

AUSLEY & McMULLEN

ORIGINAL

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

April 2, 2001

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
01 APR -2 PH 2:02
RECORDS AND REPORTING

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor; FPSC Docket No. 010001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket on behalf of Tampa Electric Company are the original and ten (10) copies of each of the following:

- 1. Prepared Direct Testimony and Exhibit (JDJ-1) of J. Denise Jordan regarding Fuel and Purchased Power Cost Recovery and Capacity Cost Recovery Final True-Up for the period January 2000 through December 2000. 04058-01
2. Prepared Direct Testimony and Exhibit (BSB-1) of Brian S. Buckley regarding Generating Performance Incentive Factor (GPIF) for the period January 2000 through December 2000. 04059-01

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

- APP
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JDB/pp
Enclosures

cc: All parties of record (w/encls.)

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FPSC-BUREAU OF RECORDS

04058.01 4/2/01

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Testimony and Exhibits, filed on behalf of Tampa Electric Company, has been furnished by U. S. Mail or hand delivery (*) on this 2nd day of April, 2001 to the following:

Mr. Wm. Cochran Keating, IV*
Staff Counsel
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Mr. James A. McGee
Senior Counsel
Florida Power Corporation
Post Office Box 14042
St. Petersburg, FL 33733

Mr. Joseph A. McGlothlin
Ms. Vicki Gordon Kaufman
McWhirter, Reeves, McGlothlin, Davidson,
Decker, Kaufman, Arnold & Steen, P.A.
117 S. Gadsden Street
Tallahassee, FL 32301

Mr. Kenneth A. Hoffman
Mr. William B. Willingham
Rutledge, Ecenia, Underwood,
Purnell & Hoffman
Post Office Box 551
Tallahassee, FL 32302-0551

Mr. Robert Vandiver
Deputy Public Counsel
Office of Public Counsel
111 West Madison Street – Suite 812
Tallahassee, FL 32399-1400

Mr. Matthew M. Childs
Steel Hector & Davis
215 South Monroe Street – Suite 601
Tallahassee, FL 32301

Mr. John W. McWhirter, Jr.
McWhirter, Reeves, McGlothlin, Davidson,
Decker, Kaufman, Arnold & Steen, P.A.
Post Office Box 3350
Tampa, FL 33601

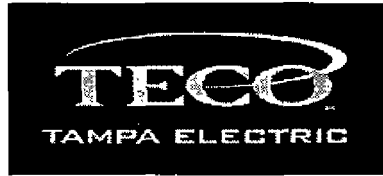
Ms. Susan Ritenour
Gulf Power Company
One Energy Place
Pensacola, FL 32520

Mr. Jeffrey A. Stone
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32576

Mr. Norman Horton
Messer Caparello & Self
Post Office Box 1876
Tallahassee, FL 32302



ATTORNEY



BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION
DOCKET NO. 010001-EI
IN RE: FUEL & PURCHASED POWER COST RECOVERY
AND
CAPACITY COST RECOVERY
FINAL TRUE-UP
JANUARY 2000 THROUGH DECEMBER 2000
TESTIMONY AND EXHIBITS
OF
J. DENISE JORDAN

DOCUMENT NUMBER-DATE

04058 APR-25

FPSC-RECORDS/REPORTING

470

1 BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

2 PREPARED DIRECT TESTIMONY

3 OF

4 J. DENISE JORDAN

5
6 Q. Please state your name, address, occupation and employer.

7
8 A. My name is J. Denise Jordan. My business address is 702
9 North Franklin Street, Tampa, Florida 33602. I am
10 employed by Tampa Electric Company ("Tampa Electric" or
11 "company") in the position of Director, Rates and
12 Planning in the Regulatory Affairs Department.

13
14 Q. Please provide a brief outline of your educational
15 background and business experience.

16
17 A. I received a Bachelor of Mechanical Engineering degree in
18 1987 from Georgia Institute of Technology in Atlanta,
19 Georgia. Prior to joining Tampa Electric, I accumulated
20 13 years of electric utility experience working for
21 Florida Power Corporation in the areas of rate design and
22 administration, demand-side management implementation,
23 commercial and industrial account management, customer
24 service and marketing. In April 2000, I joined Tampa
25 Electric as Manager, Electric Regulatory Affairs. In

1 February 2001, I was promoted to Director, Rates and
2 Planning. My present responsibilities include the areas
3 of fuel and purchased power cost recovery filings,
4 capacity cost recovery filings, environmental cost
5 recovery filings and energy and rate design issues and
6 analyses.

7
8 Q. What is the purpose of your testimony?

9
10 A. The purpose of my testimony is to present, for the
11 Florida Public Service Commission's ("FPSC" or
12 "Commission") review and approval, the net true-up
13 amounts for the period from January 2000 through December
14 2000 for both the Fuel and Purchased Power Cost Recovery
15 and the Capacity Cost Recovery Clauses. I also present
16 the wholesale incentive benchmark for January 2001
17 through December 2001.

18
19 Q. What is the source of the data which you will present by
20 way of testimony or exhibits in this process?

21
22 A. Unless otherwise indicated, the actual data is taken from
23 the books and records of Tampa Electric. The books and
24 records are kept in the regular course of business in
25 accordance with generally accepted accounting principles

1 and practices, and provisions of the Uniform System of
2 Accounts as prescribed by this Commission.

3

4 Q. Have you prepared an exhibit in this proceeding?

5

6 A. Yes. I have prepared Exhibit No.____ (JDJ-1), Fuel and
7 Purchased Power Cost Recovery and Capacity Cost Recovery
8 which contains four documents as described in my
9 testimony.

10

11 **CAPACITY COST RECOVERY CLAUSE**

12 Q. What is the net true-up amount for the capacity cost
13 recovery clause for the period January 2000 through
14 December 2000?

15

16 A. The net true-up amount is an under-recovery of \$589,079.

17

18 Q. Please explain Document No. 1.

19

20 A. Document No. 1, page 1 of 4 entitled "Tampa Electric
21 Company Capacity Cost Recovery Clause Calculation of
22 Final True-up Variances for the Period January 2000
23 through December 2000" shows the calculation of the final
24 net true-up under-recovery amount of \$589,079. The
25 actual capacity cost over-recovery, including interest

1 was \$1,388,160 for the period January 2000 through
2 December 2000 as identified in Document No. 1, pages 1
3 and 2 of 4. This amount, less the actual/estimated over-
4 recovery approved in FPSC Order No. PSC-00-2385-FOF-EI
5 issued December 12, 2000 in Docket No. 000001-EI of
6 \$1,977,239, results in a final under-recovery for the
7 period of \$589,079 as identified in Document No. 1, page
8 4 of 4. This under-recovery amount will be applied in
9 the calculation of the capacity cost recovery factors for
10 the period January 2002 through December 2002.

11
12 Q. What is the estimated effect of this \$589,079 under-
13 recovery in the January 2000 through December 2000
14 period, on residential bills during the January 2002
15 through December 2002 period?

16
17 A. The \$589,079 under-recovery will cause a typical 1,000
18 kWh residential bill to be approximately \$0.03 higher.

19
20 **FUEL AND PURCHASED POWER COST RECOVERY CLAUSE**

21 Q. What is the net true-up amount for the Fuel and Purchased
22 Power Cost Recovery Clause for the period January 2000
23 through December 2000?

24
25 A. The net fuel true-up is an under-recovery of \$23,129,476.

1 The actual fuel cost under-recovery, including interest,
2 was \$65,850,797 for the period January 2000 through
3 December 2000. This \$65,850,797 amount, less the
4 actual/estimated under-recovery amount of \$42,721,321
5 approved in Order No. PSC-00-2385-FOF-EI issued December
6 22, 2000 in Docket No. 000001-EI results in a final
7 under-recovery amount for the period of \$23,129,476.
8 This under-recovery amount will be applied in the
9 calculation of the fuel recovery factors for the period
10 January 2002 through December 2002.

11
12 Q. What is the estimated effect of this under-recovery in
13 the January 2000 through December 2000 period on
14 residential bills during the January 2002 through
15 December 2002 period?

16
17 A. The \$23,129,476 under-recovery will cause a typical 1,000
18 kWh residential bill to be approximately \$1.31 higher.

19
20 Q. Please explain Document No. 2.

21
22 A. Document No. 2 is entitled "Tampa Electric Company Final
23 Fuel Over/(Under)- Recovery for the Period January 2000
24 through December 2000." It shows the calculation of the
25 final fuel under-recovery for the period of \$23,129,476,

1 which will be applied in the calculation of the fuel and
2 purchased power cost recovery factors for the period
3 January 2002 through December 2002.
4

5 Line 1 shows the total company fuel costs of \$460,988,973
6 for the period January 2000 through December 2000. The
7 jurisdictional amount of total fuel costs is \$444,626,080
8 as shown on line 2. This amount is compared to the
9 jurisdictional fuel revenues applicable to the period on
10 line 3 to obtain the actual under-recovered fuel costs
11 for the period, shown on line 4. The resulting
12 \$71,996,760 under-recovered fuel costs for the period,
13 combined with the interest, true-up collected and the
14 prior period true up shown on lines 5, 6 and 7,
15 respectively, constitute the actual under-recovery of
16 \$65,850,797 shown on line 8. The \$65,850,797 less the
17 actual/estimated under-recovery of \$42,721,321 shown on
18 line 9, which was approved in FPSC Order No. PSC-00-2385-
19 FOF-EI, results in the final under-recovery of
20 \$23,129,476 as shown on line 10.
21

22 Q. Please explain Document No. 3.

23
24 A. Document No. 3 entitled "Tampa Electric Company
25 Calculation of True-Up Amount Actual vs. Original

1 Estimates for the Period January 2000 through December
2 2000," shows the calculation of the actual under-recovery
3 as compared to the original estimate for the same period.

4
5 Q. What was the variance in jurisdictional fuel revenues for
6 the period January 2000 through December 2000?

7
8 A. As shown on line C3 of Document No. 3, the company
9 collected \$5,807,585 or 1.5 percent less jurisdictional
10 fuel revenues than originally estimated.

11
12 Q. What was the total fuel and net power transaction cost
13 variance for the period January 2000 through December
14 2000?

15
16 A. As shown on line A7 of Document No. 3, the fuel and net
17 power transaction cost variance is \$53,402,438 or 13.1
18 percent more than originally estimated.

19
20 Q. Please explain Document No. 4.

21
22 A. Document No. 4 contains Commission Schedules A-1 through
23 A-9 for the months of January 2000 through December 2000.
24 Also included is a twelve-month summary detailing the

1 transactions for each of Commission Schedules A6, A7, A8,
2 and A9 for the period January 2000 through December 2000.

3

4 **Wholesale Incentive Benchmark**

5 **Q.** What is Tampa Electric's wholesale incentive benchmark
6 for 2001?

7

8 **A.** The company's 2001 benchmark is \$4,768,644, which is the
9 three-year average of \$9,450,622, \$2,273,119 and
10 \$2,582,191 actual gains on the non-separated wholesale
11 sales, excluding emergency, for 1998, 1999 and 2000,
12 respectively.

13

14 **Q.** Does this conclude your testimony?

15

16 **A.** Yes.

17

18

19

20

21

22

23

EXHIBIT NO. _____
DOCKET NO. 010001-EI
TAMPA ELECTRIC COMPANY
(JDJ-1)

TAMPA ELECTRIC COMPANY
FUEL AND PURCHASED POWER
COST RECOVERY
AND
CAPACITY COST RECOVERY

FUEL AND PURCHASED POWER
COST RECOVERY

AND

CAPACITY COST RECOVERY

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4	Fuel and Purchased Power Cost Recovery January 2000 - December 2000 Schedules A1 through A9	10

EXHIBIT NO. _____
DOCKET NO. 010001-EI
TAMPA ELECTRIC COMPANY
(JDJ-1)
DOCUMENT NO. 1

EXHIBITS TO THE TESTIMONY OF
J. DENISE JORDAN

DOCUMENT NO. 1

FINAL CAPACITY OVER/(UNDER) RECOVERY FOR
JANUARY 2000 - DECEMBER 2000

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD JANUARY 2000 THROUGH DECEMBER 2000

1. End-of-Period True-up: Over/(Under) Recovery	\$1,388,160
2. Less: Actual/ Estimated Over/(Under) Recovery Approved at the November 2000 Fuel Hearings for the January 2000 through December 2000 period	1,977,239
<hr/>	
3. Net True-up: Over/(Under) Recovery to be carried forward to the January 2002 through December 2002 period	(\$589,079)

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP AMOUNT
FOR THE PERIOD JANUARY 2000 THROUGH DECEMBER 2000

	(1) ACTUAL JANUARY	(2) ACTUAL FEBRUARY	(3) ACTUAL MARCH	(4) ACTUAL APRIL	(5) ACTUAL MAY	(6) TOTAL JAN-MAY	(7) ACTUAL JUNE	(8) ACTUAL JULY	(9) ACTUAL AUGUST	(10) ACTUAL SEPTEMBER	(11) ACTUAL OCTOBER	(12) ACTUAL NOVEMBER	(13) ACTUAL DECEMBER	(14) TOTAL JUN-DEC
1. UNIT POWER CAPACITY CHARGES	\$1,126,097	\$1,126,097	\$1,126,097	\$1,126,097	\$1,800,295	\$6,304,683	\$1,577,647	\$1,558,153	\$1,635,357	\$1,635,357	\$1,635,357	\$1,455,917	\$1,635,357	\$11,133,145
2. CAPACITY PAYMENTS TO COGENERATORS	920,920	920,920	920,920	943,690	943,690	4,650,140	920,920	966,460	943,690	943,690	943,690	943,690	943,690	6,605,830
3. EMERGENCY CAPACITY CHARGES	1,065,000	1,065,000	760,000	(305,239)	579,504	3,164,265	1,259,211	1,530,580	1,711,396	471,104	131,781	130,491	132,237	5,366,800
4 (CAPACITY REVENUES)	(982,899)	(1,024,341)	(953,315)	(970,955)	(968,011)	(4,899,521)	(946,070)	(951,455)	(888,558)	(839,463)	(897,548)	(850,285)	(912,866)	(6,286,245)
5 TOTAL CAPACITY CHARGES - CURRENT PERIOD	\$2,129,118	\$2,087,676	\$1,853,702	\$793,593	\$2,355,478	\$9,219,567	\$2,811,708	\$3,103,738	\$3,401,885	\$2,210,688	\$1,813,280	\$1,679,813	\$1,798,418	\$16,819,530
6. JURISDICTIONAL PERCENTAGE	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	98.19621%	-
7 JURISDICTIONAL CAPACITY PAYMENTS	\$2,090,713	\$2,050,019	\$1,820,265	\$779,278	\$2,312,990	\$9,053,265	\$2,760,991	\$3,047,753	\$3,340,522	\$2,170,812	\$1,780,572	\$1,649,513	\$1,765,978	\$16,516,141
8. CAPACITY COST RECOVERY REVENUES (NET OF REVENUE TAXES)	1,847,953	1,836,890	1,606,361	1,721,931	1,935,439	8,948,574	2,867,247	3,226,989	3,259,257	3,331,593	3,000,959	2,421,954	2,606,421	20,714,420
9. PRIOR PERIOD TRUE-UP PROVISION	(252,146)	(252,146)	(252,146)	(252,146)	(252,146)	(1,260,730)	(839,889)	(839,889)	(839,889)	(839,889)	(839,889)	(839,889)	(839,892)	(5,879,226)
10 CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (NET OF REVENUE TAXES)	\$1,595,807	\$1,584,744	\$1,354,215	\$1,469,785	\$1,683,293	\$7,687,844	\$2,027,358	\$2,387,100	\$2,419,368	\$2,491,704	\$2,161,070	\$1,582,065	\$1,766,529	\$14,835,194
11 TRUE-UP PROVISION FOR MONTH - OVER/ (UNDER) RECOVERY (LINE 10 - LINE 7)	(\$494,906)	(\$465,275)	(\$466,050)	\$690,507	(\$629,697)	(\$1,365,421)	(\$733,633)	(\$660,653)	(\$921,154)	\$320,892	\$380,498	(\$67,448)	\$551	(\$1,680,947)
12 INTEREST PROVISION FOR MONTH	(12,845)	(14,224)	(15,705)	(14,402)	(13,572)	(70,748)	(14,824)	(14,045)	(13,753)	(10,908)	(4,526)	851	5,275	(51,930)
13 TRUE-UP & INTEREST PROVISION BEGINNING OF MONTH - OVER/(UNDER) RECOVERY	(3,025,749)	(3,281,354)	(3,508,707)	(3,738,316)	(2,810,065)	(3,025,749)	(5,879,226)	(5,787,794)	(5,622,603)	(5,717,621)	(4,567,748)	(3,351,887)	(2,578,595)	(5,879,226)
14 DEFERRED TRUE-UP - OVER/(UNDER) RECOVERY	442,999	442,999	442,999	442,999	442,999	442,999	3,121,037	3,121,037	3,121,037	3,121,037	3,121,037	3,121,037	3,121,037	3,121,037
15 PRIOR PERIOD TRUE-UP PROVISION - COLLECTED/(REFUNDED) THIS MONTH	252,146	252,146	252,146	252,146	252,146	1,260,730	839,889	839,889	839,889	839,889	839,889	839,889	839,892	5,879,226
16 END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 11 - 15)	(\$2,838,355)	(\$3,065,708)	(\$3,295,317)	(\$2,367,066)	(\$2,758,189)	(\$2,758,189)	(\$2,666,757)	(\$2,501,566)	(\$2,596,584)	(\$1,446,711)	(\$230,850)	\$542,442	\$1,388,160	\$1,388,160

EXHIBIT NO. _____
 DOCKET NO. 010001-EI
 TAMPA ELECTRIC COMPANY
 (DJ-1)
 DOCUMENT NO. 1
 PAGE 2 OF 4

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF INTEREST PROVISION
FOR THE PERIOD JANUARY 2000 THROUGH DECEMBER 2000

	(1) ACTUAL JANUARY	(2) ACTUAL FEBRUARY	(3) ACTUAL MARCH	(4) ACTUAL APRIL	(5) ACTUAL MAY	(6) TOTAL JAN-MAY	(7) ACTUAL JUNE	(8) ACTUAL JULY	(9) ACTUAL AUGUST	(10) ACTUAL SEPTEMBER	(11) ACTUAL OCTOBER	(12) ACTUAL NOVEMBER	(13) ACTUAL DECEMBER	(14) TOTAL JUN-DEC
1 BEGINNING TRUE-UP AMOUNT	(2,582,750)	(2,838,355)	(3,065,708)	(3,295,317)	(2,367,066)	N/A	(2,758,189)	(2,666,757)	(2,501,566)	(2,596,584)	(1,446,711)	(230,850)	542,442	N/A
2 ENDING TRUE-UP AMOUNT BEFORE INTEREST	(2,825,510)	(3,051,484)	(3,279,612)	(2,352,664)	(2,744,617)	N/A	(2,651,933)	(2,487,521)	(2,582,831)	(1,435,803)	(226,324)	541,591	1,382,885	N/A
3. TOTAL BEGINNING & ENDING TRUE-UP AMOUNT (LINES 1 + 2)	(5,408,260)	(5,889,839)	(6,345,320)	(5,647,981)	(5,111,683)	N/A	(5,410,122)	(5,154,278)	(5,084,397)	(4,032,387)	(1,673,035)	310,741	1,925,327	N/A
4. AVERAGE TRUE-UP AMOUNT (50% OF LINE 3)	(2,704,130)	(2,944,920)	(3,172,660)	(2,823,991)	(2,555,842)	N/A	(2,705,061)	(2,577,139)	(2,542,199)	(2,016,194)	(836,518)	155,371	962,664	N/A
5 INT RATE % - FIRST DAY REP BUS MONTH	5.600	5.800	5.800	6.070	6.180	N/A	6.570	6.580	6.500	6.480	6.500	6.490	6.650	N/A
6 INT RATE % - FIRST DAY SUBSEQUENT MONTH	5.800	5.800	6.070	6.180	6.570	N/A	6.580	6.500	6.480	6.500	6.490	6.650	6.500	N/A
7 TOTAL (LINE 5 + LINE 6)	11.400	11.600	11.870	12.250	12.750	N/A	13.150	13.080	12.980	12.980	12.990	13.140	13.150	N/A
8 AVERAGE INT RATE % (50% OF LINE 7)	5.700	5.800	5.935	6.125	6.375	N/A	6.575	6.540	6.490	6.490	6.495	6.570	6.575	N/A
9. MONTHLY AVG INT. RATE % (LINE 8/12)	0.475	0.483	0.495	0.510	0.531	N/A	0.548	0.545	0.541	0.541	0.541	0.548	0.548	N/A
10. INT. PROVISION (LINE 4 X LINE 9)	(\$12,845)	(\$14,224)	(\$15,705)	(\$14,402)	(\$13,572)	(\$70,748)	(\$14,824)	(\$14,045)	(\$13,753)	(\$10,908)	(\$4,526)	\$851	\$5,275	(\$51,930)

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF FINAL TRUE-UP VARIANCES
FOR THE PERIOD JANUARY 2000 THROUGH DECEMBER 2000

	(1)	(2)	(3)	(4)
	ACTUAL	ACTUAL/ ESTIMATED	VARIANCE (1)-(2)	% CHANGE (3)/(2)
1. UNIT POWER CAPACITY CHARGES	\$ 17,437,828	\$ 25,829,039	\$ (8,391,211)	-32.49%
2. CAPACITY PAYMENTS TO COGENERATORS	11,255,970	11,256,020	(50)	0.00%
3. EMERGENCY CAPACITY CHARGES	8,531,065	0	8,531,065	0.00%
4. CAPACITY REVENUES	(11,185,766)	(11,637,547)	451,781	-3.88%
5. TOTAL CAPACITY CHARGES - CURRENT PERIOD	\$ 26,039,097	\$ 25,447,512	\$ 591,585	2.32%
6. JURISDICTIONAL PERCENTAGE	98.19621%	98.19621%	0.00000%	0.00%
7. JURISDICTIONAL CAPACITY PAYMENTS	\$ 25,569,406	\$ 24,988,493	\$ 580,913	2.32%
8. CAPACITY COST RECOVERY REVENUES (NET OF REVENUE TAXES)	29,662,994	29,657,287	5,707	0.02%
9. PRIOR PERIOD TRUE-UP PROVISION	(7,139,956)	(7,139,956)	0	0.00%
10. CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (NET OF REVENUE TAXES)	\$ 22,523,038	\$ 22,517,331	\$ 5,707	0.03%
11. TRUE-UP PROVISION FOR PERIOD - OVER/ (UNDER) RECOVERY (LINE 10 - LINE 7)	\$ (3,046,368)	\$ (2,471,162)	\$ (575,206)	23.28%
12. INTEREST PROVISION FOR PERIOD	(122,678)	(108,805)	(13,873)	12.75%
13. TRUE-UP & INTEREST PROVISION BEGINNING OF PERIOD - OVER/(UNDER) RECOVERY	(3,025,749)	(3,025,749)	0	0.00%
14. DEFERRED TRUE-UP - OVER/(UNDER) RECOVERY	442,999	442,999	0	0.00%
15. PRIOR PERIOD TRUE-UP PROVISION - COLLECTED/(REFUNDED) THIS PERIOD	7,139,956	7,139,956	0	0.00%
16. END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 11 - 15)	\$ 1,388,160	\$ 1,977,239	\$ (589,079)	-29.79%

EXHIBIT NO. _____
DOCKET NO. 010001-EI
TAMPA ELECTRIC COMPANY
(JDJ-1)
DOCUMENT NO. 2

EXHIBITS TO THE TESTIMONY OF
J. DENISE JORDAN

DOCUMENT NO. 2

FINAL FUEL AND PURCHASED POWER OVER/(UNDER) RECOVERY
FOR
JANUARY 2000 - DECEMBER 2000

TAMPA ELECTRIC COMPANY
FINAL FUEL OVER/(UNDER)-RECOVERY
FOR THE PERIOD
JANUARY 2000 THROUGH DECEMBER 2000

1 TOTAL FUEL COSTS FOR THE PERIOD	\$460,988,973
2 JURISDICTIONAL FUEL COSTS (INCL. PEABODY AND ALL ADJUSTMENTS)	444,626,080
3 JURISDICTIONAL FUEL REVENUES APPLICABLE TO THE PERIOD	372,629,320 -----
4 ACTUAL OVER/(UNDER)-RECOVERED FUEL COSTS FOR THE PERIOD (LINE 3 - LINE 2)	(71,996,760)
5 INTEREST	(1,842,961)
6 TRUE-UP COLLECTED	20,318,467
7 PRIOR PERIOD TRUE-UP (ACTUAL ENDING 12/99)	(12,329,543) -----
8 ACTUAL OVER/(UNDER)-RECOVERY FOR THE PERIOD (LINE 4 + LINE 5 + LINE 6 + LINE 7)	(65,850,797)
9 PROJECTED UNDER-RECOVERY PER PROJECTION FILED 9/21/00 (SCHEDULE E1-A LINE 3)	(42,721,321) -----
10 FINAL FUEL OVER/(UNDER)-RECOVERY (LINE 8 - LINE 9)	<u><u>(\$23,129,476)</u></u>

EXHIBIT NO. _____
DOCKET NO. 010001-EI
TAMPA ELECTRIC COMPANY
(JDJ-1)
DOCUMENT NO. 3

EXHIBITS TO THE TESTIMONY OF
J. DENISE JORDAN

DOCUMENT NO. 3

ACTUAL FUEL AND PURCHASED POWER TRUE-UP

VS.

