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NUI Corporation (NYSE: NUI)

Via Federal Express

March 30, 2001

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 010003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of February 2001.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Mary Patricia Keefe
Associate General Counsel and
Director, Regulatory Affairs

NUI Companies and Affiliates:
City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas

NUI Capital Corp.
NUI Energy
NUI Energy Brokers
NUI Energy Solutions
NUI Environmental Group

DOCUMENT NUMBER-DATE

04013 APR-26

FPSC-RECORDS/REPORTING

TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Waverly Gas

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:						PAGE 1 OF 11	
		JANUARY 01		Through		DECEMBER 01			
		CURRENT MONTH: 02/01		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	% -
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	28,836	22,324	6,512	29 17	74,281	44,871	29,410	65 54
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	24,444	24,444	-	-	51,507	51,507	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,502,323	5,211,088	(2,708,765)	(51 98)	9,010,563	10,710,173	(1,699,610)	(15 87)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	1,015,767	980,265	35,502	3 62	2,107,327	2,065,559	41,768	2 02
6	OTHER (Line 40 A-1 support detail)	9,550	5,926	3,624	61 15	16,440	11,852	4,588	38 71
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	3,580,920	6,244,047	(2,663,127)	(42 65)	11,260,118	12,883,961	(1,623,843)	(12.60)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(731)	(17,421)	16,690	(95.80)	(1,611)	(35,768)	34,157	(95.50)
14	TOTAL THERM SALES	5,168,613	6,226,627	(1,058,014)	(16.99)	9,578,338	12,848,195	(3,269,857)	(25.45)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	8,215,620	5,252,630	2,962,990	56 41	19,703,340	10,557,750	9,145,590	86 62
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	2,716,000	2,716,000	-	-	5,723,000	5,723,000	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,928,817	5,252,630	(1,323,813)	(25 20)	10,506,695	10,557,750	(51,055)	(0 48)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	19,759,700	19,014,800	744,900	3 92	40,811,800	40,066,900	744,900	1 86
20	OTHER Commodity (Line 40 A-1 support detail)	12,884	9,495	3,389	35 69	22,180	18,990	3,190	16 80
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,941,701	5,262,125	(1,320,424)	(25 09)	10,528,875	10,576,740	(47,865)	(0 45)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,623)	(15,000)	13,377	(89 18)	(3,575)	(30,000)	26,425	(88 08)
27	TOTAL THERM SALES (24-26 Estimated only)	5,545,769	5,247,125	298,644	5 69	11,115,436	10,546,740	568,696	5 39
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0 00351	0 00425	(0 00074)	(17 41)	0 00377	0 00425	(0 00048)	(11 29)
29	NO NOTICE SERVICE (2/16)	0 00900	0 00900	-	-	0 00900	0 00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0 63692	0 99209	(0 35517)	(35 80)	0 85760	1 01444	(0 15684)	(15 46)
32	DEMAND (5/19)	0 05141	0 05155	(0 00014)	(0 27)	0 05184	0 05155	0 00009	0 17
33	OTHER (6/20)	0 74123	0 62412	0 11711	18 76	0 74121	0 62412	0 11709	18 76
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0 90847	1 18660	(0 27813)	(23.44)	1 06945	1 21814	(0 14869)	(12.21)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0 45060	1 16140	(0 71080)	(61 20)	0 45060	1 19227	(0 74167)	(62.21)
40	TOTAL THERM SALES (11/27)	0 64570	1 18999	(0 54429)	(45 74)	1 01302	1 22161	(0 20859)	(17 08)
41	TRUE-UP (E-2)	0 07364	0 07364	-	-	0 07364	0 07364	-	-
42	TOTAL COST OF GAS (40+41)	0 71934	1 26363	(0 54429)	(43 07)	1 08666	1 29525	(0 20859)	(16 10)
43	REVENUE TAX FACTOR	1 00503	1 00503	-	-	1 00503	1 00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0 72296	1 26999	(0 54703)	(43 07)	1 09213	1 30177	(0 20964)	(16 10)
45	PGA FACTOR ROUNDED TO NEAREST .001	0 723	1 270	(0 547)	(43 07)	1 092	1 302	(0 210)	(16 13)

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94)	
CITY GAS COMPANY OF FLORIDA		ESTIMATED FOR THE PERIOD OF:						(Flex Down) PAGE 2 OF 11	
		JANUARY 01		Through		DECEMBER 01			
		CURRENT MONTH: 02/01		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	28,836	18,007	10,829	60.14	74,281	35,792	38,489	107.54
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	24,444	24,444	-	-	51,507	51,507	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,502,323	3,315,704	(813,381)	(24.53)	9,010,563	8,842,343	168,220	1.90
5	DEMAND (Line 32 - Line 29 A-1 support detail)	1,015,767	702,384	313,383	44.62	2,107,327	1,611,236	496,091	30.79
6	OTHER (Line 40 A-1 support detail)	9,550	5,926	3,624	61.15	16,440	11,852	4,588	38.71
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,580,920	4,066,465	(485,545)	(11.94)	11,260,118	10,552,730	707,388	6.70
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(731)	(13,652)	12,921	(94.64)	(1,611)	(33,318)	31,707	(95.17)
14	TOTAL THERM SALES	5,168,613	4,052,813	1,115,800	27.53	9,578,338	10,519,412	(941,074)	(8.95)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	8,215,620	4,473,560	3,742,060	83.65	19,703,340	9,426,430	10,276,910	109.02
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	2,716,000	2,716,000	-	-	5,723,000	5,723,000	-	-
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,928,817	4,473,560	(544,743)	(12.18)	10,506,695	9,426,430	1,080,265	11.46
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	19,759,700	14,030,440	5,729,260	40.83	40,811,800	32,855,563	7,956,237	24.22
20	OTHER Commodity (Line 40 A-1 support detail)	12,884	9,495	3,389	35.69	22,180	18,990	3,190	16.80
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,941,701	4,483,055	(541,354)	(12.08)	10,528,875	9,445,420	1,083,455	11.47
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,623)	(15,000)	13,377	-	(3,575)	(30,000)	26,425	(88.08)
27	TOTAL THERM SALES (24-26 Estimated only)	5,545,769	4,468,055	1,077,714	24.12	11,115,436	9,415,420	1,700,016	18.06
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00351	0.00403	(0.00052)	(12.90)	0.00377	0.00380	(0.00003)	(0.79)
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.63692	0.74118	(0.10426)	(14.07)	0.85760	0.93804	(0.08044)	(8.58)
32	DEMAND (5/19)	0.05141	0.05006	0.00135	2.70	0.05164	0.04904	0.00260	5.30
33	OTHER (6/20)	0.74123	0.62412	0.11711	18.76	0.74121	0.62412	0.11709	18.76
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.90847	0.90707	0.00140	0.15	1.06945	1.11723	(0.04778)	(4.28)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45060	0.91013	(0.45953)	(50.49)	0.45060	1.11060	(0.66000)	(59.43)
40	TOTAL THERM SALES (11/27)	0.64570	0.91012	(0.26442)	(29.05)	1.01302	1.12079	(0.10777)	(9.62)
41	TRUE-UP (E-2)	0.07364	0.07364	-	-	0.07364	0.07364	-	-
42	TOTAL COST OF GAS (40+41)	0.71934	0.98376	(0.26442)	(26.88)	1.08666	1.19443	(0.10777)	(9.02)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.72296	0.98871	(0.26575)	(26.88)	1.09213	1.20044	(0.10831)	(9.02)
45	PGA FACTOR ROUNDED TO NEAREST 001	0.723	0.989	(0.266)	(26.90)	1.092	1.200	(0.108)	(9.00)

FOR THE PERIOD: JANUARY 01 THROUGH DECEMBER 01

CURRENT MONTH: 02/01

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	8,480,080	29,996.95	0.00354
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(264,460)	(1,160.76)	0.00439
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	8,215,620	28,836.19	0.00351
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT	0	0.00	0.00000
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10), (Line 94 Page 10)	8,480,080	5,137,691.36	0.60585
18 WSS/Hattiesburg Storage (Line 17 Page 10)	0	0.00	#DIV/0!
19 Imbalance Cashout - FGT (Line 15 Page 10)	0	0.00	#DIV/0!
20 Imbalance Cashout			
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)		(1,228.60)	
22 True-up - Other Shippers (Line 92 Page 10)		102,765.43	
23 Less OSS, Margin Sharing, Company Use, and Refund (Lines 38+39+40+41 Page 11)	(4,551,263)	(2,736,905.60)	0.60135
24 TOTAL COMMODITY (Other)	3,928,817	2,502,322.59	0.63692
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less Line 26 and 29 Support Detail)	19,759,700	1,012,700.85	0.05125
26 Less Relinquished to End-Users (Line 6+13 Page 9)	0	0.00	0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	2,716,000	24,444.00	0.00900
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)		3,066.07	
32 TOTAL DEMAND	22,475,700	1,040,210.92	0.04628
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 19 Page 10)	12,884	9,550.13	0.74124
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	12,884	9,550.13	0.74124
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 6/08/94) PAGE 4 OF 11			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF:		JANUARY 01	Through	DECEMBER 01			
		CURRENT MONTH: 02/01		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,511,873	3,321,630	809,757	24.38%	9,027,003	8,854,195	(172,808)	-1.95%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,069,047	744,835	(324,212)	-43.53%	2,233,115	1,698,535	(534,580)	-31.47%
3	TOTAL	3,580,920	4,066,465	485,545	11.94%	11,260,118	10,552,730	(707,388)	-6.70%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	5,168,613	4,052,813	(1,115,800)	-27.53%	9,578,338	10,519,412	941,074	8.95%
5	TRUE-UP (COLLECTED) OR REFUNDED	(317,310)	(317,310)	-	0.00%	(634,620)	(634,620)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	4,851,303	3,735,503	(1,115,800)	-29.87%	8,943,718	9,884,792	941,074	9.52%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,270,383	(330,962)	(1,601,345)	483.85%	(2,173,849)	(667,938)	1,505,911	-225.46%
8	INTEREST PROVISION-THIS PERIOD (21)	(34,908)	(35,939)	(1,031)	2.87%	(70,158)	(56,409)	13,749	-24.37%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(8,620,671)	(8,051,287)	569,384	-7.07%	(5,458,499)	(4,067,808)	1,390,691	-34.19%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	317,310	317,310	-	0.00%	634,620	634,620	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9b+10+10a)	(7,067,886)	(8,100,878)	(1,032,992)	12.75%	(7,067,886)	(4,157,535)	2,910,351	-70.00%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9b)	(8,620,671)	(8,051,287)	569,384	-7.07%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(7,032,978)	(8,064,939)	(1,031,961)	12.80%				
14	TOTAL (12+13)	(15,653,649)	(16,116,226)	(462,577)	2.87%				
15	AVERAGE (50% OF 14)	(7,826,825)	(8,058,113)	(231,288)	2.87%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05550	0.05550	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05150	0.05150	-	0.00%				
18	TOTAL (16+17)	0.10700	0.10700	-	0.00%				
19	AVERAGE (50% OF 18)	0.05350	0.05350	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00446	0.00446	-	0.00%				
21	INTEREST PROVISION (15x20)	(34,908)	(35,939)	(1,031)	2.87%				

