



Florida Power
A Progress Energy Company

JAMES A. MCGEE
ASSOCIATE GENERAL COUNSEL

March 30, 2001

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 010001-EI

Dear Ms. Bayó:

Enclosed for filing in the subject docket on behalf of Florida Power Corporation are an original and ten copies of the direct testimony and exhibits of Javier Portuondo.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Also enclosed is a 3.5 inch diskette containing the above-referenced testimony in WordPerfect format. Thank you for your assistance in this matter.

Very truly yours,

James A. McGee

JAM/scc
Enclosure

cc: Parties of record

DOCUMENT NUMBER - DATE
04014 APR-25
FPSC-RECORDS/REPORTING

FLORIDA POWER CORPORATION

DOCKET NO. 010001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the direct testimony and exhibits of Javier Portuondo, filed on behalf of Florida Power Corporation, has been furnished to the following individuals by regular U.S. Mail this 30th day of March, 2001.

W. Cochran Keating, Esquire
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Jeffrey A. Stone, Esquire
Russell A. Badders, Esquire
Beggs & Lane
P. O. Box 12950
Pensacola, FL 32576-2950

Robert Vandiver, Esquire
Office of the Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400

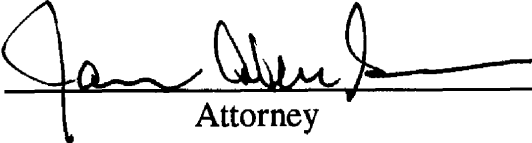
Norman Horton, Jr., Esquire
Messer, Caparello & Self
P. O. Box 1876
Tallahassee, FL 32302

Lee L. Willis, Esquire
James D. Beasley, Esquire
Ausley & McMullen
P.O. Box 391
Tallahassee, FL 32302

John W. McWhirter, Jr., Esquire
McWhirter, Reeves, et al.
100 N. Tampa Street, Suite 2900
Tampa, FL 33602

Matthew M. Childs, Esquire
Steel, Hector & Davis
215 S. Monroe Street, Suite 601
Tallahassee, Florida 32301

Joseph A. McGlothlin, Esquire
Vicki Gordon Kaufman, Esquire
McWhirter, Reeves, et al.
117 S. Gadsden Street
Tallahassee, FL 32301



Attorney



Florida Power
A Progress Energy Company

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

DOCKET No. 010001-EI

**FINAL TRUE-UP AMOUNT
JANUARY THROUGH DECEMBER 2000**

**DIRECT TESTIMONY
AND EXHIBITS OF
JAVIER PORTUONDO**

For Filing April 2, 2001

FLORIDA POWER CORPORATION
DOCKET No. 010001-EI

Fuel and Capacity Cost Recovery
Final True-up Amounts for
January through December 2000

DIRECT TESTIMONY OF
JAVIER PORTUONDO

1 **Q. Please state your name and business address.**

2 A. My name is Javier Portuondo. My business address is P. O. Box 14042,
3 St. Petersburg, Florida 33733.

4
5 **Q. By whom are you employed and in what capacity?**

6 A. I am employed by Florida Power Corporation (FPC or the Company) in the
7 capacity of Manager, Regulatory Services.

8
9 **Q. Please provide a brief outline of your educational background and
10 business experience.**

11 A. I graduated from the University of South Florida in 1992 with a Bachelor's
12 Degree in Business Administration, majoring in Accounting. I began my
13 employment with Florida Power in 1985. During my 16 years I have held
14 various staff accounting positions within Financial Services in such areas
15 as: General Accounting, Tax Accounting, Property Plant & Depreciation
16 Accounting and Regulatory Accounting. In 1996 I became Manager,
17 Regulatory Services. My present responsibilities include the areas of fuel
18 and purchase power cost recovery filings, capacity cost recovery filings,

1 energy conservation cost recovery issues, earnings surveillance reporting,
2 rate design and cost of service issues.

3
4 **Q. What is the purpose of your testimony?**

5 A. The purpose of my testimony is to describe the Company's Fuel Cost
6 Recovery Clause final true-up amount for the period of January through
7 December 2000, and the Company's Capacity Cost Recovery Clause final
8 true-up amount for the same period.

9
10 **Q. Have you prepared exhibits to your testimony?**

11 A. Yes, I have prepared a three-page true-up variance analysis which
12 examines the difference between the estimated fuel true-up and the actual
13 period-end fuel true-up. This variance analysis is attached to my prepared
14 testimony and designated Exhibit No. ____ (JP-1). Also attached to my
15 prepared testimony and designated Exhibit No. ____ (JP-2) are the
16 Capacity Cost Recovery Clause true-up calculations for the January
17 through December 2000 period. My third exhibit presents the revenues
18 and expenses associated with the purchase of the Tiger Bay facility
19 approved in Docket 970096-EQ and the corresponding amortization. This
20 presentation is also attached to my prepared testimony and designated
21 Exhibit No. ____ (JP-3). In addition, I will sponsor the applicable Schedules
22 A1 through A9 for the period-to-date through December 2000, which have
23 been previously filed with the Commission, and are also attached to my
24 prepared testimony for ease of reference and designated as Exhibit No.
25 ____ (JP-4).

1 **Q. What is the source of the data that you will present by way of**
2 **testimony or exhibits in this proceeding?**

3 A. Unless otherwise indicated, the actual data is taken from the books and
4 records of the Company. The books and records are kept in the regular
5 course of business in accordance with generally accepted accounting
6 principles and practices, and provisions of the Uniform System of Accounts
7 as prescribed by this Commission.

8
9 **FUEL COST RECOVERY**

10 **Q. What is the Company's jurisdictional ending balance as of December**
11 **31, 2000 for fuel cost recovery?**

12 A. The actual ending balance as of December 31, 2000 for true-up purposes
13 is an under-recovery of \$84,596,026.

14
15 **Q. How does this amount compare to the Company's estimated 2000**
16 **ending balance included in the Company's projections for the**
17 **calendar year 2001?**

18 A. The estimated 2000 ending balance was an under-recovery of
19 \$55,217,807. Half of this amount, or \$27,608,904, was included in the
20 2001 projections and is being collected from customers through FPC's
21 currently effective fuel cost recovery factor, with the remainder deferred for
22 recovery in 2002. When the ending balance is compared to the actual
23 year-end under-recovery balance of \$84,596,026, the final true-up
24 attributable to the twelve-month period ended December 31, 2000 is an
25 under-recovery of \$29,378,219. FPC was granted a mid-course correction

1 to its fuel and purchased power cost recovery factors effective March 29,
2 2001. The final true-up amount of \$29,378,219 was included in the mid-
3 course filing and will be collected in 2001.

4
5 **Q. How was the final true-up ending balance determined?**

6 A. The amount was determined in the manner set forth on Schedule A2 of the
7 Commission's standard forms previously submitted by the Company on a
8 monthly basis.

9
10 **Q. What factors contributed to the period-ending jurisdictional under-**
11 **recovery of \$84,596,026 as shown on your Exhibit No. __ (JP-1)?**

12 A. The factors contributing to the under-recovery are summarized on Sheet
13 1 of 3. The actual jurisdictional kWh sales were higher than the original
14 estimate by 258,589,546 kWh. This increase in kWh sales, attributable
15 to higher customer growth and a stronger economy, together with a mid-
16 course correction increase in the fuel adjustment factor effective June 15,
17 2000, resulted in jurisdictional fuel revenues exceeding the forecast by
18 \$66.4 million. The \$149.0 million unfavorable variance in jurisdictional fuel
19 and purchased power expense was primarily attributable to higher than
20 projected oil and natural gas prices.

21 When the differences in jurisdictional revenues and jurisdictional fuel
22 expenses are combined, the net result is an under-recovery of \$82.6
23 million related to the January through December 2000 true-up period.
24 Another factor not directly related to the period is an interest provision of

1 \$2.0 million. This results in an actual ending under-recovery balance of
2 \$84.6 million as of December 31, 2000.

3
4 **Q. Please explain the components shown on Exhibit No. ____ (JP-1),**
5 **Sheet 2 of 3 which produced the \$155.8 million unfavorable system**
6 **variance from the projected cost of fuel and net purchased power**
7 **transactions.**

8 A. Sheet 2 of 3 shows an analysis of the system variance for each energy
9 source in terms of three interrelated components; (1) changes in the
10 amount (MWH's) of energy required; (2) changes in the heat rate, or
11 efficiency, of generated energy (BTU's per KWH); and (3) changes in the
12 unit price of either fuel consumed for generation (\$ per million BTU) or
13 energy purchases and sales (cents per KWH).

14
15 **Q. What effect did these components have on the system fuel and net**
16 **power variance for the true-up period?**

17 A. As can be seen from Sheet 2 of 3, variances in the amount of MWH
18 requirements from each energy source (column B) combined to produce
19 a cost increase of \$20.1 million. I will discuss this component of the
20 variance analysis in greater detail below.

21 The heat rate variance for each source of generated energy (column
22 C) reflected an unfavorable variance of \$2.3 million. This variance was
23 primarily the result of increased peaking unit operation as a component of
24 the Company's generation mix.

1 A cost increase of \$133,327,678 resulted from the price variance
2 (column D), which was caused by a number of sources detailed on lines
3 1 through 19 of Sheet 2 of 3. The most significant sources were
4 increased oil and natural gas prices. The increase in gas prices on a
5 national level was the result of unusually cold weather and a shrinking
6 inventory. Increased oil prices resulted from higher market demand as
7 electric utilities switched from natural gas-fired generation to oil-fired
8 generation whenever possible.

9
10 **Q. What were the major contributors to the \$20.1 million cost increase**
11 **associated with the variance in MWH requirements?**

12 A. The primary reason for the unfavorable variance in MWH requirements
13 was that power purchases were greater than estimated. This variance was
14 due to increased system requirements along with the need to offset the
15 higher cost of oil and natural gas generation. The effect that generation
16 mix has on total net system fuel and purchased power cost is another
17 reason for the unfavorable variance in MWH requirements.

18
19 **Q. Does the period-ending true-up balance include any noteworthy**
20 **adjustments to fuel expense?**

21 A. Yes, Exhibit No. ____ (JP-4) shows other jurisdictional adjustments to fuel
22 expense. Noteworthy adjustments shown in the footnote to line 6b on
23 page 1 of 4, Schedule A2 of this exhibit include recovery of the Company's
24 investment in 11 previously approved combustion turbine gas conversion

1 projects at Intercession City Units P7-P10, Debarry Units P7-P9, Bartow
2 Units P2 and P4, and Suwannee Units P1 and P3.

3
4 **Q. Did FPC's customers benefit during the true-up period from its**
5 **investment in the gas conversion projects previously approved by the**
6 **Commission?**

7 A. Yes. The estimated system fuel savings for the period related to FPC's
8 approved gas conversion projects was \$11,193,746. The total system
9 depreciation and return was \$3,432,593, resulting in a net system benefit
10 to the Company's customers of \$7,761,153. A schedule of depreciation
11 and return by gas conversion unit is included in Exhibit No. ____ (JP-1),
12 Sheet 3 of 3.

13
14 **Q. Does the previously referenced footnote to line 6b on page 1 of 4,**
15 **Schedule A2 of your Exhibit No. ____ (JP-4) show any other unusual**
16 **adjustments to fuel expense for the true-up period?**

17 A. Yes. The Company capitalized \$0.3 million of fuel associated with the
18 testing of the new Intercession City Units P12-P14 and consequently
19 excluded this amount from fuel expense. The fair value of the remaining
20 fuel burned at those units is reflected within the A Schedules as part of
21 recoverable fuel expense and offset by a corresponding amount of fuel
22 revenue in accordance with Commission Order No. 94-1160-FOF-EI.