ORIGINAL ESTIMATES

JANUARY 2000 - DECEMBER 2000

TAMPA ELECTRIC COMPANY
CALCULATION OF TRUE-UP AMOUNT
ACTUAL vs. ORIGINAL ESTIMATES
FOR THE PERIOD:
JANUARY 2000 THROUGH DECEMBER 2000

	ACTUAL	ESTIMATED	VARIANCE AMOUNT	%
A 1. FUEL COST OF SYSTEM NET GENERATION	\$ 364,767,743	\$ 369,255,503	(4,487,760)	(1.2)
2. FUEL COST OF POWER SOLD	39,135,568	41,669,768	(2,534,200)	(6.1)
3. FUEL COST OF PURCHASED POWER	126,110,088	56,276,800	69,833,288	124.1
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	9,305,817	9,225,300	80,517	0.9
4. ENERGY COST OF ECONOMY PURCHASES	(10,512)	14,546,700	(14,557,212)	(100.1)
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE)	(48,516)	(48,000)	(516)	1.1
6b. ADJUSTMENTS TO FUEL COST 1	0	0	0	0.0
6c. ADJUSTMENTS TO FUEL COST 2	(79)	0	(79)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. SUM OF LINES A1 THRU 6C	\$ 460,988,973	\$ 407,586,535	53,402,438	13.1
C 1. JURISDICTIONAL FUEL REVENUE	\$ 392,671,085	\$ 381,827,086	10,843,999	2.8
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0
a. TRUE-UP PROVISION	(20,318,467)	(3,666,883)	(16,651,584)	454.1
b. INCENTIVE PROVISION	276,702	276,702	0	0.0
3. JURISDIC. FUEL REVENUE-THIS PERIOD (Sum of Lines C1 through C2b)	372,629,320	378,436,905	(5,807,585)	(1.5)
6B. JURISDICTIONAL FUEL COST	440,465,924	398,658,786	41,807,138	10.5
6D. PEABODY CONTRACT BUY OUT AMORT. JURISD.	4,160,156	4,256,925	(96,769)	(2.3)
6E. OTHER	0	0	0	0.0
6F. OTHER	0	0	0	0.0
6G. OTHER	0	0	0	0.0
6H. JURISD. TOTAL FUEL & NET PWR. TRANS. (INCL. PEABODY AND ALL ADJUSTMENTS)	444,626,080	402,915,711	41,710,369	10.4
7. TRUE-UP PROV.- THIS PER. (LINE C3-C6H)	(71,996,760)	(24,478,806)	(47,517,954)	194.1
8. INTEREST PROVISION - THIS PERIOD	(1,842,961)	(1,162,026)	(680,935)	58.6
9. TOTAL TRUE-UP AMOUNT FOR PERIOD	\$ (73,839,721)	\$ (25,640,832)	(48,198,889)	188.0

Line numbers reference Schedule A-2 included in Document No. 4

EXHIBIT NO. _____
DOCKET NO. 010001-EI
TAMPA ELECTRIC COMPANY
(JDJ-1)
DOCUMENT NO. 4

EXHIBITS TO THE TESTIMONY OF
J. DENISE JORDAN

DOCUMENT NO. 4

FUEL AND PURCHASED POWER COST RECOVERY
JANUARY 2000 - DECEMBER 2000

SCHEDULES A1 THROUGH A9

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

JANUARY 2000

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF JANUARY, 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
			AMOUNT				AMOUNT				AMOUNT	
1 Fuel Cost of System Net Generation (A3)	28,341,744	28,107,340	234,404	0.8	1,367,635	1,406,517	(38,882)	(2.8)	2.07232	1.99836	0.07396	3.7
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3 Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a Adj to Fuel Cost (FLMeade/Wauch Wheeling Losses)	(3,480)	(4,000)	520	(13.0)	1,367,635	a) 1,406,517	a) (38,882)	(2.8)	(0.00025)	(0.00028)	0.00003	(10.7)
4b Adjustments to Fuel Cost (1)	0	0	0	0.0	1,367,635	a) 1,406,517	a) (38,882)	(2.8)	0.00000	0.00000	0.00000	0.0
4c Adjustments to Fuel Cost (2)	(80)	0	(80)	0.0	1,367,635	a) 1,406,517	a) (38,882)	(2.8)	(0.00001)	0.00000	(0.00001)	0.0
5 TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	28,338,184	28,103,340	234,844	0.8	1,367,635	1,406,517	(38,882)	(2.8)	2.07206	1.99808	0.07398	3.7
6 Fuel Cost of Purchased Power - Firm (A7)	4,534,549	1,496,900	3,037,649	202.9	117,149	39,964	77,185	193.1	3.87075	3.74562	0.12513	3.3
7 Energy Cost of Sch C,X Econ Purch (Broker) (A9)	0	259,400	(259,400)	(100.0)	0	6,965	(6,965)	(100.0)	0.00000	3.72434	(3.72434)	(100.0)
8 Energy Cost of Other Econ. Purch (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9 Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10 Capacity Cost of Sch E Economy Purchases	0	0	0	0.0	0	a) 0	a) 0	0.0	0.00000	0.00000	0.00000	0.0
11 Payments to Qualifying Facilities (A8)	582,947	569,300	13,647	2.4	28,220	33,049	(4,829)	(14.6)	2.06572	1.72259	0.34313	19.9
12 TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	5,117,496	2,325,600	2,791,896	120.1	145,369	79,978	65,391	81.8	3.52035	2.90780	0.61255	21.1
13 TOTAL AVAILABLE KWH (LINE 5 + LINE 12) TS					1,513,004	1,486,495	26,509	1.8				
14 Fuel Cost of Economy Sales (A6)	0	5,600	(5,600)	(100.0)	0	190	(190)	(100.0)	0.00000	2.94737	(2.94737)	(100.0)
15 Gain on Economy Sales - 80% (A6)	0	1,040	(1,040)	(100.0)	0	a) 190	a) (190)	(100.0)	0.00000	0.54737	(0.54737)	(100.0)
16 Fuel Cost of Sch. D Separ. Sales (A6)	99,156	152,600	(53,444)	(35.0)	6,336	9,896	(3,560)	(36.0)	1.56496	1.54204	0.02292	1.5
17 Fuel Cost of Sch. D Jurisd. Sales (A6)	120,659	104,600	16,059	15.4	6,022	5,724	298	5.2	2.00364	1.82739	0.17625	9.6
18 Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19 Fuel Cost of Sch. J Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20 Fuel Cost of HPP Sch. D Separ. Sales (A6)	466,953	229,700	237,253	103.3	17,339	9,961	7,378	74.1	2.69308	2.30599	0.38709	16.8
21 Fuel Cost of Other Power Sales (A6)	2,461,433	2,014,564	446,869	22.2	124,820	111,600	13,220	11.8	1.97199	1.80516	0.16683	9.2
22 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,148,201	2,508,104	640,097	25.5	154,517	137,371	17,146	12.5	2.03745	1.82579	0.21166	11.6
23 Net Inadvertent Interchange					(308)	0	(308)	0.0				
24 Wheeling Rec'd, less Wheeling Del'vd					636	0	636	0.0				
25 Interchange and Wheeling Losses					3,414	2,100	1,314	62.6				
26 TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	30,307,479	27,920,836	2,386,643	8.5	1,355,401	1,347,024	8,377	0.6	2.23605	2.07278	0.16327	7.9
27 Net Unbilled	(487,727)	(a) (1,526,167)	(a) 1,038,440	(68.0)	(21,812)	(73,629)	51,817	(70.4)	(0.03598)	(0.11330)	0.07732	(68.2)
28 Company Use	96,530	(a) 82,911	(a) 13,619	16.4	4,317	4,000	317	7.9	0.00730	0.00613	0.00117	19.1
29 T & D Losses	1,150,604	(a) 1,323,574	(a) (172,970)	(13.1)	51,457	63,855	(12,398)	(19.4)	0.08707	0.09784	(0.01077)	(11.0)
30 System KWH Sales	30,307,479	27,920,836	2,386,643	8.5	1,321,439	1,352,798	(31,359)	(2.3)	2.29352	2.06393	0.22959	11.1
31 Wholesale KWH Sales	(735,146)	(262,799)	(472,347)	179.7	(32,053)	(12,733)	(19,320)	151.7	2.29353	2.06392	0.22961	11.1
32 Jurisdictional KWH Sales	29,572,333	27,658,037	1,914,296	6.9	1,289,386	1,340,065	(50,679)	(3.8)	2.29352	2.06393	0.22959	11.1
33 Jurisdictional Loss Multiplier - 1.00068												
34 Jurisdictional KWH Sales Adjusted for Line Losses	29,592,442	27,676,844	1,915,598	6.9	1,289,386	1,340,065	(50,679)	(3.8)	2.29508	2.06534	0.22974	11.1
35 Peabody Coal Contract Buy-Out Amort Jurisd	366,847	372,427	(5,580)	(1.5)	1,289,386	1,340,065	(50,679)	(3.8)	0.02845	0.02779	0.00066	2.4
35a Fuel Credit Differential - FMPA Sale	0	0	0	0.0	1,289,386	1,340,065	(50,679)	(3.8)	0.00000	0.00000	0.00000	0.0
35b Oil Below the Discharge Valve	0	0	0	0.0	1,289,386	1,340,065	(50,679)	(3.8)	0.00000	0.00000	0.00000	0.0
36 True-up *	305,574	305,574	0	0.0	1,289,386	1,340,065	(50,679)	(3.8)	0.02370	0.02280	0.00090	3.9
37 Total Jurisdictional Fuel Cost (Excl GPIF)	30,264,863	28,354,845	1,910,018	6.7	1,289,386	1,340,065	(50,679)	(3.8)	2.34723	2.11593	0.23130	10.9
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39 Fuel Cost Adjusted for Taxes (Excl GPIF)									2.34892	2.11745	0.23147	10.9
40 GPIF * (Already Adjusted for Taxes)	(23,059)	(23,059)	0	0.0	1,289,386	1,340,065	(50,679)	(3.8)	(0.00179)	(0.00172)	(0.00007)	4.1
41 Fuel Cost Adjusted for Taxes (Incl GPIF)	30,241,804	28,331,786	1,910,018	6.7	1,289,386	1,340,065	(50,679)	(3.8)	2.34713	2.11573	0.23140	10.9
42 Fuel FAC Rounded to the Nearest .001 cents per KWH									2.347	2.116	0.231	10.9

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 TAMPA ELECTRIC COMPANY
 PERIOD TO DATE THROUGH: JANUARY, 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	28,341,744	28,107,340	234,404	0.8	1,367,635	1,406,517	(38,882)	(2.8)	2.07232	1.99836	0.07396	3.7
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3 Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a Adj to Fuel Cost (Ft Meade/Wauch Wheeling Losses)	(3,480)	(4,000)	520	(13.0)	1,367,635 a)	1,406,517 a)	(38,882)	(2.8)	(0.00025)	(0.00028)	0.00003	(10.7)
4b Adjustments to Fuel Cost	0	0	0	0.0	1,367,635 a)	1,406,517 a)	(38,882)	(2.8)	0.00000	0.00000	0.00000	0.0
4c Adjustments to Fuel Cost	(80)	0	(80)	0.0	1,367,635 a)	1,406,517 a)	(38,882)	(2.8)	(0.00001)	0.00000	(0.00001)	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	28,338,184	28,103,340	234,844	0.8	1,367,635	1,406,517	(38,882)	(2.8)	2.07206	1.99808	0.07398	3.7
6 Fuel Cost of Purchased Power - Firm (A7)	4,534,549	1,496,900	3,037,649	202.9	117,149	39,964	77,185	193.1	3.87075	3.74562	0.12513	3.3
7 Energy Cost of Sch C,X Econ Purch (Broker) (A9)	0	259,400	(259,400)	(100.0)	0	6,965	(6,965)	(100.0)	0.00000	3.72434	(3.72434)	(100.0)
8 Energy Cost of Other Econ Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9 Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10 Capacity Cost of Sch E Economy Purchases	0	0	0	0.0	0 a)	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11 Payments to Qualifying Facilities (A8)	582,947	569,300	13,647	2.4	28,220	33,049	(4,829)	(14.6)	2.06572	1.72259	0.34313	19.9
12 TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	5,117,496	2,325,600	2,791,896	120.1	145,369	79,978	65,391	81.8	3.52035	2.90780	0.61255	21.1
13 TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,513,004	1,486,495	26,509	1.8				
14 Fuel Cost of Economy Sales (A6)	0	5,600	(5,600)	(100.0)	0	190	(190)	(100.0)	0.00000	2.94737	(2.94737)	(100.0)
15 Gain on Economy Sales - 80% (A6)	0	1,040	(1,040)	(100.0)	0 a)	190 a)	(190)	(100.0)	0.00000	0.54737	(0.54737)	(100.0)
16 Fuel Cost of Sch D Separ Sales (A6)	99,156	152,600	(53,444)	(35.0)	6,336	9,896	(3,560)	(36.0)	1.56496	1.54204	0.02292	1.5
17 Fuel Cost of Sch D Jurisd Sales (A6)	120,659	104,600	16,059	15.4	6,022	5,724	298	5.2	2.00364	1.82739	0.17625	9.6
18 Fuel Cost of Sch G Jurisd Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19 Fuel Cost of Sch J Jurisd Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20 Fuel Cost of HPP Sch D Separ Sales (A6)	466,953	229,700	237,253	103.3	17,339	9,961	7,378	74.1	2.69308	2.30599	0.38709	16.8
21. Fuel Cost of Other Power Sales (A6)	2,461,433	2,014,564	446,869	22.2	124,820	111,600	13,220	11.8	1.97199	1.80516	0.16683	9.2
22 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,148,201	2,508,104	640,097	25.5	154,517	137,371	17,146	12.5	2.03745	1.82579	0.21166	11.6
23 Net Inadvertent Interchange					(308)	0	(308)	0.0				
24 Wheeling Rec'd less Wheeling Del'd					636	0	636	0.0				
25. Interchange and Wheeling Losses					3,414	2,100	1,314	62.6				
26 TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	30,307,479	27,920,836	2,386,643	8.5	1,355,401	1,347,024	8,377	0.6	2.23605	2.07278	0.16327	7.9
27 Net Unbilled	(487,727) (a)	(1,526,167) (a)	1,038,440	(68.0)	(21,612)	(73,629)	51,817	(70.4)	(0.03598)	(0.11330)	0.07732	(68.2)
28 Company Use	96,530 (a)	82,911 (a)	13,619	16.4	4,317	4,000	317	7.9	0.00730	0.00613	0.00117	19.1
29 T & D Losses	1,150,604 (a)	1,323,574 (a)	(172,970)	(13.1)	51,457	63,855	(12,398)	(19.4)	0.08707	0.09784	(0.01077)	(11.0)
30 System KWH Sales	30,307,479	27,920,836	2,386,643	8.5	1,321,439	1,352,798	(31,359)	(2.3)	2.29352	2.06393	0.22959	11.1
31. Wholesale KWH Sales	(735,146)	(262,799)	(472,347)	179.7	(32,053)	(12,733)	(19,320)	151.7	2.29353	2.06392	0.22961	11.1
32 Jurisdictional KWH Sales	29,572,333	27,658,037	1,914,296	6.9	1,289,386	1,340,065	(50,679)	(3.8)	2.29352	2.06393	0.22959	11.1
33 Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	29,592,442	27,676,844	1,915,598	6.9	1,289,386	1,340,065	(50,679)	(3.8)	2.29508	2.06534	0.22974	11.1
35. Peabody Coal Contract Buy-Out Amort. Jurisd	368,847	372,427	(3,580)	(1.5)	1,289,386	1,340,065	(50,679)	(3.8)	0.02845	0.02779	0.00066	2.4
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	1,289,386	1,340,065	(50,679)	(3.8)	0.00000	0.00000	0.00000	0.0
35b Oil Below the Discharge Valve	0	0	0	0.0	1,289,386	1,340,065	(50,679)	(3.8)	0.00000	0.00000	0.00000	0.0
36. True-up *	305,574	305,574	0	0.0	1,289,386	1,340,065	(50,679)	(3.8)	0.02370	0.02280	0.00090	3.9
37. Total Jurisdictional Fuel Cost (Excl GPIF)	30,264,863	28,354,845	1,910,018	6.7	1,289,386	1,340,065	(50,679)	(3.8)	2.34723	2.11593	0.23130	10.9
38 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl GPIF)									2.34892	2.11745	0.23147	10.9
40. GPIF * (Already Adjusted for Taxes)	(23,059)	(23,059)	0	0.0	1,289,386	1,340,065	(50,679)	(3.8)	(0.00179)	(0.00172)	(0.00007)	4.1
41 Fuel Cost Adjusted for Taxes (Incl. GPIF)	30,241,804	28,331,786	1,910,018	6.7	1,289,386	1,340,065	(50,679)	(3.8)	2.34713	2.11573	0.23140	10.9
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.347	2.116	0.231	10.9

* Based on Jurisdictional Sales (a) included for informational purposes only

13

TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2000
CURRENT MONTH

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	28,341,744	28,107,340	234,404	0.8	28,341,744	28,107,340	234,404	0.8
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD (INCLUDES ECONOMY SALES PROFITS) (80%)	3,148,201	2,508,104	640,097	25.5	3,148,201	2,508,104	640,097	25.5
3. FUEL COST OF PURCHASED POWER	4,534,549	1,496,900	3,037,649	202.9	4,534,549	1,496,900	3,037,649	202.9
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	582,947	569,300	13,647	2.4	582,947	569,300	13,647	2.4
4. ENERGY COST OF ECONOMY PURCHASES	0	259,400	(259,400)	0.0	0	259,400	(259,400)	0.0
5. TOTAL FUEL & NET POWER TRANSACTION	30,311,039	27,924,836	2,386,203	8.5	30,311,039	27,924,836	2,386,203	8.5
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(3,480)	(4,000)	520	(13.0)	(3,480)	(4,000)	520	(13.0)
6b. ADJ. TO FUEL COST (Gatliff Coal)	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST 2	(80)	0	(80)	0.0	(80)	0	(80)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	30,307,479	27,920,836	2,386,643	8.5	30,307,479	27,920,836	2,386,643	8.5
B. MWH SALES								
1. JURISDICTIONAL SALES	1,289,386	1,340,065	(50,679)	(3.8)	1,289,386	1,340,065	(50,679)	(3.8)
2. NONJURISDICTIONAL SALES	32,053	12,733	19,320	151.7	32,053	12,733	19,320	151.7
3. TOTAL SALES	1,321,439	1,352,798	(31,359)	(2.3)	1,321,439	1,352,798	(31,359)	(2.3)
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9757439	0.9905877	(0.0148438)	(1.5)	0.9757439	0.9905877	(0.0148438)	(1.5)

TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2000
CURRENT MONTH

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	29,384,573	30,823,807	(1,439,234)	(4.7)	29,384,573	30,823,807	(1,439,234)	(4.7)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(305,574)	(305,574)	0	0.0	(305,574)	(305,574)	0	0.0
b. INCENTIVE PROVISION	23,059	23,059	0	0.0	23,059	23,059	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	29,102,058	30,541,292	(1,439,234)	(4.7)	29,102,058	30,541,292	(1,439,234)	(4.7)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	30,307,479	27,920,836	2,386,643	8.5	30,307,479	27,920,836	2,386,643	8.5
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9757439	0.9905877	(0.0148438)	(1.5)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	29,572,333	27,658,037	1,914,296	6.9	29,572,333	27,658,037	1,914,296	6.9
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	29,592,442	27,676,844	1,915,598	6.9	29,592,442	27,676,844	1,915,598	6.9
6C. PEABODY COAL CONTR. BUY-OUT AMORT.	375,966	375,966	0	0.0	375,966	375,966	0	0.0
6D. (LINE 6C x LINE 5) PB. JURISD.	366,847	372,427	(5,580)	(1.5)	366,847	372,427	(5,580)	(1.5)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	29,959,289	28,049,271	1,910,018	6.8	29,959,289	28,049,271	1,910,018	6.8
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	(857,231)	2,492,021	(3,349,252)	(134.4)	(857,231)	2,492,021	(3,349,252)	(134.4)
8. INTEREST PROVISION FOR THE MONTH	(59,876)	(10,864)	(49,012)	451.1	(59,876)	(10,864)	(49,012)	451.1
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(20,209,479)	(11,546,819)	(8,662,660)	75.0	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	7,879,936	7,879,936	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	305,574	305,574	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(12,941,076)	(880,152)	(12,060,924)	1,370.3	NOT APPLICABLE			

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TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2000
CURRENT MONTH

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(12,329,543)	(3,666,883)	(8,662,660)	236.2	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(12,881,200)	(869,288)	(12,011,912)	1,381.8	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(25,210,743)	(4,536,171)	(20,674,572)	455.8	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(12,605,372)	(2,268,086)	(10,337,287)	455.8	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.600	5.750	(0.150)	(2.6)	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.800	5.750	0.050	0.9	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.400	11.500	(0.100)	(0.9)	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.700	5.750	(0.050)	(0.9)	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.475	0.479	(0.004)	(0.8)	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(59,876)	(10,864)	(49,012)	451.1	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JANUARY 2000
CURRENT MONTH

SCHEDULE A3
PAGE 1 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	103,562	85,094	18,468	21.7	103,562	85,094	18,468	21.7
2 LIGHT OIL	570,419	530,656	39,763	7.5	570,419	530,656	39,763	7.5
3 COAL	27,667,763	27,491,590	176,173	0.6	27,667,763	27,491,590	176,173	0.6
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	28,341,744	28,107,340	234,404	0.8	28,341,744	28,107,340	234,404	0.8
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	1,221	2,017	(796)	(39.5)	1,221	2,017	(796)	(39.5)
9 LIGHT OIL	9,150	14,843	(5,693)	(38.4)	9,150	14,843	(5,693)	(38.4)
10 COAL	1,357,264	1,389,657	(32,393)	(2.3)	1,357,264	1,389,657	(32,393)	(2.3)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,367,635	1,406,517	(38,882)	(2.8)	1,367,635	1,406,517	(38,882)	(2.8)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	5,459	5,084	375	7.4	5,459	5,084	375	7.4
16 LIGHT OIL (BBL)	20,291	22,397	(2,106)	(9.4)	20,291	22,397	(2,106)	(9.4)
17 COAL (TON)	637,460	630,429	7,031	1.1	637,460	630,429	7,031	1.1
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	34,698	32,138	2,560	8.0	34,698	32,138	2,560	8.0
22 LIGHT OIL	118,004	130,160	(12,156)	(9.3)	118,004	130,160	(12,156)	(9.3)
23 COAL	14,187,516	14,452,965	(265,449)	(1.8)	14,187,516	14,452,965	(265,449)	(1.8)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	14,340,218	14,615,263	(275,045)	(1.9)	14,340,218	14,615,263	(275,045)	(1.9)
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.09	0.14	(0.05)	-	0.09	0.14	(0.05)	-
29 LIGHT OIL	0.67	1.06	(0.39)	-	0.67	1.06	(0.39)	-
30 COAL	99.24	98.80	0.44	-	99.24	98.80	0.44	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	18.97	16.74	2.23	13.3	18.97	16.74	2.23	13.3
36 LIGHT OIL (\$/BBL)	28.11	23.69	4.42	18.7	28.11	23.69	4.42	18.7
37 COAL (\$/TON)	43.40	43.61	(0.21)	(0.5)	43.40	43.61	(0.21)	(0.5)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	2.98	2.65	0.33	12.5	2.98	2.65	0.33	12.5
42 LIGHT OIL	4.83	4.08	0.75	18.4	4.83	4.08	0.75	18.4
43 COAL	1.95	1.90	0.05	2.6	1.95	1.90	0.05	2.6
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.98	1.92	0.06	3.1	1.98	1.92	0.06	3.1

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JANUARY 2000
CURRENT MONTH

SCHEDULE A3
PAGE 2 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	28,418	15,934	12,484	78.3	28,418	15,934	12,484	78.3
49 LIGHT OIL	12,897	8,769	4,128	47.1	12,897	8,769	4,128	47.1
50 COAL	10,453	10,400	53	0.5	10,453	10,400	53	0.5
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,485	10,391	94	0.9	10,485	10,391	94	0.9
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	8.48	4.22	4.26	100.9	8.48	4.22	4.26	100.9
56 LIGHT OIL	6.23	3.58	2.65	74.0	6.23	3.58	2.65	74.0
57 COAL	2.04	1.98	0.06	3.0	2.04	1.98	0.06	3.0
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.07	2.00	0.07	3.5	2.07	2.00	0.07	3.5