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 02/01

JANUARY 01

Through

DECEMBER 01

PAGE 5 OF 11

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					18,296	631,241	11,701	7.75
2	BP Energy - 02/01	System Supply	FTS	1,400,000		1,400,000	867,075.00				61.93
3	Duke Energy - 02/01	System Supply	FTS	2,778,440		2,778,440	1,542,083.82				55.50
4	El Paso Merchant Energy - 02/01	System Supply	FTS	50,000		50,000	28,950.00				57.90
5	Florida Gas Energy - 02/01	System Supply	FTS	1,730,120		1,730,120	1,081,325.00				62.50
6	NUI Energy Brokers - 02/01	System Supply	FTS	2,571,520		2,571,520	1,618,257.54				62.93
7	0	System Supply	FTS	-		-	-				#DIV/0!
8	0	System Supply	FTS	-		-	-				#DIV/0!
9	0	System Supply	FTS	-		-	-				#DIV/0!
10	0	System Supply	FTS	-		-	-				#DIV/0!
11	0	System Supply	FTS	-		-	-				#DIV/0!
12	0	System Supply	FTS	-		-	-				#DIV/0!
13	0	System Supply	FTS	-		-	-				#DIV/0!
14	0	System Supply	FTS	-		-	-				#DIV/0!
15	0	System Supply	FTS	-		-	-				#DIV/0!
16	0	System Supply	FTS	-		-	-				#DIV/0!
17	0	System Supply	FTS	-		-	-				#DIV/0!
TOTAL				8,530,080	-	8,530,080	5,137,691.36	18,296	631,241	11,701	67.98

TRANSPORTATION SYSTEM SUPPLY

**SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11**

FOR THE PERIOD OF: 01/01/01 Through 01/31/01

CURRENT MONTH: 02/01

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	BP Energy - 02/01	CS 8	4,516	4,367	140,000	135,380	6.1934	6.4048
2	Duke Energy - 02/01	CS 9	8,963	8,667	277,844	268,675	5.5502	5.7396
3	El Paso Merchant Energy - 02/01	CS 10	161	156	5,000	4,835	5.7900	5.9876
4	Florida Gas Energy - 02/01	CS 11	5,581	5,397	173,012	167,303	6.2500	6.4633
5	NUI Energy Brokers - 02/01	CS 12	8,295	8,021	257,152	248,666	6.2930	6.5078
6	0	CS 13	-	-	-	-	#DIV/0!	#DIV/0!
7	0	CS 14	-	-	-	-	#DIV/0!	#DIV/0!
8	0	CS 15	-	-	-	-	#DIV/0!	#DIV/0!
9	0	CS 16	-	-	-	-	#DIV/0!	#DIV/0!
10	0	CS 17	-	-	-	-	#DIV/0!	#DIV/0!
11	0	CS 18	-	-	-	-	#DIV/0!	#DIV/0!
12	0	CS 19	-	-	-	-	#DIV/0!	#DIV/0!
13	0	CS 20	-	-	-	-	#DIV/0!	#DIV/0!
14	0	CS 21	-	-	-	-	#DIV/0!	#DIV/0!
15	0	CS 22	-	-	-	-	#DIV/0!	#DIV/0!
16	0	CS 23	-	-	-	-	#DIV/0!	#DIV/0!
TOTAL			27,516	26,608	853,008	824,859	6.0230	6.2285
WEIGHTED AVERAGE							#DIV/0!	#DIV/0!

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

Company City Gas Company of Florida			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93 PAGE 7 OF 11)	
FOR THE PERIOD OF:			JANUARY 01 Through		DECEMBER 01			
	CURRENT MONTH: 02/01		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	2,914,702	2,403,580	(511,122)	-17.54%	5,826,204	4,886,420	(939,784)	-16.13%
2 COMMERCIAL	2,580,869	2,767,050	186,181	7.21%	5,140,451	5,507,230	366,779	7.14%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	5,495,571	5,170,630	324,941	-5.91%	10,966,655	10,393,650	(573,005)	-5.22%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	50,198	79,600	29,402	58.57%	148,781	159,200	10,419	7.00%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
8 TRANSPORTATION	8,124,991	-	(8,124,991)	-100.00%	13,185,786	-	(13,185,786)	-100.00%
9 TOTAL INTERRUPTIBLE	8,175,189	79,600	(8,095,589)	-99.03%	13,334,567	159,200	(13,175,367)	-98.81%
10 TOTAL THERM SALES	13,670,760	5,250,230	(8,420,530)	-61.60%	24,301,222	10,552,850	(13,748,372)	-56.57%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
11 RESIDENTIAL	96,844	96,640	(204)	-0.21%	111,510	112,624	1,114	1.00%
12 COMMERCIAL	4,081	4,225	144	3.53%	5,318	5,718	400	7.52%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	100,925	100,865	(60)	-0.06%	116,828	118,342	1,514	1.30%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
16 INTERRUPTIBLE	5	4	(1)	-20.00%	5	5	-	0.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
18 TRANSPORTATION	1,206	-	(1,206)	-100.00%	702	-	(702)	-100.00%
19 TOTAL INTERRUPTIBLE	1,211	4	(1,207)	-99.67%	707	5	(702)	-99.29%
20 TOTAL CUSTOMERS	102,136	100,869	(1,267)	-1.24%	117,535	118,347	812	0.69%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	30	25	(5)	-17.36%	9	7	(2)	-22.22%
22 COMMERCIAL	632	655	23	3.56%	161	161	-	0.00%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	10,040	19,900	9,860	98.21%	4,959	5,307	348	7.02%
26 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
27 TRANSPORTATION	6,737	-	(6,737)	-100.00%	3,131	-	(3,131)	-100.00%

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 02/01

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs				
2	Contract #5034	FTS 1	2,381,120	0.00476	11,334.13
3	Contract #3608, 5338, 5364, 538	FTS 2	6,098,960	0.00306	18,662.82
3A	Back to Back				
4	Total Firm:		8,480,080		29,996.95 ()
MEMO: FGT Fixed charges paid on 10th of month					
5	FTS-1 Demand - System supply	Miami	6,194,440	0.03753	232,477.33 ()
6	" Capacity release		0	---	0.00
7	" System supply	Treasure Coast	281,680	0.03753	10,571.45 ()
8	" System supply	Brevard	1,666,280	0.03753	62,535.49 ()
9	" " "	Merritt Sq.	0	0.03753	0.00 ()
10	Total FTS-1 demand		8,142,400		305,584.27
11					
12	FTS-2 Demand - System supply	Miami	3,920,000	0.07684	301,212.80 ()
13	FTS-2 Demand - Capacity release		0	---	0.00
14			0	---	0.00
15	Total FTS-2 demand		3,920,000		301,212.80
16					
17	No Notice Demand-System supply	Miami	1,372,000	0.00900	12,348.00 ()
18	" " "	Brevard	1,344,000	0.00900	12,096.00 ()
19			2,716,000		24,444.00
20	Western Div. / IT Revenue Sharing Cr.				-
21	Total fixed charges		14,778,400		631,241.07
22					
23	OTHER SUPPLIERS:				
24			THERMS		AMOUNT
25	BP Energy - 02/01		1,400,000		867,075.00 ()
26	Duke Energy - 02/01		2,778,440		1,542,083.82 ()
27	El Paso Merchant Energy - 02/01		50,000		28,950.00 ()
28	Florida Gas Energy - 02/01		1,730,000		1,081,325.00 ()
29	NUI Energy Brokers - 02/01		2,571,520		1,618,257.54 ()
30					()
31					()
32					()
33					()
34					()
35					()
36					()
37					()
38					()
39					()
40					()
41	Total costs:		8,530,080		5,137,691.36
42					
43	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				5,798,929.38