23
24 **Q. Has FPC included any sulfur dioxide emission allowance transactions**
25 **in fuel expense for the true-up period?**

1 A. Yes, during the true-up period the Company paid \$2,173,000 to purchase
2 SO₂ allowances and included \$1,986,737 of this amount in fuel expense,
3 leaving an allowance inventory balance of \$186,263 at year-end.

4
5 **Q. Were any other adjustments of note included in the current true-up**
6 **period?**

7 A. Yes. On January 20, 1997, FPC entered an agreement with Tiger Bay
8 Limited Partnership to purchase the Tiger Bay cogeneration facility and
9 terminate five related purchase power agreements (PPAs). The purchase
10 agreement approved in Docket No. 970096-EQ was executed on July 15,
11 1997, at which time Tiger Bay became one of FPC's generating facilities.
12 Pursuant with the terms and conditions of the approved stipulation, FPC
13 placed approximately \$75 million of the purchase price into rate base, with
14 the remaining amount set up as a regulatory asset for the retail jurisdiction,
15 according to FPC's jurisdictional separation at that time. The stipulation
16 allows FPC to continue collecting revenues from its ratepayer's as if the
17 five related purchase power agreements were still in effect. The revenues
18 collected would then be used to offset all fuel expenses relating to the
19 Tiger Bay facility and interest applicable to the unamortized balance of the
20 retail portion of the Tiger Bay regulatory asset, with any remaining balance
21 used to amortize the regulatory asset.

22 Following this methodology, a \$40.9 million adjustment was made to
23 remove the cost of fuel consumed by the Tiger Bay facility during the true-
24 up period, since these costs were recovered from the PPA revenues.
25 Exhibit No. ____ (JP-3) shows a year-end retail balance for the Tiger Bay

1 regulatory asset of \$226,656,451, computed in accordance with the
2 approved stipulation. This balance reflects an additional reduction of
3 \$46.5 million from a discretionary accelerated amortization contributed by
4 the Company apart from the fuel adjustment amortization mechanism.

5
6 **Q. Has the three-year rolling average gain on economy sales included in**
7 **Florida Power's filing for the November, 2000 hearings been updated**
8 **to incorporate actual data for all of year 2000?**

9 A. Yes. Florida Power's three-year rolling average gain on economy sales,
10 based entirely on actual data for calendar years 1998 through 2000, is
11 \$11,880,954.

12 13 **CAPACITY COST RECOVERY**

14 **Q. What is the Company's jurisdictional ending balance as of December**
15 **31, 2000 for capacity cost recovery?**

16 A. The actual ending balance as of December 31, 2000 for true-up purposes
17 is an under-recovery of \$1,545,753.

18
19 **Q. How does this amount compare estimated 2000 ending balance**
20 **included in the Company's projections for calendar year 2001?**

21 A. When the estimated under-recovery of \$143,205 to be collected during the
22 calendar year 2001 is compared to the \$1,545,753 actual under-recovery,
23 the final net true-up attributable to the twelve-month period ended
24 December 2000 period is an under-recovery of \$1,402,548.

1 **Q. Is this true-up calculation consistent with the true-up methodology**
2 **used for the other cost recovery clauses?**

3 A. Yes. The calculation of the final net true-up amount follows the
4 procedures established by the Commission, as set forth on Schedule A2,
5 "Calculation of True-Up and Interest Provision" for fuel cost recovery.
6

7 **Q. What factors contributed to the actual period-ending under-recovery**
8 **of \$1.5 million?**

9 A. Exhibit No. ____ (JP-2), Sheet 1 of 3, entitled "Capacity Cost Recovery
10 Clause Summary of Actual True-Up Amount," compares actual results to
11 the original forecast for the period. Actual revenues attributable solely to
12 the true-up period were \$1.9 million higher than forecast. However, as can
13 be seen from Sheet 1, when the prior period true-up is taken into account
14 jurisdictional revenues were \$2.6 million lower, primarily due to a \$4.5
15 million variance between the projected and actual 1999 under-recovery
16 balance. This unfavorable variance was mitigated to an extent by lower
17 net capacity expenses, which were \$0.4 million below the forecast.
18

19 **Q. Does this conclude your testimony?**

20 A. Yes, it does.

**EXHIBITS TO THE TESTIMONY OF
JAVIER PORTUONDO**

**Final True-Up Amount
January through December 2000**

VARIANCE ANALYSIS (JP-1)

**FLORIDA POWER CORPORATION
Fuel Adjustment Clause
Summary of Final True-Up Amount
January 2000 through December 2000**

Line No.	Description	Contribution to Over/(Under) Recovery Period to Date
1	KWH Sales:	
2	Jurisdictional KWH Sales	258,589,546
3	Non-Jurisdictional KWH Sales	109,417,882
4	Total System KWH Sales Increased	
5	Schedule A2, pg 2 of 4, Line C1 through C3	<u>368,007,428</u>
6		
7	System:	
8	Fuel and Net Purchased Power Costs - Difference	
9	Schedule A2, page 3 of 4, Line D4	<u>\$ 155,763,456</u>
10		
11	Jurisdictional:	
12	Fuel Revenues - Difference	
13	Schedule A2, page 3 of 4, Line D3	\$ 66,424,398
14		
15	True Up Provision for the Period Over/(Under)	
16	Collection - Estimated	
17	Schedule A2, page 3 of 4, Line D7	<u>(1,603)</u>
18		
19	Net Fuel Revenues	66,422,795
20		
21		
22	Fuel and Net Purchased Power Costs - Difference	
23	Schedule A2, page 3 of 4, Line D6	<u>148,989,105</u>
24		
25	True Up Amount for the Period	(82,566,310)
26		
27	True Up for the Prior Period - Actual	
28	Schedule A2, page 3 of 4, Line D9+D10	(1)
29		
30	Interest Provision - Actual	
31	Schedule A2, page 3 of 4, Line D8	<u>(2,029,715)</u>
32		
33	Actual True Up ending balance for the period	
34	January 2000 through December 2000	(84,596,026)
35		
36	Estimated True Up ending balance for the period included in	
37	filing of Levelized Fuel Cost Factors January through December 2001,	
38	Docket No. 000001-EI.	(55,217,807)
39		
40	Final True Up for the period January 2000 through	
41	December 2000 (Line 34 - Line 38)	<u>\$ (29,378,219)</u>

**FUEL AND NET POWER VARIANCE ANALYSIS
FOR THE PERIOD OF: JANUARY - DECEMBER 2000**

(A) <u>ENERGY SOURCE</u>	(B) <u>MWH VARIANCES</u>	(C) <u>HEAT RATE VARIANCES</u>	(D) <u>PRICE VARIANCES</u>	(E) <u>TOTAL</u>
1 Heavy Oil	\$6,511,649	\$1,122,970	\$64,976,323	\$72,610,942
2 Light Oil	7,803,969	(1,064,689)	13,132,750	19,872,030
3 Coal	631,447	(2,124,864)	2,115,878	622,461
4 Gas	(6,784,724)	4,605,675	51,385,856	49,206,807
5 Nuclear	884,338	(209,306)	1,291,126	1,966,158
6 Other Fuel	0	0	0	0
7 Total Generation	<u>9,046,679</u>	<u>2,329,786</u>	<u>132,901,933</u>	<u>144,278,398</u>
8 Firm Purchases	10,758,218	0	3,120,009	13,878,227
9 Economy Purchases	15,948,121	0	21,540,446	37,488,567
10 Schedule E Purchases	0	0	0	0
11 Qualifying Facilities	(2,648,891)	0	13,635,359	10,986,468
12 Total Purchases	<u>24,057,448</u>	<u>0</u>	<u>38,295,814</u>	<u>62,353,262</u>
13 Economy Sales	0	0	(3,210,011)	(3,210,011)
14 Other Power Sales	3,447,680	0	(5,429,316)	(1,981,636)
15 Supplemental Sales	(16,445,815)	0	(30,990,816)	(47,436,631)
16 Total Sales	<u>(12,998,135)</u>	<u>0</u>	<u>(39,630,143)</u>	<u>(52,628,278)</u>
17 Nuclear Fuel Disposal Cost	0	0	259,409	259,409
18 Nuclear Decom & Decon	0	0	145,040	145,040
19 Other Jurisdictional Adjustments Sch A2 Page 1 of 4 Line 6b	0	0	1,355,625	1,355,625
20 Total Fuel and Net Power	<u>\$20,105,992</u>	<u>\$2,329,786</u>	<u>\$133,327,678</u>	<u>\$155,763,456</u>

**GAS CONVERSION PROJECTS
SCHEDULE OF SYSTEM DEPRECIATION AND RETURN
FOR THE PERIOD JANUARY, 2000 THROUGH DECEMBER, 2000**

	INTERCESSION CITY 7 & 9	INTERCESSION CITY 8 & 10	DEBARY 8	DEBARY 7 & 9	BARTOW 2 & 4	SUWANNEE 1 & 3	TOTAL
<u>PLANT INVESTMENT</u>							
1 BEGINNING BALANCE	\$ 2,340,875	\$ 1,646,809	\$ 1,062,537	\$ 3,352,257	\$ 2,444,925	\$ 3,460,560	\$ 14,307,963
2 ADD INVESTMENT	-	-	-	-	-	-	-
3 LESS RETIREMENTS	2,178,580	-	-	-	-	-	2,178,580
4 ENDING BALANCE	162,295	1,646,809	1,062,537	3,352,257	2,444,925	3,460,560	12,129,383
5							
<u>ACCUMULATED DEPRECIATION</u>							
7 BEG. BALANCE ACCUM. DEPRECIATION	1,944,614	1,101,691	(76,321)	1,632,504	1,198,557	1,323,578	7,124,623
8 DEPRECIATION EXPENSE	366,954	329,364	212,508	670,452	488,976	692,112	2,760,366
9 LESS RETIREMENTS	2,178,580	-	-	-	-	-	2,178,580
10 END. BALANCE ACCUM. DEPRECIATION	132,988	1,431,055	136,187	2,302,956	1,687,533	2,015,690	7,706,409
11							
12							
13 ENDING NET INVESTMENT (LINE 4-10)	\$ 29,307	\$ 215,754	\$ 926,350	\$ 1,049,301	\$ 757,392	\$ 1,444,870	\$ 4,422,974
14							
15 TOTAL RETURN REQUIREMENTS	20,446	48,184	119,633	160,406	116,072	207,486	\$ 672,227
16							
17 TOTAL ACCUMULATED DEPRECIATION AND RETURN (LINE 8+ 15)	\$ 387,400	\$ 377,548	\$ 332,141	\$ 830,858	\$ 605,048	\$ 899,598	\$ 3,432,593
18							
19							
20							
21 ESTIMATED FUEL SAVINGS	2,703,947	3,617,093	1,182,484	2,390,924	666,794	632,504	11,193,746
22							
23 TOTAL DEPRECIATION & RETURN (1)	387,400	377,548	332,141	830,858	605,048	899,598	3,432,593
24							
24 NET BENEFIT (COST) TO RATEPAYER	\$ 2,316,547	\$ 3,239,545	\$ 850,343	\$ 1,560,066	\$ 61,746	\$ (267,094)	\$ 7,761,153
25							
26							

27 DEPRECIATION EXPENSE IS CALCULATED BASED UPON A FIVE YEAR PERIOD.

28 RETURN ON AVERAGE INVESTMENT IS CALCULATED USING AN ANNUAL RATE OF 8.37% (EQUITY 5.12%, DEBT 3.25%).
THIS IS THE MIDPOINT AUTHORIZED BY THE FPSC IN DOCKET NO. 91-0890-EI.