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2000

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTO (%)	EQUIV. AVAIL. FACTO (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COS PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	303	1.3	93.6	37.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	330	1.4	91.3	36.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	350	1.5	93.6	32.5	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	387	1.3	24.9	34.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	52	34	0.1	97.4	6.6	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	189	1,404	1.0	79.4	27.2	23,844	HVY.OIL	5,264	6,359,260	33,476.8	99,799	7.11	18.96
GAN.#1	114	13,010	15.3	23.2	66.1	11,248	COAL	6,237	23,461,793	146,331.2	260,999	2.01	41.85
GAN.#2	88	44,531	68.0	96.8	82.1	12,743	COAL	24,027	23,617,281	567,452.4	1,005,457	2.26	41.85
GAN.#3	155	65,051	56.4	88.3	67.3	12,528	COAL	39,833	20,459,659	814,969.6	1,666,890	2.56	41.85
GAN.#4	169	64,562	51.3	77.9	55.7	12,396	COAL	39,681	20,169,041	800,327.7	1,660,529	2.57	41.85
GAN.#5	242	86,882	48.3	68.5	64.3	11,176	COAL	41,139	23,602,820	970,996.4	1,721,542	1.98	41.85
GAN.#6	392	41,389	14.2	19.4	68.2	10,759	COAL	18,795	23,691,700	445,285.5	786,514	1.90	41.85
GANNON STA.	1160	315,425	36.5	53.6	66.3	11,874	COAL	169,712	22,068,933	3,745,362.8	7,101,931	2.25	41.85
B.B.#1	426	224,848	70.9	88.9	76.5	9,698	COAL	97,123	22,446,600	2,180,081.1	4,144,158	1.84	42.67
B.B.#2	426	233,094	73.5	89.6	77.7	9,969	COAL	101,503	22,894,000	2,323,809.7	4,331,048	1.86	42.67
B.B.#3	443	165,334	50.2	61.8	76.6	9,922	COAL	73,052	22,454,820	1,640,369.5	3,117,068	1.89	42.67
B.B. 1 - 3	1295	623,276	64.7	79.9	76.9	9,858	COAL	271,678	22,615,966	6,144,260.3	11,592,274	1.86	42.67
B.B.#4	447	264,969	79.7	88.7	89.1	9,836	COAL	123,239	21,147,319	2,606,174.4	6,013,084	2.27	48.79
B.B. STA	1742	888,245	68.5	82.1	80.1	9,851	COAL	394,917	22,157,655	8,750,434.7	17,605,358	1.98	44.58
SEB-PHIL.#1(HVY OIL)	17	(92)	0.0	0.0	0.0	0	HVY.OIL	195	6,260,513	1,220.8	3,763	0.00	19.30
SEB-PHIL.#2(HVY OIL)	17	(91)	0.0	0.0	0.0	0	HVY.OIL	0	-	-	-	0.00	0.00
SEB-PHILLIPS TOTAL	34	(183)	0.0	0.0	0.0	0	HVY.OIL	195	6,260,513	1,220.8	3,763	0.00	19.30
POLK COAL	250	153,594	82.6	86.7	94.5	11,014	COAL	72,831	23,228,000	1,691,718.5	2,960,474	1.93	40.65
POLK OIL	245	4,087	2.2	95.5	50.0	8,957	LGT.OIL	6,297	5,813,560	36,607.0	185,691	4.54	29.49
POLK TOTAL	250	157,681	84.8	94.7	-	10,961	-	-	-	1,728,325.5	3,146,165	2.00	-
GAN.C.T.#1	17	147	1.2	100.0	50.9	20,352	LGT.OIL	514	5,818,811	2,991.8	14,135	9.62	27.49
B.B.C.T.#1	17	146	1.2	100.0	61.3	20,129	LGT.OIL	506	5,811,548	2,938.9	13,903	9.52	27.49
B.B.C.T.#2	80	2,046	3.4	100.0	52.2	16,910	LGT.OIL	5,948	5,816,619	34,597.6	163,524	7.99	27.49
B.B.C.T.#3	80	2,724	4.6	100.0	58.7	15,003	LGT.OIL	7,026	5,816,619	40,868.9	193,166	7.09	27.49
C.T. TOTAL	194	5,063	3.5	100.0	55.6	16,077	LGT.OIL	13,994	5,816,516	81,397.2	384,728	7.60	27.49
TOT. COAL (GN,BB,POLK)	3152	1,357,264	57.9	72.0	76.1	10,453	COAL	637,460	22,256,324	14,187,516.0	27,667,763	2.04	43.40
SYSTEM	3569	1,367,635	51.5	73.8	70.2	10,485	-	-	-	14,340,217.8	28,341,744	2.07	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2000

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	0	5,084	(5,084)	(100.0)	0	5,084	(5,084)	(100.0)
3 UNIT COST (\$/BBL)	0.00	15.96	(15.96)	(100.0)	0.00	15.96	(15.96)	(100.0)
4 AMOUNT (\$)	21,875	81,141	(59,266)	(73.0)	21,875	81,141	(59,266)	(73.0)
5 BURNED:								
6 UNITS (BBL)	5,459	5,084	375	7.4	5,459	5,084	375	7.4
7 UNIT COST (\$/BBL)	18.97	16.74	2.23	13.3	18.97	16.74	2.23	13.3
8 AMOUNT (\$)	103,562	85,094	18,468	21.7	103,562	85,094	18,468	21.7
9 ENDING INVENTORY:								
10 UNITS (BBL)	84,801	175,493	(90,692)	(51.7)	84,801	175,493	(90,692)	(51.7)
11 UNIT COST (\$/BBL)	19.17	16.90	2.27	13.4	19.17	16.90	2.27	13.4
12 AMOUNT (\$)	1,625,684	2,965,844	(1,340,160)	(45.2)	1,625,684	2,965,844	(1,340,160)	(45.2)
13								
14 DAYS SUPPLY:	89	185	(96)	(51.9)	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	41,646	34,566	7,080	20.5	41,646	34,566	7,080	20.5
17 UNIT COST (\$/BBL)	31.16	23.45	7.71	32.9	31.16	23.45	7.71	32.9
18 AMOUNT (\$)	1,297,835	810,665	487,170	60.1	1,297,835	810,665	487,170	60.1
19 BURNED:								
20 UNITS (BBL)	20,291	22,397	(2,106)	(9.4)	20,291	22,397	(2,106)	(9.4)
21 UNIT COST (\$/BBL)	28.11	23.69	4.42	18.7	28.11	23.69	4.42	18.7
22 AMOUNT (\$)	570,419	530,656	39,763	7.5	570,419	530,656	39,763	7.5
23 ENDING INVENTORY:								
24 UNITS (BBL)	79,707	110,358	(30,651)	(27.8)	79,707	110,358	(30,651)	(27.8)
25 UNIT COST (\$/BBL)	28.40	23.26	5.14	22.1	28.40	23.26	5.14	22.1
26 AMOUNT (\$)	2,263,585	2,567,134	(303,549)	(11.8)	2,263,585	2,567,134	(303,549)	(11.8)
27								
28 DAYS SUPPLY: NORMAL	69	95	(26)	(27.4)	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	11	16	(5)	(31.3)	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	608,302	693,400	(85,098)	(12.3)	608,302	693,400	(85,098)	(12.3)
32 UNIT COST (\$/TON)	39.41	42.64	(3.23)	(7.6)	39.41	42.64	(3.23)	(7.6)
33 AMOUNT (\$)	23,975,966	29,563,801	(5,587,835)	(18.9)	23,975,966	29,563,801	(5,587,835)	(18.9)
34 BURNED:								
35 UNITS (TONS)	637,460	630,429	7,031	1.1	637,460	630,429	7,031	1.1
36 UNIT COST (\$/TON)	43.40	43.61	(0.21)	(0.5)	43.40	43.61	(0.21)	(0.5)
37 AMOUNT (\$)	27,667,763	27,491,590	176,173	0.6	27,667,763	27,491,590	176,173	0.6
38 ENDING INVENTORY:								
39 UNITS (TONS)	747,858	926,471	(178,613)	(19.3)	747,858	926,471	(178,613)	(19.3)
40 UNIT COST (\$/TON)	42.30	43.41	(1.11)	(2.6)	42.30	43.41	(1.11)	(2.6)
41 AMOUNT (\$)	31,636,351	40,214,438	(8,578,087)	(21.3)	31,636,351	40,214,438	(8,578,087)	(21.3)
42								
43 DAYS SUPPLY:	38	47	(9)	(19.1)	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JANUARY 2000

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* Reflects an adjustment to Phillips Station lube oil for June 1999.

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO
DOLLARS

IGNITION	866
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	866

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO
UNITS DOLLARS

IGNITION	(8,723)	(239,807)
OTHER USAGE	(1,965)	(56,172)
TOTAL	(10,688)	(295,979)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO
DOLLARS

FUEL ANALYSIS	13,878
IGNITION #2 OIL	238,941
IGNITION PROPANE	1,945
AERIAL SURVEY ADJ	493,507
ADDITIVES	67,500
TOTAL	815,771

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JANUARY 2000

SCHEDULE A6
PAGE 1 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— FUEL (A) TOTAL (B) COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED									
VARIOUS	ECON	190 0	0 0	190 0	3 158	3 842	6,000 00	7,300 00	1,040 00
VARIOUS JURISDICTIONAL	SCH -D	5,724 0	0 0	5,724 0	1.827	1 827	104,600 00	104,600 00	
VARIOUS SEPARATED	SCH -D	9,896 0	0 0	9,896 0	1 725	1 899	170,700 00	187,900 00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	9,961 0	0 0	9,961 0	2.306	3 194	229,700 00	318,200 00	
FMPA	SCH -D	111,600 0	0 0	111,600 0	1 805	1 805	2,014,564 00	2,014,564 00	
VARIOUS JURISDICTIONAL	SCH -J	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	137,371 0	0 0	137,371 0	1 838	1 916	2,525,564 00	2,632,564 00	1,040 00
LESS TRANSMISSION COSTS	-						(18,100 00)		
LESS VARIABLE O & M COSTS	-						(400 00)		
PLUS 80% OF ECON ENERGY SALES PROFITS	-						1,040 00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL 80% OF ECON. ENERGY SALES PROFITS	-	137,371 0	0 0	137,371 0	1 826	1 916	2,508,104 00	2,632,564 00	1,040 00
ACTUAL:									
FLA. PWR. CORP.	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
FLA. PWR. & LIGHT	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF LAKELAND	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
FT. PIERCE UTIL. AUTH	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF GAINESVILLE	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF HOMESTEAD	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
JACKSONVILLE ELEC AUTH	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
KISSIMMEE ELEC UTIL.	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
LAKE WORTH UTILITIES	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF NEW SMYRNA BCH	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
ORLANDO UTIL COMM	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
SEMINOLE ELECTRIC CO-OP	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF ST CLOUD	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF STARKE	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
TALLAHASSEE	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF VERO BEACH	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
FMPA	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
KEY WEST	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
REEDY CREEK	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
SONAT	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
THE ENERGY AUTHORITY, INC	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
NP ENRGY, INC.	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
OGLETHORPE	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
KOCH	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
TENN. VALLEY AUTH	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
FLA PWR & LIGHT	SEPAR SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FMPA	SEPAR SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
KISSIMMEE ELEC UTIL	SEPAR SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
CITY OF NEW SMYRNA BCH	SEPAR SCH -D	6,336 0	0 0	6,336 0	1 869	2 020	118,427 87	128,003 10	
REEDY CREEK	SEPAR SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
WAUCHULA	SEPAR SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FT. MEADE	SEPAR SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
CITY OF ST CLOUD	SEPAR SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE POWER PARTNERS	SEP CONTRACT	17,339 0	0 0	17,339 0	2 639	3 380	457,576.21	586,058 20	
SEMINOLE ELECTRIC CO-OP PRE	JURISD SCH -D	5,711 0	450 5	5,260 5	2 035	2 035	107,052.45	107,052 45	
SEMINOLE ELECTRIC CO-OP HAR	JURISD SCH -D	761 0	0 0	761 0	1 788	1 788	13,606 10	13,606 10	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JANUARY 2000

SCHEDULE A6
PAGE 2 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
FLA. PWR. CORP.	JURISD SCH -J	00	00	00	0000	0000	000	000	
FLA PWR & LIGHT	JURISD SCH -J	00	00	00	0000	0000	000	000	
CITY OF HOMESTEAD	JURISD SCH -J	00	00	00	0000	0000	000	000	
KEY WEST	JURISD SCH -J	00	00	00	0000	0000	000	000	
KISSIMMEE ELEC UTIL	JURISD SCH -J	00	00	00	0000	0000	000	000	
CITY OF LAKELAND	JURISD SCH -J	00	00	00	0000	0000	000	000	
ORLANDO UTIL COMM.	JURISD SCH -J	00	00	00	0000	0000	000	000	
REEDY CREEK	JURISD SCH -J	00	00	00	0000	0000	000	000	
SEMINOLE ELECTRIC CO-OP	JURISD SCH -J	00	00	00	0000	0000	000	000	
CITY OF NEW SMYRNA BCH	JURISD SCH -J	00	00	00	0000	0000	000	000	
WAUCHULA	JURISD. SCH -J	00	00	00	0000	0000	000	000	
CITY OF VERO BEACH	JURISD. SCH -J	00	00	00	0000	0000	000	000	
LAKE WORTH UTILITIES	JURISD SCH -J	00	00	00	0000	0000	000	000	
OGLETHORPE	JURISD SCH -J	00	00	00	0000	0000	000	000	
FMPA	SCH -D	110,850 0	00	110,850 0	1 942	1 942	2,152,687.45	2,152,687 45	
HARDEE POWER PART TO FLA. PWR. CORP	ECON -C	00	00	00	0000	0000	000	000	000 *
HARDEE POWER PART TO FLA PWR & LT	ECON -C	00	00	00	0000	0000	000	000	000 *
HARDEE POWER PART TO REEDY CREEK	ECON -C	00	00	00	0000	0000	000	000	000 *
HARDEE POWER PART TO GAINESVILLE	ECON -C	00	00	00	0000	0000	000	000	000 *
HARDEE POWER PART TO JACKSONVILLE	ECON -C	00	00	00	0000	0000	000	000	000 *
HARDEE POWER PART TO KISSIMMEE	ECON -C	00	00	00	0000	0000	000	000	000 *
HARDEE POWER PART TO NEW SMYRNA BCH	ECON -C	00	00	00	0000	0000	000	000	000 *
HARDEE POWER PART TO ORLANDO	ECON -C	00	00	00	0000	0000	000	000	000 *
HARDEE POWER PART. TO STARKE	ECON -C	00	00	00	0000	0000	000	000	000 *
HARDEE POWER PART. TO FMPA	ECON -C	00	00	00	0000	0000	000	000	000 *
HARDEE POWER PART. TO HOMESTEAD	ECON -C	00	00	00	0000	0000	000	000	000 *
HARDEE POWER PART. TO SEMINOLE	ECON -C	00	00	00	0000	0000	000	000	000 *
HARDEE POWER PART TO FT PIERCE	ECON -C	00	00	00	0000	0000	000	000	000 *
HARDEE POWER PART TO TALLAHASSEE	ECON -C	00	00	00	0000	0000	000	000	000 *
HARDEE POWER PART TO LAKELAND	ECON -C	00	00	00	0000	0000	000	000	000 *
HARDEE POWER PART TO LK WORTH	ECON -C	00	00	00	0000	0000	000	000	000 *
HARDEE POWER PART TO KEY WEST	ECON -C	00	00	00	0000	0000	000	000	000 *
HARDEE POWER PART TO VERO BEACH	ECON -C	00	00	00	0000	0000	000	000	000 *
HARDEE POWER PART TO ENERGY AUTH	ECON -C	00	00	00	0000	0000	000	000	000 *
HARDEE POWER PART TO FPC	SCH -J	00	00	00	0000	0000	000	000	000
SEMINOLE ELECTRIC CO-OP	SCH -G	00	00	00	0000	0000	000	000	
OGLETHORPE	SCH -G	00	00	00	0000	0000	000	000	
FLA PWR CORP	SCH -MB	470 0	00	470 0	2 802	2 802	13,169 43	13,169 43	
FLA PWR & LIGHT	SCH -MB	12,631 0	00	12,631 0	2 179	2 179	275,216 18	275,216 18	
CITY OF LAKELAND	SCH -MB	533 0	00	533 0	2 366	2 366	12,611 70	12,611 70	
ORLANDO UTIL. COMM	SCH -MB	336 0	00	336 0	2 306	2 306	7,748 43	7,748 43	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JANUARY 2000

SCHEDULE A6
PAGE 3 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLO TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ADJUSTMENTS TO PREV. MONTHS MON/YR TYP SCHED									
HARDEE POWER PARTNERS EST	12/99 SEPAR. CONTRACT	(4,321 0)	0 0	(4,321.0)	2 304	3 019	(99,555 84)	(130,450 89)	
HARDEE POWER PARTNERS ACT	12/99 SEPAR. CONTRACT	4,321 0	0 0	4,321 0	2 521	3 380	108,932 41	146,048 80	
SUB-TOTAL ECONOMY POWER SALES									
		0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR									
		6,336 0	0 0	6,336 0	1 869	2 020	118,427 87	128,003.10	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD									
		6,472 0	450 5	6,021 5	2 004	2 004	120,658 55	120,658 55	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD									
		0 0	0 0	0 0	0 000	0 000	0 00	0 00	
SUB-TOTAL HARDEE PWR. PART CONTRACT SALES-SEPAR.									
		17,339 0	0 0	17,339 0	2,693	3 470	466,952.78	601,657.01	
SUB-TOTAL FMPA D POWER SALES									
		110,850 0	0 0	110,850 0	1,942	1 942	2,152,687 45	2,152,687 45	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD									
		0 0	0 0	0 0	0 000	0 000	0 00	0 00	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISD									
		13,970 0	0 0	13,970 0	2 210	2 210	308,745 74	308,745 74	
TOTAL INCLUDING VARIABLE O & M COSTS									
		154,967 0	450 5	154,516 5	2 050	2 143	3,167,472 39	3,311,751 85	0 00
LESS VARIABLE O & M COSTS									
							0 00		
LESS VARIABLE O & M COSTS - HARDEE									
							0 00		
LESS TRANSMISSION COSTS SCH D (SEP.)									
							(19,271 00)		
PLUS 80% OF ECON ENERGY SALES PROFITS -									
							0 00		
TOTAL EXCL VARIABLE O & M COSTS AND INCL									
		154,967 0	450 5	154,516 5	2 037	2 143	3,148,201 39	3,311,751 85	0 00
80% OF ECON ENERGY SALES PROFITS									
CURRENT MONTH									
DIFFERENCE									
		- 17,596 0	450 5	17,145 5	0 211	0 227	640,097 39	679,187.85	(1,040 00)
DIFFERENCE %									
		- 12 8	0 0	12 5	11 6	11 8	25 5	25 8	(100 0)
PERIOD TO DATE									
ACTUAL									
		- 154,967 0	450 5	154,516 5	2 037	2 143	3,148,201 39	3,311,751 85	0 00
ESTIMATED									
		- 137,371 0	0 0	137,371 0	1 826	1 916	2,508,104 00	2,632,564 00	1,040 00
DIFFERENCE									
		- 17,596 0	450 5	17,145 5	0 211	0 227	640,097.39	679,187.85	(1,040 00)
DIFFERENCE %									
		- 12 8	0 0	12 5	11 6	11 8	25 5	25 8	(100 0)

* No Economy Sales to Hardee Power Partners for Others in the month of January 2000

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH JANUARY 2000

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	EMER.	4,440.0	0.0	2,161.0	2,279.0	7.372	7.372	168,000.00
HARDEE POWER PARTNERS	IPP	13,805.0	0.0	0.0	13,805.0	4.369	4.369	603,200.00
VARIOUS	OTHER	23,880.0	0.0	0.0	23,880.0	3.039	3.039	725,700.00
TOTAL	-	42,125.0	0.0	2,161.0	39,964.0	3.746	3.746	1,496,900.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	52,326.0	0.0	0.0	52,326.0	3.919	3.919	2,050,622.25
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH.-Ja	3,092.0	0.0	2,293.4	798.6	6.137	6.137	49,013.69
FLA. POWER CORP.	SCH.-Jc	24,116.0	0.0	0.0	24,116.0	2.912	2.912	702,258.00
FLA. POWER & LIGHT	SCH.-Ja	10,736.0	0.0	6,219.8	4,516.2	5.789	5.789	261,424.50
FLA. POWER & LIGHT	SCH.-Jc	16,581.0	0.0	0.0	16,581.0	3.857	3.857	639,523.75
CITY OF LAKELAND	SCH.-Ja	1,152.0	0.0	977.5	174.5	6.862	6.862	11,973.55
CITY OF LAKELAND	SCH.-Jc	309.0	0.0	0.0	309.0	2.805	2.805	8,668.00
ORLANDO	SCH.-Jc	2,075.0	0.0	0.0	2,075.0	3.390	3.390	70,350.50
THE ENERGY AUTH.	SCH.-Ja	518.0	0.0	348.7	169.3	8.645	8.645	14,635.60
THE ENERGY AUTH.	SCH.-Jc	2,142.0	0.0	0.0	2,142.0	5.198	5.198	111,340.86
CARGILL FERTILIZER, INC	SCH.-Ja	112.0	0.0	57.0	55.0	7.000	7.000	3,850.00
CARGILL FERTILIZER, INC.	SCH.-Jc	33.0	0.0	0.0	33.0	4.670	4.670	1,541.16
RELIANT ENERGY	SCH.-Jc	33.0	0.0	0.0	33.0	4.000	4.000	1,320.00
REEDY CREEK	SCH.-Jc	327.0	0.0	0.0	327.0	3.405	3.405	11,135.00
AQUILLA	SCH.-Ja	944.0	0.0	944.0	0.0	0.000	0.000	0.00
AQUILLA	SCH.-Jc	384.0	0.0	0.0	384.0	9.086	9.086	34,891.35
KOCH ENERGY TRAD.	SCH.-Ja	280.0	0.0	280.0	0.0	0.000	0.000	0.00
KOCH ENERGY TRAD	SCH.-Jc	93.0	0.0	0.0	93.0	12.316	12.316	11,454.00
TALLAHASSEE	SCH.-Jc	605.0	0.0	0.0	605.0	3.201	3.201	19,363.60
AUBURNDALE POWER PARTNERS	SCH.-Jc	4,981.0	0.0	0.0	4,981.0	2.334	2.334	116,259.57
OKEELANTA	SCH.-D	7,430.0	0.0	0.0	7,430.0	3.824	3.824	284,150.00
ADJUSTMENTS TO PRIOR MONTHS								
HARDEE PWR. PART.-NATIV	Dec-99 IPP	(574.0)	0.0	0.0	(574.0)	37.021	37.021	(212,500.90)
HARDEE PWR. PART.-NATIV	Dec-99 IPP	574.0	0.0	0.0	574.0	65.501	65.501	375,975.06
THE ENERGY AUTH.	Nov-99 SCH.-Jc	(1,577.0)	0.0	0.0	(1,577.0)	3.510	3.510	(55,360.00)
THE ENERGY AUTH	Nov-99 SCH.-Jc	1,577.0	0.0	0.0	1,577.0	3.509	3.509	55,340.95
TALLAHASSEE	Nov-99 SCH.-Jc	(1,822.0)	0.0	0.0	(1,822.0)	5.530	5.530	(100,751.36)
TALLAHASSEE	Nov-99 SCH.-Jc	1,822.0	0.0	0.0	1,822.0	3.756	3.756	68,430.32
AQUILLA	Nov-99 SCH.-Jc	(4,254.0)	0.0	0.0	(4,254.0)	3.627	3.627	(154,286.66)
AQUILLA	Nov-99 SCH.-Jc	4,254.0	0.0	0.0	4,254.0	3.618	3.618	153,926.31
TOTAL		128,269.0	0.0	11,120.4	117,148.6	3.871	3.871	4,534,549.10
CURRENT MONTH:								
DIFFERENCE	-	86,144.0	0.0	8,959.4	77,184.6	0.125	0.125	3,037,649.10
DIFFERENCE %	-	204.5	0.0	414.6	193.1	3.3	3.3	202.9
PERIOD TO DATE:								
ACTUAL	-	128,269.0	0.0	11,120.4	117,148.6	3.871	3.871	4,534,549.1
ESTIMATED	-	42,125.0	0.0	2,161.0	39,964.0	3.746	3.746	1,496,900.00
DIFFERENCE	-	86,144.0	0.0	8,959.4	77,184.6	0.125	0.125	3,037,649.10
DIFFERENCE %	-	204.5	0.0	414.6	193.1	3.3	3.3	202.9

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY

SCHEDULE A8

(1)	FOR THE MONTH OF.		JANUARY	2000	(6)	(7)		(8)
	(2)	(3)				(4)	(5)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH FUEL COST TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	33,049.0	0 0	0.0	33,049 0	1.723	1.723	569,300.00
TOTAL	-	33,049.0	0 0	0.0	33,049.0	1.723	1.723	569,300.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN	3,992 0	0.0	0 0	3,992 0	2.019	2.019	80,584.84
MULBERRY PHOSPHATES INC.	COGEN	0.0	0.0	0 0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0 0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	151.0	0.0	0 0	151.0	2.265	2.265	3,419.57
HILLSBOROUGH COUNTY	COGEN	15,376 0	0.0	0.0	15,376.0	2.029	2.029	312,028.63
CARGILL MILLPOINT	COGEN.	0.0	0.0	0 0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	1,947.0	0.0	0 0	1,947 0	2.359	2.359	45,939.32
FARMLAND HYDRO LP	COGEN.	1,034 0	0 0	0 0	1,034 0	2.302	2.302	23,799.42
IMC-AGRICO-S. PIERCE	COGEN.	180 0	0.0	0 0	180.0	2.267	2.267	4,079.91
AUBURNDALE POWER PARTNERS	COGEN.	258.0	0.0	0 0	258.0	4.259	4.259	10,988.71
ORANGE COGENERATION L.P.	COGEN.	5,644 0	0 0	0 0	5,644.0	2.027	2.027	114,382.17
CUTRALE CITRUS	COGEN.	1.0	0 0	0 0	1.0	1.895	1.895	18.95
AS AVAILABLE ASSIGNMENT	COGEN	0.0	0.0	363 0	(363 0)	3.986	3.986	(14,470.16)
SUB-TOTAL FOR JANUARY 2000	-	28,583.0	0 0	363 0	28,220 0	2.058	2.058	580,771.36
ADJ. FOR NOV 1999	-							
IMC-AGRICO-NICHOLS	COGEN		0 0		0.0	0.000	0.000	
McKAY BAY REFUSE	COGEN.	(4,607.0)	0 0	0.0	(4,607.0)	2.051	2.051	(94,499.31)
MULBERRY PHOSPHATES INC	COGEN.	4,607.0	0.0	0.0	4,607.0	2.058	2.058	94,801.90
CARGILL RIDGEWOOD	COGEN		0.0		0.0	0.000	0.000	
IMC-AGRICO-NEW WALES	COGEN.	(1,569 0)	0 0	0 0	(1,569 0)	2.337	2.337	(36,664.90)
HILLSBOROUGH COUNTY	COGEN	1,569.0	0 0	0 0	1,569.0	2.261	2.261	35,476.09
CARGILL MILLPOINT	COGEN	(19,255.0)	0.0	0 0	(19,255 0)	2.057	2.057	(396,008.91)
CF INDUSTRIES INC	COGEN	19,255 0	0.0	0 0	19,255 0	2.067	2.067	397,970.97
CARGILL MILLPOINT	COGEN		0.0		0.0	0.000	0.000	
CF INDUSTRIES INC	COGEN	(1,419.0)	0 0	0 0	(1,419 0)	2.291	2.291	(32,503.09)
FARMLAND HYDRO LP	COGEN	1,419.0	0 0	0.0	1,419 0	2.174	2.174	30,848.62
IMC-AGRICO-S. PIERCE	COGEN	(199.0)	0 0	0 0	(199 0)	2.272	2.272	(4,521.18)
AUBURNDALE POWER PARTNERS	COGEN	199.0	0 0	0 0	199.0	2.180	2.180	4,337.81
ORANGE COGENERATION L.P.	COGEN.	(286 0)	0 0	0 0	(286 0)	2.446	2.446	(6,996.96)
CUTRALE CITRUS	COGEN.	286 0	0 0	0 0	286 0	2.351	2.351	6,723.84
AS AVAILABLE ASSIGNMENT	COGEN.	(3,442.0)	0 0	0 0	(3,442 0)	2.179	2.179	(75,015.31)
IMC-AGRICO-NEW WALES	COGEN.	3,442.0	0 0	0 0	3,442.0	2.102	2.102	72,341.99
CUTRALE CITRUS	COGEN.	(4,406.0)	0.0	0.0	(4,406.0)	1.991	1.991	(87,731.08)
AS AVAILABLE ASSIGNMENT	COGEN.	4,406 0	0.0	0.0	4,406 0	2.126	2.126	93,669.23
IMC-AGRICO-NEW WALES	COGEN.	(39.0)	0.0	0.0	(39 0)	2.421	2.421	(944.06)
CUTRALE CITRUS	COGEN.	39.0	0.0	0.0	39 0	2.282	2.282	889.89
AS AVAILABLE ASSIGNMENT	COGEN.		0.0		0.0	0.000	0.000	
SUB-TOTAL FOR Nov-99 ADJ.	-	0.0	0 0	0.0	0 0	0.000	0.000	2,175.54
GRAND TOTAL		28,583 0	0 0	363.0	28,220 0	2.066	2.066	582,946.90
CURRENT MONTH								
DIFFERENCE	-	(4,466.0)	0 0	363.0	(4,829.0)	0.343	0.343	13,646.90
DIFFERENCE %	-	(13.5)	0.0	0.0	(14.6)	19.9	19.9	2.4
PERIOD TO DATE:								
ACTUAL		28,583.0	0.0	363 0	28,220.0	2.066	2.066	582,946.90
ESTIMATED		33,049.0	0.0	0.0	33,049.0	1.723	1.723	569,300.00
DIFFERENCE	-	(4,466.0)	0 0	363.0	(4,829 0)	0.343	0.343	13,646.90
DIFFERENCE %	-	(13.5)	0 0	0.0	(14.6)	19.9	19.9	2.4