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1 FTS-1 Commod. (Mia,Brv,TC) 02/01		8,480,080 0		29,996 95	29,996 95			
2 Reverse FTS-1 Commod accr 01/01		(11,747,780 0)		(46,483 58)	(46,483 58)			
3 FTS-1 Commodity 02/01		11,483,320 0	45,322 82		45,322 82	B1 - B4		
4 TOTAL FGT COMMODITY		8,215,620 0			28,836 19			
5								
6 FTS-1 Demand (Mia,Brv,TC) 02/01	14,778,400 0			631,241 07	631,241 07			
7 Reverse FTS-1 Demand accr 01/01	(13,354,800 0)			(671,811 05)	(671,811 05)			
8 FTS-1 Demand 02/01	21,052,100 0		1,077,714 83		1,077,714 83	B5 - B7		
9 TOTAL FGT DEMAND	22,475,700 0				1,037,144.85			
10								
11 FGT Net Imbalance								
12 Reverse FGT No - notice supply		(3,007,000 0)		(27,063 00)	(27,063 00)			
13 Reaccrue FGT No - notice supply		-	0 00		-			
14 Demand Charge - IDACORP - 02/01 No - notice		3,007,000 0	27,063 00		27,063 00	B8		
15 Cashout / Overage 02/01		-	0 00		-			
16 TOTAL FGT IMBALANCE.		-	27,063 00		-			
17								
18 WSS/Hattiesburg Storage	-	-	0 00		-			
19								
20 TECO - Peoples Gas - 02/01		12,884 0	9,550 13		9,550 13	B9 - B10		
21 Reverse Accrual Adams Resources - 02/01	(1,522,770 0)			(1,291,540 45)	(1,291,540 45)			
22 Adams Resources - 02/01	1,522,770 0		1,291,540 45		1,291,540 45	B11 - B12		
23 Reverse Accrual Altrade LLC - 02/01	(30,000 0)			(21,690 00)	(21,690 00)			
24 Altrade LLC - 02/01	30,000 0		21,697 50		21,697 50	B13 - B14		
25 Reverse Accrual Amoco / BP - 02/01	(1,580,000 0)			(1,546,090 00)	(1,546,090 00)			
26 Amoco / BP - 02/01	30,000 0		20,790 00		20,790 00	B15		
27 Reverse Accrual Cinery - 02/01	(822,110 0)			(803,123 68)	(803,123 68)			
28 Cinery - 02/01	822,110 0		803,123 67		803,123 67	B16		
29 Reverse Accrual Coral Energy - 02/01	(200,000 0)			(183,990 00)	(183,990 00)			
30 Coral Energy -02/01	200,000 0		183,990 00		183,990 00	B17 - B18		
31 Reverse Duke Energy - 02/01	(275,000 0)			(211,090 00)	(211,090 00)			
32 Duke Energy - 02/01	275,000 0		211,090 00		211,090 00	B19		
33 Reverse Accrual Dynegy - 02/01	(30,000 0)			(20,700 00)	(20,700 00)			
34 Dynegy - 02/01	30,000 0		20,700 00		20,700 00	B20		
35 Reverse Accrual Elizabethtown Gas - 02/01	(79,690 0)			(79,450 93)	(79,450 93)			
36 Elizabethtown Gas -02/01	79,690 0		79,450 93		79,450 93	B21		
37 Reverse Accrual Enron - 02/01	(100,000 0)			(100,700 00)	(100,700 00)			
38 Enron - 02/01	100,000 0		100,700 00		100,700 00	B22		
39 Reverse Accrual IDACorp - 02/01	(1,952,250 0)			(1,902,664 88)	(1,902,664 88)			
40 IDACorp - 02/01	1,952,250 0		1,902,664 88		1,902,664 88	B8		
41 Reverse Accrual Koch Energy - 02/01	(60,000 0)			(60,580 00)	(60,580 00)			
42 Koch Energy - 02/01	60,000 0		60,580 00		60,580 00	B23		
43 Reverse Accrual Noble - 02/01	(55,000 0)			(46,060 00)	(46,060 00)			
44 Noble - 02/01	55,000 0		46,060 00		46,060 00	B24		
45 Reverse Accrual NUI Energy Brokers - 02/01	(2,790,140 0)			(2,784,559 72)	(2,784,559 72)			
46 NUI Energy Brokers - 02/01	2,790,140 0		2,784,559 72		2,784,559 72	B21		
47 Reverse Accrual ONEOK Energy - 02/01	(50,000 0)			(34,750 00)	(34,750 00)			
48 ONEOK Energy - 02/01	50,000 0		34,750 00		34,750 00	B25		
49 Orlando CoGen Fuels Inc. - 02/01	143,200 0		110,550 40		110,550 40	B26		
50 Reverse Reliant Energy - 02/01	(200,000 0)			(141,330 00)	(141,330 00)			
51 Reliant Energy - 02/01	200,000 0		141,330 00		141,330 00	B27		
52 Reverse Accrual Unocal - 02/01	(2,000,820 0)			(1,668,319 85)	(1,668,319 85)			
53 Unocal - 02/01	2,000,820 0		1,668,319 85		1,668,319 85	B28		
54								
55 Reverse Reaccrual PG&E - 1/99	(49,850 0)			(8,696 33)	(8,696 33)			
56 Reverse reaccrual Unocal - 4/99	(180 0)			(33 29)	(33 29)			
57 Reaccrue Unocal - 4/99	180 0			33 29	33 29			
58 Reverse reaccrual Duke - 6/99	-			(123 70)	(123 70)			
59 Reaccrue Duke - 6/99	-			123 70	123 70			
60 Reverse Reaccrual Exxon - 7/99	-			(2,063 29)	(2,063 29)			
61 Reaccrue Exxon - 7/99	-			2,063 29	2,063 29			
62 Reverse Accrual K-N - 11/99	-			(50 00)	(50 00)			
63 Reaccrue K-N -11/99	-			50 00	50 00			
64 Reverse reaccrual E'Prime - 12/99	(79,500 0)			(17,490 00)	(17,490 00)			
65 Reaccrue E'Prime - 12/99	79,500 0			17,490 00	17,490 00			
66 Reverse reaccrue Exxon/Mobil - 12/99	(20 0)			(4 12)	(4 12)			
67 Reaccrue Exxon/Mobil - 12/99	20 0			4 12	4 12			
68 Reverse reaccrue Unocal - 01/00	-			(1,000 00)	(1,000 00)			
69 Reaccrue Unocal - 01/00	-			1,000 00	1,000 00			
70 Reverse reaccrual Amoco - 2/00	(17,080 0)			(4,210 55)	(4,210 55)			
71 Reaccrue Amoco - 02/00	17,080 0			4,210 55	4,210 55			
72 Reverse reaccrual Exxon - 03/00	(20 0)			(5 17)	(5 17)			
73 Reaccrue Exxon - 03/00	20 0			5 17	5 17			
74 Reverse reaccrual Reliant - 03/00	-			(1,546 50)	(1,546 50)			
75 Reaccrue Reliant - 03/00	-			1,546 50	1,546 50			
76 Reverse reaccrual Dynegy - 04/00	(370 0)			(107 12)	(107 12)			
77 Reaccrue Dynegy - 04/00	370 0			107 12	107 12			
78 Reverse reaccrual Enron - 11/00	(57,250 0)			(28,710 87)	(28,710 87)			
79 Reaccrue Enron - 11/00	57,250 0			28,710 87	28,710 87			
80 Reverse reaccrual FPC - 11/00	(37,790 0)			(20,368 81)	(20,368 81)			
81 Reaccrue FPC - 11/00	37,790 0			20,368 81	20,368 81			
82 Reaccrual BP / Amoco - 01/01	1,550,000 0			1,525,300 00	1,525,300 00			
83 Reaccrual Duke Energy - 01/01	990 0			903 87	903 87			
84 Net Activity					102,765.43			
85								
86 CURRENT MTH ACCRUALS(Page 9 Ln 31)	8,530,080 0			5,137,691 36	5,137,691.36			
87								
88 Total purchases & accruals -		8,228,504.0	10,641,548.18	(4,325,560.22)	6,315,987.96			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 02/01

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2				0.00	-			
3				17.14				
4				(40.00)				
5				(1,205.74)				
6								
7								
8								
9								
10								
11								
12								
13								
14								
15		0.00		(1,228.60)	0.00			
BOOK-OUT TRANSACTIONS								
16					0.00			
17								
18								
19								
20								
21								
22								
23								
24		0.0		0.00	0.00			
STORAGE TRANSACTIONS								
25	Denbury 01/01			3,066.07		3,066.07	B29	
26						0.00		
27						0.00		
28						0.00		
29								
30								
31								
32		0.0		3,066.07	0.00	3,066.07		
33								
34			8,228,504.0	10,643,385.65	(4,325,560.22)	6,319,054.03		
35				(a)	(b)			
36								
37	Total Gas Cost - (a + b):			6,317,825.43				
38	Less: Non-PGA Off System Sales		(4,549,640)	(2,726,204.55)				
39	50% margin sharing			(9,969.73)				
40	Company Use		(1,623)	(731.32)				
41	Refund			-				
42								
43	Total PGA Gas Cost -02/01 (Ln 34 through 41)		3,677,241.0	3,580,919.83				

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	02/10/01
DATE	02/20/01
INVOICE NO.	40049
TOTAL AMOUNT DUE	\$4,467.49

CUSTOMER: NUI CORPORATION *CGF*
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account ABA **REDACTED**

CONTRACT: 3608 SHIPPER: NUI CORPORATION
 TYPE: FIRM TRANSPORTATION

SAP CUSTOMER NO: 4000002954
 LEGAL ENTITY NO: 11420
 DUNS NO: 056711344

PLEASE CONTACT MARY LOU PHILLIPS
 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

LINE NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT
	DRM No.	FTS-2	POI NO.	DRM No.				BASE	SURCHARGES	DISC		
Usage Charge			16114	2987	01/01	A	COM	0.0142	0.0163	0.0305	434 ✓	\$13.24
Usage Charge			16116	2989	01/01	A	COM	0.0142	0.0163	0.0305	1,612 ✓	\$49.17
Usage Charge			16117	2999	01/01	A	COM	0.0142	0.0163	0.0305	10,354 ✓	\$315.80
Usage Charge			16118	3002	01/01	A	COM	0.0142	0.0163	0.0305	3,968 ✓	\$121.02
Usage Charge			16122	3006	01/01	A	COM	0.0142	0.0163	0.0305	3,379 ✓	\$103.06
Usage Charge			16123	3008	01/01	A	COM	0.0142	0.0163	0.0305	668 ✓	\$26.47
Usage Charge			16124	3010	01/01	A	COM	0.0142	0.0163	0.0305	1,798 ✓	\$54.84
Usage Charge			16177	2973	01/01	A	COM	0.0142	0.0163	0.0305	1,364 ✓	\$41.60
Usage Charge			16178	2970	01/01	A	COM	0.0142	0.0163	0.0305	6,758 ✓	\$206.12
Usage Charge			16179	2968	01/01	A	COM	0.0142	0.0163	0.0305	9,920 ✓	\$302.56
Usage Charge			16180	2971	01/01	A	COM	0.0142	0.0163	0.0305	5,487 ✓	\$167.35
Usage Charge			53369	61564	01/01	A	COM	0.0142	0.0163	0.0305	93,000 ✓	\$2,836.50
Usage Charge			58921	109191	01/01	A	COM	0.0142	0.0163	0.0305	651 ✓	\$19.86
Usage Charge			60606	123376	01/01	A	COM	0.0142	0.0163	0.0305	3,596 ✓	\$109.68
Usage Charge			62897	204545	01/01	A	COM	0.0142	0.0163	0.0305	1,953 ✓	\$59.57
Usage Charge			62898	204917	01/01	A	COM	0.0142	0.0163	0.0305	589 ✓	\$17.96
Usage Charge			62966	216833	01/01	A	COM	0.0142	0.0163	0.0305	744 ✓	\$22.69

TOTAL FOR CONTRACT 3608 FOR MONTH OF 01/01.

OK FGT — 146,475 ✓ \$4,467.49 ✓
 146,475 \$4,467.49

Commodity
mm
2/12

5

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

TE	02/10/01
E	02/20/01
VOICE NO.	40125
TOTAL AMOUNT DUE	\$12,079.67

CUSTOMER: ~~MUI CORPORATION~~ **CGF**
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # **REDACTED**
 ABA # **REDACTED**

CONTRACT: 5364 **SHIPPER:** MUI CORPORATION **SAP CUSTOMER NO:** 4000002954 **PLEASE CONTACT MARY LOU PHILLIPS**
TYPE: FIRM TRANSPORTATION **LEGAL ENTITY NO:** 11420 **AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE**
DUNS NO: 056711344 **OR CODE LIST**

I NO.	RECEIPTS ORN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
							BASE	SURCHARGES	DISC		
Usage Charge		16113	2984	01/01	A	COM	0.0142	0.0163	0.0305	8,192 ✓	\$249.86
Usage Charge		16114	2987	01/01	A	COM	0.0142	0.0163	0.0305	345 ✓	\$10.52
Usage Charge		16116	2989	01/01	A	COM	0.0142	0.0163	0.0305	3,867 ✓	\$117.94
Usage Charge		16117	2999	01/01	A	COM	0.0142	0.0163	0.0305	27,676 ✓	\$844.12
Usage Charge		16118	3002	01/01	A	COM	0.0142	0.0163	0.0305	10,495 ✓	\$320.10
Usage Charge		16119	3005	01/01	A	COM	0.0142	0.0163	0.0305	7,850 ✓	\$239.43
Usage Charge		16122	3006	01/01	A	COM	0.0142	0.0163	0.0305	8,870 ✓	\$270.54
Usage Charge		16123	3008	01/01	A	COM	0.0142	0.0163	0.0305	1,960 ✓	\$59.78
Usage Charge		16124	3010	01/01	A	COM	0.0142	0.0163	0.0305	5,018 ✓	\$153.05
Usage Charge		16151	3018	01/01	A	COM	0.0142	0.0163	0.0305	3,439 ✓	\$104.89
Usage Charge		16177	2973	01/01	A	COM	0.0142	0.0163	0.0305	5,277 ✓	\$160.95
Usage Charge		16178	2976	01/01	A	COM	0.0142	0.0163	0.0305	26,752 ✓	\$815.94
Usage Charge		16179	2980	01/01	A	COM	0.0142	0.0163	0.0305	33,876 ✓	\$1,033.22
Usage Charge		16180	2971	01/01	A	COM	0.0142	0.0163	0.0305	19,307 ✓	\$588.86
Usage Charge		16197	3224	01/01	A	COM	0.0142	0.0163	0.0305	5,700 ✓	\$173.85
Usage Charge		53369	61584	01/01	A	COM	0.0142	0.0163	0.0305	207,422 ✓	\$6,326.37
Usage Charge		58921	109191	01/01	A	COM	0.0142	0.0163	0.0305	1,703 ✓	\$51.94
Usage Charge		59963	112699	01/01	A	COM	0.0142	0.0163	0.0305	3,022 ✓	\$92.17
Usage Charge		60606	123376	01/01	A	COM	0.0142	0.0163	0.0305	10,133 ✓	\$309.06
Usage Charge		62897	204545	01/01	A	COM	0.0142	0.0163	0.0305	1,642 ✓	\$50.08
Usage Charge		62898	204917	01/01	A	COM	0.0142	0.0163	0.0305	1,537 ✓	\$46.88
Usage Charge		62966	216833	01/01	A	COM	0.0142	0.0163	0.0305	1,971 ✓	\$60.12