29 RETURN REQUIREMENT IS CALCULATED BASED UPON A COMBINED STATUTORY INCOME TAX RATE OF 38.575%

30 (1) TOTAL AMOUNT DIFFERS FROM SCHEDULE A-2, PAGE 1 OF 4, LINE 6b BECAUSE A-2 EXCLUDES COST
ASSIGNED TO SUPPLEMENTAL KWH SALES.

**EXHIBITS TO THE TESTIMONY OF
JAVIER PORTUONDO**

**Final True-Up Amount
January through December 2000**

CAPACITY COST RECOVERY (JP-2)

FLORIDA POWER CORPORATION
Capacity Cost Recovery Clause
Summary of Actual True-Up Amount
January 2000 through December 2000

Line No.	Description	Actual	Original Estimate	Variance
1				
2	Jurisdictional:			
3	Capacity Cost Recovery Revenues			
4	Sheet 2 of 3, Line 51	312,686,769	315,249,846	(2,563,077)
5				
6	Capacity cost Recovery Expenses			
7	Sheet 2 of 3, Line 47	314,816,992	315,249,846	(432,854)
8				
9	Plus/(Minus) Interest Provision			
10	Sheet 2 of 3, Line 53	584,470	581,738	2,732
11				
12	Sub Total Current Period Over/(Under) Recovery	(1,545,753)	581,738	(2,127,491)
13				
14	Prior Period True-up - January through			
15	December 1999 - Over/(Under) Recovery			
16	Sheet 2 of 3, Line 55	28,834,883	33,314,649	(4,479,766)
17				
18	Prior Period True-up - January through			
19	December 1999 - (Refunded)/Collected			
20	Sheet 2 of 3, Line 56	(28,834,883)	(33,314,649)	4,479,766
21				
22				
23				
24				
25				
26	Actual True-up ending balance Over/(Under) recovery			
27	for the period January through December 2000			
28	Sheet 2 of 3, Column G, Line 58	(1,545,753)	581,738	(2,127,491)
29				
30	Estimated True-up ending balance for the			
31	period included in the filing of Levelized			
32	Fuel Cost Factors January through December 2001			
33	Docket No. 000001 - E1.	(143,205)		
34				
35				
36	Final Over/(Under) Recovery for the period January			
37	through December 2000 (Line 28 - Line 33)	(1,402,548)		

FLORIDA POWER CORPORATION
CAPACITY COST RECOVERY CLAUSE
TRUE-UP CALCULATION
FOR THE PERIOD JANUARY 2000 THROUGH
DECEMBER 2000

Florida Power Corporation
Docket 010001-EI
Witness Portuondo

Exhibit No (JP-2)
Sheet 2 of 3

Description	2000	2000	2000	2000	2000	2000	2000	2000	2000	2000	2000	2000	2000	(g)
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	12 Months Cumulative	
Base Production Level Capacity Charges:														
1 Auburndale Power Partners, L.P. (AUBRDLAS)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0
2 Auburndale Power Partners, L.P. (AUBRDLFC)	532,220	554,320	554,320	554,320	554,320	554,320	554,320	554,320	554,320	554,320	554,319	554,320	554,320	\$6,629,739
3 Auburndale Power Partners, L.P. (AUBSET)	1,799,539	1,891,454	1,891,454	1,891,454	1,891,454	1,891,454	1,891,454	1,891,454	1,891,454	1,891,454	1,891,454	1,891,454	1,891,454	\$22,605,528
4 Bay County (BAYCOUNT)	172,480	183,260	183,260	183,260	183,260	183,260	183,260	183,260	183,260	183,260	183,260	183,260	183,260	\$2,188,340
5 Cargill Fertilizer, Inc (CARGILLF)	372,900	391,950	391,950	391,950	391,950	391,950	391,950	391,950	391,950	391,950	391,950	391,950	391,950	\$4,684,350
6 Central Power & Lime (FLACRUSH)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0
7 Citrus World	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0
8 Jefferson Power L.C. (JEFFPOWER)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0
9 Lake County (LAKCOUNT)	326,910	347,565	347,565	347,565	347,565	347,565	347,565	347,565	347,565	347,565	347,565	347,565	347,565	\$4,150,125
10 Lake Cogen Limited (LAKECOGL)	3,800,169	2,093,313	1,996,699	1,996,699	1,996,699	96,614	1,996,699	1,996,699	1,996,699	1,996,699	1,996,699	1,996,699	1,996,699	\$23,960,386
11 Metro-Dade County (METRDADE)	661,535	681,237	658,786	695,167	682,087	702,330	684,371	626,878	624,422	624,348	627,951	632,571	632,571	\$7,901,682
12 Metro-Dade County (METRDAS)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0
13 Orange Cogen (ORANGEAS)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0
14 Orange Cogen (ORANGECO)	1,626,195	1,709,550	1,709,550	1,709,550	1,709,550	1,709,550	1,709,550	1,709,550	1,709,550	1,709,550	1,709,550	1,709,550	1,709,550	\$20,431,243
15 Orlando Cogen Limited (ORLACOGL)	1,434,850	1,508,138	1,508,138	1,508,138	1,508,138	1,508,138	1,508,138	1,508,138	1,508,138	1,508,138	1,508,138	1,508,138	1,508,138	\$18,024,364
16 Orlando Cogen Limited (ORLACOGAS)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0
17 Pasco Cogen Limited (PASCOGL)	2,511,928	3,388,303	3,401,493	2,855,607	2,189,229	2,893,028	2,893,028	2,893,028	2,893,028	2,893,028	2,893,028	2,893,028	2,890,587	\$34,595,316
18 Pasco County Resource Recovery (PASCOUNT)	589,490	626,980	626,980	626,980	626,980	626,980	626,980	626,980	626,980	626,980	626,980	626,980	626,980	\$7,486,270
19 PCS Phosphate (OCSWFGRK)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0
20 PCS Phosphate (OCSWHSPRS)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0
21 Perpetual Energy (PRPETUAL)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$0
22 Pinellas County Resource Recovery (PINCOUNT)	1,403,243	1,492,485	1,492,485	1,492,485	1,492,485	1,492,485	1,492,485	1,492,485	1,492,485	1,492,485	1,492,485	1,492,485	1,492,485	\$17,820,578
23 Polk Power Partners, L.P. (MULBERRY)	2,065,402	2,149,564	2,149,564	2,149,564	2,149,564	2,149,564	2,149,564	2,149,564	2,149,564	2,149,564	2,149,564	2,149,564	2,009,515	\$24,736,348
24 Polk Power Partners, L.P. (ROYSTER)	746,390	784,832	784,832	784,832	784,832	784,832	784,832	784,832	784,832	784,832	784,627	784,832	784,832	\$10,744,072
25 St. Joe Forest Products (ST JOEFOR)	0	0	0	0	0	0	0	0	0	0	0	0	0	\$784,832
26 Tiger Bay Limited Partnership (ECOPEAT)	1,051,000	1,051,000	1,051,000	1,051,000	1,051,000	1,051,000	1,051,000	1,051,000	1,051,000	1,051,000	1,051,000	1,051,000	1,051,000	\$12,612,000
27 Tiger Bay Limited Partnership (GENPEAT)	3,743,000	3,743,000	3,743,000	3,743,000	3,743,000	3,743,000	3,743,000	3,743,000	3,743,000	3,743,000	3,743,000	3,743,000	3,743,000	\$44,916,000
28 Tiger Bay Limited Partnership (TIMBER2)	131,000	131,000	131,000	131,000	131,000	131,000	131,000	131,000	131,000	131,000	131,000	131,000	131,000	\$1,572,000
29 Timber Energy Resources, Inc (TIMBER)	342,740	342,740	342,740	342,740	361,250	361,250	361,250	361,250	311,948	361,250	361,250	361,250	361,250	\$4,211,656
30 U.S. Agri-Chemicals (AGRICHEM)	35,848	37,699	37,699	37,699	37,699	37,699	37,699	37,699	46,742	37,699	37,699	37,699	37,699	\$459,582
31 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	760,684	745,671	772,042	775,646	788,451	\$9,449,113
32 Tiger Bay (EcoPeat lease credit)	(66,667)	(66,667)	(66,667)	(416,667)	(66,667)	(66,667)	(66,667)	(66,667)	(66,667)	(66,667)	(66,667)	(66,667)	(66,667)	(\$1,150,004)
33 UPS Purchase (409 total mw)	2,961,829	4,220,527	4,143,387	4,094,281	4,014,158	4,082,607	3,377,480	4,033,470	4,474,493	3,971,328	3,914,582	3,876,890	3,876,890	\$47,165,032
34 Other Power Sales	0	0	0	0	0	(4,000)	0	0	0	0	0	0	0	(4,000)
35 Subtotal - Base Level Capacity Charges	27,042,946	28,063,196	27,880,181	26,971,570	26,576,499	25,459,313	26,649,903	27,208,138	27,591,433	27,154,824	26,927,945	26,942,528	325,960,961	
36 Base Production Jurisdictional Responsibility	96.543%	96.543%	97.232%	97.232%	97.232%	97.232%	97.232%	97.232%	97.232%	97.232%	97.232%	97.232%	97.232%	97.094%
37 Base Level Jurisdictional Capacity Charges	26,108,072	27,093,052	27,108,458	26,224,996	25,840,861	24,754,599	25,912,233	26,455,017	26,827,703	26,403,179	26,182,579	26,196,759	315,107,508	
Intermediate Production Level Capacity Charges:														
38 TECO Power Purchase (60 mw)	565,567	565,567	565,567	565,567	565,567	565,567	565,567	565,567	565,567	565,567	565,567	565,567	565,567	\$6,786,804
39 Schedule H Capacity Sales	(2,385)	(2,231)	(2,385)	(2,308)	(2,385)	(2,385)	(2,385)	(2,385)	(2,385)	(2,308)	(2,385)	(2,308)	(2,385)	(\$28,155)
40 FP&L & Morgan Stanley Capital Group, Reedy Crk	223,861	0	0	0	0	0	0	38,295	76,590	0	0	407,097	745,843	
41 Subtotal - Intermediate Level Capacity Charges	787,043	563,336	563,182	563,259	563,182	563,259	563,182	601,477	639,849	563,182	563,259	563,259	970,279	7,504,492
42 Intermediate Production Jurisdictional Responsibility	69.682%	69.682%	70.241%	70.241%	70.241%	70.241%	70.241%	70.241%	70.241%	70.241%	70.241%	70.241%	70.241%	70.129%
43 Intermediate Level Jurisdictional Capacity Charges	548,427	392,544	395,585	395,639	395,585	395,639	395,585	422,484	449,436	395,585	395,639	395,639	681,534	5,263,681
44 Sebring Base Rate Credits	(305,966)	(411,549)	(280,546)	(302,252)	(320,185)	(399,053)	(409,398)	(369,363)	(406,628)	(353,126)	(272,751)	(299,249)	(4,130,066)	
45 Adjustments-Premium/Liquidating Damages						898,616	898,616	928,629	(734,884)	0	0	0	1,990,977	
46 Retail Wheeling	(254,711)	(179,582)	(254,637)	(77,477)	(382,519)	(444,328)	(383,575)	(405,696)	(446,298)	(250,960)	(154,669)	(180,658)	(3,415,109)	
47 Jurisdictional Capacity Charges	26,095,822	26,894,465	26,968,860	26,240,906	25,533,742	25,205,423	26,413,461	27,031,070	25,689,329	26,194,678	26,150,798	26,398,386	314,816,992	
48 Capacity Cost Recovery Revenues (net of tax)	19,523,062	23,631,263	18,890,195	20,173,947	21,514,590	27,767,751	29,119,806	27,879,449	29,696,608	24,304,057	20,271,361	21,079,798	283,851,888	
49 Capacity Cost Revenues Adjustment (Net of Tax)													0	
50 Prior Period True-Up Provision	2,776,221	2,776,221	2,776,221	2,776,221	2,776,221	2,776,221	2,776,221	2,776,221	2,776,221	2,776,221	2,776,221	(1,703,547)	28,834,881	
51 Current Period Capacity Cost Recovery Revenues (net of tax) (sum of lines 46 through 48)	22,299,283	26,407,484	21,666,416	22,950,168	24,290,810	30,543,971	31,896,027	30,655,670	32,472,829	27,080,278	23,047,582	19,376,250	312,686,769	
52 True-Up Provision - Over(Under) Recovery (line 49 - line 45)	(3,796,539)	(486,981)	(5,302,445)	(3,290,738)	(1,242,932)	5,338,499	5,482,566	3,624,600	6,783,500	885,600	(3,103,216)	(7,022,136)	(2,130,223)	
53 Interest Provision for the Month	121,355	100,232	75,147	41,736	16,897	13,539	27,896	37,458	50,795	56,795	36,551	6,069	584,470	
54 Current Cycle Balance (line 50 + line 51) Cumulative	(3,675,184)	(4,061,934)	(9,289,232)	(12,538,234)	(13,764,268)	(8,412,230)	(2,901,769)	760,289	7,594,583	8,536,978	5,470,313	(1,545,754)		
55 True-Up & Interest Provision (beginning)	28,834,883	28,834,883	28,834,883	28,834,883	28,834,883	28,834,883	28,834,883	28,834,883	28,834,883	28,834,883	28,834,883	28,834,883	28,834,883	
56 Prior Period True-Up Collected/(Refunded) Cumulative	(2,776,222)	(5,552,443)	(8,328,664)	(11,104,885)	(13,881,106)	(16,657,326)	(19,433,547)	(22,209,768)	(24,985,989)	(27,762,209)	(30,538,430)	(28,834,883)		
57 Other	0	0	0	0	0	0	0	0	0	0	0	0	0	
58 End of Period Net True-Up (lines 50 through 55) Over / (Under)	\$22,383,477	\$19,220,506	\$11,216,987	\$5,191,764	\$1,189,509	\$3,765,327	\$6,499,567	\$7,385,404	\$11,443,478	\$9,609,652	\$3,766,766	(\$1,545,753)	(\$1,545,753)	