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JANUARY 2000

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A)	(B)	
					cents/KWH	\$	
ESTIMATED:							
VARIOUS	ECON.	6,965.0	3.724	259,400.00	4.886	340,300.00	80,900.00
TOTAL	-	6,965.0	3.724	259,400.00	4.886	340,300.00	80,900.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE	-	(6,965.0)	(3.724)	(259,400.00)	(4.886)	(340,300.00)	(80,900.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		6,965.0	3.724	259,400.00	4.886	340,300.00	80,900.00
DIFFERENCE	-	(6,965.0)	(3.724)	(259,400.00)	(4.886)	(340,300.00)	(80,900.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

FEBRUARY 2000

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	25,140,483	25,441,708	(301,225)	(1.2)	1,279,454	1,283,585	(4,131)	(0.3)	1.96494	1.98208	(0.01714)	(0.9)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(4,500)	(4,000)	(500)	12.5	1,279,454 a)	1,283,585 a)	(4,131)	(0.3)	(0.00035)	(0.00031)	(0.00004)	12.9
4b. Adjustments to Fuel Cost	0	0	0	0.0	1,279,454 a)	1,283,585 a)	(4,131)	(0.3)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	(78)	0	(78)	0.0	1,279,454 a)	1,283,585 a)	(4,131)	(0.3)	(0.00001)	0.00000	(0.00001)	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	25,135,905	25,437,708	(301,803)	(1.2)	1,279,454	1,283,585	(4,131)	(0.3)	1.96458	1.98177	(0.01719)	(0.9)
6. Fuel Cost of Purchased Power - Firm (A7)	2,077,762	1,323,100	754,662	57.0	59,508	38,298	23,212	64.0	3.49157	3.84531	(0.15374)	(4.2)
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	173,700	(173,700)	(100.0)	0	4,861	(4,861)	(100.0)	0.00000	3.57334	(3.57334)	(100.0)
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 a)	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	558,975	533,600	25,375	4.8	29,782	31,530	(1,748)	(5.5)	1.87689	1.69236	0.18453	10.9
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	2,638,737	2,030,400	608,337	29.9	89,290	72,687	16,603	22.8	2.95300	2.79335	0.15965	5.7
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,368,744	1,356,272	12,472	0.9				
14. Fuel Cost of Economy Sales (A6)	0	20,600	(20,600)	(100.0)	0	754	(754)	(100.0)	0.00000	2.73210	(2.73210)	(100.0)
15. Gain on Economy Sales - 80% (A6)	0	5,200	(5,200)	(100.0)	0 a)	754 a)	(754)	(100.0)	0.00000	0.88966	(0.88966)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A6)	91,811	142,700	(51,089)	(35.8)	5,850	9,257	(3,407)	(38.8)	1.56600	1.54154	0.02446	1.6
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	111,368	102,700	8,668	8.4	8,390	5,644	748	13.2	1.74282	1.81963	(0.07681)	(4.2)
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	155,389	131,600	23,789	18.1	9,334	5,735	3,599	62.8	1.66455	2.29468	(0.63013)	(27.5)
21. Fuel Cost of Other Power Sales (A6)	2,031,088	1,873,324	157,764	8.4	97,527	104,400	(6,873)	(6.8)	2.08259	1.79437	0.28822	16.1
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,389,434	2,278,124	111,310	5.0	119,101	125,790	(6,689)	(5.3)	2.00822	1.80948	0.19678	10.9
23. Net Inadvertent Interchange					(112)	0	(112)	0.0				
24. Wheeling Rec'd. less Wheeling Del'vd					830	0	830	0.0				
25. Interchange and Wheeling Losses					2,787	1,900	887	48.7				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	25,383,208	25,191,084	192,124	0.8	1,247,574	1,228,582	18,992	1.5	2.03481	2.05049	(0.01568)	(0.8)
27. Net Unbilled	(1,574,951) (a)	(702,047) (a)	(872,904)	124.3	(77,408)	(34,238)	(43,170)	128.1	(0.12624)	(0.05714)	(0.06910)	120.9
28. Company Use	93,083 (a)	82,020 (a)	11,063	13.5	4,575	4,000	575	14.4	0.00727	0.00671	0.00056	8.3
29. T & D Losses	821,433 (a)	752,489 (a)	68,944	9.2	40,373	36,698	3,675	10.0	0.06417	0.06157	0.00260	4.2
30. System KWH Sales	25,383,208	25,191,984	191,224	0.8	1,280,034	1,222,122	57,912	4.7	1.98301	2.08133	(0.07832)	(3.8)
31. Wholesale KWH Sales	(454,664)	(190,283)	(264,381)	138.9	(22,928)	(9,231)	(13,697)	148.4	1.98301	2.06135	(0.07834)	(3.8)
32. Jurisdictional KWH Sales	24,928,544	25,001,701	(73,157)	(0.3)	1,257,106	1,212,891	44,215	3.6	1.98301	2.06133	(0.07832)	(3.8)
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	24,945,405	25,018,702	(73,297)	(0.3)	1,257,106	1,212,891	44,215	3.6	1.98438	2.08273	(0.07837)	(3.8)
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	366,746	370,614	(3,868)	(1.0)	1,257,106	1,212,891	44,215	3.6	0.02917	0.03056	(0.00139)	(4.5)
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	1,257,106	1,212,891	44,215	3.6	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	1,257,106	1,212,891	44,215	3.6	0.00000	0.00000	0.00000	0.0
36. True-up *	305,574	305,574	0	0.0	1,257,106	1,212,891	44,215	3.6	0.02431	0.02519	(0.00088)	(3.5)
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	25,617,815	25,694,890	(77,075)	(0.3)	1,257,106	1,212,891	44,215	3.6	2.03784	2.11848	(0.08064)	(3.8)
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.03931	2.12001	(0.08070)	(3.8)
40. GPIF * (Already Adjusted for Taxes)	(23,059)	(23,059)	0	0.0	1,257,106	1,212,891	44,215	3.6	(0.00183)	(0.00190)	0.00007	(3.7)
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	25,594,756	25,671,831	(77,075)	(0.3)	1,257,106	1,212,891	44,215	3.6	2.03748	2.11811	(0.08063)	(3.8)
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.037	2.118	(0.081)	(3.8)

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: FEBRUARY, 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	53,482,227	53,549,048	(66,821)	(0.1)	2,647,089	2,690,102	(43,013)	(1.6)	2.02042	1.99060	0.02982	1.5
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (FLMeade/Wauch Wheeling Losses)	(7,980)	(8,000)	20	(0.3)	2,647,089 a)	2,690,102 a)	(43,013)	(1.6)	(0.00030)	(0.00030)	0.00000	0.0
4b. Adjustments to Fuel Cost	0	0	0	0.0	2,647,089 a)	2,690,102 a)	(43,013)	(1.6)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	(158)	0	(158)	0.0	2,647,089 a)	2,690,102 a)	(43,013)	(1.6)	(0.00001)	0.00000	(0.00001)	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	53,474,069	53,541,048	(66,959)	(0.1)	2,647,089	2,690,102	(43,013)	(1.6)	2.02011	1.99030	0.02981	1.5
6. Fuel Cost of Purchased Power - Firm (A7)	6,612,311	2,820,000	3,792,311	134.5	178,657	78,260	100,397	131.7	3.74302	3.69788	0.04514	1.2
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	433,100	(433,100)	(100.0)	0	11,828	(11,828)	(100.0)	0.00000	3.66227	(3.66227)	(100.0)
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	1,141,922	1,102,900	39,022	3.5	58,002	64,579	(6,577)	(10.2)	1.96878	1.70783	0.26093	15.3
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	7,754,233	4,358,000	3,396,233	78.0	234,659	152,665	81,994	53.7	3.30447	2.85331	0.45116	15.8
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					2,881,748	2,842,767	38,981	1.4				
14. Fuel Cost of Economy Sales (A6)	0	26,200	(26,200)	(100.0)	0	944	(944)	(100.0)	0.00000	2.77542	(2.77542)	(100.0)
15. Gain on Economy Sales - 80% (A6)	0	8,240	(8,240)	(100.0)	0	944 a)	(944)	(100.0)	0.00000	0.66102	(0.66102)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A6)	190,767	295,300	(104,533)	(35.4)	12,188	19,153	(6,967)	(38.4)	1.56548	1.54180	0.02368	1.5
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	232,025	207,300	24,725	11.9	12,412	11,368	1,044	9.2	1.86936	1.82354	0.04582	2.5
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	622,322	361,300	261,022	72.2	26,673	15,696	10,977	69.9	2.33315	2.30186	0.03129	1.4
21. Fuel Cost of Other Power Sales (A6)	4,492,521	3,887,888	604,633	15.6	222,347	216,000	6,347	2.9	2.02050	1.79995	0.22055	12.3
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	5,537,635	4,784,228	753,407	15.7	273,618	263,161	10,457	4.0	2.02386	1.81799	0.20587	11.3
23. Net Inadvertent Interchange					(420)	0	(420)	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					1,466	0	1,466	0.0				
25. Interchange and Wheeling Losses					6,201	4,000	2,201	55.0				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	55,690,687	53,112,820	2,577,867	4.9	2,602,975	2,575,606	27,369	1.1	2.13950	2.06215	0.07735	3.8
27. Net Unbilled	(2,122,812) (a)	(2,224,379) (a)	101,567	(4.6)	(93,220)	(107,887)	8,647	(8.0)	(0.08155)	(0.08638)	0.00481	(5.6)
28. Company Use	190,244 (a)	164,972 (a)	25,272	15.3	8,892	8,000	892	11.2	0.00731	0.00641	0.00090	14.0
29. T & D Losses	1,964,703 (a)	2,073,554 (a)	(108,851)	(5.2)	91,830	100,553	(8,723)	(8.7)	0.07552	0.08053	(0.00501)	(6.2)
30. System KWH Sales	55,690,687	53,112,820	2,577,867	4.9	2,601,473	2,574,920	26,553	1.0	2.14074	2.06270	0.07804	3.8
31. Wholesale KWH Sales	(1,189,810)	(453,062)	(736,728)	162.6	(54,981)	(21,964)	(33,017)	150.3	2.16404	2.08284	0.10120	4.9
32. Jurisdictional KWH Sales	54,500,877	52,659,738	1,841,139	3.5	2,546,492	2,552,956	(6,464)	(0.3)	2.14023	2.06270	0.07753	3.8
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	54,537,937	52,695,546	1,842,391	3.5	2,546,492	2,552,956	(6,464)	(0.3)	2.14189	2.06410	0.07759	3.8
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	733,593	743,041	(9,448)	(1.3)	2,546,492	2,552,956	(6,464)	(0.3)	0.02881	0.02911	(0.00030)	(1.0)
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	2,546,492	2,552,956	(6,464)	(0.3)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	2,546,492	2,552,956	(6,464)	(0.3)	0.00000	0.00000	0.00000	0.0
36. True-up *	611,148	611,148	0	0.0	2,546,492	2,552,956	(6,464)	(0.3)	0.02400	0.02394	0.00006	0.3
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	55,882,678	54,049,735	1,832,943	3.4	2,546,492	2,552,956	(6,464)	(0.3)	2.19450	2.11714	0.07736	3.7
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.19608	2.11866	0.07742	3.7
40. GPIF * (Already Adjusted for Taxes)	(46,118)	(46,118)	0	0.0	2,546,492	2,552,956	(6,464)	(0.3)	(0.00181)	(0.00181)	0.00000	0.0
41. Fuel Cost Adjusted for Taxes (incl. GPIF)	55,836,560	54,003,617	1,832,943	3.4	2,546,492	2,552,956	(6,464)	(0.3)	2.19427	2.11685	0.07742	3.7
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.104	2.117	0.077	3.6

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(a) Included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2000

SCHEDULE A2
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	25,140,483	25,441,708	(301,225)	(1.2)	53,482,227	53,549,048	(66,821)	(0.1)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	2,389,434	2,276,124	113,310	5.0	5,537,635	4,784,228	753,407	15.7
3. FUEL COST OF PURCHASED POWER	2,077,762	1,323,100	754,662	57.0	6,612,311	2,820,000	3,792,311	134.5
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	558,975	533,600	25,375	4.8	1,141,922	1,102,900	39,022	3.5
4. ENERGY COST OF ECONOMY PURCHASES	0	173,700	(173,700)	0.0	0	433,100	(433,100)	0.0
5. TOTAL FUEL & NET POWER TRANSACTION	25,387,786	25,195,984	191,802	0.8	55,698,825	53,120,820	2,578,005	4.9
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(4,500)	(4,000)	(500)	12.5	(7,980)	(8,000)	20	(0.3)
6b. ADJ. TO FUEL COST (Galliff Coal)	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST (Big Bend 1&2 FGD Proj.)	(78)	0	(78)	0.0	(158)	0	(158)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	25,383,208	25,191,984	191,224	0.8	55,690,687	53,112,820	2,577,867	4.9
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,257,106	1,212,891	44,215	3.6	2,546,492	2,552,956	(6,464)	(0.3)
2. NONJURISDICTIONAL SALES	22,928	9,231	13,697	148.4	54,981	21,964	33,017	150.3
3. TOTAL SALES	1,280,034	1,222,122	57,912	4.7	2,601,473	2,574,920	26,553	1.0
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9820880	0.9924467	(0.0103587)	(1.0)	0.9788654	0.9914700	(0.0126046)	(1.3)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2000

SCHEDULE A2
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	28,817,039	27,885,922	931,117	3.3	58,201,612	58,709,729	(508,117)	(0.9)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(305,574)	(305,574)	0	0.0	(611,148)	(611,148)	0	0.0
b. INCENTIVE PROVISION	23,059	23,059	0	0.0	46,118	46,118	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	28,534,524	27,603,407	931,117	3.4	57,636,582	58,144,699	(508,117)	(0.9)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	25,383,208	25,191,984	191,224	0.8	55,690,687	53,112,820	2,577,867	4.9
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9820880	0.9924467	(0.0103587)	(1.0)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	24,928,544	25,001,701	(73,157)	(0.3)	54,500,877	52,659,738	1,841,139	3.5
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	24,945,495	25,018,702	(73,207)	(0.3)	54,537,937	52,695,546	1,842,391	3.5
6C. PEABODY COAL CONTRACT BUY-OUT AMORT.	373,435	373,435	0	0.0	749,401	749,401	0	0.0
6D. (LINE 6C x LINE 5) PB. JURISD.	366,746	370,614	(3,868)	(1.0)	733,593	743,041	(9,448)	(1.3)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	25,312,241	25,389,316	(77,075)	(0.3)	55,271,530	53,438,587	1,832,943	3.4
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	3,222,283	2,214,091	1,008,192	45.5	2,365,052	4,706,112	(2,341,060)	(49.7)
8. INTEREST PROVISION FOR THE MONTH	(53,986)	1,739	(55,725)	(3,204.4)	(113,862)	(9,125)	(104,737)	1,147.8
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(20,821,012)	(8,760,088)	(12,060,924)	137.7	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	7,879,936	7,879,936	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	305,574	305,574	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(9,467,205)	1,641,252	(11,108,457)	(676.8)	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2000

SCHEDULE A2
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(12,941,076)	(880,152)	(12,060,924)	1,370.3	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(9,413,219)	1,639,513	(11,052,732)	(674.1)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(22,354,295)	759,361	(23,113,656)	(3,043.8)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(11,177,148)	379,681	(11,556,829)	(3,043.8)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.800	5.500	0.300	5.5	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.800	5.500	0.300	5.5	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.600	11.000	0.600	5.5	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.800	5.500	0.300	5.5	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.483	0.458	0.025	5.5	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(53,986)	1,739	(55,725)	(3,204.4)	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: FEBRUARY 2000
CURRENT MONTH

SCHEDULE A3
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	70,071	81,553	(11,482)	(14.1)	173,633	165,647	6,986	4.2
2 LIGHT OIL	488,298	475,767	12,531	2.6	1,058,717	1,006,423	52,294	5.2
3 COAL	24,582,114	24,884,388	(302,274)	(1.2)	52,249,877	52,375,978	(126,101)	(0.2)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	25,140,483	25,441,708	(301,225)	(1.2)	53,482,227	53,549,048	(66,821)	(0.1)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	483	1,938	(1,455)	(75.1)	1,704	3,955	(2,251)	(56.9)
9 LIGHT OIL	9,617	13,583	(3,966)	(29.2)	18,767	28,426	(9,659)	(34.0)
10 COAL	1,269,354	1,268,064	1,290	0.1	2,626,618	2,657,721	(31,103)	(1.2)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,279,454	1,283,585	(4,131)	(0.3)	2,647,089	2,690,102	(43,013)	(1.6)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	3,665	4,886	(1,221)	(25.0)	9,124	9,970	(846)	(8.5)
16 LIGHT OIL (BBL)	15,666	20,181	(4,515)	(22.4)	35,957	42,578	(6,621)	(15.6)
17 COAL (TON)	571,794	574,173	(2,379)	(0.4)	1,209,254	1,204,602	4,652	0.4
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	23,304	30,886	(7,582)	(24.5)	58,002	63,024	(5,022)	(8.0)
22 LIGHT OIL	90,990	117,072	(26,082)	(22.3)	208,994	247,232	(38,238)	(15.5)
23 COAL	13,031,248	13,177,684	(146,436)	(1.1)	27,218,764	27,630,649	(411,885)	(1.5)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	13,145,542	13,325,642	(180,100)	(1.4)	27,485,760	27,940,905	(455,145)	(1.6)
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.04	0.15	(0.11)	-	0.06	0.15	(0.09)	-
29 LIGHT OIL	0.75	1.06	(0.31)	-	0.71	1.06	(0.35)	-
30 COAL	99.21	98.79	0.42	-	99.23	98.80	0.43	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	19.12	16.69	2.43	14.6	19.03	16.71	2.32	13.9
36 LIGHT OIL (\$/BBL)	31.17	23.57	7.60	32.2	29.44	23.64	5.80	24.5
37 COAL (\$/TON)	42.99	43.34	(0.35)	(0.8)	43.21	43.48	(0.27)	(0.6)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	3.01	2.64	0.37	14.0	2.99	2.64	0.35	13.3
42 LIGHT OIL	5.37	4.06	1.31	32.3	5.07	4.07	1.00	24.6
43 COAL	1.89	1.89	0.00	0.0	1.92	1.90	0.02	1.1
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.91	1.91	0.00	0.0	1.95	1.92	0.03	1.6

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: FEBRUARY 2000
CURRENT MONTH

SCHEDULE A3
PAGE 2 OF 2

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	48,248	15,937	32,311	202.7	34,039	15,935	18,104	113.6
49 LIGHT OIL	9,461	8,619	842	9.8	11,136	8,697	2,439	28.0
50 COAL	10,266	10,392	(126)	(1.2)	10,363	10,396	(33)	(0.3)
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,274	10,382	(108)	(1.0)	10,383	10,387	(4)	0.0
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	14.51	4.21	10.30	244.7	10.19	4.21	5.98	142.0
56 LIGHT OIL	5.08	3.50	1.58	45.1	5.64	3.54	2.10	59.3
57 COAL	1.94	1.96	(0.02)	(1.0)	1.99	1.97	0.02	1.0
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	1.96	1.98	(0.02)	(1.0)	2.02	1.99	0.03	1.5

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2000

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTO (%)	EQUIV. AVAIL. FACTO (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COS PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	67	0.3	100.0	16.3	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	32	0	0.0	0.0	0.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	32	120	0.5	100.0	20.9	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	41	212	0.7	100.0	19.6	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	52	255	0.7	45.8	23.9	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	189	854	0.5	68.2	17.1	35,398	HVY.OIL	3,640	6,359,271	23,150.1	69,595	10.84	19.12
GAN.#1	114	41,808	49.3	87.2	59.6	11,715	COAL	20,590	23,786,882	489,771.9	836,660	2.00	40.63
GAN.#2	88	38,359	58.6	87.9	71.8	12,443	COAL	20,097	23,750,560	477,315.0	816,628	2.13	40.63
GAN.#3	155	38,219	33.1	62.2	62.6	11,901	COAL	21,547	21,109,301	454,842.1	875,547	2.29	40.63
GAN.#4	169	54,453	43.3	72.8	61.1	11,891	COAL	31,527	20,537,679	647,491.4	1,281,078	2.35	40.63
GAN.#5	242	82,004	45.5	67.2	60.3	11,112	COAL	38,692	23,551,080	911,238.4	1,572,223	1.92	40.63
GAN.#6	392	58,684	20.1	27.3	72.4	10,615	COAL	25,948	24,008,001	622,959.6	1,054,379	1.80	40.63
GANNON STA.	1,160	313,527	36.3	57.4	65.6	11,494	COAL	158,401	22,749,973	3,603,618.4	6,436,515	2.05	40.63
B.B.#1	426	189,859	59.9	76.3	76.1	10,101	COAL	81,244	23,605,040	1,917,767.9	3,402,331	1.79	41.88
B.B.#2	426	172,033	54.3	69.9	78.4	9,579	COAL	70,972	23,218,220	1,647,843.5	2,972,160	1.73	41.88
B.B.#3	443	232,299	70.5	87.0	81.3	9,810	COAL	97,581	23,352,740	2,278,783.7	4,086,490	1.76	41.88
B.B. 1 - 3	1,295	594,190	61.7	77.9	78.6	9,836	COAL	249,797	23,396,578	5,844,395.1	10,460,981	1.76	41.88
B.B.#4	447	263,444	79.2	96.7	84.7	9,643	COAL	121,728	20,868,828	2,540,320.7	5,898,355	2.24	48.46
B.B. STA.	1,742	857,634	66.2	82.7	80.2	9,777	COAL	371,525	22,568,376	8,384,715.8	16,359,336	1.91	44.03
SEB-PHIL.#1(HVY OIL)	17	(85)	0.0	0.0	0.0	0	HVY.OIL	25	6,180,000	154.5	476	0.00	19.04
SEB-PHIL.#2(HVY OIL)	17	(86)	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHILLIPS TOTAL	34	(171)	0.0	0.0	0.0	0	HVY.OIL	25	6,180,000	154.5	476	0.00	19.04
POLK COAL	250	98,193	52.8	62.3	90.0	10,621	COAL	41,868	24,909,499	1,042,913.4	1,786,263	1.82	42.66
POLK OIL	245	9,286	5.1	76.2	43.1	9,135	LGT.OIL	14,609	5,806,544	84,825.3	456,218	4.91	31.23
POLK TOTAL	250	107,479	57.9	75.5	-	10,493	-	-	-	1,127,738.7	2,242,481	2.09	-
GAN.C.T.#1	17	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	17	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	80	151	0.3	100.0	47.2	18,048	LGT.OIL	467	5,831,550	2,725.2	14,181	9.39	30.35
B.B.C.T.#3	80	180	0.3	100.0	37.5	19,108	LGT.OIL	590	5,831,440	3,439.5	17,899	9.94	30.35
C.T. TOTAL	194	331	0.2	100.0	34.9	18,624	LGT.OIL	1,057	5,831,489	6,164.7	32,080	9.69	30.35
TOT. COAL (GN,BB,POLK)	3,152	1,269,354	54.1	71.8	75.6	10,266	COAL	571,794	22,790,105	13,031,247.6	24,582,114	1.94	42.99
SYSTEM	3,569	1,279,454	48.2	73.4	68.0	10,274	-	-	-	13,145,542.2	25,140,483	1.96	-