BS

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRDW/EI Paso Energy Affiliate

ATE	02/10/01
UE	02/20/01
INVOICE NO.	40125
TOTAL AMOUNT DUE	\$12,079.67

CUSTOMER: ~~NUJ CORPORATION~~ *CGF*
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA # **REDACTED**

CONTRACT: 5364 SHIPPER: NUJ CORPORATION SAP CUSTOMER NO: 4000002954 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 056711344 OR CODE LIST

DI NO.	RECEIPTS DRN No.	DELIVERIES PDI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRV	AMOUNT
							BASE	SURCHARGES	DISC		

TOTAL FOR CONTRACT 5364 FOR MONTH OF 01/01.

FAST/VE ✓ 396,054 / \$12,079.67
 (12,079.67)
mm
2/12
Commodity

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$712.91	\$12,792.58
1999	0.0075	\$198.04	\$12,277.71
2000	0.0072	\$79.22	\$12,158.89
2001	0.0070	\$0.01	\$12,079.68

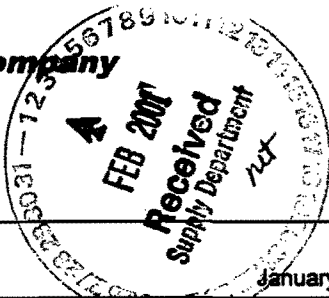
*** END OF INVOICE 40125 ***

B4



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF



FEB - 8 2001

Invoice

Stmt D/T: 01/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: ROBINSON TRACY
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: January 31, 2001

Invoice Identifier: 39827

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA # **REDACTED**

Bill Pty Duns: 056711344

Svc Req K: 3608 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 01/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 01/31/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
FTS-2		RD1		0.7618	0.0030		0.7648	146,475	112,024.08		
Total for Contract 3608:								146,475	\$112,024.08		

Demand

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	805.61	112829.69
1999	0.0076	673.78	112697.86
2000	0.0066	527.31	112551.39
2001	0.003	0.00	112024.08
0	0	0.00	0.00

Late Payment Charges are assessed against due balances paid after the invoice date.

Approved In EMS: mm 2/1/01
Initials Date

Invoice Reviewed: mauaro 2/1/01
Signature Date

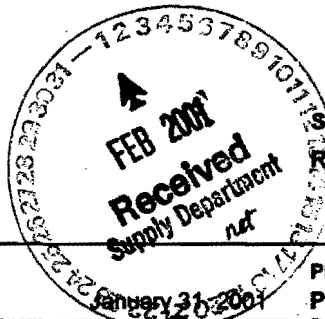
Approved By: J. C. ... 2/2/01
Signature Date

BS



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF



Invoice

Stmt D/T: 01/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: ROBINSON TRACY
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: [Redacted]
Invoice Identifier: 39846

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 056711344

Svc Req K: 5034 **Svc Req:** NUI CORPORATION **Acct No:** 11420 400002954 **Beg Date:** 01/01/2001 **Contact Name:** Mary Lou Phillips
Svc Code: FT **Svc Req ID:** 056711344 **Prev Inv ID:** **End Date:** 01/31/2001 **Contact Phone:** (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
FTS-1	43.685/day (NOV-MAR)	RD1		0.3687	0.0030		0.3717	1,354,235	503,369.15		
Total for Contract 5034:								1,354,235	\$503,369.15		

Demanded

Note: Go to <https://fgtbiz.enron.com/public> for rate information.
Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	7448.29	510817.44
1999	0.0076	6229.48	509598.63
2000	0.0066	4875.24	508244.39
2001	0.003	0.00	503369.15
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

Entered in EMS: mm 2/1/01
Initials Date
Approved in EMS: mm 2/1
Initials Date
Invoice Reviewed: mauaro 2/1/01
Signature Date
Approved By: [Signature] 2/1/01
Signature Date

136



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF



Invoice

Strmt D/T: 01/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: ROBINSON TRACY
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: January 31, 2001
[REDACTED]
Invoice Identifier: 39895
[REDACTED]

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA # **REDACTED**

Bill Pty Duns: 056711344

Svc Req K: 5364 **Svc Req:** NUI CORPORATION **Acct No:** 11420 4000002954 **Beg Date:** 01/01/2001 **Contact Name:** Mary Lou Phillips
Svc Code: FT **Svc Req ID:** 056711344 **Prev Inv ID:** **End Date:** 01/31/2001 **Contact Phone:** (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc					
FTS-2	19,500/day (Nov-Apr)	RD1		0.7818	0.0030		0.7648	604,500	462,321.60		
Total for Contract 5364:								604,500	\$462,321.60		

Demand

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	3324.75	465646.35
1999	0.0076	2780.70	465102.30
2000	0.0066	2176.20	464497.80
2001	0.003	0.00	462321.60
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

Entered in EMS: *mm 2/1/01*
 Initials Date

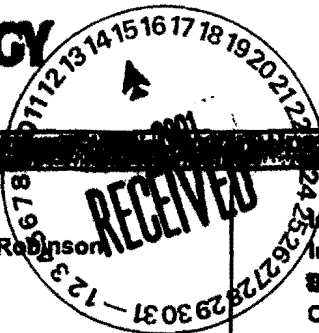
Approved in EMS: *mm 2/1*
 Initials Date

Invoice Reviewed: *mauano 2/1/01*
 Signature Date

Approved By: *Philip H. Gendel 2/2/01*

87

IDACORP ENERGY



NUI Corporation
 Attn: Attn.: Norene Navarro/Tracey Ann Robinson
 550 Route 202-206, 2nd Floor
 P. O. Box 780
 Bedminster, New Jersey 07921-0760
 CGF-ETG-NC
 Customer Invoice Fax Number: 908 781-2794

Invoice Number: 2044
 Invoice Date: 02/14/2001
~~Buyer ID:~~
 Contract Number: 220 - Master Firm Purch/Sale
 Dun Number:
 Location:
 Accounting: SW 142920

Invoice for Gas purchased from IDACORP Energy
 For the Month of January 2001
 Payment is Due: Payment is due on the 25th, or 10 days from receipt

Shawna Specht: (208) 388-2395
 Fax Number: (208) 388-5480

Deal Number	Description	Quantity MMBtu	Price (\$ Per MMBtu)	Sub Total	Tax Rate	Tax Amount	Total
6402CGF	Demand Charge	✓ 300,700	✓ \$0.0900	\$27,063.00	0.00%	\$0.00	\$27,063.00
38784ETG	Transco Sta. 65 44884	✓ 190,030	✓ \$10.1125	\$1,921,678.38	0.00%	\$0.00	1,921,678.38
38788 "	Transco Sta. 65 44882	✓ 310,000	✓ \$10.1225	\$3,137,975.00	0.00%	\$0.00	3,137,975.00
38792CGF	FGT Comp Sta 8 47220	✓ 185,225	✓ \$9.9550	\$1,843,914.88	0.00%	\$0.00	1,843,914.88
42968NC	Transco Zone 6 47845	✓ 1,500	✓ \$6.4100	\$9,615.00	0.00%	\$0.00	\$9,615.00
42968CGF	Florida Gas Trans. Zone 2 47886	✓ 10,000	✓ \$5.8750	\$58,750.00	0.00%	\$0.00	\$58,750.00
		✓ 997,455		\$6,998,996.25		\$0.00	6,998,996.25

Transmit
 FGT
 01B

Total Due \$6,998,996.25

CGF = 195,225 \$ 1,929,727.88
 ETG = 500,030 \$ 5,059,653.39
 NC = 1,500 \$ 9,615.00

Entered in EMS: ym 2/20/01
 Initials Date
 Approved in EMS: ym 2/20
 Initials Date
 Invoice Reviewed: Mauano 2/20/01
 Signature Date
 Approved By: [Signature] 2/20/01
 Signature Date

Wire Transfer Funds To:
 Attn: US Bank of Idaho
 1 First Street
 Boise, Idaho 83718
 ABA: 1
 Account Number:
 Reference: NUI Corporation/2044

REDACTED

Mail To:
 IDACORP Energy
 Attn: Fund Management
 P.O. Box 70
 Boise, Idaho
 83707

B8

PLEASE REMIT PAYMENT TO



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 A

ACCOUNT #
00648071

5,890.93

02/02/01

010122 00648071 000589093

05-800700-010

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

***** THIS MONTH'S BILLING DATES *****

TO	NUMBER OF DAYS	STATEMENT DATE
01/31/01	31	02/02/01

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER	FACTORS	CCF	BTU	CONVER	THERMS
ZSM08935	84611	77257	7354	1.0780	1.00250	7947.4
TOTAL THERMS =						7947.4

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)	CUSTOMER CHARGE	ENERGY SERV	PGA	THERMS	0.14916	1185.43	0.59208	4705.50	5890.93
TOTAL GAS CHARGES									5890.93

TAXES AND FEES	0.00
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00

PREVIOUS BALANCE	4230.78
PAYMENT	4230.78-
TOTAL BALANCE DUE	5890.93

AMOUNT NOW DUE
5,890.93

PAST DUE AFTER
02/23/01

ACCOUNT NUMBER
00648071

MONTH	DAY	AMOUNT
JAN	01	256.4
DEC	00	184.1
NOV	00	175.6
OCT	00	167.9
SEP	00	140.1
AUG	00	145.9
JUL	00	150.3
JUN	00	151.5
MAY	00	168.8
APR	00	161.3
MAR	00	189.5
FEB	00	217.6
JAN	00	206.1

all for
copy sent
to Alan Verastak

RECEIVED

2001 FEB -9 A 11:19

A/P DEPT.