FLORIDA POWER CORPORATION
CAPACITY COST RECOVERY CLAUSE
TRUE-UP CALCULATION
FOR THE PERIOD JANUARY 2000 THROUGH DECEMBER 2000

	(a) 1 2000 JANUARY	(b) 2 2000 FEBRUARY	(c) 3 2000 MARCH	(d) 4 2000 APRIL	(e) 5 2000 MAY	(f) 6 2000 JUNE	(g) 7 2000 JULY	(h) 8 2000 AUGUST	(i) 9 2000 SEPTEMBER	(j) 10 2000 OCTOBER	(k) 11 2000 NOVEMBER	(l) 12 2000 DECEMBER
Interest Provision:												
1 Beginning True-Up	\$28,834,883	\$22,383,477	\$19,220,506	\$11,216,987	\$5,191,764	\$1,189,509	\$3,765,327	\$6,499,567	\$7,385,404	\$11,443,478	\$9,609,652	\$3,766,766
2 Ending True-Up	\$22,262,122	\$19,120,275	\$11,141,840	\$5,150,028	\$1,172,612	\$3,751,787	\$6,471,671	\$7,347,946	\$11,392,683	\$9,562,857	\$3,730,215	(\$1,551,822)
3 Total True-Up (line 1 + line 2)	\$51,097,005	\$41,503,752	\$30,362,347	\$16,367,015	\$6,364,376	\$4,941,297	\$10,236,998	\$13,847,513	\$18,778,087	\$20,996,335	\$13,339,867	\$2,214,944
4 Average True-Up (50% of line 3)	\$25,548,502	\$20,751,876	\$15,181,173	\$8,183,508	\$3,182,188	\$2,470,648	\$5,118,499	\$6,923,757	\$9,389,043	\$10,498,167	\$6,669,933	\$1,107,472
5 Interest Rate - First Day of Reporting Month	5.600%	5.800%	5.800%	6.070%	6.180%	6.570%	6.580%	6.500%	6.480%	6.500%	6.490%	6.650%
6 Interest Rate - First Day of Subsequent Month	5.800%	5.800%	6.070%	6.180%	6.570%	6.580%	6.500%	6.480%	6.500%	6.490%	6.650%	6.500%
7 Total Interest (line 5 + line 6)	11.400%	11.600%	11.870%	12.250%	12.750%	13.150%	13.080%	12.980%	12.980%	12.990%	13.140%	13.150%
8 Average Interest Rate (50% of line 7)	5.700%	5.800%	5.935%	6.125%	6.375%	6.575%	6.540%	6.490%	6.490%	6.495%	6.570%	6.575%
9 Monthly Average Interest Rate (line 8 / 12)	0.4750%	0.483%	0.495%	0.510%	0.531%	0.548%	0.545%	0.541%	0.541%	0.541%	0.548%	0.548%
10 Interest Provision (line 4 x line 9)	\$121,355	\$100,232	\$75,147	\$41,736	\$16,897	\$13,539	\$27,896	\$37,458	\$50,795	\$56,795	\$36,551	\$6,069
11 Cumulative Interest for the Period Ending	\$121,355	\$221,587	\$296,734	\$338,470	\$355,367	\$368,906	\$396,802	\$434,260	\$485,054	\$541,849	\$578,401	\$584,470

**EXHIBITS TO THE TESTIMONY OF
JAVIER PORTUONDO**

**Final True-Up Amount
January through December 2000**

TIGER BAY REVENUES AND EXPENSES (JP-3)

TIGER BAY EXPENSE AND REVENUE TRACKING

Line #	Capacity Clause Revenues												
	A	B	C	D	E	F	G	H	I	J	K	L	
	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00	Jul-00	Aug-00	Sep-00	Oct-00	Nov-00	Dec-00	
1	Retail Capacity Revenues	\$ 4,690,380	\$ 4,690,380	\$ 4,723,854	\$ 4,383,542	\$ 4,723,854	\$ 4,723,854	\$ 4,723,854	\$ 4,723,854	\$ 4,723,854	\$ 4,723,854	\$ 4,723,854	
2													
3	Retail Related Interest on Reg Asset	1,777,317	1,830,177	1,815,106	1,802,625	1,618,545	1,607,408	1,608,874	1,593,717	1,578,877	1,305,734	1,290,534	
4													
5	Funds Available for Amortization	\$ 2,913,063	\$ 2,860,204	\$ 2,908,748	\$ 2,580,917	\$ 3,105,309	\$ 3,116,446	\$ 3,114,980	\$ 3,130,137	\$ 3,144,977	\$ 3,418,120	\$ 3,433,320	
6													
7													
8	Fuel Adjustment Clause Revenues												
9													
10	Retail Energy Revenues	\$ 1,320,202	\$ 1,731,439	\$ 635,799	\$ 1,952,749	\$ 1,995,811	\$ 2,602,496	\$ 3,260,032	\$ 3,300,653	\$ 2,606,269	\$ 2,564,943	\$ 1,477,790	
11													
12	Retail Fuel Expenses	3,870,536	3,730,502	1,983,872	1,600,078	2,919,565	3,798,395	3,713,720	3,792,282	3,723,497	3,280,462	2,964,098	
13													
14	Funds Available for Amortization	\$ (2,550,335)	\$ (1,999,063)	\$ (1,348,074)	\$ 352,672	\$ (923,755)	\$ (1,195,900)	\$ (453,688)	\$ (491,629)	\$ (1,117,228)	\$ (715,519)	\$ (1,486,308)	
15													
16	Underrecovery	-	-	-	-	-	-	-	-	-	-	-	
17													
18													
19													
20													
21	Tiger Bay Regulatory Asset - R												
22													
23	Beginning Balance	\$ 297,817,871	\$ 297,455,143	\$ 296,594,002	\$295,033,328	\$ 292,099,739	\$ 288,005,671	\$ 286,081,086	\$283,427,870	\$ 280,726,675	\$ 232,161,528	\$ 229,458,927	
24													
25	Amortization (Line 5+ Line 14 + Line 16)	(362,728)	(861,141)	(1,560,674)	(2,933,589)	(4,094,069)	(1,924,585)	(2,653,216)	(2,701,195)	(2,027,749)	(2,702,601)	(1,947,012)	
26													
27	Additional Amortization									(46,537,398)			
28													
29	Ending Balance	\$ 297,455,143	\$ 296,594,002	\$ 295,033,328	\$292,099,739	\$ 288,005,671	\$ 286,081,086	\$ 283,427,870	\$280,726,675	\$ 232,161,528	\$ 229,458,927	\$ 227,511,915	

**EXHIBITS TO THE TESTIMONY OF
JAVIER PORTUONDO**

**Final True-Up Amount
January through December 2000**

**SCHEDULES A1 through A9 (JP-4)
(Period-to-Date)**

REVISED
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
DECEMBER 2000

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	83,795,173	41,654,977	42,140,196	101.2	2,797,505	2,426,465	371,040	15.3	2.9954	1.7167	1.2787	74.5
2 SPENT NUCLEAR FUEL DISPOSAL COST	544,305	508,160	36,145	7.1	544,305	543,487	818	0.2	0.1000	0.0935	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	5,646	0	5,646	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(4,470,383)	249,000	(4,719,383)	(1,895.3)	(134,533)	0	(134,533)	0.0	3.3229	0.0000	3.3229	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	79,874,741	42,412,137	37,462,604	88.3	2,662,972	2,426,465	236,507	9.8	2.9995	1.7479	1.2516	71.6
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	4,561,502	2,973,387	1,588,115	53.4	294,156	207,704	86,452	41.6	1.5507	1.4316	0.1191	8.3
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	27,000	0	27,000	0.0	450	0	450	0.0	6.0000	0.0000	6.0000	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	7,430,777	582,470	6,868,307	1,221.1	75,384	25,244	50,140	198.6	9.8572	2.2281	7.6291	342.4
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,052,890	10,513,153	2,539,737	24.2	567,457	561,831	5,626	1.0	2.3002	1.8712	0.4290	22.9
12 TOTAL COST OF PURCHASED POWER	25,072,169	14,049,010	11,023,159	78.5	937,447	794,779	142,668	18.0	2.6745	1.7677	0.9068	51.3
13 TOTAL AVAILABLE MWH					3,600,419	3,221,244	379,175	11.8				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(4,021,751)	(2,012,260)	(2,009,491)	99.9	(120,135)	(120,793)	658	(0.5)	3.3477	1.6659	1.6818	101.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,198,876)	(289,902)	0	0.0	(120,135)	(120,793)	658	(0.5)	1.8303	0.2400	1.5903	662.6
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(7,384,721)	(2,980,536)	(4,404,185)	147.8	(226,092)	(135,537)	(90,555)	66.8	3.2662	2.1991	1.0671	48.5
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(13,605,348)	(5,282,698)	(8,322,650)	157.6	(346,227)	(256,330)	(89,897)	35.1	3.9296	2.0609	1.8687	90.7
19 NET INADVERTENT AND WHEELED INTERCHANGE					8,956	0	8,956					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	91,341,562	51,178,449	40,163,113	78.5	3,263,148	2,964,914	298,234	10.1	2.7992	1.7261	1.0731	62.2
21 NET UNBILLED	10,832,966	2,404,231	8,428,734	350.6	(418,915)	(139,284)	(279,631)	200.8	0.4116	0.0906	0.3210	354.3
22 COMPANY USE	338,458	258,920	79,538	30.7	(13,088)	(15,000)	1,912	(12.7)	0.0129	0.0098	0.0031	31.6
23 T & D LOSSES	5,154,511	2,730,954	2,423,557	88.7	(199,327)	(158,212)	(41,115)	26.0	0.1959	0.1030	0.0929	90.2
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	91,341,562	51,178,449	40,163,113	78.5	2,631,818	2,852,418	(20,600)	(0.8)	3.4707	1.9295	1.5412	79.9
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(2,849,857)	(1,393,491)	(1,466,366)	106.0	(82,210)	(71,702)	(10,508)	14.7	3.4666	1.9295	1.5371	79.7
26 JURISDICTIONAL KWH SALES	88,491,705	49,794,958	38,696,747	77.7	2,549,608	2,580,716	(31,108)	(1.2)	3.4708	1.9295	1.5413	79.9
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0021	88,677,537	49,924,425	38,753,112	77.8	2,549,608	2,580,716	(31,108)	(1.2)	3.4781	1.9345	1.5436	79.8
28 PRIOR PERIOD TRUE-UP	(5,830,552)	612,185	(6,442,737)	(1,052.4)	2,549,608	2,580,716	(31,108)	(1.2)	(0.2287)	0.0237	(0.2524)	#####
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,549,608	2,580,716	(31,108)	(1.2)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,549,608	2,580,716	(31,108)	(1.2)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	82,846,985	50,536,610	32,310,375	63.9	2,549,608	2,580,716	(31,108)	(1.2)	3.2494	1.9582	1.2912	65.9
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.2517	1.9596	1.2921	65.9
32 GPF	87,323	87,258			2,549,608	2,580,716			0.0034	0.0034	0.0000	0.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.255	1.963	1.292	65.8

