920	W	0	(2,453)	(2,453)	\$ -	\$ (1,273.84)	\$ -	
DART	117,024	118,550	P	474	0	474	\$ 457.46	\$ -	\$ 455.17	
ENNIS	21,980	39,600	W	0	(11,620)	(11,620)	\$ -	\$ (5,363.78)	\$ -	
FERNLEA NURSERIES	104,379	105,600	Q	0	(1,221)	(1,221)	\$ -	\$ (704.52)	\$ -	
FLORIDA BRICK	62,220	65,800	P	0	(3,580)	(3,580)	\$ -	\$ (1,859.09)	\$ -	
FLORIDA DISTILLERS-AUBURNDALE	84	0	W	84	0	84	\$ 52.84	\$ -	\$ 52.38	
FLORIDA DISTILLERS-LAKE ALFRED	309,264	306,600	W	2,664	0	2,664	\$ 1,669.69	\$ -	\$ 1,661.33	
GIL JONES HOSPITAL	10,165	10,080	W	85	0	85	\$ 53.28	\$ -	\$ 53.01	
HEART OF FL HOSPITAL	18,067	19,880	H	0	(3,813)	(3,813)	\$ -	\$ (1,980.09)	\$ -	
HIGH PERFORMANCE	11,670	17,360	W	0	(5,690)	(5,690)	\$ -	\$ (2,626.50)	\$ -	
HOLMES CORRECTION - Serv # 08-28920-1	25,687	25,072	B	615	0	615	\$ 385.46	\$ -	\$ 383.53	
HOLMES CORRECTION - Serv # 08-28919-1	5,528	5,528	B	0	0	0	\$ -	\$ -	\$ -	
IMC-AGRICO	118,923	84,560	W	34,363	0	34,363	\$ 25,557.13	\$ -	\$ 25,429.22	
IMC NEW WALES	1,090,280	1,096,000	W	0	(5,720)	(5,720)	\$ -	\$ (3,300.44)	\$ -	
INTERNATIONAL PAPER	59,838	61,600	W	0	(1,764)	(1,764)	\$ -	\$ (1,017.83)	\$ -	
INTERNATIONAL PETROLEUM	17,160	17,360	P	0	(200)	(200)	\$ -	\$ (115.40)	\$ -	
JAMES HARDIE BLDG PRODUCTS	197,539	191,800	P	5,739	0	5,739	\$ 3,596.97	\$ -	\$ 3,578.07	
LAKE WALES HOSPITAL	14,948	18,040	W	0	(4,092)	(4,092)	\$ -	\$ (1,888.87)	\$ -	
LANCASTER PRISON	21,752	20,920	T	832	0	832	\$ 521.46	\$ -	\$ 518.85	
LYKES BROTHERS	142,888	149,800	P	0	(8,912)	(8,912)	\$ -	\$ (3,988.22)	\$ -	
MASTER CONTAINER	100,825	110,040	W	6,346	0	6,346	\$ 4,348.59	\$ -	\$ 4,328.83	
ORANGE-COGEN	2,911,190	3,001,600	W	0	(90,410)	(90,410)	\$ -	\$ (52,166.57)	\$ -	
ORLANDO UTILITIES COMMISSION	0	0	S	0	0	0	\$ -	\$ -	\$ -	
PACKAGING CORP OF AMERICA	45,706	42,000	W	3,706	0	3,706	\$ 2,539.53	\$ -	\$ 2,526.82	
POLK POWER PARTNERS	1,258,070	1,263,360	W	0	(5,290)	(5,290)	\$ -	\$ (3,052.33)	\$ -	
POLK CORRECTIONAL INSTITUTE	27,796	28,800	W	996	0	996	\$ 624.25	\$ -	\$ 621.13	
QUINCY FARMS	89,896	91,000	Q	0	(1,104)	(1,104)	\$ -	\$ (637.01)	\$ -	
ROTONICS	29,550	31,360	W	0	(1,810)	(1,810)	\$ -	\$ (939.93)	\$ -	
SUPERBRAND	22,733	32,200	P	0	(9,467)	(9,467)	\$ -	\$ (4,369.97)	\$ -	
STANDARD SAND & SILICA CO.	23,424	23,440	W	0	(16)	(16)	\$ -	\$ (9.23)	\$ -	
VELDA FARMS	26,588	31,080	W	0	(4,492)	(4,492)	\$ -	\$ (2,332.70)	\$ -	
WASHINGTON MILLS	25,152	27,720	W	0	(2,568)	(2,568)	\$ -	\$ (1,333.56)	\$ -	
WILLAMETTE INDUSTRIALS	61,247	28,400	P	31,847	0	31,847	\$ 23,665.89	\$ -	\$ 23,587.35	
WINTER HAVEN HOSPITAL	53,230	66,360	W	0	(13,130)	(13,130)	\$ -	\$ (6,818.41)	\$ -	
SUBTOTAL FIRM TRANSP ON FGT	8,369,343	8,565,510		99,683	(280,289)	0	(180,606)	\$ 71,217.85	\$ (150,154.43)	\$ 70,861.42
SCHEDULED BY DEL POINT										
Winter Haven		7,484,080								
Plant City/Plant City/Plant City		813,430								
Quincy		196,600	0	0	0	0	0.00	0.00	0.00	
Worthington Springs		0	0	0	0	0	0.00	0.00	0.00	
Sneads		0								
St. Cloud		0								
Bonifay		30,600								
Trenton		20,920								
Haines City		19,880								
SUBTOTAL INT TRANSP ON FGT	0	0	8,565,510	0	0	0	0.00	0.00	0.00	
TOTAL TRANSPORTATION FOR OTHERS	8,369,343	8,565,510		99,683	(280,289)	0	(180,606)	71,217.85	(150,154.43)	70,861.42
IMC, ALUMAX, PPP, ORANGE DIFF BETWEEN ACT AND SCHEDULED										
Citrosuco	(735,268)									
TRANSPORTATION BILLING DETERMINANTS PER G/L	7,634,075	(1)		99,683	(280,289)	0	(180,606)	71,217.85	(150,154.43)	70,861.42

(1) Should equal billing determinants on Therm Sales and Customer Data Report