LEGEND:
H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF. FEBRUARY 2000

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	0	4,886	(4,886)	(100.0)	0	9,970	(9,970)	(100.0)
3 UNIT COST (\$/BBL)	0.00	15.18	(15.18)	(100.0)	0.00	15.58	(15.58)	(100.0)
4 AMOUNT (\$)	0	74,169	(74,169)	(100.0)	21,875	155,310	(133,435)	(85.9)
5 BURNED:								
6 UNITS (BBL)	3,665	4,886	(1,221)	(25.0)	9,124	9,970	(846)	(8.5)
7 UNIT COST (\$/BBL)	19.12	16.69	2.43	14.6	19.03	16.71	2.32	13.9
8 AMOUNT (\$)	70,071	81,553	(11,482)	(14.1)	173,633	166,647	6,986	4.2
9 ENDING INVENTORY:								
10 UNITS (BBL)	81,136	175,493	(94,357)	(53.8)	81,136	175,493	(94,357)	(53.8)
11 UNIT COST (\$/BBL)	19.19	16.86	2.33	13.8	19.19	16.86	2.33	13.8
12 AMOUNT (\$)	1,556,794	2,958,713	(1,401,919)	(47.4)	1,556,794	2,958,713	(1,401,919)	(47.4)
13								
14 DAYS SUPPLY:	51	111	(60)	(54.1)	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	30,831	30,508	323	1.1	72,477	65,074	7,403	11.4
17 UNIT COST (\$/BBL)	36.86	23.08	13.78	59.7	33.59	23.28	10.31	44.3
18 AMOUNT (\$)	1,136,542	704,199	432,343	61.4	2,434,377	1,514,864	919,513	60.7
19 BURNED:								
20 UNITS (BBL)	15,666	20,181	(4,515)	(22.4)	35,957	42,578	(6,621)	(15.6)
21 UNIT COST (\$/BBL)	31.17	23.57	7.60	32.2	29.44	23.64	5.80	24.5
22 AMOUNT (\$)	488,298	475,767	12,531	2.6	1,058,717	1,006,423	52,294	5.2
23 ENDING INVENTORY:								
24 UNITS (BBL)	86,596	110,358	(23,762)	(21.5)	86,596	110,358	(23,762)	(21.5)
25 UNIT COST (\$/BBL)	30.71	23.19	7.52	32.4	30.71	23.19	7.52	32.4
26 AMOUNT (\$)	2,659,373	2,558,726	100,647	3.9	2,659,373	2,558,726	100,647	3.9
27								
28 DAYS SUPPLY: NORMAL	80	102	(22)	(21.6)	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	12	16	(4)	(25.0)	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	837,485	600,400	237,085	39.5	1,445,787	1,293,800	151,987	11.7
32 UNIT COST (\$/TON)	41.93	42.50	(0.57)	(1.3)	40.87	42.57	(1.70)	(4.0)
33 AMOUNT (\$)	35,113,645	25,514,373	9,599,272	37.6	59,089,611	55,078,174	4,011,437	7.3
34 BURNED:								
35 UNITS (TONS)	571,794	574,173	(2,379)	(0.4)	1,209,254	1,204,602	4,652	0.4
36 UNIT COST (\$/TON)	42.99	43.34	(0.35)	(0.8)	43.21	43.48	(0.27)	(0.6)
37 AMOUNT (\$)	24,582,114	24,884,388	(302,274)	(1.2)	52,249,877	52,375,978	(126,101)	(0.2)
38 ENDING INVENTORY:								
39 UNITS (TONS)	1,013,549	952,698	60,851	6.4	1,013,549	952,698	60,851	6.4
40 UNIT COST (\$/TON)	42.06	43.24	(1.18)	(2.7)	42.06	43.24	(1.18)	(2.7)
41 AMOUNT (\$)	42,633,680	41,195,775	1,437,905	3.5	42,633,680	41,195,775	1,437,905	3.5
42								
43 DAYS SUPPLY:	50	47	3	6.4	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2000

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

IGNITION	1,181
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	1,181

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:
UNITS DOLLARS

IGNITION	(6,310)	(191,500)
OTHER USAGE	(1,966)	(60,956)
TOTAL	(8,276)	(252,456)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

FUEL ANALYSIS	19,476
IGNITION	190,319
IGNITION PROPANE	9,879
AERIAL SURVEY ADJ.	192,136
ADDITIVES	53,988
TOTAL	465,798

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF FEBRUARY 2000

SCHEDULE A6
PAGE 1 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED									
VARIOUS	ECON	754.0	0.0	754.0	2.944	3.806	22,200.00	28,700.00	5,200.00
VARIOUS JURISDICTIONAL	SCH -D	5,644.0	0.0	5,644.0	1.820	1.820	102,700.00	102,700.00	
VARIOUS SEPARATED	SCH -D	9,257.0	0.0	9,257.0	1.737	1.912	160,800.00	177,000.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	5,735.0	0.0	5,735.0	2.295	3.184	131,600.00	182,600.00	
FMPA	SCH -D	104,400.0	0.0	104,400.0	1.794	1.794	1,873,324.00	1,873,324.00	
VARIOUS JURISDICTIONAL	SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	125,790.0	0.0	125,790.0	1.821	1.880	2,290,624.00	2,364,324.00	5,200.00
LESS TRANSMISSION COSTS	-						(16,100.00)		
LESS VARIABLE O & M COSTS	-						(1,600.00)		
PLUS 80% OF ECON ENERGY SALES PROFITS	-						5,200.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	125,790.0	0.0	125,790.0	1.809	1.880	2,276,124.00	2,364,324.00	5,200.00
ACTUAL:									
FLA. PWR. CORP.	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKE LAND	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SONAT	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY, INC.	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NP ENRGY, INC.	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETHORPE	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KOCH	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENN. VALLEY AUTH.	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPAR. SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH -D	5,850.0	0.0	5,850.0	1.875	2.025	109,694.26	118,475.65	
REEDY CREEK	SEPAR. SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPAR. SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPAR. SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPAR. SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS	SEP. CONTRACT	9,334.0	0.0	9,334.0	2.298	3.140	214,495.32	293,087.60	
SEMINOLE ELECTRIC CO-OP PRE	JURISD. SCH -D	5,355.0	60.4	5,294.6	1.738	1.738	92,004.85	92,004.85	
SEMINOLE ELECTRIC CO-OP HAR	JURISD. SCH -D	1,095.0	0.0	1,095.0	1.768	1.768	19,361.35	19,361.35	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF FEBRUARY 2000

SCHEDULE A6
PAGE 2 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN ON ECONOMY ENERGY SALES
FLA. PWR. CORP.	JURISD. SCH -J	00	00	00	0000	0000	000	000	
FLA. PWR. & LIGHT	JURISD. SCH -J	00	00	00	0000	0000	000	000	
CITY OF HOMESTEAD	JURISD. SCH -J	00	00	00	0000	0000	000	000	
KEY WEST	JURISD. SCH -J	00	00	00	0000	0000	000	000	
KISSIMMEE ELEC. UTIL	JURISD. SCH -J	00	00	00	0000	0000	000	000	
CITY OF LAKELAND	JURISD. SCH -J	00	00	00	0000	0000	000	000	
ORLANDO UTIL. COMM.	JURISD. SCH -J	00	00	00	0000	0000	000	000	
REEDY CREEK	JURISD. SCH -J	00	00	00	0000	0000	000	000	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH -J	00	00	00	0000	0000	000	000	
CITY OF NEW SMYRNA BCH	JURISD. SCH -J	00	00	00	0000	0000	000	000	
WAUCHULA	JURISD. SCH -J	00	00	00	0000	0000	000	000	
CITY OF VERO BEACH	JURISD. SCH -J	00	00	00	0000	0000	000	000	
LAKE WORTH UTILITIES	JURISD. SCH -J	00	00	00	0000	0000	000	000	
OGLETHORPE	JURISD. SCH -J	00	00	00	0000	0000	000	000	
FMPA	SCH -D	65,980.0	00	65,980.0	1,627	1,927	1,271,187.31	1,271,187.31	
HARDEE POWER PART. TO FLA. PWR. CORP.	ECON.-C	00	00	00	0000	0000	000	000	000 *
HARDEE POWER PART. TO FLA. PWR. & LT.	ECON.-C	00	00	00	0000	0000	000	000	000 *
HARDEE POWER PART. TO REEDY CREEK	ECON.-C	00	00	00	0000	0000	000	000	000 *
HARDEE POWER PART. TO GAINESVILLE	ECON.-C	00	00	00	0000	0000	000	000	000 *
HARDEE POWER PART. TO JACKSONVILLE	ECON.-C	00	00	00	0000	0000	000	000	000 *
HARDEE POWER PART. TO KISSIMMEE	ECON.-C	00	00	00	0000	0000	000	000	000 *
HARDEE POWER PART. TO NEW SMYRNA BCH.	ECON.-C	00	00	00	0000	0000	000	000	000 *
HARDEE POWER PART. TO ORLANDO	ECON.-C	00	00	00	0000	0000	000	000	000 *
HARDEE POWER PART. TO STARKE	ECON.-C	00	00	00	0000	0000	000	000	000 *
HARDEE POWER PART. TO FMPA	ECON.-C	00	00	00	0000	0000	000	000	000 *
HARDEE POWER PART. TO HOMESTEAD	ECON.-C	00	00	00	0000	0000	000	000	000 *
HARDEE POWER PART. TO SEMINOLE	ECON.-C	00	00	00	0000	0000	000	000	000 *
HARDEE POWER PART. TO FT. PIERCE	ECON.-C	00	00	00	0000	0000	000	000	000 *
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	00	00	00	0000	0000	000	000	000 *
HARDEE POWER PART. TO LAKELAND	ECON.-C	00	00	00	0000	0000	000	000	000 *
HARDEE POWER PART. TO LK. WORTH	ECON.-C	00	00	00	0000	0000	000	000	000 *
HARDEE POWER PART. TO KEY WEST	ECON.-C	00	00	00	0000	0000	000	000	000 *
HARDEE POWER PART. TO VERO BEACH	ECON.-C	00	00	00	0000	0000	000	000	000 *
HARDEE POWER PART. TO ENERGY AUTHORITY	ECON.-C	00	00	00	0000	0000	000	000	000 *
HARDEE POWER PART. TO FPC	SCH -J	00	00	00	0000	0000	000	000	
HARDEE POWER PART. TO FLA. PWR. & LT	SCH -MB	553.0	00	553.0	2,570	2,570	14,212.43	14,212.43	
SEMINOLE ELECTRIC CO-OP	SCH -G	00	00	00	0000	0000	000	000	
OGLETHORPE	SCH -G	00	00	00	0000	0000	000	000	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF FEBRUARY 2000

SCHEDULE A6
PAGE 3 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN ON ECONOMY ENERGY SALES
FLA. PWR. CORP.	SCH -MB	2,110.0	0.0	2,110.0	3.024	3.024	63,807.45	63,807.45	
FLA. PWR. & LIGHT	SCH -MB	26,071.0	0.0	26,071.0	2.316	2.316	603,897.46	603,897.46	
CITY OF LAKELAND	SCH -MB	297.0	0.0	297.0	2.489	2.489	7,392.87	7,392.87	
ORLANDO UTIL. COMM.	SCH -MB	1,228.0	0.0	1,228.0	2.302	2.302	28,269.46	28,269.46	
REEDY CREEK	SCH -MB	20.0	0.0	20.0	2.257	2.257	451.31	451.31	
THE ENERGY AUTHORITY	SCH -MB	318.0	0.0	318.0	2.803	2.803	8,913.97	8,913.97	
SOUTHERN COMPANY	SCH -MB	950.0	0.0	950.0	3.469	3.469	32,955.40	32,955.40	
ADJUSTMENTS TO PREVIOUS MONTHLY TYP SCHED									
HARDEE POWER PARTNERS ES	JAN 00 SEP CONTRACT	(17,339.0)	0.0	(17,339.0)	2.639	3.380	(457,576.21)	(586,058.20)	
HARDEE POWER PARTNERS ACT	JAN 00 SEP CONTRACT	17,339.0	0.0	17,339.0	2.298	3.140	398,450.22	544,444.60	
CITY OF NEW SMYRNA BCH	JAN 00 SEP SCH -D	(6,336.0)	0.0	(6,336.0)	1.869	2.020	(118,427.87)	(128,003.10)	
CITY OF NEW SMYRNA BCH	JAN 00 SEP SCH -D	6,336.0	0.0	6,336.0	1.869	2.002	118,427.87	126,815.90	
SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		5,850.0	0.0	5,850.0	1.875	2.005	109,604.26	117,288.45	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD		6,450.0	60.4	6,389.6	1.743	1.743	111,366.20	111,366.20	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART CONTRACT SALES-SEPAR.		9,334.0	0.0	9,334.0	1.665	2.694	155,369.33	251,474.00	
SUB-TOTAL FMPA D POWER SALES		65,980.0	0.0	65,980.0	1.927	1.927	1,271,187.31	1,271,187.31	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISD		31,547.0	0.0	31,547.0	2.409	2.409	759,900.35	759,900.35	
TOTAL INCLUDING VARIABLE O & M COSTS		119,161.0	60.4	119,100.6	2.021	2.108	2,407,517.45	2,511,216.31	0.00
LESS VARIABLE O & M COSTS							0.00		
LESS VARIABLE O & M COSTS - HARDEE							0.00		
LESS TRANSMISSION COSTS SCH. D (SEP.)							(18,083.80)		
PLUS 80% OF ECON. ENERGY SALES PROFITS -							0.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL 80% OF ECON. ENERGY SALES PROFITS		119,161.0	60.4	119,100.6	2.006	2.108	2,389,433.65	2,511,216.31	0.00
CURRENT MONTH									
DIFFERENCE		(6,629.0)	60.4	(6,689.4)	0.197	0.228	113,309.65	146,862.31	(5,200.00)
DIFFERENCE %		(5.3)	0.0	(5.3)	10.9	12.1	5.0	6.2	(100.0)
PERIOD TO DATE.									
ACTUAL		274,128.0	510.9	273,617.1	2.024	2.128	5,537,635.04	5,822,968.16	0.00
ESTIMATED		263,161.0	0.0	263,161.0	1.818	1.899	4,784,228.00	4,996,888.00	6,240.00
DIFFERENCE		10,967.0	510.9	10,456.1	0.206	0.229	753,407.04	826,080.16	(6,240.00)
DIFFERENCE %		4.2	0.0	4.0	11.3	12.1	15.7	16.5	(100.0)

* THE PROFITS REFLECTED ARE ONLY ON TEC 40% SEC 60% OR \$859.73 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH FEBRUARY 2000

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	—CENTS/KWH— (A) (B) FUEL TOTAL COST COST	TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)	
ESTIMATED:								
VARIOUS	EMER.	3,472.0	0.0	1,925.0	1,547.0	7.369	7.369	114,000.00
HARDEE POWER PARTNERS	IPP	12,189.0	0.0	0.0	12,189.0	4.323	4.323	526,900.00
VARIOUS	OTHER	22,560.0	0.0	0.0	22,560.0	3.024	3.024	682,200.00
TOTAL	-	38,221.0	0.0	1,925.0	36,296.0	3.645	3.645	1,323,100.00
ACTUAL:								
HARDEE PWR. PART -NATIVE	IPP	27,527.0	0.0	0.0	27,527.0	3.985	3.985	1,097,010.38
HARDEE PWR. PART.-OTHERS	IPP	553.0	0.0	0.0	553.0	2.466	2.466	13,639.27
OKEELANTA	SCH.-D	5,316.0	0.0	0.0	5,316.0	4.621	4.621	245,678.00
AUBURNDALE POWER PARTNERS	SCH.-D	5,021.0	0.0	0.0	5,021.0	2.334	2.334	117,191.31
FLA. POWER CORP.	SCH.-Ja	789.0	0.0	270.3	518.7	4.620	4.620	23,965.39
FLA. POWER CORP.	SCH.-Jc	9,952.0	0.0	0.0	9,952.0	3.212	3.212	319,707.00
FLA. POWER & LIGHT	SCH.-Ja	1,447.0	0.0	1,023.7	423.3	4.836	4.836	20,472.86
FLA. POWER & LIGHT	SCH.-Jc	5,986.0	0.0	0.0	5,986.0	4.464	4.464	267,186.50
CITY OF LAKELAND	SCH.-Ja	446.0	0.0	446.0	0.0	0.000	0.000	0.00
CITY OF LAKELAND	SCH.-Jc	654.0	0.0	0.0	654.0	3.815	3.815	24,947.50
ORLANDO	SCH.-Ja	183	0.0	48.0	135.0	4.826	4.826	6,515.41
ORLANDO	SCH.-Jc	692	0.0	0.0	692.0	5.400	5.400	37,368.00
THE ENERGY AUTHORITY	SCH.-Ja	40	0.0	0.0	40.0	4.000	4.000	1,600.00
THE ENERGY AUTHORITY	SCH.-Jc	2327	0.0	0.0	2,327.0	3.149	3.149	73,278.75
REEDY CREEK	SCH.-Jc	20	0.0	0.0	20.0	3.600	3.600	720.00
TALLAHASSEE	SCH.-Jc	343	0.0	0.0	343.0	3.585	3.585	12,296.15
ADJUSTMENTS TO PRIOR MONTHS.								
HARDEE PWR. PART.-NATIV	Jan-00 IPP	(52,326.0)	0.0	0.0	(52,326.0)	3.919	3.919	(2,050,622.25)
HARDEE PWR. PART.-NATIV	Jan-00 IPP	52,326.0	0.0	0.0	52,326.0	3.522	3.522	1,843,092.34
OKEELANTA	Jan-00 SCH.-D	(7,430.0)	0.0	0.0	(7,430.0)	3.824	3.824	(284,150.00)
OKEELANTA	Jan-00 SCH.-D	7,430.0	0.0	0.0	7,430.0	4.174	4.174	310,155.00
THE ENERGY AUTHORITY	Dec-99 SCH.-Jc	(1,040.0)	0.0	0.0	(1,040.0)	3.847	3.847	(40,012.80)
THE ENERGY AUTHORITY	Dec-99 SCH.-Jc	1,040.0	0.0	0.0	1,040.0	3.639	3.639	37,846.42
TALLAHASSEE	Dec-99 SCH.-Jc	(59.0)	0.0	0.0	(59.0)	3.038	3.038	(1,792.28)
TALLAHASSEE	Dec-99 SCH.-Jc	59.0	0.0	0.0	59.0	2.829	2.829	1,669.38
TOTAL		61,296.0	0.0	1,788.0	59,508.0	3.492	3.492	2,077,762.33
CURRENT MONTH:								
DIFFERENCE	-	23,075.0	0.0	(137.0)	23,212.0	(0.153)	(0.153)	754,662.33
DIFFERENCE %	-	60.4	0.0	(7.1)	64.0	(4.2)	(4.2)	57.0
PERIOD TO DATE:								
ACTUAL	-	189,565.00	0.00	12,908.40	176,656.6	3.743	3.743	6,612,311.43
ESTIMATED	-	80,346.0	0.0	4,086.0	76,260.0	3.698	3.698	2,820,000.0
DIFFERENCE	-	109,219.0	0.0	8,822.4	100,396.6	0.045	0.045	3,792,311.43
DIFFERENCE %	-	135.9	0.0	215.9	131.7	1.2	1.2	134.5

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY

SCHEDULE A8

(1)	FOR THE MONTH OF:		FEBRUARY	2000	(6)	(7)		(8)	
	(2)	(3)	(4)	(5)		(A)	(B)		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH— FUEL COST TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)	
ESTIMATED:									
VARIOUS	COGEN.	31,530.0	0.0	0.0	31,530.0	1.692	1.692	533,600.00	
TOTAL	-	31,530.0	0.0	0.0	31,530.0	1.692	1.692	533,600.00	
ACTUAL:									
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
McKAY BAY REFUSE	COGEN.	3,961.0	0.0	0.0	3,961.0	1.914	1.914	75,824.62	
MULBERRY PHOSPHATES INC	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
IMC-AGRICO-NEW WALES	COGEN.	17.0	0.0	0.0	17.0	2.006	2.006	341.02	
HILLSBOROUGH COUNTY	COGEN.	17,785.0	0.0	0.0	17,785.0	1.929	1.929	342,998.82	
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CF INDUSTRIES INC.	COGEN.	1,457.0	0.0	0.0	1,457.0	2.252	2.252	32,806.91	
FARMLAND HYDRO LP	COGEN.	709.0	0.0	0.0	709.0	2.130	2.130	15,104.10	
IMC-AGRICO-S. PIERCE	COGEN.	483.0	0.0	0.0	483.0	2.324	2.324	11,222.99	
AUBURNDALE POWER PARTNERS	COGEN.	57.0	0.0	0.0	57.0	2.069	2.069	1,179.11	
ORANGE COGENERATION L.P.	COGEN.	5,336.0	0.0	0.0	5,336.0	1.949	1.949	104,000.60	
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	23.0	(23.0)	2.922	2.922	(671.99)	
SUB-TOTAL FOR	FEBRUARY 2000	-	29,805.0	0.0	23.0	29,782.0	1.957	1.957	582,806.18
ADJ. FOR	DECEMBER 1999								
IMC-AGRICO-NICHOLS	COGEN.			0.0	0.0	0.000	0.000		
McKAY BAY REFUSE	COGEN.	(4,892.0)	0.0	0.0	(4,892.0)	2.114	2.114	(103,403.38)	
MULBERRY PHOSPHATES INC	COGEN.		0.0	0.0	0.0	0.000	0.000		
CARGILL RIDGEWOOD	COGEN.		0.0	0.0	0.0	0.000	0.000		
IMC-AGRICO-NEW WALES	COGEN.		0.0	0.0	0.0	0.000	0.000		
HILLSBOROUGH COUNTY	COGEN.	(17,383.0)	0.0	0.0	(17,383.0)	2.122	2.122	(368,808.95)	
CARGILL MILLPOINT	COGEN.	17,383.0	0.0	0.0	17,383.0	2.058	2.058	357,671.68	
CF INDUSTRIES INC.	COGEN.		0.0	0.0	0.0	0.000	0.000		
FARMLAND HYDRO LP	COGEN.		0.0	0.0	0.0	0.000	0.000		
IMC-AGRICO-S. PIERCE	COGEN.		0.0	0.0	0.0	0.000	0.000		
AUBURNDALE POWER PARTNERS	COGEN.		0.0	0.0	0.0	0.000	0.000		
ORANGE COGENERATION L.P.	COGEN.	(5,693.0)	0.0	0.0	(5,693.0)	2.222	2.222	(126,524.45)	
CUTRALE CITRUS	COGEN.	5,693.0	0.0	0.0	5,693.0	2.048	2.048	116,590.26	
AS AVAILABLE ASSIGNMENT	COGEN.		0.0	0.0	0.0	0.000	0.000		
SUB-TOTAL FOR	Dec-99 ADJ.	-	0.0	0.0	0.0	0.000	0.000	(23,831.27)	
GRAND TOTAL			29,805.0	0.0	23.0	29,782.0	1.877	1.877	558,974.91
CURRENT MONTH:									
DIFFERENCE	-	(1,725.0)	0.0	23.0	(1,748.0)	0.185	0.185	25,374.91	
DIFFERENCE %	-	(5.5)	0.0	0.0	(5.5)	10.9	10.9	4.8	
PERIOD TO DATE:									
ACTUAL		58,388.0	0.0	386.0	58,002.0	1.969	1.969	1,141,921.81	
ESTIMATED		64,579.0	0.0	0.0	64,579.0	1.708	1.708	1,102,900.00	
DIFFERENCE	-	(6,191.0)	0.0	386.0	(6,577.0)	0.261	0.261	39,021.81	
DIFFERENCE %	-	(9.6)	0.0	0.0	(10.2)	15.3	15.3	3.5	

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: FEBRUARY 2000

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A)	(B)	
					cents/KWH	\$	
ESTIMATED:							
VARIOUS	ECON.	4,861.0	3.573	173,700.00	4.618	224,500.00	50,800.00
TOTAL	-	4,861.0	3.573	173,700.00	4.618	224,500.00	50,800.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE	-	(4,861.0)	(3.573)	(173,700.00)	(4.618)	(224,500.00)	(50,800.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		11,826.0	3.662	433,100.00	4.776	564,800.00	131,700.00
DIFFERENCE	-	(11,826.0)	(3.662)	(433,100.00)	(4.776)	(564,800.00)	(131,700.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