**REVISED
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
TWELVE MONTH PERIOD ENDING - DECEMBER, 2000**

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	786,463,890	600,316,216	186,148,674	30.8	33,340,112	31,551,516	1,788,596	5.7	2.3659	1.9027	0.4632	23.8
2 SPENT NUCLEAR FUEL DISPOSAL COST	6,194,814	5,935,405	259,409	4.4	6,202,492	6,348,026	(145,534)	(2.3)	0.0999	0.0935	0.0064	6.8
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3b NUCLEAR DECOMMISSIONING AND DECONTAMINATION	1,661,040	0	1,661,040	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(35,978,651)	5,052,000	(41,030,651)	(812.2)	(1,347,448)	0	(1,347,448)	0.0	2.6701	0.0000	2.6701	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	757,341,092	611,302,621	146,038,471	23.9	31,992,664	31,551,516	441,148	1.4	2.3672	1.9375	0.4297	22.2
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	60,390,152	36,511,925	23,878,227	38.0	3,242,163	2,504,288	737,875	29.5	1.5542	1.4580	0.0962	6.6
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	2,466,208	0	2,466,208	0.0	32,252	0	32,252	0.0	7.6467	0.0000	7.6467	0.0
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	56,882,834	21,860,475	35,022,359	160.2	815,225	490,000	325,225	66.4	6.9776	4.4613	2.5163	56.4
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	138,522,239	127,535,771	10,986,468	8.6	6,568,408	6,707,728	(139,320)	(2.1)	2.1089	1.9013	0.2076	10.9
12 TOTAL COST OF PURCHASED POWER	248,261,433	185,908,171	62,353,262	33.5	10,658,048	9,702,016	956,032	9.9	2.3293	1.9162	0.4131	21.6
13 TOTAL AVAILABLE MWH					42,650,713	41,263,632	1,397,181	3.4				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A6)	(2,426,996)	0	(2,426,996)	0.0	(145,608)	0	(145,608)	0.0	1.6668	0.0000	1.6668	0.0
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A6)	(783,015)	0	(783,015)	0.0	(145,608)	0	(145,608)	0.0	0.5378	0.0000	0.5378	0.0
16 FUEL COST OF OTHER POWER SALES (SCH A6)	(37,897,240)	(33,347,440)	(4,549,800)	13.6	(1,331,456)	(1,445,001)	113,545	(7.9)	2.8463	2.3078	0.5385	23.3
16a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(7,960,329)	(10,528,493)	2,568,164	(24.4)	(1,331,456)	(1,445,001)	113,545	(7.9)	0.5979	0.7286	(0.1307)	(17.9)
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(93,394,318)	(45,957,687)	(47,436,631)	103.2	(2,618,016)	(1,928,059)	(689,957)	35.8	3.5674	2.3836	1.1838	49.7
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(142,461,898)	(89,833,620)	(52,628,278)	58.6	(4,095,080)	(3,373,060)	(722,020)	21.4	3.4789	2.6633	0.8156	30.6
19 NET INADVERTENT AND WHEELED INTERCHANGE					53,282	0	53,282					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	863,140,628	707,377,172	155,763,456	22.0	38,608,914	37,880,472	728,442	1.9	2.2366	1.8674	0.3682	19.7
21 NET UNBILLED	7,685,636	3,053,984	4,631,651	151.7	(343,784)	(74,081)	(269,703)	364.1	0.0214	0.0086	0.0128	148.8
22 COMPANY USE	2,814,822	3,339,517	(524,695)	(15.7)	(125,909)	(180,000)	54,091	(30.1)	0.0078	0.0094	(0.0016)	(17.0)
23 T & D LOSSES	49,360,515	38,549,481	10,811,034	28.0	(2,207,931)	(2,063,108)	(144,823)	7.0	0.1374	0.1084	0.0290	26.8
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 4)	863,140,628	707,377,172	155,763,456	22.0	35,931,290	35,563,283	368,007	1.0	2.4022	1.9891	0.4131	20.8
26 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(28,773,564)	(19,898,854)	(8,874,710)	34.6	(1,114,095)	(1,004,677)	(109,418)	10.9	2.4032	1.9806	0.4226	21.3
26 JURISDICTIONAL KWH SALES	838,367,064	687,478,318	148,888,746	21.7	34,817,195	34,558,606	258,589	0.8	2.4022	1.9893	0.4129	20.8
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0021	838,254,906	689,265,762	148,989,144	21.6	34,817,195	34,558,606	258,589	0.8	2.4076	1.9945	0.4131	20.7
28 PRIOR PERIOD TRUE-UP	903,441	7,346,176	(6,442,735)	(87.7)	34,817,195	34,558,606	258,589	0.8	0.0026	0.0213	(0.0187)	(87.8)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	34,817,195	34,558,606	258,589	0.8	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	34,817,195	34,558,606	258,589	0.8	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	839,158,348	696,611,938	142,546,410	20.5	34,817,195	34,558,606	258,589	0.8	2.4102	2.0158	0.3944	19.6
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.4119	2.0173	0.3947	19.6
32 GPF	1,047,894	1,047,140			34,817,195	34,558,606			0.0030	0.0030	0.0000	100.0
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.415	2.020	0.396	19.5

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DECEMBER 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$83,795,173	\$41,654,977	\$42,140,196	101.2	\$785,463,890	\$600,315,216	\$185,148,674	30.8
1a. NUCLEAR FUEL DISPOSAL COST	\$544,305	508,160	36,145	7.1	6,194,814	5,935,405	259,409	4.4
1b. NUCLEAR DECOM & DECON	\$5,646	0	5,646	100.0	1,661,040	0	1,661,040	100.0
2 . FUEL COST OF POWER SOLD	(\$4,021,751)	(2,012,260)	(2,009,491)	99.9	(40,324,236)	(33,347,440)	(6,976,796)	20.9
2a. GAIN ON POWER SALES	(\$2,198,876)	(289,902)	(1,908,974)	658.5	(8,743,344)	(10,528,493)	1,785,149	(17.0)
3 . FUEL COST OF PURCHASED POWER	\$4,561,502	2,973,387	1,588,115	53.4	50,390,152	36,511,925	13,878,227	38.0
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	\$13,052,890	10,513,153	2,539,737	24.2	138,522,239	127,535,771	10,986,468	8.6
3b. DEMAND & NON FUEL COST OF PURCH POWER	\$0	0	0	0.0	0	0	0	0.0
4 . ENERGY COST OF ECONOMY PURCHASES	\$7,457,777	562,470	6,895,307	1,225.9	59,349,042	21,860,475	37,488,567	171.5
5 . TOTAL FUEL & NET POWER TRANSACTIONS	103,196,666	53,909,985	49,286,681	91.4	992,513,597	748,282,859	244,230,738	32.6
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(\$7,384,721)	(2,980,536)	(4,404,185)	147.8	(93,394,318)	(45,957,687)	(47,436,631)	103.2
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(\$4,470,383)	249,000	(4,719,383)	(1,895.3)	(35,978,651)	5,052,000	(41,030,651)	(812.2)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	\$0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$91,341,562	\$51,178,449	\$40,163,113	78.5	\$863,140,628	\$707,377,172	\$155,763,456	22.0
	(\$0)							

FOOTNOTE: DETAIL OF LINE 6B ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	2,215	0	2,215	26,815	0	26,815
PIPELINE EXPENSES (Wholesale Portion)	5,621	0	5,621	39,593	0	39,593
UNIV.OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,120	0	3,120	37,170	0	37,170
ADD'L ADJUSTMENT FOR 518 13 CLEANUP	(5,646)	0	(5,646)	(75,088)	0	(75,088)
GAS CONVERSION PROJECTS (DEPRECIATION & RETURN)	219,845	249,000	(29,155)	3,041,760	5,052,000	(2,010,240)
EMISSIONS	187,705	0	187,705	1,986,737	0	1,986,737
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	159,852	0	159,852
INTERCESSION U-12-13-14 INEFFICIENT PORTION	(301,679)	0	(301,679)	(325,214)	0	(325,214)
TIGER BAY NET GENERATION	(4,581,564)	0	(4,581,564)	(40,870,276)	0	(40,870,276)
SUBTOTAL LINE 6B SHOWN ABOVE	(\$4,470,383)	249,000	(4,719,383)	(35,978,651)	5,052,000	(41,030,651)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DECEMBER 2000
 REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1 . JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	59,338,902	52,098,617	7,240,285	13.9	757,639,178	697,657,388	59,981,790	8.6
1c. JURISDICTIONAL FUEL REVENUE	59,338,902	52,098,617	7,240,285	13.9	757,639,178	697,657,388	59,981,790	8.6
1d. NON FUEL REVENUE	131,313,002	132,692,083	(1,379,081)	(1.0)	1,743,978,136	1,776,314,124	(32,335,988)	(1.8)
1e. TOTAL JURISDICTIONAL SALES REVENUE	190,651,904	184,790,700	5,861,204	3.2	2,501,617,314	2,473,971,512	27,645,802	1.1
2 . NON JURISDICTIONAL SALES REVENUE	23,409,365	11,707,689	11,701,676	100.0	270,347,480	176,435,260	93,912,220	53.2
3 . TOTAL SALES REVENUE	\$214,061,269	\$196,498,389	\$17,562,880	8.9	\$2,771,964,794	\$2,650,406,772	\$121,558,022	4.6
C . KWH SALES								
1 . JURISDICTIONAL SALES	2,549,607,848	2,580,716,000	(31,108,152)	(1.2)	34,817,195,546	34,558,606,000	258,589,546	0.8
2 . NON JURISDICTIONAL (WHOLESALE) SALES	82,210,003	71,702,000	10,508,003	14.7	1,114,094,882	1,004,677,000	109,417,882	10.9
3 . TOTAL SALES	2,631,817,851	2,652,418,000	(20,600,149)	(0.8)	35,931,290,428	35,563,283,000	368,007,428	1.0
4 . JURISDICTIONAL SALES % OF TOTAL SALES	96.88	97.30	(0.42)	(0.4)	96.90	97.17	(0.27)	(0.3)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DECEMBER 2000