V-19104 2/15/01/BJ

139



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER
00648097

AMOUNT DUE
3,659.20

STATEMENT DATE
02/02/01

010122 00648097 000365920

85- 800700-010

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

AMOUNT NOW DUE

3,659.20

PAST DUE AFTER

02/23/01

ACCOUNT NUMBER

00648097

AVERAGE DAILY
THERM USAGE

JAN 01	159.2
DEC 00	115.7
NOV 00	108.7
OCT 00	101.2
SEP 00	91.1
AUG 00	99.7
JUL 00	94.1
JUN 00	97.4
MAY 00	107.9
APR 00	102.3
MAR 00	121.0
FEB 00	139.4
JAN 00	172.2

RECEIVED

2001 FEB -9 A 11:19

SERVICE 19401 NE 22ND AVE
ADDRESS NORTH MIAMI BEACH FL 33180-2107

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

THIS MONTH'S BILLING DATES

--SERVICE PERIOD--	NUMBER OF DAYS	STATEMENT DATE
TO		
01/31/01	31	02/02/01

THIS MONTH'S METER INFORMATION

METER NUMBER	METER READS	FACTORS	THERMS USED
	PRES - PREV =	CCF X BTU X CONVER =	
ZT078579	81812 77244	4568 1.0780 1.00250	4936.6
TOTAL THERMS =			4936.6

THIS MONTH'S BILLING INFORMATION

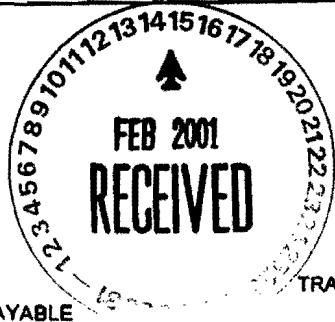
WHOLESALE SERVICE (WHS)	
CUSTOMER CHARGE	0.00
ENERGY SERV	4936.6 THMS @ 0.14916 736.34
PGA	4936.6 THMS @ 0.59208 2922.86
TOTAL GAS CHARGES	3659.20
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
PREVIOUS BALANCE	2659.64
PAYMENT	2659.64-
TOTAL BALANCE DUE	3659.20

2/14/01
Copy sent
to Alan Verostek

B10

V-19105 2/15/01/BSJ

Adams Resources Marketing, Ltd.



Invoice

due 2/26/01

CGF

NUI CORPORATION
ATTN: ACCOUNTS PAYABLE
550 ROUTE 202-206 P.O. BOX 760
BEDMINSTER, NJ 07921-0760

TRACEY ROBINSON

INVOICE NUMBER: S17981
INVOICE DATE: February 15, 2001

FAX TO: 908/781-2794
PHONE: 908/719-4262

No netting this month.

Pipeline: UTOS

Gas Flow Month	Point	Meter	Deal Number	Contract	Volume (DTH)	Rate	Amount
NATURAL GAS	1/2001	FLORIDA 1-25	FLORIDA 56248	Base	5,000	\$6.9050	\$34,525.00
NATURAL GAS	1/2001	FLORIDA 1-9	FLORIDA 56248	Base	5,000	\$10.3800	\$51,900.00
NATURAL GAS	1/2001	FLORIDA 1-20-21-22	FLORIDA 56248	Base	13,933	16,000 \$7.5550	\$105,763.82 \$118,335.00
NATURAL GAS	1/2001	FLORIDA 1-26	FLORIDA 56248	Base	4,817	5,000 \$7.2700	\$36,350.00 \$35,019.99
NATURAL GAS	1/2001	FLORIDA 1-1+2	FLORIDA 56248	Base	10,000	\$10.6650	\$106,650.00
NATURAL GAS	1/2001	FLORIDA 1-30	FLORIDA 56248	Base	4,897	5,000 \$6.5350	\$32,675.00 \$32,675.00
NATURAL GAS	1/2001	FLORIDA 1-18	FLORIDA 56248	Base	4,490	5,000 \$7.8400	\$39,200.00 \$35,201.60
NATURAL GAS	1/2001	FLORIDA 1-17	FLORIDA 56248	Base	5,000	\$8.1750	\$40,875.00
NATURAL GAS	1/2001	FLORIDA 1-24	FLORIDA 56248	Base	5,000	\$7.0700	\$35,350.00
NATURAL GAS	1/2001	FLORIDA 1-31	FLORIDA 56248	Base	4,897	5,000 \$5.8550	\$29,275.00 \$28,671.94
NATURAL GAS	1/2001	FLORIDA 1-3	FLORIDA 56248	Base	5,000	\$9.6600	\$48,300.00
NATURAL GAS	1/2001	FLORIDA 1-5	FLORIDA 56248	Base	5,000	\$9.5050	\$47,525.00
NATURAL GAS	1/2001	FLORIDA 1-4	FLORIDA 56248	Base	5,000	\$9.8100	\$49,050.00
NATURAL GAS	1/2001	FLORIDA 1-11	FLORIDA 56248	Base	5,000	\$9.8850	\$49,425.00
NATURAL GAS	1/2001	FLORIDA 1-6,7,8	FLORIDA 56248	Base	15,000	15,000 \$9.8900	\$148,350.00
NATURAL GAS	1/2001	FLORIDA 1-10	FLORIDA 56248	Base	5,000	\$9.9650	\$49,825.00
NATURAL GAS	1/2001	FLORIDA 1-19	FLORIDA 56248	Base	4,669	5,000 \$7.0650	\$36,325.00 \$32,986.40
NATURAL GAS	1/2001	FLORIDA 1-12	FLORIDA 56248	Base	5,000	\$9.0150	\$45,075.00
NATURAL GAS	1/2001	FLORIDA 1-13-16	FLORIDA 56248	Base	20,000	\$8.7550	\$175,100.00
NATURAL GAS	1/2001	FLORIDA 1-23	FLORIDA 56248	Base	5,000	\$7.7000	\$38,500.00

REDACTED

WIRE INSTRUCTIONS: BANK OF AMERICA DALLAS, TEXAS ABA: ICCT: 000000
REMIT CHECK TO: ADAMS RESOURCES MARKETING, LTD. P.O. BOX 844, HOUSTON, TX 77001
(281) 359-7200 FAX (281) 359-7272

REDACTED

B11

Adams Resources Marketing, Ltd.

Invoice

NUI CORPORATION
ATTN: ACCOUNTS PAYABLE
550 ROUTE 202-206 P.O. BOX 760
BEDMINSTER, NJ 07921-0760

TRACEY ROBINSON

INVOICE NUMBER: S17981
INVOICE DATE: February 15, 2001

FAX TO: 908/781-2794
PHONE: 908/719-4262

Pipeline: UTOS

Gas Flow Month	Point	Meter	Deal Number	Contract	Volume (DTH)	Rate	Amount	
NATURAL GAS	1/2001	FLORIDA	1/27-29	FLORIDA	56248	Base 14,574 15,000	\$6.9950	101,945.12 \$104,925.00-
							4727	

TOTAL: 185,000- \$1,311,525.00
 152,277
 TERMS: Due on ²⁶26th ^{OK PGT.} NYMEX deliveries due on 20th
 \$1,291,540.45

If you have any questions regarding this invoice, please call Kris Waneck at (281) 359-7200
KWANECK@ARM-LTD.Com 281-312-4160 fax

Entered in EMS: mm 1/15/01
 Initials Date
 Approved in EMS: mm 2/16
 Initials Date
 Invoice Reviewed: mauero 2/16/01
 Signature Date
 Approved By: mauero 02/21/01
 Signature Date

REDACTED

WIRE INSTRUCTIONS: BANK OF AMERICA DALLAS, TEXAS ABA:
REMIT CHECK TO: ADAMS RESOURCES MARKETING, LTD. P.O. BOX 844, HOUSTON, TX 77001
(281) 359-7200 FAX (281) 359-7272

B12
←



CGF-ETG-NUI-EB

February 8, 2001

NUI Energy Brokers, Inc.
 Attention: Tracey Ann Robinson
 550 Route 202-206
 Bedminster, NJ 07921
 USA

INVOICE #0101-NUIEB

Transactions	Value (\$)	Tax (\$)
Gas Purchased by Subscriber	1,855,160.01	0.00
Gas Sold by Subscriber	(1,278,829.00)	0.00
	576,331.01	0.00
Fees		
NUI-EB Monthly Subscription Fee (2) [*] TRANS. 3	1,500.00 OK	0.00
Commodity Commission Fee "	962.97 OK	0.00
* Broken/Service Fee	2,462.97	0.00

Net Position for Subscriber

Total Due to Altrade Transaction, L.L.C

\$578,793.98

\$ 1,855,160.01
 1,500.00
 962.97
 \$ 1,857,622.98

Settlement by ACH Transfer to:

Altrade Transaction, L.L.C Trust A/C
 Bank One NA
 ABA
 Account #

REDACTED

By February 25, 2001

Please direct all queries to:

Tony Augustino Phone: (713) 210-8117 Fax: (713) 210-8281

Or Email : gasacc@altra.com

[Critical details should include Altra's contract #, flow dates, related volumes and/or prices in question.]

CGF = 3,000 \$ 21,697.50
 ETG = 77,500 \$ 748,692.37
 NUI-EB = 129,489 \$ 1,087,233.11

Entered in EMS: mm 2/9
 Initials Date

Approved in EMS: mm 2/14
 Initials Date

Invoice Reviewed: Manzano 2/14/01
 Signature Date

Approved By: Manzano 02/15/01
 Signature Date

B13

Technologies, Inc.
 Suite 950
 TX 77010
 13,210,8000 F.713.210.8281

www.com

CGF - ETG - NUI-EB

Due 2/26/01

NUI Energy Brokers, Inc.

Page 3

Purchases from ALTRADE Statement for month of January, 2001

INVOICE # 0101-NUIEB

Deal Date (MDT)	Contract Number	RFP #	Start Date	End Date	DCQ	Price	Total Energy	Value
-----------------	-----------------	-------	------------	----------	-----	-------	--------------	-------

PURCHASED

Transactions for Beth Conrad

CNG TTT SP

1/9/01 7:47	FD32630	NUI-EB	1/10/01	1/10/01	10,000	10.4500	47421	10,000	104,500.00
1/16/01 8:07	WC89330	"	1/17/01	1/17/01	5,000	8.5200	47139	5,000	42,600.00
1/17/01 7:52	EV93700	"	1/18/01	1/18/01	10,000	8.2000	47620	10,000	82,000.00
1/23/01 9:08	NE31190	"	1/24/01	1/24/01	5,000	7.3200	47641	5,000	36,600.00
1/26/01 8:05	VY72300	"	1/27/01	1/29/01	5,144	7.4550	47664	15,432	115,045.56
1/26/01 9:09	ZU33300	"	1/27/01	1/29/01	1,774	7.3500	47663	5,322	39,116.70
1/29/01 8:56	WS52260	"	1/30/01	1/31/01	5,000	6.8100	47671	10,000	68,100.00
TOTAL								✓ 60,754	✓ \$487,962.26