MARCH 2000

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH, 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	
1 Fuel Cost of System Net Generation (A3)	23,644,591	27,216,137	(3,571,546) (13.1)		1,279,981	1,364,781	(84,800) (6.2)		1.84726	1.99418	(0.14692) (7.4)	
2 Spent Nuclear Fuel Disposal Cost	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
3 Coal Car Investment	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
4a Adj. to Fuel Cost (Fl Meade/Wauch Wheeling Losses)	(3,265)	(4,000)	735 (18.4)		1,279,981 a)	1,364,781 a)	(84,800) (6.2)		(0.00026)	(0.00029)	0.00003 (10.3)	
4b Adjustments to Fuel Cost	0	0	0 0.0		1,279,981 a)	1,364,781 a)	(84,800) (6.2)		0.00000	0.00000	0.00000 0.0	
4c Adjustments to Fuel Cost	79	0	79 0.0		1,279,981 a)	1,364,781 a)	(84,800) (6.2)		0.00001	0.00000	0.00001 0.0	
5 TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	23,641,405	27,212,137	(3,570,732) (13.1)		1,279,981	1,364,781	(84,800) (6.2)		1.84701	1.99388	(0.14687) (7.4)	
6 Fuel Cost of Purchased Power - Firm (A7)	5,679,254	1,646,700	4,032,554 244.9		137,587	50,157	87,430 174.3		4.12775	3.28309	0.84466 25.7	
7 Energy Cost of Sch. C, X Econ. Purch. (Broker) (A9)	(10,512)	388,100	(398,612) (102.7)		0	10,307	(10,307) (100.0)		#DIV/0!	3.76540	#DIV/0!	#DIV/0!
8 Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
9 Energy Cost of Sch. E Economy Purchases (A9)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
10 Capacity Cost of Sch. E Economy Purchases	0	0	0 0.0		0 a)	0 a)	0 0.0		0.00000	0.00000	0.00000 0.0	
11. Payments to Qualifying Facilities (A8)	564,812	588,800	(23,988) (4.1)		27,449	31,813	(4,364) (13.7)		2.05768	1.85082	0.20686 11.2	
12 TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	6,233,554	2,623,600	3,609,954 137.6		165,036	92,277	72,759 78.8		3.77709	2.84318	0.93391 32.8	
13 TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,445,017	1,457,058	(12,041) (0.8)					
14. Fuel Cost of Economy Sales (A6)	(1,687)	259,900	(261,587) (100.6)		0	12,790	(12,790) (100.0)		#DIV/0!	2.03206	#DIV/0!	#DIV/0!
15 Gain on Economy Sales - 80% (A6)	0	66,480	(66,480) (100.0)		0 a)	12,790 a)	(12,790) (100.0)		0.00000	0.51978	(0.51978) (100.0)	
16 Fuel Cost of Sch. D Separ. Sales (A8)	1	0	1 0.0		0	0	0 0.0		#DIV/0!	0.00000	#DIV/0!	0.0
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	81,887	107,600	(25,713) (23.9)		4,428	5,773	(1,347) (23.3)		1.85014	1.86385	(0.01371) (0.7)	
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	0	0 0.0		0	0	0 0.0		0.00000	0.00000	0.00000 0.0	
20 Fuel Cost of HPP Sch. D Separ. Sales (A6)	229,885	231,400	(1,515) (0.7)		10,225	10,087	138 1.4		2.24826	2.29404	(0.04578) (2.0)	
21. Fuel Cost of Other Power Sales (A6)	2,544,038	2,014,564	529,474 26.3		124,593	111,600	12,993 11.6		2.04188	1.80516	0.23672 13.1	
22 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,854,124	2,679,944	174,180 6.5		139,244	140,250	(1,006) (0.7)		2.04973	1.91083	0.13890 7.3	
23. Net Inadvertent Interchange					1,330	0	1,330 0.0					
24. Wheeling Rec'd less Wheeling Del'd.					21	0	21 0.0					
25 Interchange and Wheeling Losses					3,101	2,100	1,003 47.8					
26 TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	27,020,835	27,155,793	(134,958) (0.5)		1,304,021	1,314,708	(10,687) (0.8)		2.07212	2.06554	0.00658 0.3	
27. Net Unbilled	1,231,067 (a)	794,489 (a)	436,578 55.0		59,411	38,464	20,947 54.5		0.09441	0.06043	0.03398 56.2	
28 Company Use	72,835 (a)	82,622 (a)	(9,787) (11.8)		3,515	4,000	(485) (12.1)		0.00624	0.00686	(0.00062) (9.0)	
29 T & D Losses	1,526,448 (a)	1,399,899 (a)	126,549 9.0		73,666	67,774	5,892 8.7		0.13075	0.11623	0.01452 12.5	
30. System KWH Sales	27,020,835	27,155,793	(134,958) (0.5)		1,167,429	1,204,470	(37,041) (3.1)		2.31456	2.25458	0.05998 2.7	
31. Wholesale KWH Sales	(1,052,870)	(197,118)	(855,752) 434.1		(45,489)	(8,743)	(36,746) 420.3		2.31456	2.25458	0.05998 2.7	
32 Jurisdictional KWH Sales	25,967,965	26,958,675	(990,710) (3.7)		1,121,940	1,195,727	(73,787) (6.2)		2.31456	2.25458	0.05998 2.7	
33 Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	25,985,623	26,977,007	(991,384) (3.7)		1,121,940	1,195,727	(73,787) (6.2)		2.31813	2.25612	0.06201 2.7	
35 Peabody Coal Contract Buy-Out Amort. Jurisd	356,452	368,212	(11,760) (3.2)		1,121,940	1,195,727	(73,787) (6.2)		0.03177	0.03079	0.00098 3.2	
35a Fuel Credit Differential - FMPA Sale	0	0	0 0.0		1,121,940	1,195,727	(73,787) (6.2)		0.00000	0.00000	0.00000 0.0	
35b Oil Below the Discharge Valve	0	0	0 0.0		1,121,940	1,195,727	(73,787) (6.2)		0.00000	0.00000	0.00000 0.0	
36 True-up *	305,574	305,574	0 0.0		1,121,940	1,195,727	(73,787) (6.2)		0.02724	0.02556	0.00168 6.6	
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	26,647,849	27,650,793	(1,003,144) (3.6)		1,121,940	1,195,727	(73,787) (6.2)		2.37514	2.31247	0.06267 2.7	
38. Revenue Tax Factor									1.00072	1.00072	0.00000 0.0	
39 Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.37685	2.31413	0.06272 2.7	
40. GPIF * (Already Adjusted for Taxes)	(23,059)	(23,059)	0 0.0		1,121,940	1,195,727	(73,787) (6.2)		(0.00206)	(0.00193)	(0.00013) 6.7	
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	26,624,590	27,627,734	(1,003,144) (3.6)		1,121,940	1,195,727	(73,787) (6.2)		2.37479	2.31220	0.06259 2.7	
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.375	2.312	0.063 2.7	

* Based on Jurisdictional Sales (a) Included for Informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH MARCH, 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	77,128,818	80,765,185	(3,638,367)	(4.5)	3,927,070	4,054,883	(127,813)	(3.2)	1.96398	1.99180	(0.02782)	(1.4)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Ft Meade/Wauch Wheeling Losses)	(11,245)	(12,000)	755	(6.3)	3,927,070 a)	4,054,883 a)	(127,813)	(3.2)	(0.00029)	(0.00030)	0.00001	(3.3)
4b. Adjustments to Fuel Cost	0	0	0	0.0	3,927,070 a)	4,054,883 a)	(127,813)	(3.2)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	(79)	0	(79)	0.0	3,927,070 a)	4,054,883 a)	(127,813)	(3.2)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	77,115,494	80,753,185	(3,637,691)	(4.5)	3,927,070	4,054,883	(127,813)	(3.2)	1.96369	1.99150	(0.02781)	(1.4)
6. Fuel Cost of Purchased Power - Firm (A7)	12,291,565	4,466,700	7,824,865	175.2	314,244	126,417	187,827	148.6	3.91147	3.53331	0.37816	10.7
7. Energy Cost of Sch. C.X Econ. Purch. (Broker) (A9)	(10,512)	821,200	(831,712)	(101.3)	0	22,133	(22,133)	(100.0)	#DIV/0!	3.71030	#DIV/0!	#DIV/0!
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	1,706,734	1,691,700	15,034	0.9	85,451	96,392	(10,941)	(11.4)	1.99732	1.75502	0.24230	13.8
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	13,987,787	6,979,600	7,008,187	100.4	399,695	244,942	154,753	63.2	3.49962	2.84949	0.65013	22.8
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					4,326,765	4,299,825	26,940	0.6				
14. Fuel Cost of Economy Sales (A6)	(1,687)	286,100	(287,787)	(100.6)	0	13,734	(13,734)	(100.0)	#DIV/0!	2.08315	#DIV/0!	#DIV/0!
15. Gain on Economy Sales - 80% (A6)	0	72,720	(72,720)	(100.0)	0	13,734 a)	(13,734)	(100.0)	0.00000	0.52949	(0.52949)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A6)	190,768	295,300	(104,532)	(35.4)	12,188	19,153	(6,967)	(36.4)	1.56547	1.54180	0.02367	1.5
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	313,912	314,900	(988)	(0.3)	16,838	17,141	(303)	(1.8)	1.86431	1.83712	0.02719	1.5
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	852,207	592,700	259,507	43.8	36,898	25,783	11,115	43.1	2.30963	2.29880	0.01083	0.5
21. Fuel Cost of Other Power Sales (A6)	7,036,559	5,902,452	1,134,107	19.2	346,940	327,600	19,340	5.9	2.02818	1.80173	0.22645	12.6
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	8,391,759	7,464,172	927,587	12.4	412,862	403,411	9,451	2.3	2.03258	1.85026	0.18232	9.9
23. Net Inadvertent Interchange					910	0	910	0.0				
24. Wheeling Rec'd less Wheeling Del'd					1,487	0	1,487	0.0				
25. Interchange and Wheeling Losses					9,304	6,100	3,204	52.5				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	82,711,522	80,268,613	2,442,909	3.0	3,906,996	3,890,314	16,682	0.4	2.11701	2.06329	0.05372	2.6
27. Net Unbilled	(842,761) (a)	(1,431,985) (a)	589,224	(41.1)	(39,809)	(69,403)	29,594	(42.6)	(0.02157)	(0.03681)	0.01524	(41.4)
28. Company Use	262,657 (a)	247,595 (a)	15,062	6.1	12,407	12,000	407	3.4	0.00697	0.00655	0.00042	6.4
29. T & D Losses	3,503,587 (a)	3,473,074 (a)	30,493	0.9	165,496	168,327	(2,831)	(1.7)	0.09296	0.09190	0.00106	1.2
30. System KWH Sales	82,711,522	80,268,613	2,442,909	3.0	3,768,902	3,779,390	(10,488)	(0.3)	2.19458	2.12385	0.07073	3.3
31. Wholesale KWH Sales	(2,242,680)	(650,200)	(1,592,480)	244.9	(100,470)	(30,707)	(69,763)	227.2	2.23219	2.11743	0.11476	5.4
32. Jurisdictional KWH Sales	80,468,842	79,618,413	850,429	1.1	3,668,432	3,748,683	(80,251)	(2.1)	2.19355	2.12300	0.06955	3.3
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	80,523,560	79,672,553	851,007	1.1	3,668,432	3,748,683	(80,251)	(2.1)	2.19504	2.12535	0.06969	3.3
35. Peabody Coal Contract Buy-Out Amort. Jurisd	1,090,045	1,111,253	(21,208)	(1.9)	3,668,432	3,748,683	(80,251)	(2.1)	0.02971	0.02964	0.00007	0.2
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	3,668,432	3,748,683	(80,251)	(2.1)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	3,668,432	3,748,683	(80,251)	(2.1)	0.00000	0.00000	0.00000	0.0
36. True-up *	916,722	916,722	0	0.0	3,668,432	3,748,683	(80,251)	(2.1)	0.02499	0.02445	0.00054	2.2
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	82,530,327	81,700,528	829,799	1.0	3,668,432	3,748,683	(80,251)	(2.1)	2.24974	2.17945	0.07029	3.2
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.25136	2.18102	0.07034	3.2
40. GPIF * (Already Adjusted for Taxes)	(69,177)	(69,177)	0	0.0	3,668,432	3,748,683	(80,251)	(2.1)	(0.00189)	(0.00185)	(0.00004)	2.2
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	82,461,150	81,631,351	829,799	1.0	3,668,432	3,748,683	(80,251)	(2.1)	2.24947	2.17917	0.07030	3.2
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.249	2.179	0.070	3.2

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY

SCHEDULE A2
PAGE 1 OF 3

MONTH OF: MARCH
CURRENT MONTH

2000

PERIOD TO DATE

	MONTH OF: MARCH CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	23,644,591	27,216,137	(3,571,546)	(13.1)	77,126,818	80,765,185	(3,638,367)	(4.5)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	2,854,124	2,679,944	174,180	6.5	8,391,759	7,464,172	927,587	12.4
3. FUEL COST OF PURCHASED POWER	5,679,254	1,646,700	4,032,554	244.9	12,291,565	4,466,700	7,824,865	175.2
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	564,812	588,800	(23,988)	(4.1)	1,706,734	1,691,700	15,034	0.9
4. ENERGY COST OF ECONOMY PURCHASES	(10,512)	388,100	(398,612)	(102.7)	(10,512)	821,200	(831,712)	(101.3)
5. TOTAL FUEL & NET POWER TRANSACTION	27,024,021	27,159,793	(135,772)	(0.5)	82,722,846	80,280,613	2,442,233	3.0
6a. ADJUSTMENTS TO FUEL COST (F.T. MEADE/WAUCHULA WHEELING LOSSES)	(3,265)	(4,000)	735	(18.4)	(11,245)	(12,000)	755	(6.3)
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST (Big Bend 1&2 FGD Proj.)	79	0	79	0.0	(79)	0	(79)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	27,020,835	27,155,793	(134,958)	(0.5)	82,711,522	80,268,613	2,442,909	3.0
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,121,940	1,195,727	(73,787)	(6.2)	3,668,432	3,748,683	(80,251)	(2.1)
2. NONJURISDICTIONAL SALES	45,489	8,743	36,746	420.3	100,470	30,707	69,763	227.2
3. TOTAL SALES	1,167,429	1,204,470	(37,041)	(3.1)	3,768,902	3,779,390	(10,488)	(0.3)
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9610349	0.9927412	(0.0317063)	(3.2)	0.9733424	0.9918751	(0.0185327)	(1.9)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2000
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	25,705,635	27,481,214	(1,775,579)	(6.5)	83,907,247	86,190,943	(2,283,696)	(2.6)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(305,574)	(305,574)	0	0.0	(916,722)	(916,722)	0	0.0
b. INCENTIVE PROVISION	23,059	23,059	0	0.0	69,177	69,177	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	25,423,120	27,198,699	(1,775,579)	(6.5)	83,059,702	85,343,398	(2,283,696)	(2.7)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	27,020,835	27,155,793	(134,958)	(0.5)	82,711,522	80,268,613	2,442,909	3.0
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9610349	0.9927412	(0.0317063)	(3.2)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	25,967,965	26,958,675	(990,710)	(3.7)	80,468,842	79,618,413	850,429	1.1
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	25,985,623	26,977,007	(991,384)	(3.7)	80,523,560	79,672,553	851,007	1.1
6C. PEABODY COAL CONTR. BUY-OUT AMORT.	370,904	370,904	0	0.0	1,120,305	1,120,305	0	0.0
6D. (LINE 6C x LINE 5) PB. JURISD.	356,452	368,212	(11,760)	(3.2)	1,090,045	1,111,253	(21,208)	(1.9)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	26,342,075	27,345,219	(1,003,144)	(3.7)	81,613,605	80,783,808	829,799	1.0
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	(918,955)	(146,520)	(772,435)	527.2	1,446,097	4,559,592	(3,113,495)	(68.3)
8. INTEREST PROVISION FOR THE MONTH	(48,381)	7,881	(56,262)	(713.9)	(162,243)	(1,244)	(160,999)	12,942.0
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(17,347,141)	(6,238,684)	(11,108,457)	178.1	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIO	7,879,936	7,879,936	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	305,574	305,574	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(10,128,967)	1,808,187	(11,937,154)	(660.2)	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2000
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(9,467,205)	1,641,252	(11,108,457)	(676.8)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(10,080,586)	1,800,306	(11,880,892)	(659.9)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(19,547,791)	3,441,558	(22,989,349)	(668.0)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(9,773,896)	1,720,779	(11,494,675)	(668.0)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.800	5.500	0.300	5.5	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.070	5.500	0.570	10.4	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	11.870	11.000	0.870	7.9	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	5.935	5.500	0.435	7.9	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.495	0.458	0.037	8.1	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(48,381)	7,881	(56,262)	(713.9)	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MARCH 2000
CURRENT MONTH

SCHEDULE A3
PAGE 1 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	266,304	(266,304)	(100.0)	173,633	432,951	(259,318)	(59.9)
2 LIGHT OIL	158,406	544,612	(386,206)	(70.9)	1,217,123	1,551,035	(333,912)	(21.5)
3 COAL	23,486,185	26,405,221	(2,919,036)	(11.1)	75,736,062	78,781,199	(3,045,137)	(3.9)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	23,644,591	27,216,137	(3,571,546)	(13.1)	77,126,818	80,765,185	(3,638,367)	(4.5)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL (173)	6,305	(6,478)	(102.7)	1,531	10,260	(8,729)	(85.1)	
9 LIGHT OIL	3,852	15,246	(11,394)	(74.7)	22,619	43,672	(21,053)	(48.2)
10 COAL	1,276,302	1,343,230	(66,928)	(5.0)	3,902,920	4,000,951	(98,031)	(2.5)
11 NATURAL GAS	0	0	0.0	0	0	0	0.0	
12 NUCLEAR	0	0	0.0	0	0	0	0.0	
13 OTHER	0	0	0.0	0	0	0	0.0	
14 TOTAL (MWH)	1,279,981	1,364,781	(84,800)	(6.2)	3,927,070	4,054,883	(127,813)	(3.2)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	16,034	(16,034)	(100.0)	9,124	26,004	(16,880)	(64.9)
16 LIGHT OIL (BBL)	4,878	23,219	(18,341)	(79.0)	40,835	65,797	(24,962)	(37.9)
17 COAL (TON)	586,781	610,428	(23,647)	(3.9)	1,796,035	1,815,030	(18,995)	(1.0)
18 NATURAL GAS (MCF)	0	0	0.0	0	0	0	0.0	
19 NUCLEAR (MMBTU)	0	0	0.0	0	0	0	0.0	
20 OTHER (MMBTU)	0	0	0.0	0	0	0	0.0	
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	101,356	(101,356)	(100.0)	58,002	164,380	(106,378)	(64.7)
22 LIGHT OIL	28,394	134,876	(106,482)	(78.9)	237,388	382,108	(144,720)	(37.9)
23 COAL	13,095,926	13,970,005	(874,079)	(6.3)	40,314,690	41,600,654	(1,285,964)	(3.1)
24 NATURAL GAS	0	0	0.0	0	0	0	0.0	
25 NUCLEAR	0	0	0.0	0	0	0	0.0	
26 OTHER	0	0	0.0	0	0	0	0.0	
27 TOTAL (MMBTU)	13,124,320	14,206,237	(1,081,917)	(7.6)	40,610,080	42,147,142	(1,537,062)	(3.6)
GENERATION MIX (% MWH)								
28 HEAVY OIL	(0.01)	0.46	(0.47)	-	0.04	0.25	(0.21)	-
29 LIGHT OIL	0.30	1.12	(0.82)	-	0.58	1.08	(0.50)	-
30 COAL	99.71	98.42	1.29	-	99.39	98.67	0.72	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	16.61	(16.61)	(100.0)	19.03	16.65	2.38	14.3
36 LIGHT OIL (\$/BBL)	32.47	23.46	9.01	38.4	29.81	23.57	6.24	26.5
37 COAL (\$/TON)	40.03	43.26	(3.23)	(7.5)	42.17	43.40	(1.23)	(2.8)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	2.63	(2.63)	(100.0)	2.99	2.63	0.36	13.7
42 LIGHT OIL	5.58	4.04	1.54	38.1	5.13	4.06	1.07	26.4
43 COAL	1.79	1.89	(0.10)	(5.3)	1.88	1.89	(0.01)	(0.5)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.80	1.92	(0.12)	(6.2)	1.90	1.92	(0.02)	(1.0)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MARCH 2000
CURRENT MONTH

SCHEDULE A3
PAGE 2 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	16,075	(16,075)	(100.0)	37,885	16,021	21,864	136.5
49 LIGHT OIL	7,371	8,847	(1,476)	(16.7)	10,495	8,749	1,746	20.0
50 COAL	10,261	10,400	(139)	(1.3)	10,329	10,398	(69)	(0.7)
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,254	10,409	(155)	(1.5)	10,341	10,394	(53)	(0.5)
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	4.22	(4.22)	(100.0)	11.34	4.22	7.12	168.7
56 LIGHT OIL	4.11	3.57	0.54	15.1	5.38	3.55	1.83	51.5
57 COAL	1.84	1.97	(0.13)	(6.6)	1.94	1.97	(0.03)	(1.5)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	1.85	1.99	(0.14)	(7.0)	1.96	1.99	(0.03)	(1.5)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

SCHEDULE A4

(A)	ACTUAL FOR THE PERIOD/MONTH OF:						(H)	MARCH 2000						
	(B)	(C)	(D)	(E)	(F)	(G)		(I)	(J)	(K)	(L)	(M)	(N)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTO (%)	EQUIV. AVAIL. FACTO (%)	NET OUTPUT FACTOR (%)	AVG NET HEAT RAT BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COS PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)	
H.P.#1	32	0	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-	
H.P.#2	32	0	0.0	1.3	0.0	-	HVY.OIL	-	-	-	-	-	-	
H.P.#3	32	0	0.0	73.2	0.0	-	HVY.OIL	-	-	-	-	-	-	
H.P.#4	41	0	0.0	100.0	0.0	-	HVY.OIL	-	-	-	-	-	-	
H.P.#5	52	0	0.0	1.3	0.0	-	HVY.OIL	-	-	-	-	-	-	
H.P. STATION	189	0	0.0	51.6	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00	
GAN.#1	114	57,342	67.6	98.3	68.0	11,130	COAL	27,214	23,451,742	638,215.7	937,316	1.63	34.44	
GAN.#2	88	46,423	70.9	88.6	79.7	12,586	COAL	24,500	23,847,261	584,257.9	843,840	1.82	34.44	
GAN.#3	155	43,496	37.7	49.4	71.2	12,397	COAL	27,929	19,306,180	539,202.3	961,943	2.21	34.44	
GAN.#4	169	83,994	66.8	95.2	69.0	11,540	COAL	50,563	19,170,560	969,321.0	1,741,513	2.07	34.44	
GAN.#5	242	23,534	13.1	14.3	66.1	10,167	COAL	10,012	23,898,102	239,267.8	344,838	1.47	34.44	
GAN.#6	392	151,683	52.0	62.1	75.6	10,810	COAL	68,737	23,855,400	1,639,748.6	2,367,470	1.56	34.44	
GANNON STA.	1160	406,472	47.1	60.8	71.6	11,342	COAL	208,955	22,062,230	4,610,013.3	7,196,920	1.77	34.44	
B.B.#1	426	248,745	78.5	92.2	78.5	9,808	COAL	106,832	22,837,620	2,439,788.6	4,189,246	1.68	39.21	
B.B.#2	426	250,853	79.1	90.0	79.8	9,634	COAL	104,945	23,027,880	2,416,660.9	4,115,250	1.64	39.21	
B.B.#3	443	86,677	26.3	31.2	81.1	8,788	COAL	33,393	22,809,780	761,687.0	1,309,453	1.51	39.21	
B.B. 1 - 3	1295	586,275	60.8	70.6	79.8	9,583	COAL	245,170	22,915,269	5,618,136.5	9,613,949	1.64	39.21	
B.B.#4	447	286,271	86.1	96.2	86.1	9,791	COAL	129,847	21,586,178	2,802,900.4	6,443,946	2.25	49.63	
B.B. STA.	1742	872,546	67.3	77.2	81.4	9,651	COAL	375,017	22,455,080	8,421,036.9	16,057,895	1.84	42.82	
SEB-PHIL.#1(HVY OIL)	17	(87)	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00	
SEB-PHIL.#2(HVY OIL)	17	(86)	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00	
SEB-PHILLIPS TOTAL	34	(173)	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00	
POLK COAL	250	(2,716)	0.0	7.4	0.0	0	COAL	2,809	23,098,017	64,875.4	231,370	0.00	82.38	
POLK OIL	245	3,561	2.0	50.4	52.1	6,508	LGT.OIL	3,981	5,821,903	23,174.9	130,266	3.66	32.72	
POLK TOTAL	250	845	2.0	49.3	-	104,202	-	-	-	88,050.3	361,636	42.80	-	
GAN.C.T.#1	17	166	1.3	100.0	65.1	18,188	LGT.OIL	519	5,818,911	3,019.2	16,278	9.81	31.37	
B.B.C.T.#1	17	125	1.0	100.0	73.5	17,599	LGT.OIL	378	5,818,456	2,199.9	11,862	9.49	31.37	
B.B.C.T.#2	80	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00	
B.B.C.T.#3	80	0	0.0	1.1	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00	
C.T. TOTAL	194	291	0.2	18.0	12.1	17,935	LGT.OIL	897	5,818,719	5,219.1	28,140	9.67	31.37	
TOT. COAL (GN,BB,POLK)	3152	1,276,302	54.4	65.6	71.4	10,261	COAL	586,781	22,318,262	13,095,925.6	23,486,185	1.84	40.03	
SYSTEM	3569	1,279,981	48.2	64.6	65.5	10,254	-	-	-	13,124,319.6	23,644,591	1.85	-	

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2000

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
PURCHASES:								
1 UNITS (BBL)	0	16,034	(16,034)	(100.0)	0	26,004	(26,004)	(100.0)
2 UNIT COST (\$/BBL)	0.00	15.43	(15.43)	(100.0)	0.00	15.49	(15.49)	(100.0)
3 AMOUNT (\$)	0	247,405	(247,405)	(100.0)	21,875	402,715	(380,840)	(94.6)
BURNED:								
4 UNITS (BBL)	0	16,034	(16,034)	(100.0)	9,124	26,004	(16,880)	(64.9)
5 UNIT COST (\$/BBL)	0.00	16.61	(16.61)	(100.0)	19.03	16.65	2.38	14.3
6 AMOUNT (\$)	0	266,304	(266,304)	(100.0)	173,633	432,951	(259,318)	(59.9)
ENDING INVENTORY:								
7 UNITS (BBL)	81,135	175,493	(94,358)	(53.8)	81,135	175,493	(94,358)	(53.8)
8 UNIT COST (\$/BBL)	19.19	16.76	2.43	14.5	19.19	16.76	2.43	14.5
9 AMOUNT (\$)	1,556,794	2,941,074	(1,384,280)	(47.1)	1,556,794	2,941,074	(1,384,280)	(47.1)
10								
11 DAYS SUPPLY:	32	69	(37)	(53.6)	-	-	-	-
LIGHT OIL (2)								
PURCHASES:								
12 UNITS (BBL)	24,867	33,512	(8,645)	(25.8)	97,344	98,586	(1,242)	(1.3)
13 UNIT COST (\$/BBL)	36.18	23.10	13.08	56.6	34.25	23.22	11.03	47.5
14 AMOUNT (\$)	899,737	774,137	125,600	16.2	3,334,114	2,289,001	1,045,113	45.7
BURNED:								
15 UNITS (BBL)	4,878	23,219	(18,341)	(79.0)	40,835	65,797	(24,962)	(37.9)
16 UNIT COST (\$/BBL)	32.47	23.46	9.01	38.4	29.81	23.57	6.24	26.5
17 AMOUNT (\$)	158,406	544,612	(386,206)	(70.9)	1,217,123	1,551,035	(333,912)	(21.5)
ENDING INVENTORY:								
18 UNITS (BBL)	97,057	110,358	(13,301)	(12.1)	97,057	110,358	(13,301)	(12.1)
19 UNIT COST (\$/BBL)	31.91	23.13	8.78	38.0	31.91	23.13	8.78	38.0
20 AMOUNT (\$)	3,096,724	2,552,724	544,000	21.3	3,096,724	2,552,724	544,000	21.3
21								
22 DAYS SUPPLY: NORMAL	80	91	(11)	(12.1)	-	-	-	-
23 DAYS SUPPLY: EMERGENCY	14	16	(2)	(12.5)	-	-	-	-
COAL (3)								
PURCHASES:								
24 UNITS (TONS)	817,578	639,400	178,178	27.9	2,263,365	1,933,200	330,165	17.1
25 UNIT COST (\$/TON)	42.40	42.63	(0.23)	(0.5)	41.42	42.59	(1.17)	(2.7)
26 AMOUNT (\$)	34,652,559	27,255,790	7,406,769	27.2	93,752,170	82,333,964	11,418,206	13.9
BURNED:								
27 UNITS (TONS)	586,781	610,428	(23,647)	(3.9)	1,796,035	1,815,030	(18,995)	(1.0)
28 UNIT COST (\$/TON)	40.03	43.26	(3.23)	(7.5)	42.17	43.40	(1.23)	(2.8)
29 AMOUNT (\$)	23,486,185	26,405,221	(2,919,036)	(11.1)	75,736,062	78,781,199	(3,045,137)	(3.9)
ENDING INVENTORY:								
30 UNITS (TONS)	1,244,346	981,670	262,676	26.8	1,244,346	981,670	262,676	26.8
31 UNIT COST (\$/TON)	41.96	43.17	(1.21)	(2.8)	41.96	43.17	(1.21)	(2.8)
32 AMOUNT (\$)	52,218,179	42,383,024	9,835,155	23.2	52,218,179	42,383,024	9,835,155	23.2
33								
34 DAYS SUPPLY:	57	45	12	26.7	-	-	-	-
NATURAL GAS								
PURCHASES:								
35 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
36 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
37 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
BURNED:								
38 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
39 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
ENDING INVENTORY:								
41 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
42 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
43 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
44								
45 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
BURNED								
46 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
47 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
48 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2000

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

* Rounding adjustment of (1).