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D . TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE (LINE B1c)	59,338,902	\$52,098,617	\$7,240,285	13.9	\$757,639,178	\$697,657,388	\$59,981,790	8.6
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION + RECOVERABLE NUC REPL FUEL	5,830,552	(612,181)	6,442,733	(1,052.4)	(903,441)	(7,346,172)	6,442,731	(87.7)
2b. INCENTIVE PROVISION	(87,261)	(87,262)	1	0.0	(1,047,140)	(1,047,018)	(122)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	65,082,193	51,399,174	13,683,019	26.6	755,688,597	689,264,198	66,424,398	9.6
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	91,341,562	51,178,449	40,163,113	78.5	863,140,628	707,377,172	155,763,456	22.0
5. JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	96.88	97.30	(0.42)	(0.4)				
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D5 * .21% "LINE LOSSES")	88,677,537	49,924,409	38,753,128	77.6	838,254,906	689,265,801	148,989,105	21.6
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE D3 - D6)	(23,595,344)	1,474,765	(25,070,109)	0.0	(82,566,309)	(1,603)	(82,564,707)	0.0
8. INTEREST PROVISION FOR THE MONTH (LINE E10)	(380,872)				(2,029,715)			
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(54,789,257)				(903,442)			
10. TRUE UP COLLECTED (REFUNDED)	(5,830,552)				903,441	7,346,172	(6,442,731)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(84,596,026)				(84,596,026)			
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(84,596,026)				(84,596,026)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 DECEMBER 2000

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1 . BEGINNING TRUE UP (LINE D9)	(\$54,789,257)	N/A	-	-			
2 . ENDING TRUE UP (LINES D7 + D9 + D10 +D12)	(84,215,154)	N/A	-	-			NOT
3 . TOTAL OF BEGINNING & ENDING TRUE UP	(139,004,411)	N/A	-	-			
4 . AVERAGE TRUE UP (50% OF LINE E3)	(69,502,205)	N/A	-	-			
5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH	6.650	N/A	-	-			
6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.500	N/A	-	-			
7 . TOTAL (LINE E5 + LINE E6)	13.150	N/A	-	-			APPLICABLE
8 . AVERAGE INTEREST RATE (50% OF LINE E7)	6.575	N/A	-	-			
9 . MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.548	N/A	-	-			
10 . INTEREST PROVISION (LINE E4 * LINE E9)	(\$380,872)	N/A	-	-			

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION (\$)					
1	HEAVY OIL	206,541,419	133,930,477	72,610,942	54.2%
2	LIGHT OIL	63,600,189	43,728,159	19,872,030	45.4%
3	COAL	254,102,210	253,479,749	622,461	0.2%
4	GAS	237,565,411	147,488,329	90,077,082	61.1%
5	NUCLEAR	23,654,659	21,688,501	1,966,158	9.1%
6					
7					
8	TOTAL (\$)	785,463,890	600,315,215	185,148,675	30.8%
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	5,394,486	5,144,366	250,120	4.9%
10	LIGHT OIL	824,503	699,655	124,848	17.8%
11	COAL	14,427,374	14,391,530	35,844	0.2%
12	GAS	6,086,880	4,967,939	1,118,941	22.5%
13	NUCLEAR	6,606,870	6,348,026	258,844	4.1%
14					
15					
16	TOTAL (MWH)	33,340,113	31,551,516	1,788,597	5.7%
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	8,412,339	8,142,910	269,429	3.3%
18	LIGHT OIL (BBL)	1,868,092	1,623,267	244,825	15.1%
19	COAL (TON)	5,493,054	5,479,453	13,601	0.2%
20	GAS (MCF)	53,169,726	45,231,896	7,937,830	17.5%
21	NUCLEAR (MMBTU)	67,768,561	65,722,729	2,045,832	3.1%
22					
23					

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	55,082,394	52,114,623	2,967,771	5.7%
25	LIGHT OIL	10,866,191	9,414,959	1,451,232	15.4%
26	COAL	136,896,531	137,715,271	-818,740	-0.6%
27	GAS	54,885,584	45,231,896	9,653,688	21.3%
28	NUCLEAR	67,768,561	65,722,729	2,045,832	3.1%
29					
30					
31	TOTAL (MILLION BTU)	325,499,260	310,199,478	15,299,782	4.9%
GENERATION MIX (% MWH)					
32	HEAVY OIL	16.2	16.30	-0.1	-0.8%
33	LIGHT OIL	2.5	2.22	0.3	11.5%
34	COAL	43.3	45.81	-2.3	-5.1%
35	GAS	18.3	15.75	2.5	16.0%
36	NUCLEAR	19.8	20.12	-0.3	-1.5%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

**FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA**

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
FUEL COST PER UNIT (\$)					
40	HEAVY OIL (\$/BBL)	24.55	16.45	8.10	49.3%
41	LIGHT OIL (\$/BBL)	34.05	26.94	7.11	26.4%
42	COAL (\$/TON)	46.26	46.26	0.00	0.0%
43	GAS (\$/MCF)	4.47	3.26	1.21	37.0%
44	NUCLEAR (\$/MBTU)	0.35	0.33	0.02	5.8%
45					
46					
FUEL COST PER MILLION BTU (\$/MILLION BTU)					
47	HEAVY OIL	3.75	2.57	1.18	45.9%
48	LIGHT OIL	5.85	4.64	1.21	26.0%
49	COAL	1.86	1.84	0.02	0.8%
50	GAS	4.33	3.26	1.07	32.7%
51	NUCLEAR	0.35	0.33	0.02	5.8%
52					
53					
54	SYSTEM (\$/MBTU)	2.41	1.94	0.48	24.7%
BTU BURNED PER KWH (BTU/KWH)					
55	HEAVY OIL	10,211	10,130	80	0.8%
56	LIGHT OIL	13,179	13,457	-277	-2.06%
57	COAL	9,489	9,569	-81	-0.8%
58	GAS	9,017	9,105	-88	-1.0%
59	NUCLEAR	10,257	10,353	-96	-0.9%
60					
61					
62	SYSTEM (BTU/KWH)	9,763	9,832	-69	-0.7%

Printed:
1/19/01 3:37:21 PM

FLORIDA POWER CORPORATION
GENERATING SYSTEM COMPARATIVE DATA

Jan 00 Thru Dec 00
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)					
63	HEAVY OIL	3.83	2.60	1.23	47.1%
64	LIGHT OIL	7.71	6.25	1.46	23.4%
65	COAL	1.76	1.76	0.00	0.0%
66	GAS	3.90	2.97	0.93	31.5%
67	NUCLEAR	0.36	0.34	0.02	4.8%
68					
69					
70	SYSTEM (CENTS/KWH)	2.36	1.90	0.45	23.8%

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Jan 00 Thru Dec 00
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MVH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Steam													
Anclote													
UNIT 1	510	2,184,116.00	49			10,114				22,089,579	85,998,613	3.937	
		1,920,366.27					#6	2,953,173	6.577	19,422,083	75,288,350	3.921	25.494
		259,970.44					GS	2,554,818	1.029	2,629,273	10,452,975	4.021	4.091
		3,779.30					#2	6,563	5.824	38,223	257,288	6.808	39.203
UNIT 2	509	1,914,301.00	43			10,063				19,263,742	72,138,558	3.768	
		1,572,929.18					#6	2,409,651	6.569	15,828,494	59,381,043	3.775	24.643
		333,159.47					GS	3,264,418	1.027	3,352,607	12,231,116	3.671	3.747
		8,212.34					#2	14,190	5.824	82,641	526,398	6.410	37.096
Bartow													
UNIT 1	122	399,542.00	37			10,248				4,094,467	14,676,470	3.673	
		398,913.34					#6	629,380	6.495	4,088,024	14,644,316	3.671	23.268
		628.66					#2	1,110	5.804	6,442	32,153	5.115	28.967
UNIT 2	120	417,509.00	40			10,641				4,442,828	15,601,917	3.737	
		417,509.00					#6	683,720	6.498	4,442,828	15,600,665	3.737	22.817
		0.00					#2	0	0.000	0	1,252	0.000	
UNIT 3	206	898,284.00	50			10,127				9,096,554	32,258,977	3.591	
		777,582.85					#6	1,210,580	6.505	7,874,283	27,902,833	3.588	23.049
		120,701.15					GS	1,190,208	1.027	1,222,291	4,356,144	3.609	3.660
Crystal River 1 & 2													
UNIT 1	381	2,469,078.00	74			9,685				23,913,777	39,792,980	1.612	
		5,635.99					#2	9,393	5.811	54,586	334,780	5.940	35.641
		2,463,442.01					CA	947,348	25.185	23,859,191	39,458,200	1.602	41.651
UNIT 2	477	2,203,857.00	53			9,689				21,353,171	35,989,282	1.633	
		4,662.03					#2	7,773	5.811	45,170	279,366	5.992	35.941
		2,199,194.97					CA	845,163	25.212	21,308,000	35,709,916	1.624	42.252

FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST
Schedule A-4

Jan 00 Thru Dec 00
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
Crystal River 4 & 5													
UNIT 4	717	4,628,248.00	73			9,392				43,468,572	86,876,891	1.877	
		49,255.97					#2	80,290	5.762	462,613	2,979,212	6.048	37.106
		4,578,992.03					CA	1,733,364	24.811	43,005,959	83,897,679	1.832	48.402
UNIT 5	725	5,214,987.00	82			9,397				49,002,635	96,904,546	1.858	
		29,719.04					#2	48,184	5.796	279,255	1,868,131	6.286	38.771
		5,185,267.96					CA	1,963,116	24.819	48,723,380	95,036,416	1.833	48.411
Suwannee Plant													
UNIT 1	33	71,054.00	25			12,708				902,926	3,607,685	5.077	
		70,468.70					#6	137,302	6.522	895,488	3,571,488	5.068	26.012
		456.98					GS	5,660	1.026	5,807	28,945	6.334	5.114
		128.32					#2	278	5.865	1,631	7,252	5.651	26.086
UNIT 2	32	69,501.00	25			12,207				848,387	3,469,972	4.993	
		68,486.80					#6	131,004	6.382	836,007	3,409,186	4.978	26.024
		865.73					GS	10,300	1.026	10,568	52,674	6.084	5.114
		148.47					#2	309	5.865	1,812	8,112	5.464	26.252
UNIT 3	81	158,231.00	22			10,924				1,728,574	6,955,750	4.396	
		155,176.70					#6	257,568	6.582	1,695,208	6,743,538	4.346	26.182
		2,775.92					GS	29,420	1.031	30,325	199,522	7.188	6.782
		278.37					#2	519	5.859	3,041	12,690	4.559	24.451
TOTAL	3,913	20,628,708.00				9,705				200,205,211	494,271,640	2.396	
Nuclear													
Crystal River 3													
UNIT 3	774	6,606,869.84	97			10,258				67,770,488	23,670,303	0.358	
		0					NF	67,768,561	1.000	67,768,561	23,654,659	0.000	0.349
		0					#2	341	5.651	1,927	15,643	0.000	45.874
TOTAL	774	6,606,869.84				10,258				67,770,488	23,670,303	0.358	
Gas Turbine													
Avon Park Peaker	56	30,566.00	6			17,111				523,012	2,566,826	8.398	
		8,566.61					#2	25,195	5.818	146,582	861,984	10.062	34.213
		21,999.39					GS	365,550	1.030	376,429	1,704,843	7.750	4.664