Florida Zone 2

1/25/01 8:40	KA81800	CG	1/26	1/26/01	3,000	✓ 7.2300	47797	3,000	21,690.00
TOTAL								✓ 3,000	✓ \$21,690.00

M-3

1/3/01 8:30	FT64600	ETG	1/4/01	1/4/01	5,500	✓ 11.0000	47407	5,500	60,500.00
1/4/01 8:52	YX92400	EB	1/5/01	1/5/01	800	✓ 10.2500	47128	✓ 800	8,200.00
47413 EB (9,000)	1/5/01 8:17	GQ40022	1/6/01	1/8/01	3,500	✓ 10.5500	47415 EB (1500)	10,500	110,775.00
1/5/01 8:23	ZU84050	ETG	1/6/01	1/8/01	5,000	✓ 10.7500	47416	15,000	161,250.00
1/9/01 9:09	JA33630	EB	1/10/01	1/10/01	2,935	✓ 10.6500	47419	✓ 2,935	31,257.75
1/12/01 8:24	ZT56670	ETG	1/13/01	1/16/01	10,000	✓ 9.6000	47133	40,000	384,000.00
TOTAL								✓ 74,735	✓ \$755,962.75

TCO IPP Pool

1/5/01 8:38	TA12050	NUI-EB	1/6/01	1/8/01	2,500	✓ 10.2500	47414	7,500	76,875.00
1/10/01 7:44	AD12570	"	1/11/01	1/11/01	10,000	✓ 10.2700	47129	10,000	102,700.00
1/25/01 8:38	PB19430	"	1/26/01	1/26/01	10,000	✓ 7.5100	47647	10,000	75,100.00

1314

Gas Sales Invoice

FEB 21 2001



BP Energy Company

Tax ID 36-3421804

Attention Tracey Robinson

CGF - NUI-EB

NUI CORPORATION

550 ROUTE 202-208

P O BOX 780

BEDMINSTER, NJ, 07921-0780

Invoice Number 4345

Invoice Date 02/02/2001

Contract # 164127

Delivery Month Jan 2001

Due Date 02/26/2001

Remit US \$ WIRE ²⁶

BP ENERGY COMPANY

WIRE TRANSFER ACCT CHASE MANHATTAN

BANK, NY - ACCT NO

ABA#

NEW YORK, NY, 10081

REDACTED

Fax # (808) 781-2794

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

*** Please include BP's invoice number on all remittances. ***

Natural Gas delivered during Jan 2001

Does not wish to net this month

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #8 ZACHARY (0025412) 47790 CGF	✓ 3,000	✓ 6.9300	20,790.00
Sta. 65 Pool (5978) 47216 NUI-EB	✓ 155,000	✓ 10.0200	1,553,100.00
Total Amount Due	✓ 158,000 OK FST+ 010		1,573,890.00

\$ 1,573,890.00



STAGE - 2/6/01

Entered in EMS: TM 2/5/01
Initials Date

Approved in EMS: TM 2/5
Initials Date

Invoice Reviewed: Mauero 2/5/01
Signature Date

Approved By: Mauero 02/20/01
Signature Date

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

B15

For BP use only: 146198 00

CGF

Cinergy Marketing & Trading, LLC
 1100 Louisiana, Suite 4900
 Houston, TX 77002

Invoice Number: 2001010793-I
 Customer ID: NUI CORP
 Customer Number:
 GMS Contract Number: S-NUI CORP-S-0002
 Invoice Date: 08-Feb-2001
 Due Date: 26 Feb-2001
 Production Month: 1/2001

NUI Corporation
 Attn: Ms. Norene Navarro **CGF**
 550 Route 202 - 206
 P.O. Box 760
 Bedminster, NJ 07921-0760

Cinergy Marketing & Trading, LLC

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
FGT	10036	Krotz Springs	Nom	82,211 Dth	\$9.76905	\$803,123.67
Current Totals				82,211 Dth		\$803,123.67
Recap:				Commodity Total		\$803,123.67
				Net Amount Due		<u>\$803,123.67</u>

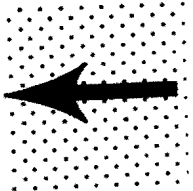


Entered in EMS: TM 2/13/01
 Initials Date

Approved in EMS: TM 2/13/01
 Initials Date

Invoice Reviewed: mauano 2/13/01
 Signature Date

Approved By: John H. ... 2/22/01
 Signature Date



Please Wire Transactions To:
 Bank One, NA
 Chicago, IL
 Account #:
 ABA#

Please Send Invoices To:
 Cinergy Marketing & Trading, LLC
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

Please Remit Check To:
 Cinergy Marketing & Trading, LLC
 P.O. Box 730438
 Dallas, TX 75373-0438

Please Send Correspondence To:
 Cinergy Marketing & Trading, LLC
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

REDACTED

1316

FEB 15 2001

Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713.767.5400
 Accounting Fax 713.767.5445

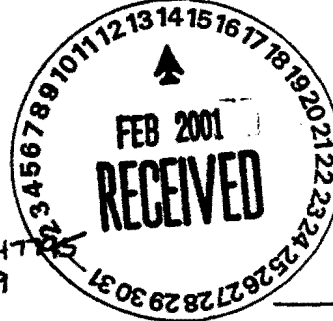
NOT A NETTING PARTNER

NUI Energy Brokers, Inc.
 NUI V# CAT8447528
 PO Box 3145
 Union, NJ 07083
 Fax - (908) 781-1098

CGF + NUI-EB

Coral Energy Resources LP Sales Invoice

Invoice No: CER-I-200101-0416
 Contract Number: 010-NG-BS-03332
 GMS Contract Number: S-NUI ENERGY-S-0001
 Customer ID: NUI ENERGY
 Invoice Date: 02/08/2001
 Due Date: 02/20/2001
 Volume Base: MMBTU



Prod. Month	Pipeline	Meter/ Pool #	Description
1/2001	FL GAS TR CGF	0025309	CS #11 MOUNT VERNON 47399
1/2001	FL GAS TR "	0025412	CS #8 ZACHARY 47399
1/2001	TRANSCO PL EB	0874	STA 65-FT-SHELL 47240
1/2001	TRANSCO PL "	0874	STA 65-FT-SHELL 47405

MMBtu	Avg. Price*	Amount Due	
✓ 5,000	✓ \$7.3500	\$36,750.00	
✓ 10,000	✓ \$9.7500	\$97,500.00	
15,000 <i>CGF</i>		\$134,250.00	Totals
✓ 190,030	✓ \$9.9700	\$1,894,599.10	
✓ 2,600	✓ \$9.7600	\$25,376.00	
192.630 <i>010</i>		\$1,919,975.10	Totals

Recap:

Commodity Total \$2,054,225.10
 Net Amount Due in U.S. \$ \$2,054,225.10

(* = Average Price is rounded)

CGF = 15,000 \$ 134,250.00
 NUI-EB = 192.630 \$ 1,919,975.10

Entered in EMS: mm 2/9/01
 Initials Date
 Approved in EMS: mm 2/14/01
 Initials Date
 Invoice Reviewed: mm 2/14/01
 Signature Date
 Approved By: mm 02/15/01
 Signature Date

Please Wire Amount To:

Chase Manhattan Bank
 New York, NY
 Account#:
 ABA#:

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-3826

Please Direct Invoice Questions To:

Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849

Redacted
 advised price s/B \$10.01 (IF-FOM + .04)
 will check with trader. pay as presented & process adj. as req'd by CP.
 mvv - cust svr 1

2/12



Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713.767.5400
 Accounting Fax 713.767.5445

City Gas Co. of Florida
 P.O. Box 760
 Attn: Norene Navarro
 Bedminster, NJ 07921

Coral Energy Resources LP
Sales Invoice

Invoice No: CER-I-200101-0264
 Contract Number: 010-NG-BS-03329
 GMS Contract Number: S-CITY GS FL-S-0001
 Customer ID: CITY GS FL
 Invoice Date: 02/08/2001
 Due Date: 02/20/2001
 Volume Base: MMBTU

Prod. Month	Pipeline	Meter/Pool #	Description
1/2001	FL GAS TR CGF	0025309	CS #11 MOUNT VERNON 47364
1/2001	FL GAS TR "	0025412	CS #8 ZACHARY 47153

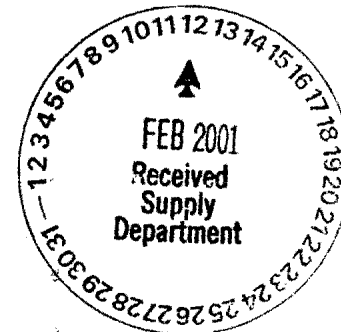
MMBtu	Avg. Price*	Amount Due
✓ 2,000	✓ \$9.8700	\$19,740.00
✓ 3,000	✓ \$10.0000	\$30,000.00
✓ 5,000		\$49,740.00
		Totals

Recap:

Commodity Total \$49,740.00
 Net Amount Due in U.S. \$ \$49,740.00

(* = Average Price is rounded)

Entered in EMS: m 2/13/01
 Initials Date
 Approved in EMS: m 2/13
 Initials Date
 Invoice Reviewed: maurano 2/13/01
 Signature Date
 Approved By: Quarino 2/15/01
 Signature Date



Please Wire Amount To:

Chase Manhattan Bank
 New York, NY
 Account#:
 ABA#

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-3826

Please Direct Invoice Questions To:

Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849

REDACTED
REDACTED



- Netout -

Mobil

CGF

NUI Corporation
ATTN: MS. NORENE NAVARRO
550 RT. 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921

Invoice No: SR01010324
Customer No: 211040-01
Customer Fax: (908) 781-2794

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY

ABA #
Account #

REDACTED

Invoice Date: February 7, 2001 *26*
Payment Terms: Due February *26*, 2001
unless otherwise provided in effective contract

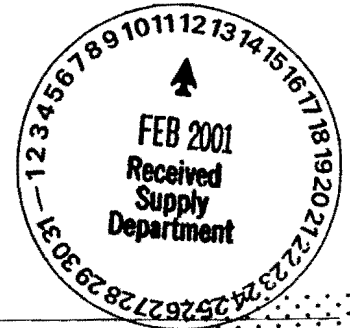
Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P. O. BOX 201204.
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
1/01	5430 - ZONE 2	25412	CGF Pooling\Zone 2 CS # 8 47152	✓ 3,000	✓ 10.0200	30,060.00
1/01	5430 - ZONE 1	25306	" Pooling\Zone 1 CS #7 47158	✓ 2,500	✓ 8.0000	20,000.00
1/01	5430 - ZONE 2	25412	" Pooling\Zone 2 CS # 8 47708	✓ 3,000	✓ 7.6900	23,070.00
1/01	5430 - ZONE 1	25306	" Pooling\Zone 1 CS #7 47707	✓ 5,000	✓ 7.6600	38,300.00
1/01	5430 - ZONE 1	25306	" Pooling\Zone 1 CS #7 47783	✓ 6,000	✓ 7.0300	42,180.00
1/01	5430 - ZONE 1	25306	" Pooling\Zone 1 CS #7 47787	✓ 3,000	✓ 6.9100	20,730.00
1/01	5430 - ZONE 1	25306	" Pooling\Zone 1 CS #7 47793	✓ 5,000	✓ 7.3500	36,750.00
** Invoice Totals				27,500	FGT.	\$211,090.00

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-8585 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 260-8913.

Entered in EMS: *m 2/13/01*
Initials Date
Approved by: *m 2/13*
Date



Duke Energy Trading and Marketing, L.L.C.