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

IGNITION	0
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	0

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:
UNITS DOLLARS

IGNITION	(5,099)	(159,977)
OTHER USAGE	(4,429)	(144,003)
TOTAL	(9,528)	(303,980)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

FUEL ANALYSIS	47,424
IGNITION #2 OIL	159,977
IGNITION PROPANE	10,435
AERIAL SURVEY ADJ.	(1,848,833)
ADDITIVES	39,122
TOTAL	(1,591,875)

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MARCH 2000

SCHEDULE A6
PAGE 1 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED.									
VARIOUS	ECON	12,790 0	0 0	12,790 0	2.242	2.892	288,800.00	369,900 00	66,480 00
VARIOUS JURISDICTIONAL	SCH -D	5,773 0	0.0	5,773 0	1.864	1.864	107,600 00	107,600.00	
VARIOUS SEPARATED	SCH -D	0.0	0.0	0 0	0.000	0.000	0 00	0 00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	10,087.0	0.0	10,087.0	2.294	3.183	231,400 00	321,100 00	
FMPA	SCH -D	111,600.0	0.0	111,600.0	1.805	1.805	2,014,564.00	2,014,564.00	
VARIOUS JURISDICTIONAL	SCH -J	0 0	0.0	0 0	0.000	0.000	0 00	0 00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	140,250 0	0.0	140,250 0	1.883	2.006	2,640,364.00	2,813,164 00	66,480 00
LESS TRANSMISSION COSTS	-						0 00		
LESS VARIABLE O & M COSTS	-						(26,900 00)		
PLUS 80% OF ECON. ENERGY SALES PROFIT	-						66,480 00		
TOTAL EXCL. VARIABLE O & M COSTS AND INC 80% OF ECON. ENERGY SALES PROFITS	-	140,250.0	0.0	140,250.0	1.911	2.006	2,679,944 00	2,813,164 00	66,480 00
ACTUAL									
FLA. PWR. CORP.	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
FLA. PWR & LIGHT	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
CITY OF LAKE LAND	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
FT. PIERCE UTIL AUTH	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
CITY OF GAINESVILLE	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
CITY OF HOMESTEAD	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
JACKSONVILLE ELEC AUTH	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
KISSIMMEE ELEC UTIL	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
LAKE WORTH UTILITIES	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
CITY OF NEW SMYRNA BCH	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
ORLANDO UTIL. COMM	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
SEMINOLE ELECTRIC CO-OP	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
CITY OF ST. CLOUD	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
CITY OF STARKE	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
TALLAHASSEE	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
CITY OF VERO BEACH	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
FMPA	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
KEY WEST	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
REEDY CREEK	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
SONAT	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
THE ENERGY AUTHORITY, INC	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
NP ENRGY, INC.	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
OGLETHORPE	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
KOCH	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
TENN. VALLEY AUTH.	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
FLA. PWR. & LIGHT	SEPAR. SCH -D	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
FMPA	SEPAR. SCH -D	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
KISSIMMEE ELEC. UTIL	SEPAR. SCH -D	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH -D	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
REEDY CREEK	SEPAR. SCH -D	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
WAUCHULA	SEPAR. SCH -D	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
FT MEADE	SEPAR. SCH -D	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
CITY OF ST. CLOUD	SEPAR. SCH -D	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
HARDEE POWER PARTNERS	SEP. CONTRACT	10,225 0	0 0	10,225 0	2.272	3.121	232,312 00	319,122 25	
SEMINOLE ELECTRIC CO-OP PRE JURISD	SCH -D	4,662 0	1,004 6	3,657.4	1.860	1.860	68,033 11	68,033 11	
SEMINOLE ELECTRIC CO-OP HAR JURISD	SCH -D	769 0	0 0	769 0	1.802	1.802	13,854 36	13,854 36	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MARCH 2000

SCHEDULE A6
PAGE 2 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
FLA. PWR. CORP.	JURISD. SCH -J	00	00	00	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD. SCH -J	00	00	00	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD. SCH -J	00	00	00	0.000	0.000	0.00	0.00	
KEY WEST	JURISD. SCH -J	00	00	00	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL	JURISD. SCH -J	00	00	00	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD. SCH -J	00	00	00	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM	JURISD. SCH -J	00	00	00	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD. SCH -J	00	00	00	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH -J	00	00	00	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH	JURISD. SCH -J	00	00	00	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD. SCH -J	00	00	00	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD. SCH -J	00	00	00	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD. SCH -J	00	00	00	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD. SCH -J	00	00	00	0.000	0.000	0.00	0.00	
FMPA	SCH -D	93,575.0	00	93,575.0	1.900	1.900	1,777,912.45	1,777,912.45	
HARDEE POWER PART. TO FLA. PWR. CORP	ECON -C	00	00	00	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. & LT.	ECON -C	00	00	00	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO REEDY CREEK	ECON -C	00	00	00	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO GAINESVILLE	ECON -C	00	00	00	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO JACKSONVILLE	ECON -C	00	00	00	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KISSIMMEE	ECON -C	00	00	00	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO NEW SMYRNA BCH	ECON -C	00	00	00	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ORLANDO	ECON -C	00	00	00	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO STARKE	ECON -C	00	00	00	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FMPA	ECON -C	00	00	00	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO HOMESTEAD	ECON -C	00	00	00	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO SEMINOLE	ECON -C	00	00	00	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FT. PIERCE	ECON -C	00	00	00	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO TALLAHASSEE	ECON -C	00	00	00	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LAKELAND	ECON -C	00	00	00	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LK. WORTH	ECON -C	00	00	00	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KEY WEST	ECON -C	00	00	00	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO VERO BEACH	ECON -C	00	00	00	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ENERGY AUTHORI	ECON -C	00	00	00	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FPC	SCH -J	00	00	00	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. & LT	SCH -MB	146.0	00	146.0	2.572	2.572	3,754.63	3,754.63	
HARDEE POWER PART. TO ORLANDO	SCH -MB	64.0	00	64.0	3.001	3.001	1,920.58	1,920.58	
SEMINOLE ELECTRIC CO-OP	SCH -G	00	00	00	0.000	0.000	0.00	0.00	
OGLETHORPE	SCH -G	00	00	00	0.000	0.000	0.00	0.00	
FLA. PWR. CORP.	SCH -MB	845.0	00	845.0	2.913	2.913	24,615.57	24,615.57	
FLA. PWR. & LIGHT	SCH -MB	25,021.0	00	25,021.0	2.459	2.459	615,230.72	615,230.72	
CITY OF LAKELAND	SCH -MB	4,602.0	00	4,602.0	2.355	2.355	108,385.16	108,385.16	
ORLANDO UTIL. COMM	SCH -MB	290.0	00	290.0	3.729	3.729	10,813.39	10,813.39	
THE ENERGY AUTHORITY	SCH -MB	20.0	00	20.0	3.350	3.350	670.06	670.06	
TALLAHASSEE	SCH -MB	30.0	00	30.0	2.450	2.450	735.09	735.09	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MARCH 2000

SCHEDULE A6
PAGE 3 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ADJUSTMENTS TO PREVIOUS MO MON/YR TYP SCHED									
HARDEE POWER PARTNERS ES 2/00 SEPAR. CONTRACT		(9,334.0)	0 0	(9,334.0)	2 298	3 140	(214,495.32)	(293,087.60)	
HARDEE POWER PARTNERS ACT 2/00 SEPAR. CONTRACT		9,334 0	0 0	9,334 0	2 272	3 121	212,068 48	291,314 14	
KOCH 8/98 ECON -C		(885.0)	0.0	(885.0)	3 125	8 032	(27,656.25)	(71,083 20)	(34,741.56)
KOCH 8/98 ECON -C		885.0	0 0	885 0	2 934	7 841	25,969 53	69,396.48	34,741.56
SUB-TOTAL ECONOMY POWER SALES		0 0	0 0	0.0	0 000	0 000	(1,686 72)	(1,686 72)	0 00
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		0 0	0 0	0.0	0 000	0 000	0 00	0 00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD		5,431.0	1,004.6	4,426 4	1.850	1 850	81,887.47	81,887.47	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0 0	0 0	0.0	0 000	0 000	0 00	0 00	
SUB-TOTAL HARDEE PWR. PART CONTRACT SALES-SEPAR		10,225 0	0 0	10,225 0	2 248	3 104	229,885 16	317,348 79	
SUB-TOTAL FMPA D POWER SALES		93,575 0	0 0	93,575 0	1 900	1 900	1,777,912.45	1,777,912.45	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD		0 0	0 0	0 0	0 000	0 000	0 00	0 00	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISD		31,018 0	0 0	31,018 0	2 470	2 470	766,125 20	766,125 20	
TOTAL INCLUDING VARIABLE O & M COSTS		140,249 0	1,004 6	139,244 4	2 050	2 113	2,854,123 56	2,941,587.19	0 00
LESS VARIABLE O & M COSTS							0 00		
LESS VARIABLE O & M COSTS - HARDEE							0 00		
LESS TRANSMISSION COSTS SCH. D (SEP.)							0 00		
PLUS 80% OF ECON. ENERGY SALES PROFITS -							0 00		
TOTAL EXCL VARIABLE O & M COSTS AND INCL 80% OF ECON. ENERGY SALES PROFITS		140,249 0	1,004 6	139,244 4	2 050	2 113	2,854,123.56	2,941,587.19	0 00
CURRENT MONTH									
DIFFERENCE	-	(1 0)	1,004 6	(1,005 6)	0 139	0 107	174,179 56	128,423 19	(66,480 00)
DIFFERENCE %	-	0 0	0 0	(0 7)	7 3	5 3	6 5	4.6	(100 0)
PERIOD TO DATE:									
ACTUAL	-	414,377 0	1,515 5	412,861 5	2 033	2 123	8,391,758 60	8,764,555.35	0 00
ESTIMATED	-	403,411 0	0 0	403,411 0	1 850	1 936	7,464,172 00	7,810,052.00	72,720.00
DIFFERENCE	-	10,966 0	1,515 5	9,450 5	0 183	0 187	927,586 60	954,503 35	(72,720 00)
DIFFERENCE %	-	2 7	0 0	2 3	9 9	9 7	12.4	12 2	(100.0)

* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$1,190.82 HAS BEEN EXCLUDED

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH)
TAMPA ELECTRIC COMPANY
FOR THE MONTH MARCH 2000

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPT- IBLE	MWH FOR FIRM	—CENTS/KWH— (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	10,446.0	0.0	6,328.0	4,118.0	5 250	5.250	216,200.00
HARDEE POWER PARTNERS	IPP	24,983.0	0.0	0.0	24,983.0	3.148	3.148	786,400.00
VARIOUS	OTHER	21,056.0	0.0	0.0	21,056.0	3.059	3.059	644,100.00
TOTAL		56,485.0	0.0	6,328.0	50,157.0	3.283	3.283	1,646,700.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	61,999.0	0.0	0.0	61,999.0	4.014	4.014	2,488,377.38
HARDEE PWR. PART.-OTHERS	IPP	210.0	0.0	0.0	210.0	2.324	2.324	4,881.33
FLA. POWER CORP.	SCH.-Ja	14,265.0	0.0	9,693.4	4,571.6	5.647	5.647	258,159.20
FLA. POWER CORP.	SCH.-Jc	16,092.0	0.0	0.0	16,092.0	3.140	3.140	505,216.50
FLA. POWER & LIGHT	SCH.-Ja	5,807.0	0.0	5,613.7	193.3	5.665	5.665	10,949.48
FLA. POWER & LIGHT	SCH.-Jc	2,400.0	0.0	0.0	2,400.0	4.083	4.083	97,984.00
CITY OF LAKELAND	SCH.-Ja	16,661.0	0.0	6,072.6	10,588.4	5.600	5.600	592,958.66
CITY OF LAKELAND	SCH.-Jc	4,652.0	0.0	0.0	4,652.0	4.488	4.488	208,805.00
ORLANDO	SCH.-Ja	4,065.0	0.0	2,594.2	1,470.8	5.652	5.652	83,135.48
ORLANDO	SCH.-Jc	200.0	0.0	0.0	200.0	5.200	5.200	10,400.00
ENTERGY MARKETING	SCH.-Ja	818.0	0.0	818.0	0.0	0.000	0.000	0.00
THE ENERGY AUTH.	SCH.-Ja	5,794.0	0.0	1,152.9	4,641.1	5.236	5.236	243,014.65
THE ENERGY AUTH.	SCH.-Jc	8,144.0	0.0	0.0	8,144.0	3.887	3.887	316,547.94
RELIANT	SCH.-Ja	3,401.0	0.0	1,647.6	1,753.4	4.960	4.960	86,969.89
RELIANT	SCH.-Jc	2,312.0	0.0	0.0	2,312.0	3.829	3.829	88,533.14
REEDY CREEK	SCH.-Jc	370.0	0.0	0.0	370.0	3.467	3.467	12,827.50
TALLAHASSEE	SCH.-Ja	334.0	0.0	325.9	8.1	4.783	4.783	387.43
TALLAHASSEE	SCH.-Jc	186.0	0.0	0.0	186.0	3.953	3.953	7,352.86
AQUILLA	SCH.-Ja	3,280.0	0.0	3,280.0	0.0	0.000	0.000	0.00
OKEELANTA	SCH.-Ja	1,278.0	0.0	419.2	858.8	4.187	4.187	35,958.05
OKEELANTA	SCH.-Jc	390.0	0.0	0.0	390.0	4.013	4.013	15,650.00
KOCH ENERGY TRAD.	SCH.-Ja	2,731.0	0.0	1,682.5	1,048.5	6.302	6.302	66,073.54
KOCH ENERGY TRAD.	SCH.-Jc	2,540.0	0.0	0.0	2,540.0	5.832	5.832	148,140.00
OKEELANTA	SCH.-D	8,570.0	0.0	0.0	8,570.0	3.050	3.050	261,385.00
AUBURNDALE POWER PARTNERS	SCH.-D	4,388.0	0.0	0.0	4,388.0	4.238	4.238	185,947.75
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Feb-00 IPP	(27,527.0)	0.0	0.0	(27,527.0)	3.985	3.985	(1,097,010.38)
HARDEE PWR. PART.-NATIVE	Feb-00 IPP	27,527.0	0.0	0.0	27,527.0	3.805	3.805	1,047,303.54
THE ENERGY AUTH.	Jan-00 SCH.-Ja	(518.0)	0.0	(348.7)	(169.3)	8.645	8.645	(14,635.60)
THE ENERGY AUTH.	Jan-00 SCH.-Ja	518.0	0.0	348.7	169.3	8.638	8.638	14,623.89
THE ENERGY AUTH.	Jan-00 SCH.-Jc	(2,142.0)	0.0	0.0	(2,142.0)	5.198	5.198	(111,340.86)
THE ENERGY AUTH.	Jan-00 SCH.-Jc	2,142.0	0.0	0.0	2,142.0	5.191	5.191	111,190.15
TALLAHASSEE	Jan-00 SCH.-Jc	(605.0)	0.0	0.0	(605.0)	3.201	3.201	(19,363.60)
TALLAHASSEE	Jan-00 SCH.-Jc	605.0	0.0	0.0	605.0	3.144	3.144	19,021.17
AQUILLA	Jan-00 SCH.-Jc	(384.0)	0.0	0.0	(384.0)	9.086	9.086	(34,891.35)
AQUILLA	Jan-00 SCH.-Jc	384.0	0.0	0.0	384.0	9.037	9.037	34,702.70
TOTAL		170,887.0	0.0	33,300.0	137,587.0	4.128	4.128	5,679,254.44
CURRENT MONTH:								
DIFFERENCE		114,402.0	0.0	26,972.0	87,430.0	4.612	4.612	4,032,554.44
DIFFERENCE %		202.5	0.0	426.2	174.3	140.5	140.5	244.9
PERIOD TO DATE:								
ACTUAL		360,452.0	0.0	46,208.4	314,243.6	3.911	3.911	12,291,565.87
ESTIMATED		136,831.0	0.0	10,414.0	126,417.0	3.533	3.533	4,466,700.00
DIFFERENCE		223,621.0	0.0	35,794.4	187,826.6	0.378	0.378	7,824,865.87
DIFFERENCE %		163.4	0.0	343.7	148.6	10.7	10.7	175.2

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY

SCHEDULE A8

(1)	FOR THE MONTH OF.		MARCH	2000	(6)	(7)		(8)	
	(2)	(3)	(4)	(5)		(A)	(B)		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	—CENTS/KWH— FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)	
ESTIMATED:									
VARIOUS	COGEN	31,813.0	0.0	0 0	31,813.0	1.851	1.851	588,800.00	
TOTAL	-	31,813.0	0.0	0.0	31,813.0	1.851	1.851	588,800.00	
ACTUAL:									
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
McKAY BAY REFUSE	COGEN.	5,034.0	0.0	0.0	5,034.0	2.018	2.018	101,570.55	
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
IMC-AGRICO-NEW WALES	COGEN.	9.0	0.0	0.0	9.0	3.897	3.897	350.74	
HILLSBOROUGH COUNTY	COGEN.	13,815.0	0.0	0.0	13,815.0	1.993	1.993	275,351.76	
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CF INDUSTRIES INC.	COGEN.	1,495.0	0.0	0.0	1,495.0	2.731	2.731	40,826.60	
FARMLAND HYDRO LP	COGEN.	1,212.0	0.0	0.0	1,212.0	2.545	2.545	30,847.99	
IMC-AGRICO-S. PIERCE	COGEN.	454.0	0.0	0.0	454.0	2.503	2.503	11,365.71	
AUBURNDALE POWER PARTNERS	COGEN.	56.0	0.0	0.0	56.0	2.390	2.390	1,338.18	
ORANGE COGENERATION L.P.	COGEN.	5,532.0	0.0	0.0	5,532.0	1.981	1.981	109,583.34	
CUTRALE CITRUS	COGEN.	6.0	0.0	0.0	6.0	2.461	2.461	147.66	
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	164.5	(164.5)	3.250	3.250	(5,346.69)	
SUB-TOTAL FOR MARCH	2000	-	27,613.0	0.0	164.5	27,448.5	2.062	2.062	566,035.84
ADJ. FOR JANUARY	2000								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
McKAY BAY REFUSE	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	3,075.00	
		(3,992.0)	0.0	0.0	(3,992.0)	2.019	2.019	(80,584.84)	
		3,992.0	0.0	0.0	3,992.0	2.004	2.004	79,995.47	
MULBERRY PHOSPHATES INC.	COGEN.								
CARGILL RIDGEWOOD	COGEN.								
IMC-AGRICO-NEW WALES	COGEN.	(151.0)	0.0	0.0	(151.0)	2.265	2.265	(3,419.57)	
		151.0	0.0	0.0	151.0	2.265	2.265	3,419.61	
HILLSBOROUGH COUNTY	COGEN	(15,376.0)	0.0	0.0	(15,376.0)	2.029	2.029	(312,028.63)	
		15,376.0	0.0	0.0	15,376.0	2.014	2.014	309,692.10	
CARGILL MILLPOINT	COGEN.								
CF INDUSTRIES INC	COGEN.	(1,947.0)	0.0	0.0	(1,947.0)	2.359	2.359	(45,939.32)	
		1,947.0	0.0	0.0	1,947.0	2.358	2.358	45,919.30	
FARMLAND HYDRO LP	COGEN.	(1,034.0)	0.0	0.0	(1,034.0)	2.302	2.302	(23,799.42)	
		1,034.0	0.0	0.0	1,034.0	2.301	2.301	23,793.63	
IMC-AGRICO-S. PIERCE	COGEN.								
AUBURNDALE POWER PARTNERS	COGEN	(258.0)	0.0	0.0	(258.0)	4.259	4.259	(10,988.71)	
		258.0	0.0	0.0	258.0	4.259	4.259	10,987.38	
ORANGE COGENERATION L.P.	COGEN.	(5,644.0)	0.0	0.0	(5,644.0)	2.027	2.027	(114,382.17)	
		5,644.0	0.0	0.0	5,644.0	2.003	2.003	113,036.55	
CUTRALE CITRUS	COGEN.								
AS AVAILABLE ASSIGNMENT	COGEN.	363.0	0.0	0.0	363.0	3.986	3.986	14,470.16	
		(363.0)	0.0	0.0	(363.0)	3.986	3.986	(14,470.29)	
SUB-TOTAL FOR January-00 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	(1,223.75)	
GRAND TOTAL		27,613.0	0.0	164.5	27,448.5	2.058	2.058	564,812.09	
CURRENT MONTH.									
DIFFERENCE	-	(4,200.0)	0.0	164.5	(4,364.5)	0.207	0.207	(23,987.91)	
DIFFERENCE %	-	(13.2)	0.0	0.0	(13.7)	11.2	11.2	(4.1)	
PERIOD TO DATE:									
ACTUAL		86,001.0	0.0	550.5	85,450.5	1.997	1.997	1,706,733.90	
ESTIMATED		96,392.0	0.0	0.0	96,392.0	1.755	1.755	1,691,700.00	
DIFFERENCE	-	(10,391.0)	0.0	550.5	(10,941.5)	0.242	0.242	15,033.90	
DIFFERENCE %	-	(10.8)	0.0	0.0	(11.4)	13.8	13.8	0.9	

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MARCH 2000

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A)	(B)	
					cents/KWH	\$	
ESTIMATED:							
VARIOUS	ECON.	10,307.0	3.765	388,100.00	4.723	486,800.00	98,700.00
TOTAL	-	10,307.0	3.765	388,100.00	4.723	486,800.00	98,700.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ADJUSTMENTS TO PRIOR MONTHS							
FLA. PWR. CORP.	ECON.-C *	0.0	0.000	(10,512.45)	0.000	0.00	10,512.45
TOTAL	-	0.0	0.000	(10,512.45)	0.000	0.00	10,512.45
CURRENT MONTH:							
DIFFERENCE	-	(10,307.0)	(3.765)	(398,612.45)	(4.723)	(486,800.00)	(88,187.55)
DIFFERENCE %	-	(100.0)	(100.0)	(102.7)	(100.0)	(100.0)	(89.3)
PERIOD TO DATE:							
ACTUAL		0.0	0.000	(10,512.45)	0.000	0.00	10,512.45
ESTIMATED		22,133.0	3.710	821,200.00	4.751	1,051,600.00	230,400.00
DIFFERENCE	-	(22,133.0)	(3.710)	(831,712.45)	(4.751)	(1,051,600.00)	(219,887.55)
DIFFERENCE %	-	(100.0)	(100.0)	(101.3)	(100.0)	(100.0)	(95.4)