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

Schedule A-4

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC (%)	(E) EQUIV AVAIL FAC (%)	(F) NET OUTPUT FAC (%)	(G) AVG NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH CENTS/KWH	(N) FUEL COST PER UNIT (\$)
Bartow Peaker	203	114,289.00	6			15,833				1,809,561	8,686,389	7.600	
		31,206.63				#2		85,382	5.787	494,101	2,643,421	8.471	30.960
		83,082.37				GS		1,277,547	1.030	1,315,460	6,042,968	7.273	4.730
Bayboro Peaker	199	126,046.00	7			13,480				1,699,143	10,784,393	8.556	
		126,046.00				#2		292,543	5.808	1,699,143	10,784,393	8.556	36.864
Debary Peaker	642	538,700.00	10			13,601				7,326,908	38,560,610	7.158	
		274,288.87				#2		641,082	5.819	3,730,628	21,590,357	7.871	33.678
		264,411.13				GS		3,455,271	1.041	3,596,280	16,970,254	6.418	4.911
Higgins Peaker	125	84,222.00	8			16,738				1,409,719	6,529,358	7.753	
		1,346.66				#2		3,860	5.840	22,540	108,263	8.039	28.047
		82,875.34				GS		1,346,266	1.030	1,387,179	6,421,095	7.748	4.770
Hines Energy	507	2,722,410.00	61			7,295				19,859,839	89,774,070	3.298	
		0.00				#2		0	0.000	0	3,222	0.000	0.000
		2,722,410.00				GS		19,257,115	1.031	19,859,839	89,770,849	3.297	4.662
Intercession City Peaker	917	647,807.00	8			13,419				8,692,807	43,244,999	6.676	
		187,365.18				#2		432,127	5.818	2,514,220	14,244,912	7.603	32.965
		460,441.82				GS		5,985,006	1.032	6,178,587	29,000,086	6.298	4.845
Rio Pinar Peaker	15	2,714.00	2			18,843				51,140	304,039	11.203	
		2,714.00				#2		8,812	5.803	51,140	304,039	11.203	34.503
Suwannee Peaker	172	124,031.00	8			13,971				1,732,778	8,888,443	7.166	
		32,693.11				#2		78,373	5.828	456,740	2,461,531	7.529	31.408
		91,337.89				GS		1,239,314	1.030	1,276,038	6,426,912	7.036	5.186
Tiger Bay Cogen	215	1,347,448.00	71			7,658				10,318,464	40,869,876	3.033	
		1,347,448.00				GS		9,998,376	1.032	10,318,464	40,869,876	3.033	4.088
Turner Peaker	165	54,138.00	4			14,292				773,754	4,275,792	7.898	
		54,138.00				#2		133,015	5.817	773,754	4,275,792	7.898	32.145
Univ of Florida Cogen	42	312,164.00	85			10,656				3,326,436	13,037,152	4.176	
		312,164.00				GS		3,190,457	1.043	3,326,436	13,037,152	4.176	4.086
TOTAL	3,255	6,104,535.00				9,423				57,523,561	267,521,947	4.382	
SYSTEM TOTAL	7,942	33,340,112.84				9,763				325,499,260	785,463,890	2.356	

**FLORIDA POWER CORPORATION
SYSTEM NET GENERATION AND FUEL COST**

Jan 00 Thru Dec 00
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)

NOTE: Includes the following steam transfers:

Plant	Unit	Fuel Type	Cost	Burn	BTUS
Crystal River 1 & 2	UNIT 1	Coal	\$9,686.44	238.00	5,944,288,256
Crystal River 1 & 2	UNIT 2	Coal	\$13,486.85	328.00	8,226,343,936

NOTE: Includes the following aerial survey adjustment:

Plant	Tons	Dollars	MMBTU
Crystal River 1 & 2	-15,069	-627,306.05	-376,707.18
Crystal River 4 & 5	27,874	1,347,260.87	688,158.91

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1	PURCHASES			
	2	7,712,846	8,142,910	-430,064	-5.3%
	3	25.45	16.29	9.16	56.2%
	4	196,272,038	132,645,965	63,626,073	48.0%
	5	BURNED			
	6	8,412,339	8,142,910	269,429	3.3%
	7	24.55	16.45	8.10	49.3%
	8	206,541,419	133,930,477	72,610,942	54.2%
	9	ADJUSTMENTS			
	10	-14,550			
	11	-1,652,492			
	12	ENDING INVENTORY			
	13	339,220	800,000	-460,780	-57.6%
	14	26.77	16.36	10.41	63.6%
	15	9,080,881	13,090,323	-4,009,442	-30.6%
	16				
	17	0	0	0	0.0%
LIGHT OIL	18	PURCHASES			
	19	1,685,553	1,623,267	62,286	3.8%
	20	37.96	26.94	11.03	40.9%
	21	63,986,743	43,723,805	20,262,938	46.3%
	22	BURNED			
	23	1,868,092	1,623,267	244,825	15.1%
	24	34.05	26.94	7.11	26.4%
	25	63,600,189	43,728,159	19,872,030	45.4%
	26	ADJUSTMENTS			
	27	-99,980			
	28	-3,134,670			
	29	ENDING INVENTORY			
	30	402,293	550,000	-147,707	-26.9%
	31	36.53	26.97	9.56	35.5%
	32	14,695,191	14,832,211	-137,020	-0.9%
	33				
	34	0	0	0	0.0%

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

		Actual	Estimated	Difference	Difference (%)
COAL	35 PURCHASES				
	36 Units (TON)	5,248,397	5,500,000	-251,603	-4.6%
	37 Unit Cost (\$/TON)	46.55	45.94	0.62	1.3%
	38 Amount (\$)	244,329,263	252,653,890	-8,324,627	-3.3%
	39 BURNED				
	40 Units (TON)	5,493,054	5,479,453	13,601	0.2%
	41 Unit Cost (\$/TON)	46.26	46.26	0.00	0.0%
	42 Amount (\$)	254,102,210	253,479,749	622,461	0.2%
	43 ADJUSTMENTS				
	44 Units (TON)	-1,402			
	45 Amount (\$)	-64,235			
	46 ENDING INVENTORY				
	47 Units (TON)	580,428	552,235	28,193	5.1%
	48 Unit Cost (\$/TON)	48.29	45.95	2.34	5.1%
	49 Amount (\$)	28,027,534	25,375,991	2,651,543	10.4%
	50				
	51 DAYS SUPPLY	0	0	0	0.0%
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

FLORIDA POWER CORPORATION
SYSTEM GENERATION FUEL COST
Schedule A-5

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	53,169,726	45,231,896	7,937,830	17.5%
	68	Unit Cost (\$/MCF)	4.47	3.26	1.21	37.0%
	69	Amount (\$)	237,565,411	147,488,329	90,077,082	61.1%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	67,768,561	65,722,729	2,045,832	3.1%
	72	Unit Cost (\$/MM BTU)	0.35	0.33	0.02	5.8%
	73	Amount (\$)	23,654,659	21,688,501	1,966,158	9.1%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

FLORIDA POWER CORPORATION
SCHEDULE A6

POWER SOLD
FOR THE MONTH OF:
DEC 2000

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)	(10)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$	TOTAL COST \$	80% GAIN ON ECONOMY ENERGY SALES \$	NON FUEL AMOUNT FOR FUEL ADJ. \$
ESTIMATED		120,793	0	120,793	1.666	1.666	2,012,260	2,012,260	0	289902

ACTUAL:

SubTotal - Gain on Economy Energy Sales

SEMINOLE	Load Following	1,697		1,697	4.36	4.36	73,916	73,916	Not Applicable	-
Aquila Energy Marketing Corporation	Schedule OS	8,231		8,231	5.20	7.19	427,738	592,060	"	164,322
Cargill-Alliant, LLC	MR-1	810		810	2.81	6.96	22,766	56,397	"	33,631
Cnergy Services, Inc.	MR-2	800		800	5.44	7.09	43,503	56,741	"	13,239
City of Homestead, FL	Schedule OS	380		380	3.71	6.16	14,102	23,412	"	9,310
City of Lakeland, FL	Schedule OS	100		100	3.42	5.21	3,418	5,210	"	1,792
City of New Smyrna Beach, FL	Schedule H	-		-	-	-	-	-	"	-
City of New Smyrna Beach, FL	Schedule I	-		-	-	-	6,212	6,212	"	-
City of Tallahassee, FL	Schedule A	52		52	6.84	6.84	3,555	3,555	"	-
City of Tallahassee, FL	Schedule OS	4,865		4,865	2.86	4.13	139,294	201,011	"	61,716
Coral Power, L. L. C.	Schedule OS	6,504		6,504	2.69	5.72	175,053	371,725	"	196,672
Duke Energy Trading & Marketing, L. L.	Schedule OS	52		52	2.11	7.98	1,099	4,148	"	3,049
El Paso Merchant Energy, L.P.	MR-1	515		515	3.33	5.81	17,166	28,893	"	11,727
Enron Power Marketing, Inc.	Schedule OS	2,968		2,968	3.13	5.74	92,870	170,434	"	77,563
Florida Power & Light Company	Schedule OS	2,700		2,700	2.71	3.16	73,051	85,284	"	12,233
LG & E Energy Marketing, Inc.	Schedule J	900		900	1.68	2.42	15,090	21,749	"	6,659
LG & E Energy Marketing, Inc.	Schedule OS	20,196		20,196	3.17	4.65	640,538	939,341	"	298,803
Morgan Stanley Capital Group, Inc.	MR-1	680		680	2.53	8.73	17,174	45,738	"	28,564
Oglethorpe Power Corporation	MR-2	7,330		7,330	3.11	5.03	228,186	368,635	"	140,340
Orlando Utilities Commission	Schedule OS	1,230		1,230	3.45	4.92	42,382	60,630	"	18,148
Reedy Creek Improvement District	Schedule OS	3,565		3,565	2.57	1.99	91,601	70,856	"	(20,745)
Reliant Energy Services, Inc.	Schedule OS	2,945		2,945	6.23	8.58	183,485	252,598	"	69,113
Southern Company Services, Inc.	MR-1	3,450		3,450	4.08	5.83	140,732	201,073	"	60,341
Tampa Electric Company	Schedule J	34,891		34,891	2.94	4.81	1,027,031	1,679,248	"	652,217
Tennessee Valley Authority	MR-1	7,170		7,170	4.27	6.84	305,829	490,172	"	184,343
The Energy Authority	MR-1	3,363		3,363	3.28	6.01	110,327	202,035	"	91,708
The Energy Authority	Schedule OS	4,741		4,741	2.65	4.42	125,623	209,750	"	84,128

ADJUSTMENTS

Florida Municipal Power Agency		0		-	-	-	-	3.00	"	3
SubTotal - Gain on Other Power Sales		120,135		120,135			4,021,751.30	6,220,627.20		2,198,876
CURRENT MONTH TOTAL		120,135		120,135	3.043	4.707	4,021,751.30	6,220,627.20	-	2,198,876
DIFFERENCE		(658)		(658)	(278)	(581)	2,009,491	4,206,367	-	1,908,974
DIFFERENCE %		0.00%		0.00%	0.000	0.000	0.00%	0.00%	0.00%	0.00%
CUMULATIVE ACTUAL		1,477,064		1,477,064	2.482	3.032	40,324,236	49,263,334	783,015	7,960,329
CUMULATIVE ESTIMATED		1,423,350		1,423,350	2.081	2.116	32,588,251	33,129,724	433,176	7,233,956
CUMULATIVE DIFFERENCE		53,714		53,714	13.063	27.306	7,735,985	16,133,610	349,837	726,373
CUMULATIVE DIFFERENCE %		3.77%		3.77%	0.572	1.173	23.74%	48.70%	80.80%	

D:\caldzab\closeout\dec00\facstr\tds\A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
DEC 2000