Page 1
Approved By: *Sandra L. Anderson* 2/23/01
Signature Date

A Duke Energy and Mobil Company
10777 Westheimer, Suite 600
Houston, Texas 77042

B19

DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 196772-00
 INVOICE DATE: 02-09-01
 CONTRACT NO.: 7560
 CLIENT CONTACT: FWM
 TERMS: Net Due On or Before
 02-25-01
 26
 Volumes: MMBTUs
 Prices : US Dollars

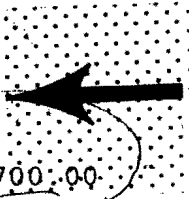
NUI CORPORATION - CGF
 P.O. BOX 760
 BEDMINSTER NJ 79210760
 NOREEN NAVARRO
 (908)-719-4244
 #1323100
 1641*944

NOT A netting Partner

ORIGINAL COPY

T
O

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated January 2001 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY ZONE 3 POOL 47789	✓ 3,000	✓ 6.900000	20,700.00
Wire To: BANK ONE, NA Chicago, IL ABA ACCOUNT CREDIT DYNEGY MARKETING AND TRADE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508	REDACTED		
Questions regarding this invoice should be directed to Linda L. May at (713)-767-6053. Support for your payment should be Faxed to (713)-507-3787, or send via email to llma@dynegy.com. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	✓ 3,000 MMBTUs FGT.		20,700.00
		Entered in EMS:	<i>mm</i> 2/12/01 Initials Date
		Approved in EMS:	<i>mm</i> 2/12 Initials Date
		Invoice Reviewed:	<i>mauano</i> 2/12/01 Signature Date
		Approved By:	<i>John R. ...</i> 2/14/01 Signature Date
			B20



APPROVAL _____



New Ideas. Traditional Values.

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

March 08, 2001

Sale Invoice

City Gas Company of Florida

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

Attention: Tracey Robinson
Invoice Date: 02/06/2001
Invoice No.: 3032

Phone: (908) 719-4262
Fax: (908) 781-2794
Due Date: 02/25/2001

Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas Price Per Dth	Total
Commodity Cost						
01/01/2001	1/01/2001	Station 65	TGPL	7,969	\$ 9.97000	\$ 79,450.93
01/01/2001	1/31/2001	Jefferson	FGT	114,249	Trgger+ \$0.00000 \$ 9.98000	\$ 1,140,205.02
01/01/2001	1/31/2001	Mobile Bay	TGPL	164,765	Trgger+ \$0.00000 \$ 9.98000	\$ 1,644,354.70
Total : Commodity Cost				286,983	\$	2,864,010.65

→ NUI Energy Brokers
→ Elizabethtown

Total For Invoice: 286,983 \$ 2,864,010.65

Payment by ACH & Wire Transfer:
Company: NUI Corporation
Bank: Mellon Bank, Pittsburgh, PA
ABA No.:
Account No.:

REDACTED

Make check payable to:
NUI Corporation
One Elizabethtown Plaza
Union, NJ 07083

Direct Invoice Inquiries to:
Trevor Duncan
Phone: (908) 470-4612
Fax: (908) 781-2794

If amount paid is different than the amount of the Invoice, please fax reconciliation to:
Trevor Duncan, Fax: (908) 781-2794

B21

SALES INVOICE



Enron North America Corp.

Bill To: NUI Energy Brokers, Inc. 550 Rt 202 208 Bedminster, NJ 07921-0780	Remit To: Enron North America Corp. Bank: Bank of America, N.A. Bank ID: Acct:	Invoice Number: 21572SA Invoice Date: February 8, 2001 Due Date: February 26, 2001 Payment Method: Automated Clearing House Tran
Contact: Tracey Robinson Telephone: (908) 719-4282 Fax: (908) 781-2794	<div style="font-size: 2em; font-weight: bold; opacity: 0.5;">REDACTED</div> Contact: Daria Saucier Telephone: (713) 853-4581 Fax: (713) 646-8420	

Delivery Date	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period Jan-01 Contract: 98010419 P/L: TETC Point: 79509-M3 TABS ENRON													
01/20	01/22	Cost of Gas	EB SA-575079	OA785455	47745		15,000	15,000	MMBtu	✓\$7.75000 USD	MMBtu	\$118,250.00	\$118,250.00
01/20	01/22		SA-578170	OA787933			15,000	15,000	MMBtu	✓\$8.20500 USD	MMBtu	\$123,075.00	\$123,075.00
01/20	01/22		ETG SA-578178	OA787947	47747		15,000	15,000	MMBtu	✓\$8.20500 USD	MMBtu	\$123,075.00	\$123,075.00
01/20	01/22		SA-578192	OA787984			5,928	5,928	MMBtu	✓\$8.20500 USD	MMBtu	\$48,839.24	\$48,839.24
01/23	01/23		ETG SA-577577	OA791541	47751		5,000	5,000	MMBtu	✓\$8.45000 USD	MMBtu	\$42,250.00	\$42,250.00
01/23	01/23		ETG SA-577884	OA791898	47752		5,000	5,000	MMBtu	✓\$8.40000 USD	MMBtu	\$42,000.00	\$42,000.00
01/24	01/24		ETG SA-579895	OA795988	47767		5,000	5,000	MMBtu	✓\$7.55000 USD	MMBtu	\$37,750.00	\$37,750.00
01/27	01/29		ETG SA-586958	OA811875	47866		15,000	15,000	MMBtu	✓\$7.60000 USD	MMBtu	\$114,000.00	\$114,000.00
Pre-tax Sub-total:							✓100,928	100,928				\$861,289.24	
Delivery Period Jan-01 Contract: 98010419 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT													
01/01	01/02	Cost of Gas	CGF SA-548718	OA724430	47362		10,000	10,000	MMBtu	✓\$10.07000 USD	MMBtu	\$100,700.00	\$100,700.00
01/31	01/31		EB SA-583308	OA824248	47888		5,000	5,000	MMBtu	✓\$5.72000 USD	MMBtu	\$28,600.00	\$28,600.00
01/31	01/31		EB SA-583709	OA824885	47887		5,000	5,000	MMBtu	✓\$5.70000 USD	MMBtu	\$28,500.00	\$28,500.00
Pre-tax Sub-total:							✓20,000	20,000				\$157,800.00	
Delivery Period Jan-01 Contract: 98010419 P/L: TRCO Point: 1082-TRANSCO STN 65(EGM ONSYS POOL)													
01/17	01/17	Cost of Gas	ETG SA-570558	OA773444	47579		452	452	MMBtu	✓\$8.24000 USD	MMBtu	\$3,724.48	\$3,724.48
Pre-tax Sub-total:							✓452	452				\$3,724.48	
Delivery Period Jan-01 Contract: 98010419 P/L: TGT Point: 3700-ZONE SL-FT POOLING (SELL)													
01/17	01/17	Cost of Gas	EB SA-570187	OA772814	47142		6,468	6,468	MMBtu	✓\$8.17000 USD	MMBtu	\$52,827.22	\$52,827.22
01/27	01/29		" SA-587483	OA812595	47658		30,000	30,000	MMBtu	✓\$7.06500 USD	MMBtu	\$211,950.00	\$211,950.00
Pre-tax Sub-total:							✓36,468	36,468				\$264,777.22	

Time: 10:29 To: NUI Energy Brokers, Inc. (21572) 8 19087812794

Page: 005-011

B22

FEB 14 2001

KOCH ENERGY TRADING

~~Axia Energy, LP~~

20 East Greenway Plaza
7th Floor
Houston, TX 77046-2002

Telephone: (713) 544-5283
Fax: (713) 544-5959

Bill To: NUI Corporation CGF Administrator Gas Supply 550 Route 202-206 P.O. Box 760 Bedminster, NJ 07921 Contact: Accounts Payable Telephone: (908) 719-4244 Fax: (908) 781-2794	Remit To: Axia Energy, LP KOCH ENERGY TRDG. Chase Manhattan Bank ABA: Acct REDACTED New York, NY Contact: Yadira Salazar Telephone: (713) 544-5283 Fax: (713) 544-5299	Statement Number: 01011110 Billing Period: Jan-2001 Statement Date: February 8, 2001 Due Date: February 26, 2001 Payment Method: Wire Terms: Due on the 25 of the month or 10 days from invoice receipt. No Netting This Month
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Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice		
Start	End											
Sell												
Delivery Period: Jan-2001			Contract: 70662-S			Deal: 70662-S-11						
1	09-Jan	09-Jan	Fla	0007995-Zone 2	Cost of Gas	47417	2,000	MMBtu	✓ \$10.3500	US\$ MMBtu	\$20,700.00	\$20,700.00
2	10-Jan	10-Jan			Cost of Gas	47154	4,000	MMBtu	✓ \$9.9700	US\$ MMBtu	\$39,880.00	\$39,880.00
					✓ 6,000	FGT						
Statement Total:										US\$		(\$60,580.00)

Entered in EMS: mm 2/13/01
Initials Date

Approved in EMS: mm 2/13
Initials Date

Invoice Reviewed: mauano 2/13/01
Signature Date

Approved By: John R. Stodolf 2/14/01
Signature Date



STAGE 2/13/01

1523

ENTERED AS KOCH ENERGY (per LDB); complete paperwork NOT Rec'd FOR AXIA

FEB 12 2001



NOBLE GAS MARKETING, INC.
350 GLENBOROUGH, SUITE 180
HOUSTON, TEXAS 77067
(281) 876-8800
(281) 876-8845 FAX

INVOICE NO..... 01010047-00
INVOICE DATE..... 2/12/01
DUE DATE..... 02/22/01 *2le*
PRODUCTION MONTH.: JAN-01
CONTRACT NO..... 01605
TRADER #..... 05889
PAGE 1

CGP
CITY GAS COMPANY OF FLA
FLORIDA
TO: 550 RT. 202-206
BEDMINSTER, NJ 07921



Please Wire To:
Chase Bank of Texas, N. A.
Dallas, TX
For the account of
Noble Gas Marketing, Inc.
ABA #
ACCT # **REDACTED**

ATTN GAS ACCOUNTING
CUSTOMER NUMBER 06085
PLEASE CALL CLARA MORALES (281)876-8830 WITH ANY QUESTIONS

Noting

DESCRIPTION	DATE	MMBTU	PRICE	AMOUNT
SALES POINT				
FLORIDA GAS TRANSMISSION				
FGT POOL-ZN 2 <i>47136</i>	01-11	✓ 2,500	✓ \$9.8800	\$24,700.00
FGT POOL-ZN 2 <i>47183</i>	01-24	✓ 3,000	✓ \$7.1200	\$21,360.00
INVOICE TOTAL		5,500		<u>\$46,060.00</u>

Entered in EMS: *[Signature]* 2-12-01
Initials Date
Approved in EMS: *[Signature]* 2-12-01
Initials Date
Invoice Reviewed: *[Signature]* 2-12-01
Signature Date
Approved By: *[Signature]* 2-12-01
Signature Date

Verified against FGT K# 5364

B24

ONEOK ENERGY MARKETING AND TRADING CO., L.P.
 P.O. BOX 2405
 ATTN: GAS ACCT.
 TULSA, OK 74102-2405

Invoice Number: S-2001-01-1122-OGMC
 Customer ID: NUICORP
 Customer Number:
 GMS Contract Number: S-NUICORP-S-0001
 Invoice Date: 07-Feb-2001
 Due Date: 25-Feb-2001 by Wire
 Production Month: 1/2001 (see instructions below)

NUICORPORATION *GF*
 550 ROUTE 202-206
 P.O. BOX 760
 BEDMISTER, NJ 07921-0760

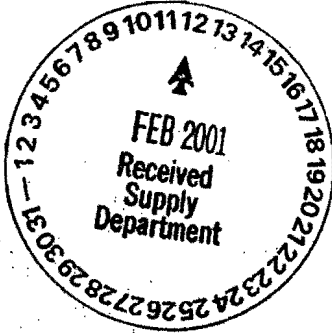
Code: F

Invoice from ONEOK ENERGY MARKETING AND TRADING CO., L.P.

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
FLORIDAGAS	7995	CS #8 ZACHARY	5,000 Dth	\$6.95000	Nom	\$34,750.00
			<i>47791</i>			
Current Totals			5,000 Dth			\$34,750.00

Recap:

Commodity Total \$34,750.00
 Net Amount Due \$34,750.00



Entered in EMS: *[Signature]* 2-13-01
Initials Date
 Approved in EMS: *[Signature]* 2-20-01
Initials Date
 Invoice Reviewed: *[Signature]* 2-20-01
Signature Date
 Approved By: *[Signature]* 2/20/01
Signature Date

Verified against AGT LT# 5034

If you should have any questions regarding this invoice, please contact Cyndi King at (918) 591-5003, fax (918) 584-7551, or Cking@oneok.com

B25

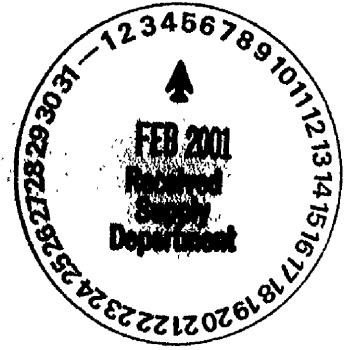
Please Wire Transactions To:
 Bank of America
 Tulsa, OK
 Account #:
 ABA#

Please Send Correspondence To:
 ONEOK ENERGY MARKETING AND TRADING CO., L.P.
 P O BOX 2405
 ATTN: CONTRACTS
 TULSA, OK 74102-2405
 Phone: (918) 591-5151

Invoice Number: S-2001-01-1122-OGMC
 GMS Contract No.: S-NUICORP-S-0001
 Invoice Date: 02/07/2001
 Production Month: 1/2001

REDACTED

FEB - 8 2001



Orlando *AKA* *Air Products*
CoGen Fuel
7201 Hamilton Boulevard
Allentown, Pennsylvania 18195-1501

INVOICE

NUI Corporation *CGF*
550 Route 202-206
P.O. Box 760
Bedminster, New Jersey 07921
Attention: Norene Navarro

Statement Date: 1-Feb-01

Payment Due Date: *15* Feb-01

Inv # - Orlando 1200

Invoice For December 2000 Bookout
Market Deliveries From Orlando CoGen Fuel To NUI Corporation

Description	Quantity	Price	Total
<i>47592</i> Imbalance purchase by NUI Corporation	14,320 ✓ MMBTUs	\$7.720 ✓ Per MMBTU	\$110,550.40
Total Amount Due			\$110,550.40

CHECK REMITTANCE:

Please make checks payable to
Orlando CoGen Fuel
7201 Hamilton Boulevard
Allentown, Pennsylvania 18195-1501
Attention: Rose Beltran

Check Payment

Entered in EMS: *[Signature]* 2-7-01
Date

Approved in EMS: *[Signature]* 2-7-01
Date

Invoice Reviewed: *[Signature]* 2-7-01
Date

Approved by: *[Signature]* 2/7/01
Date

Should you have any questions regarding this invoice, please contact Rose Beltran at (610) 261-1000

B26

Reliant Energy Services, Inc.

FEB 21 2001

Houston, TX 77210-4455

A Reliant Energy Company

NUI CORPORATION
 550 ROUTE 202-206
 PO BOX 760
 BEDMINSTER NJ 07921-0760

Contract No: 1795-GSI-0003
 Invoice No: 01-1104225
 Invoice Date: 2/15/2001
 Due Date: 2/26/2001
 Page: 1

Fax Number: (908) - 781 - 2794

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - FLORIDA GAS TRANSMISSION POOL - Meter: P-5486 - St:

	Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount	
CGF	1/25/2001	138645	200101	Nom 47788	3,000 ✓	6.9000 ✓	0	20,700.00 US\$	
CGF	1/26/2001	138645	200101	Nom 47792	5,000 ✓	7.2900 ✓	0	36,450.00 US\$	
	1/27/2001	138645	200101	Nom	4,000 ✓	7.0150 ✓	0	28,060.00 US\$	
CGF	1/28/2001	138645	200101	Nom } 47798	4,000 ✓	7.0150 ✓	0	28,060.00 US\$	
	1/29/2001	138645	200101	Nom	4,000 ✓	7.0150 ✓	0	28,060.00 US\$	
Amount Due								20,000	141,330.00 US\$

Location: TRANSCONTINENTAL GAS PIPE LINE CORP - NES ZONE 2 - STA. 45 - Meter: 4041 - St: LA

	Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount	
LB	1/26/2001	138809	200101	Nom 47827	30,000 ✓	9.0600 7.19	1	298,800.00 US\$ 215,100.00 US\$	
Amount Due								30,000	215,100.00 US\$

Location: TRANSCONTINENTAL GAS PIPE LINE CORP - NEW JERSEY NATURAL(MORGAN) - Meter: 6678 - St: NJ

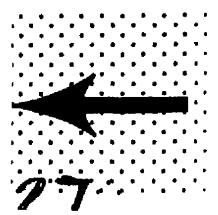
	Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount	
CB	1/11/2001	137709	200101	Ar	3,000 ✓	10.7000 ✓	1	32,100.00 US\$	
Amount Due								3,000	32,100.00 US\$
Total Amount Due								53,000 MMBTU	472,230.00 US\$ 389,130.00 US\$

Wire Instructions: Reliant Energy Services, Inc.
 Chase Bank of Texas
 Houston, Texas
 ABA No. 113000609
 US Account No. 0010-261-2158

Check Instructions: Reliant Energy Services, Inc.
 P.O. Box 201142
 Houston, Texas 77216-1142

If you have any questions please contact Kimberly Yu at (713) 207-3291 or fax (713) 207-9344.

Entered in EMS: [Signature] 2-16-01
 Initials Date
 Approved in EMS: [Signature] 2-20-01
 Initials Date
 Invoice Reviewed: [Signature] 2-20-01
 Signature Date
 Approved By: [Signature] 2/20/01
 Signature Date



Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551

Invoice Number: 200101-1-0031
 Customer ID: NUICORP FEB 13 2001
 Customer Number:
 GMS Contract Number: S-NUICORP-S-0002
 Invoice Date: 07-Feb-2001
 Due Date: 20-Feb-2001
 Production Month: 1/2001

MLI Corporation *CGF / NIEB*
 Attn: Norene Navarro (N-Z)
 Gas Accounting
 P. O. Box 760
 Bedminster, NJ 07921-0760
 Fax: (908) 781-2794

Nothing

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
FGT	23422	Sabine Plant / Johnson's Bayou Nom		10,880 Dch	\$9.63500	\$104,828.80
FGT	23422	Sabine Plant / Johnson's Bayou Nom		60,724 Dch	\$9.95500	\$604,417.34
FGT	25309	Station 11	Act	21,200 Dch	\$7.91539	\$104,483.20
FGT	25309	Station 11	Act	67,215 Dch	\$9.95500	\$669,575.26
FGT	25309	Station 11	Act	21,000 Dch	\$7.22857	\$151,800.00
FGT	25412	Station 8	Act	6,500 Dch	\$8.96308	\$58,260.00
FGT	25412	Station 8	Act	131,502 Dch	\$8.48145	\$1,115,327.85
FGT	25412	Station 8	Act	12,000 Dch	\$7.98182	\$95,781.84
FGT	25412	Station 8	Act	6,000 Dch	\$7.63667	\$45,820.00

Current Totals: ~~920,493~~ Dch 52,002,312.45
 Recap: 314,331
 Commodity Total: 52,002,312.45
 Net Amount Due: 62,009,312.45

2,805,008.50



K 5034 = 165,912*
K 5221 = 148,399*
314,331

Entered in EMS: 2-9-01
 Approved in EMS: 2-15-01
 Invoice Reviewed: 2-15-01
 Approved By: [Signature]
 Ken Cooley @ (281)287-7523
 Fax: (281)287-7327

CGF 200,082 = \$1,668,319 ⁸⁵

NIEB 114,249 = \$1,137,348 ⁷³

Verified against JCF K 5034 and 5361*

Please Wire Transfers To:
 The Northern Trust Company
 Chicago, IL
 Account #: ABA#

Please Send Invoices To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551
 Phone: (281) 491-7600

Please Remit Check To:
 Unocal Energy Trading Inc.
 75 Remittance Drive
 Suite 1716
 Chicago, IL 60675-1716

Please Send Correspondence To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551
 Phone: (281) 491-7600

REDACTED

FEB 16 2001

Other suppliers



Denbury Energy Services, Inc.
5100 Tennyson Parkway
Plano, Texas 75024

Phone: (972)673-2003
Fax: (972)673-2004

NATURAL GAS SALES INVOICE

To: **NUI Corporation**
P.O. Box 760
Bedminster, NJ 07921-0760
Attn: **Accounting - Tracy Robinson**

Invoice No. : NUI0101
Invoice Date : Feb. 6, 2001
Terms : Due by ~~25th~~²³
Via fax to NUI : (908) 781-2794

Re: **JANUARY 2001 Monthly Reservation Charge**

SALES DATE(S)	(MMBTU) VOLUME	DEL. POINT	DESCRIPTION	PRICE PER MMBTU	AMOUNT DUE
Jan-01	10,000		Monthly Reservation Charge	2.520 ✓	\$ 25,200.00 ✓
Total Due				2.520	\$ 25,200.00 ✓

Please remit the above amount by wire transfer on or before **FEBRUARY 25, 2001** to the following:

CHASE BANK OF TEXAS (HOUSTON)
ABA #:
CREDIT: DENBURY ENERGY SERVICES, INC.
ACCOUNT #:

REDACTED

Entered in EMS: mm 2/7/01
Initials if you have any questions regarding this invoice, please contact Linda Miller at (972)673-2023.

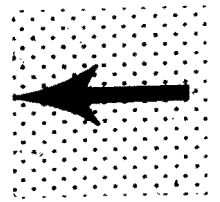
Approved in EMS: mm 2/17
Initials Date

Invoice Reviewed: mauano 2/7/01
Signature Date

Approved By: [Signature] 2/5/01
Signature Date

ETG = 19,962.71
CGF = 3,066.07
NC = 1,185.34
ELKTON = 355.78
VC-W = 630.10

volumes



B29