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		207,704			207,704	1.432	1.432	2,973,387	2,973,387
ACTUAL									
Glades	Firm	11			11	11.00	11.000	1,210.00	1,210.00
Southern Company Service	Southern UPS	266,665			266,665	1.41	1.408	3,755,221.05	3,755,221.05
Tampa Electric Company	TECO AR1	27,480			27,480	2.93	2.932	805,759.00	805,759.00
		-			-	-	0.000		-
Adjustments									
Tampa Electric Company	TECO AR1	-			-	-	-	(688.50)	(688.50)
		-			-	-	-		-
CURRENT MONTH TOTAL		294,156			294,156	1.551	1.551	4,561,502	4,561,502
DIFFERENCE		86,452			86,452	0.119	0.119	1,588,115	1,588,115
DIFFERENCE %		41.6			41.6	8.3	8.3	53.4	53.4
CUMULATIVE ACTUAL		3,242,163			3,242,163	1.554	1.554	50,390,152	50,390,152
CUMULATIVE ESTIMATED		2,287,122			2,287,122	1.596	1.596	36,511,925	36,511,925
CUMULATIVE DIFFERENCE		955,041			955,041	(0.042)	(0.042)	13,878,227	13,878,227
CUMULATIVE DIFFERENCE %		41.8			41.8	(2.6)	(2.6)	38.0	38.0

FLORIDA POWER CORPORATION
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
DEC 2000

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		561,831			561,831	1.871	1.871	10,513,153
ACTUAL								
AUBURNDALE (EL DORADO)	CO-GEN	78,578			78,578	2.457	2.457	1,930,814.04
ADJ		0			0			(71,307.23)
AUBURNDALE LFC POWER SYSTEMS	CO-GEN	7,820			7,820	1.770	1.770	138,409.75
ADJ		0			0			(15,144.26)
BAY COUNTY	CO-GEN	5,934			5,934	1.738	1.738	103,132.92
ADJ		-			-			(4,174.66)
CARGILL FERTILIZER	CO-GEN	4,531			4,531	1.363	1.363	61,757.53
ADJ		-			-			(13,484.00)
CENTRAL POWER & LIME (FLACRUSH	CO-GEN	-			-	0.000	0.000	-
ADJ		-			-			-
CITRUS WORLD	CO-GEN	-			-	0.000	0.000	-
ADJ		(1)			(1)			4.35
JEFFERSON POWER	CO-GEN	1,156			1,156	2.167	2.167	25,050.52
ADJ		-			-			(5,945.42)
LAKE COUNTY	CO-GEN	6,665			6,665	1.759	1.759	117,237.35
ADJ		-			-			(6,317.75)
LAKE ORDER COGEN LIMITED	CO-GEN	56,663			56,663	2.307	2.307	1,307,215.41
ADJ		-			-			35,150.15
METRO-DADE COUNTY	CO-GEN	25,108			25,108	2.060	2.060	517,318.16
ADJ		-			-			34,686.08
ORANGE COGEN	CO-GEN	40,680			40,680	1.937	1.937	788,033.04
ADJ		-			-			2,287.47
ORLANDO COGEN	CO-GEN	58,233			58,233	2.387	2.387	1,390,037.22
ADJ		-			-			(22,702.27)
PASCO COGEN LIMITED	CO-GEN	54,768			54,768	1.748	1.748	957,344.64
ADJ		-			-			139,775.73
PASCO COUNTY RESOURCE RECOVER	CO-GEN	17,776			17,776	1.765	1.765	313,746.40
ADJ		-			-			(20,861.91)
PCS PHOSPHATE	CO-GEN	180			180	2.799	2.799	5,034.51
ADJ		100			100			3,342.58
PERPETUAL ENERGY	CO-GEN	-			-	0.000	0.000	-
ADJ		-			-			-
PINELLAS COUNTY	CO-GEN	33,917			33,917	1.722	1.722	584,050.74
ADJ		-			-			(32,581.38)
POLK POWER - MULBERRY ENERGY	CO-GEN	34,444			34,444	1.498	1.498	515,972.17
ADJ		-			-			1,079,305.53
POLK POWER- ROYSTER ENERGY	CO-GEN	13,395			13,395	1.510	1.510	202,263.14
ADJ		-			-			421,229.52
ST. JOE PAPER	CO-GEN	-			-	0.000	0.000	-
ADJ		-			-			-
TIMBER ENERGY RESOURCES	CO-GEN	7,683			7,683	1.813	1.813	139,292.79
ADJ		-			-			(8,970.53)
U.S. AGRI-CHEMICALS	CO-GEN	4,247			4,247	2.292	2.292	97,341.24
ADJ		-			-			(3,916.78)
WHEELABRATOR RIDGE ENERGY	CO-GEN	15,175			15,175	2.780	2.780	421,865.00
ADJ		1			1			22,213.91
CURRENT MONTH TOTAL		467,053			467,053	2.387	2.387	11,147,505.70
DIFFERENCE		(94,778)			(94,778)	0.516	0.516	634,352.70
DIFFERENCE %		(16.9)			(16.9)	27.6	27.6	6.0
TIGER BAY STIPULATED PAYMENTS								
TIGER BAY - ECOPEAT	CO-GEN	18,519			18,519	2.061	2.061	381,729.23
TIGER BAY - GENERAL PEAT	CO-GEN	79,100			79,100	1.843	1.843	1,457,710.95
TIGER BAY - TIMBER 2	CO-GEN	2,785			2,785	1.841	1.841	51,276.61
TIGER BAY - STEAM SALES	CO-GEN	0			0	0.000	0.000	14,887.87
TOTAL QF ENERGY PAYMENTS INCLUDING TIGER BAY								
CURRENT MONTH TOTAL		567,457			567,457	2.300	2.300	13,052,890.00
DIFFERENCE		5,626			5,626	2.300	2.300	2,539,737.00
DIFFERENCE %		1.0			1.0	0.0	0.0	24.2
CUMULATIVE ACTUAL		6,568,409			6,568,409	2.109	2.109	138,522,240.00
CUMULATIVE ESTIMATED		6,707,728			6,707,728	1.983	1.983	133,022,647.00
CUMULATIVE DIFFERENCE		(139,319)			(139,319)	0.126	0.126	5,499,593.00
CUMULATIVE DIFFERENCE %		(2.1)			(2.1)	6.4	6.4	4.1

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
DEC 2000

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3)	(4)	TOTAL (5)	(6)	(7)	(8)
		TOTAL KWH PURCHASED (000)	ENERGY COST \$/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED \$/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		25,244	2.228	562,470	2.228	562,470	0
ACTUAL							
Oglethorpe Power Corporation	Service Schedule C - Economy	450	6.00	27,000.00	7.95	35,751.36	8,751.36
Subtotal - Energy Purchases (Broker)		450	6.000	27,000	7.945	35,751	8,751
Southeastern Power Admin. SEMINOLE	Hydro LOAD FOLLOWING	-	-	-	-	0.00	0.00
Aquila Energy Marketing Corporation	FERC Electric Rate Schedule	5,155	4.07	209,870.69	4.07	209,870.69	0.00
Cargill-Alliant, LLC	FERC Electric Tariff No. 8 (MR)	2,063	9.14	188,496.00	9.73	200,635.79	12,139.79
City of Lakeland, FL	Service Schedule OS - Opport	49	8.00	3,920.00	15.00	7,350.00	3,430.00
City of Tallahassee, FL	Service Schedule OS - Opport	530	11.81	62,600.00	10.55	55,908.80	(6,691.20)
City of Tallahassee, FL	Transmission Purchase - Tran	1,010	8.76	88,425.00	9.99	100,916.60	12,491.60
Coral Power, L. L. C.	Transmission Purchase - Tran	-	-	2,146.68	-	0.00	(2,146.68)
Duke Energy Trading & Marketing, L. L. C.	FERC Electric Rate Schedule	2,022	10.48	211,865.00	11.09	224,293.85	12,428.85
El Paso Merchant Energy, L.P.	FERC Electric Rate Schedule	3,662	14.89	545,105.00	15.04	550,634.81	5,529.81
Enron Power Marketing, Inc.	FERC Electric Tariff No. 8 (MR)	240	9.67	23,200.00	10.56	25,399.00	2,199.00
Florida Power & Light Company	FERC Electric Rate Schedule	1,926	10.16	195,590.00	11.26	216,824.02	21,234.02
Florida Power & Light Company	Service Schedule OS - Opport	23,525	7.51	1,767,150.00	8.70	2,046,636.00	279,486.00
Jacksonville Electric Authority	Transmission Purchase - Tran	-	-	15,171.96	-	0.00	(15,171.96)
Koch Energy Trading, Inc.	Transmission Purchase - Tran	-	-	126,294.08	-	0.00	(126,294.08)
LG & E Energy Marketing, Inc.	FERC Electric Rate Schedule	30	19.00	5,700.00	20.90	6,270.00	570.00
Morgan Stanley Capital Group, Inc.	FERC Electric Rate Schedule	1,890	9.97	188,410.00	12.00	226,750.76	38,340.76
Oglethorpe Power Corporation	Service Schedule J - Negotiate	30	5.00	1,500.00	4.49	1,347.83	(152.37)
Orlando Utilities Commission	Schedule R - Replacement En	150	4.70	7,050.00	7.42	11,124.38	4,074.38
Reedy Creek Improvement District	Service Schedule OS - Opport	5,435	29.16	1,585,025.00	32.13	1,746,209.50	161,184.50
Reliant Energy Services, Inc.	Service Schedule OS - Opport	13,454	4.96	666,990.00	8.51	1,145,419.18	478,429.18
Seminole Electric Cooperative, Inc.	FERC Electric Rate Schedule	353	13.62	48,064.00	15.05	53,119.00	5,055.00
Southern Company Energy Marketing, L. P	Transmission Purchase - Tran	-	-	23,388.20	-	0.00	(23,388.20)
Southern Company Services, Inc.	FERC Electric Rate Schedule	2,500	9.16	229,100.00	10.00	249,979.40	20,879.40
Southern Company Services, Inc.	FERC Electric Tariff No. 8 (MR)	4,500	11.60	522,050.00	12.66	569,760.20	47,730.20
Tampa Electric Company	Transmission Purchase - Tran	-	-	13,128.00	-	0.00	(13,128.00)
Tampa Electric Company	FERC Electric Tariff No. 8 (MR)	285	6.88	19,620.00	8.52	24,284.85	4,664.85
The Energy Authority	Service Schedule J - Negotiate	3,155	13.02	410,650.00	15.04	474,447.35	63,797.35
TXU Energy Trading Company	Service Schedule OS - Opport	3,120	7.68	239,577.50	9.16	285,694.72	46,117.22
	FERC Electric Rate Schedule	300	10.23	30,700.00	13.63	40,891.40	10,191.40
ADJUSTMENTS							
Jacksonville Electric Authority	Transmission Purchase - Tran	-	-	(10.14)	-	-	10.14
Subtotal - Energy Purchases (Non-Broker)		75,384		7,430,777		8,473,788	1,043,011
CURRENT MONTH TOTAL		75,834	9.834	7,457,777	11.221	8,509,539	1,051,762
DIFFERENCE		50,580	3.834	6,895,307	3.276	7,947,069	1,051,762
DIFFERENCE %		200.4	63.9	1,225.9	41.2	1,412.9	0.0
CUMULATIVE ACTUAL		647,477	7.003	59,349,042	8.360	70,852,726	11,503,684
CUMULATIVE ESTIMATED		490,000	4.461	21,860,475	4.461	21,860,475	
CUMULATIVE DIFFERENCE		357,477	2.542	37,488,567	3.899	48,992,251	11,503,684
CUMULATIVE DIFFERENCE %		73.0	57.0	171.5	67.4	224.1	