* Adjustment to transmission service for November 1997 thru January 1999

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

APRIL 2000

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	23,843,179	28,039,477	(2,196,298)	(8.4)	1,210,177	1,287,330	(77,153)	(6.0)	1.97022	2.02275	(0.05253)	(2.6)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Fl.Meade/Wauch, Wheeling Losses)	(3,243)	(4,000)	757	(18.9)	1,210,177 a)	1,287,330 a)	(77,153)	(6.0)	(0.00027)	(0.00031)	0.00004	(12.9)
4b. Adjustments to Fuel Cost	0	0	0	0.0	1,210,177 a)	1,287,330 a)	(77,153)	(6.0)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	0	0	0	0.0	1,210,177 a)	1,287,330 a)	(77,153)	(6.0)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	23,839,936	28,035,477	(2,195,541)	(8.4)	1,210,177	1,287,330	(77,153)	(6.0)	1.96995	2.02244	(0.05249)	(2.6)
6. Fuel Cost of Purchased Power - Firm (A7)	6,775,449	3,166,300	3,609,149	114.0	172,878	84,679	88,199	104.2	3.91921	3.73918	0.18003	4.8
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	1,005,600	(1,005,600)	(100.0)	0	23,659	(23,659)	(100.0)	0.00000	4.25039	(4.25039)	(100.0)
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 a)	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	676,517	756,500	(79,983)	(10.6)	32,596	33,678	(1,080)	(3.2)	2.07533	2.24627	(0.17094)	(7.6)
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	7,451,968	4,928,400	2,523,568	51.2	205,476	142,018	63,460	44.7	3.62668	3.47031	0.15637	4.5
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,415,653	1,429,346	(13,693)	(1.0)				
14. Fuel Cost of Economy Sales (A8)	0	36,800	(36,800)	(100.0)	0	1,512	(1,512)	(100.0)	0.00000	2.43386	(2.43386)	(100.0)
15. Gain on Economy Sales - 80% (A8)	0	7,500	(7,500)	(100.0)	0 a)	1,512 a)	(1,512)	(100.0)	0.00000	0.49603	(0.49603)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
17. Fuel Cost of Sch. D Jurisd. Sales (A8)	124,302	122,700	1,602	1.3	5,595	5,675	(80)	(1.4)	2.22166	2.16211	0.05955	2.8
18. Fuel Cost of Sch. G Jurisd. Sales (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A8)	585,000	442,200	142,800	32.3	25,622	19,801	5,821	29.4	2.28319	2.23322	0.04997	2.2
21. Fuel Cost of Other Power Sales (A6)	1,847,916	1,943,944	(96,028)	(4.9)	92,980	108,000	(15,020)	(13.9)	1.98743	1.79995	0.18748	10.4
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,557,218	2,553,144	4,074	0.2	124,197	134,988	(10,791)	(8.0)	2.05900	1.89139	0.16761	8.9
23. Net Inadvertent Interchange					(678)	0	(678)	0.0				
24. Wheeling Rec'd. less Wheeling Del'vd.					(591)	0	(591)	0.0				
25. Interchange and Wheeling Losses					2,607	2,000	607	30.4				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	28,734,684	28,410,733	323,951	1.1	1,287,582	1,292,358	(4,776)	(0.4)	2.23168	2.19836	0.03332	1.5
27. Net Unbilled	(315,470) (a)	(5,716) (a)	(309,754)	5,419.1	(14,136)	(260)	(13,876)	5,336.9	(0.02450)	(0.00044)	(0.02406)	5,468.2
28. Company Use	84,246 (a)	87,934 (a)	(3,688)	(4.2)	3,775	4,000	(225)	(5.6)	0.00680	0.00718	(0.00038)	(5.3)
29. T & D Losses	1,308,479 (a)	1,411,721 (a)	(103,242)	(7.3)	58,632	84,217	(25,585)	(8.7)	0.10558	0.11530	(0.00972)	(8.4)
30. System KWH Sales	28,734,684	28,410,733	323,951	1.1	1,239,311	1,224,401	14,910	1.2	2.31860	2.32038	(0.00178)	(0.1)
31. Wholesale KWH Sales	(866,412)	(360,078)	(506,334)	140.8	(37,368)	(15,518)	(21,850)	140.8	2.31859	2.32039	(0.00180)	(0.1)
32. Jurisdictional KWH Sales	27,868,272	28,050,655	(182,383)	(0.7)	1,201,943	1,208,883	(6,940)	(0.6)	2.31860	2.32038	(0.00178)	(0.1)
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	27,887,222	28,069,729	(182,507)	(0.7)	1,201,943	1,208,883	(6,940)	(0.6)	2.32018	2.32196	(0.00178)	(0.1)
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	357,266	363,704	(6,438)	(1.8)	1,201,943	1,208,883	(6,940)	(0.6)	0.02972	0.03009	(0.00037)	(1.2)
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	1,201,943	1,208,883	(6,940)	(0.6)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	1,201,943	1,208,883	(6,940)	(0.6)	0.00000	0.00000	0.00000	0.0
36. True-up *	305,574	305,574	0	0.0	1,201,943	1,208,883	(6,940)	(0.6)	0.02542	0.02528	0.00014	0.6
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	28,550,062	28,739,007	(188,945)	(0.7)	1,201,943	1,208,883	(6,940)	(0.6)	2.37533	2.37732	(0.00199)	(0.1)
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.37704	2.37903	(0.00199)	(0.1)
40. GPIF * (Already Adjusted for Taxes)	(23,059)	(23,059)	0	0.0	1,201,943	1,208,883	(6,940)	(0.6)	(0.00192)	(0.00191)	(0.00001)	0.5
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	28,527,003	28,715,948	(188,945)	(0.7)	1,201,943	1,208,883	(6,940)	(0.6)	2.37512	2.37712	(0.00200)	(0.1)
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.375	2.377	(0.002)	(0.1)

* Based on Jurisdictional Sales (a) Included for Informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 TAMPA ELECTRIC COMPANY
 PERIOD TO DATE THROUGH: APRIL, 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	100,969,897	106,804,662	(5,834,665)	(5.5)	5,137,247	5,342,213	(204,966)	(3.8)	1.96545	1.99926	(0.03381)	(1.7)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(14,488)	(16,000)	1,512	(9.5)	5,137,247 a)	5,342,213 a)	(204,966)	(3.8)	(0.00028)	(0.00030)	0.00002	(6.7)
4b. Adjustments to Fuel Cost	0	0	0	0.0	5,137,247 a)	5,342,213 a)	(204,966)	(3.8)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	(79)	0	(79)	0.0	5,137,247 a)	5,342,213 a)	(204,966)	(3.8)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	100,855,430	106,788,662	(5,833,232)	(5.5)	5,137,247	5,342,213	(204,966)	(3.8)	1.96517	1.99896	(0.03379)	(1.7)
6. Fuel Cost of Purchased Power - Firm (A7)	19,067,014	7,833,000	11,434,014	149.8	487,122	211,098	276,028	130.8	3.91422	3.61589	0.29833	8.3
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	(10,512)	1,828,800	(1,837,312)	(100.0)	0	45,792	(45,792)	(100.0)	#DIV/0!	3.98934	#DIV/0!	#DIV/0!
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	2,363,251	2,448,200	(84,949)	(2.7)	118,049	130,070	(12,021)	(9.2)	2.01887	1.88222	0.13665	7.3
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	21,439,753	11,908,000	9,531,753	80.0	605,171	388,958	218,213	58.4	3.54278	3.07734	0.46542	15.1
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					5,742,418	5,729,171	13,247	0.2				
14. Fuel Cost of Economy Sales (A6)	(1,687)	322,900	(324,587)	(100.5)	0	15,248	(15,248)	(100.0)	#DIV/0!	2.11793	#DIV/0!	#DIV/0!
15. Gain on Economy Sales - 80% (A6)	0	80,220	(80,220)	(100.0)	0	15,248 a)	(15,248)	(100.0)	0.00000	0.52617	(0.52617)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A8)	190,788	295,300	(104,532)	(35.4)	12,188	19,153	(6,967)	(36.4)	1.56547	1.54100	0.02367	1.5
17. Fuel Cost of Sch. D Jurisd. Sales (A8)	438,214	437,800	414	0.1	22,433	22,816	(383)	(1.7)	1.95343	1.91795	0.03548	1.8
18. Fuel Cost of Sch. G Jurisd. Sales (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A8)	1,437,207	1,034,900	402,307	38.9	62,520	45,584	16,936	37.2	2.29880	2.27031	0.02849	1.3
21. Fuel Cost of Other Power Sales (A8)	8,884,475	7,646,398	1,038,079	13.2	439,920	435,600	4,320	1.0	2.01957	1.80128	0.21829	12.1
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	10,948,977	10,017,318	931,661	9.3	537,059	538,399	(1,340)	(0.2)	2.03869	1.86057	0.17812	9.6
23. Net Inadvertent Interchange					234	0	234	0.0				
24. Wheeling Rec'd. less Wheeling Deliv'd.					896	0	896	0.0				
25. Interchange and Wheeling Losses					11,911	8,100	3,811	47.0				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	111,448,208	108,879,348	2,768,860	2.5	5,194,578	5,182,872	11,908	0.2	2.14543	2.09698	0.04845	2.3
27. Net Unbilled	(1,157,352) (a)	(1,460,819) (a)	303,467	(20.8)	(53,845)	(89,683)	15,718	(22.6)	(0.02228)	(0.02819)	0.00591	(21.0)
28. Company Use	347,173 (a)	335,517 (a)	11,656	3.5	16,182	18,000	182	1.1	0.00693	0.00674	0.00022	3.3
29. T & D Losses	4,808,509 (a)	4,876,401 (a)	(67,892)	(1.4)	224,128	232,544	(8,416)	(3.6)	0.09601	0.09745	(0.00144)	(1.5)
30. System KWH Sales	111,448,208	108,679,348	2,768,860	2.5	5,008,213	5,003,791	4,422	0.1	2.22527	2.17194	0.05333	2.5
31. Wholesale KWH Sales	(3,109,092)	(1,010,278)	(2,098,814)	207.7	(137,838)	(46,225)	(91,613)	198.2	2.25561	2.18557	0.07004	3.2
32. Jurisdictional KWH Sales	108,337,114	107,669,068	668,046	0.6	4,870,375	4,957,566	(87,191)	(1.8)	2.22441	2.17181	0.05260	2.4
33. Jurisdictional Loss Multiplier - 1.00088												
34. Jurisdictional KWH Sales Adjusted for Line Losses	108,410,782	107,742,262	668,500	0.6	4,870,375	4,957,566	(87,191)	(1.8)	2.22592	2.17329	0.05263	2.4
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	1,447,311	1,474,957	(27,646)	(1.9)	4,870,375	4,957,566	(87,191)	(1.8)	0.02972	0.02975	(0.00003)	(0.1)
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	4,870,375	4,957,566	(87,191)	(1.8)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	4,870,375	4,957,566	(87,191)	(1.8)	0.00000	0.00000	0.00000	0.0
36. True-up *	1,222,298	1,222,298	0	0.0	4,870,375	4,957,566	(87,191)	(1.8)	0.02510	0.02468	0.00044	1.8
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	111,080,389	110,438,535	640,854	0.6	4,870,375	4,957,566	(87,191)	(1.8)	2.28074	2.22770	0.05304	2.4
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.28238	2.22930	0.05308	2.4
40. GPIF * (Already Adjusted for Taxes)	(92,238)	(92,238)	0	0.0	4,870,375	4,957,566	(87,191)	(1.8)	(0.00189)	(0.00188)	(0.00003)	1.6
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	110,988,153	110,347,299	640,854	0.6	4,870,375	4,957,566	(87,191)	(1.8)	2.28049	2.22744	0.05305	2.4
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.280	2.227	0.053	2.4

* Based on Jurisdictional Sales (a) Included for Informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

	2000				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	23,843,179	26,039,477	(2,196,298)	(8.4)	100,969,997	106,804,662	(5,834,665)	(5.5)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	2,557,218	2,553,144	4,074	0.2	10,948,977	10,017,316	931,661	9.3
3. FUEL COST OF PURCHASED POWER	6,775,449	3,166,300	3,609,149	114.0	19,067,014	7,633,000	11,434,014	149.8
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	676,517	756,500	(79,983)	(10.6)	2,383,251	2,448,200	(64,949)	(2.7)
4. ENERGY COST OF ECONOMY PURCHASES	0	1,005,600	(1,005,600)	0.0	(10,512)	1,826,800	(1,837,312)	(100.6)
5. TOTAL FUEL & NET POWER TRANSACTION	28,737,927	28,414,733	323,194	1.1	111,460,773	108,695,346	2,765,427	2.5
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(3,243)	(4,000)	757	(18.9)	(14,488)	(16,000)	1,512	(9.5)
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	(79)	0	(79)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	28,734,684	28,410,733	323,951	1.1	111,446,206	108,679,346	2,766,860	2.5
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,201,943	1,208,883	(6,940)	(0.6)	4,870,375	4,957,566	(87,191)	(1.8)
2. NONJURISDICTIONAL SALES	37,368	15,518	21,850	140.8	137,838	46,225	91,613	198.2
3. TOTAL SALES	1,239,311	1,224,401	14,910	1.2	5,008,213	5,003,791	4,422	0.1
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9698478	0.9873260	(0.0174782)	(1.8)	0.9724776	0.9907620	(0.0182844)	(1.8)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION

TAMPA ELECTRIC COMPANY

SCHEDULE A2

PAGE 2 OF 3

MONTH OF: APRIL
CURRENT MONTH

2000

REVISED WITH JULY 2000 FILING
PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	27,403,682	27,803,981	(400,299)	(1.4)	111,310,929	113,994,924	(2,683,995)	(2.4)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(305,574)	(305,574)	0	0.0	(1,222,296)	(1,222,296)	0	0.0
b. INCENTIVE PROVISION	23,059	23,059	0	0.0	92,236	92,236	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	27,121,167	27,521,466	(400,299)	(1.5)	110,180,869	112,864,864	(2,683,995)	(2.4)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	28,734,684	28,410,733	323,951	1.1	111,446,208	108,879,346	2,766,860	2.5
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9698478	0.9873260	(0.0174782)	(1.8)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	27,868,272	28,050,655	(182,383)	(0.7)	108,337,114	107,869,068	668,046	0.6
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	27,887,222	28,069,729	(182,507)	(0.7)	108,410,782	107,742,282	668,500	0.6
6C. PEABODY COAL CONTR. BUY-OUT AMORT.	368,373	368,373	0	0.0	1,488,678	1,488,678	0	0.0
6D. (LINE 6C x LINE 5) PB. JURISD.	357,266	363,704	(6,438)	(1.8)	1,447,311	1,474,957	(27,646)	(1.9)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	28,244,488	28,433,433	(188,945)	(0.7)	109,858,093	109,217,239	640,854	0.6
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	(1,123,321)	(911,967)	(211,354)	23.2	322,776	3,647,625	(3,324,849)	(91.2)
8. INTEREST PROVISION FOR THE MONTH	(53,743)	(50,283)	(3,460)	6.9	(215,988)	(51,527)	(164,459)	319.2
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(18,008,903)	(18,008,903)	0	0.0	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	7,879,936	7,879,936	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	305,574	305,574	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(11,000,457)	(10,785,643)	(214,814)	2.0	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL
CURRENT MONTH

2000

SCHEDULE A2
PAGE 3 OF 3

REVISED WITH JULY 2000 FILING
PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(10,128,967)	(10,128,967)	0	0.0	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(10,946,714)	(10,735,360)	(211,354)	2.0	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(21,075,681)	(20,864,327)	(211,354)	1.0	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(10,537,841)	(10,432,164)	(105,678)	1.0	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.070	6.070	0.000	0.0	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.180	5.500	0.680	12.4	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	12.250	11.570	0.680	5.9	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	6.125	5.785	0.340	5.9	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.510	0.482	0.028	5.8	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(53,743)	(50,283)	(3,460)	6.9	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: APRIL 2000
CURRENT MONTH

SCHEDULE A3
PAGE 1 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	811,197	882,874	(71,677)	(8.1)	984,830	1,315,825	(330,995)	(25.2)
2 LIGHT OIL	141,095	692,309	(551,214)	(79.6)	1,358,218	2,243,344	(885,126)	(39.5)
3 COAL	22,890,887	24,464,294	(1,573,407)	(6.4)	98,626,949	103,245,493	(4,618,544)	(4.5)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	23,843,179	26,039,477	(2,196,298)	(8.4)	100,969,997	106,804,662	(5,834,665)	(5.5)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	14,792	18,434	(3,642)	(19.8)	16,323	28,694	(12,371)	(43.1)
9 LIGHT OIL	4,445	88	4,357	4,951.1	27,064	43,760	(16,696)	(38.2)
10 COAL	1,190,940	1,268,808	(77,868)	(6.1)	5,093,860	5,269,759	(175,899)	(3.3)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,210,177	1,287,330	(77,153)	(6.0)	5,137,247	5,342,213	(204,966)	(3.8)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	37,826	49,826	(12,000)	(24.1)	46,950	75,830	(28,880)	(38.1)
16 LIGHT OIL (BBL)	4,240	19,772	(15,532)	(78.6)	45,075	85,569	(40,494)	(47.3)
17 COAL (TON)	540,606	562,626	(22,020)	(3.9)	2,336,641	2,377,656	(41,015)	(1.7)
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	240,545	314,948	(74,403)	(23.6)	298,547	479,328	(180,781)	(37.7)
22 LIGHT OIL	24,666	1,576	23,090	1,465.1	262,054	383,684	(121,630)	(31.7)
23 COAL	12,589,981	13,157,970	(567,989)	(4.3)	52,904,671	54,758,624	(1,853,953)	(3.4)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	12,855,192	13,474,494	(619,302)	(4.6)	53,465,272	55,621,636	(2,156,364)	(3.9)
GENERATION MIX (% MWH)								
28 HEAVY OIL	1.22	1.43	(0.21)	-	0.32	0.54	(0.22)	-
29 LIGHT OIL	0.37	0.01	0.36	-	0.53	0.82	(0.29)	-
30 COAL	98.41	98.56	(0.15)	-	99.16	98.64	0.52	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	21.45	17.72	3.73	21.0	20.98	17.35	3.63	20.9
36 LIGHT OIL (\$/BBL)	33.28	35.01	(1.73)	(4.9)	30.13	26.22	3.91	14.9
37 COAL (\$/TON)	42.34	43.48	(1.14)	(2.6)	42.21	43.42	(1.21)	(2.8)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	3.37	2.80	0.57	20.4	3.30	2.75	0.55	20.0
42 LIGHT OIL	5.72	439.28	(433.56)	(98.7)	5.18	5.85	(0.67)	(11.5)
43 COAL	1.82	1.86	(0.04)	(2.2)	1.86	1.89	(0.03)	(1.6)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.85	1.93	(0.08)	(4.1)	1.89	1.92	(0.03)	(1.6)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: APRIL 2000
CURRENT MONTH

SCHEDULE A3
PAGE 2 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	16,262	17,085	(823)	(4.8)	18,290	16,705	1,585	9.5
49 LIGHT OIL	5,549	17,909	(12,360)	(69.0)	9,683	8,768	915	10.4
50 COAL	10,571	10,370	201	1.9	10,386	10,391	(5)	0.0
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,623	10,467	156	1.5	10,407	10,412	(5)	0.0
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.48	4.79	0.69	14.4	6.03	4.59	1.44	31.4
56 LIGHT OIL	3.17	786.71	(783.54)	(99.6)	5.02	5.13	(0.11)	(2.1)
57 COAL	1.92	1.93	(0.01)	(0.5)	1.94	1.96	(0.02)	(1.0)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	1.97	2.02	(0.05)	(2.5)	1.97	2.00	(0.03)	(1.5)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2000

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTO (%)	EQUIV. AVAIL. FACTO (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COS PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	30	2,515	11.3	100.0	65.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	30	2,606	11.7	100.0	62.6	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	30	2,608	11.7	96.5	63.7	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	39	3,993	13.8	100.0	60.6	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	3,112	6.2	56.3	58.1	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	196	14,834	10.2	84.5	61.3	16,218	HVY.OIL	37,826	6,359,253	240,545.1	810,554	5.46	21.43
GAN.#1	114	50,688	59.8	89.6	68.6	11,528	COAL	24,596	23,756,139	584,306.0	909,626	1.79	36.98
GAN.#2	98	34,799	47.7	72.2	68.2	10,816	COAL	15,909	23,659,017	376,391.3	588,358	1.69	36.98
GAN.#3	145	75,902	70.4	95.0	78.1	11,882	COAL	46,535	19,380,980	901,893.9	1,720,990	2.27	36.98
GAN.#4	159	1,862	1.6	2.0	60.9	28,237	COAL	2,720	19,330,000	52,577.6	100,593	5.40	36.98
GAN.#5	232	40,373	23.4	30.5	75.4	10,268	COAL	16,361	25,337,718	414,550.4	605,074	1.50	36.98
GAN.#6	372	152,524	55.1	63.1	74.3	10,687	COAL	68,208	23,899,620	1,630,097.5	2,522,442	1.65	36.98
GANNON STA.	1120	358,148	42.7	55.3	71.7	11,118	COAL	174,327	22,714,879	3,959,816.7	6,447,083	1.81	36.98
B.B.#1	416	162,278	52.4	52.0	73.4	10,627	COAL	70,091	24,603,500	1,724,489.1	2,923,921	1.80	41.72
B.B.#2	416	255,056	82.4	97.7	85.3	9,901	COAL	104,585	24,144,980	2,525,202.7	4,362,862	1.71	41.72
B.B.#3	433	39,525	12.3	16.5	65.6	11,578	COAL	19,006	24,076,681	457,606.7	792,862	2.01	41.72
B.B. 1 - 3	1265	456,859	48.5	54.9	74.8	10,304	COAL	193,682	24,304,210	4,707,298.5	8,079,645	1.77	41.72
B.B.#4	442	281,073	85.5	97.9	88.4	9,717	COAL	126,011	21,674,161	2,731,181.8	6,390,793	2.27	50.72
B.B. STA.	1707	737,932	58.1	66.0	78.2	10,080	COAL	319,693	23,267,545	7,438,480.3	14,470,438	1.96	45.26
SEB-PHIL.#1(HVY OIL)	17	(21)	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	321	0.00	0.00
SEB-PHIL.#2(HVY OIL)	17	(21)	0.0	1.4	0.0	0	HVY.OIL	0	0	0.0	322	0.00	0.00
SEB-PHILLIPS TOTAL	34	(42)	0.0	0.7	0.0	0	HVY.OIL	0	0	0.0	643	0.00	0.00
POLK COAL	250	96,860	52.1	59.6	89.6	12,303	COAL	46,586	25,580,459	1,191,683.6	1,973,366	2.04	42.36
POLK OIL	225	4,445	2.7	67.0	86.0	5,549	LGT.OIL	4,240	5,818,045	24,666.3	141,095	3.17	33.28
POLK TOTAL	250	101,305	54.8	65.7	-	12,007	-	-	-	1,216,349.9	2,114,461	2.09	-
GAN.C.T.#1	12	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	12	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	66	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	68	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	156	0	0.0	15.4	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
TOT. COAL (GN,BB,POLK)	3077	1,190,940	52.0	61.6	76.8	10,571	COAL	540,606	23,288,640	12,589,980.6	22,890,887	1.92	42.34
SYSTEM	3483	1,210,177	47.0	60.7	71.6	10,623	-	-	-	12,855,192.0	23,843,179	1.97	-

LEGEND:
H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2000

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	97,202	3,738	93,464	2,500.4	97,202	29,742	67,460	226.8
3 UNIT COST (\$/BBL)	23.06	27.51	(4.45)	(16.2)	23.28	17.00	6.28	36.9
4 AMOUNT (\$)	2,241,124	102,836	2,138,288	2,079.3	2,262,999	505,551	1,757,448	347.6
5 BURNED:								
6 UNITS (BBL)	37,826	49,826	(12,000)	(24.1)	46,950	75,830	(28,880)	(38.1)
7 UNIT COST (\$/BBL)	21.45	17.72	3.73	21.0	20.98	17.35	3.63	20.9
8 AMOUNT (\$)	811,197	882,674	(71,677)	(8.1)	984,830	1,315,825	(330,995)	(25.2)
9 ENDING INVENTORY:								
10 UNITS (BBL)	140,511	81,135	59,376	73.2	140,511	81,135	59,376	73.2
11 UNIT COST (\$/BBL)	21.29	17.86	3.43	19.2	21.29	17.86	3.43	19.2
12 AMOUNT (\$)	2,992,009	1,449,051	1,542,958	106.5	2,992,009	1,449,051	1,542,958	106.5
13								
14 DAYS SUPPLY:	46	27	19	70.4	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	12,387	34,952	(22,565)	(64.6)	109,731	133,538	(23,807)	(17.8)
17 UNIT COST (\$/BBL)	32.19	39.83	(7.64)	(19.2)	34.02	27.57	6.45	23.4
18 AMOUNT (\$)	398,738	1,392,044	(993,306)	(71.4)	3,732,852	3,681,045	51,807	1.4
19 BURNED:								
20 UNITS (BBL)	4,240	19,772	(15,532)	(78.6)	45,075	85,569	(40,494)	(47.3)
21 UNIT COST (\$/BBL)	33.28	35.01	(1.73)	(4.9)	30.13	26.22	3.91	14.9
22 AMOUNT (\$)	141,095	692,309	(551,214)	(79.6)	1,358,218	2,243,344	(885,126)	(39.5)
23 ENDING INVENTORY:								
24 UNITS (BBL)	97,308	97,057	251	0.3	97,308	97,057	251	0.3
25 UNIT COST (\$/BBL)	31.93	33.94	(2.01)	(5.9)	31.93	33.94	(2.01)	(5.9)
26 AMOUNT (\$)	3,107,107	3,293,646	(186,539)	(5.7)	3,107,107	3,293,646	(186,539)	(5.7)
27								
28 DAYS SUPPLY: NORMAL	70	69	1	1.4	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	14	0	0.0	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	579,711	486,000	93,711	19.3	2,843,076	2,419,200	423,876	17.5
32 UNIT COST (\$/TON)	43.19	43.42	(0.23)	(0.5)	41.78	42.76	(0.98)	(2.3)
33 AMOUNT (\$)	25,037,220	21,100,405	3,936,815	18.7	118,789,390	103,434,369	15,355,021	14.8
34 BURNED:								
35 UNITS (TONS)	540,606	562,626	(22,020)	(3.9)	2,336,641	2,377,656	(41,015)	(1.7)
36 UNIT COST (\$/TON)	42.34	43.48	(1.14)	(2.6)	42.21	43.42	(1.21)	(2.8)
37 AMOUNT (\$)	22,890,887	24,464,294	(1,573,407)	(6.4)	98,626,949	103,245,493	(4,618,544)	(4.5)
38 ENDING INVENTORY:								
39 UNITS (TONS)	1,283,451	1,167,719	115,732	9.9	1,283,451	1,167,719	115,732	9.9
40 UNIT COST (\$/TON)	42.03	42.20	(0.17)	(0.4)	42.03	42.20	(0.17)	(0.4)
41 AMOUNT (\$)	53,946,374	49,281,886	4,664,488	9.5	53,946,374	49,281,886	4,664,488	9.5
42								
43 DAYS SUPPLY:	55	50	5	10.0	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF. APRIL 2000

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

IGNITION	5,288
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	5,288

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:
UNITS DOLLARS

IGNITION	(6,958)	(218,283)
OTHER USAGE	(938)	(28,977)
TOTAL	(7,896)	(247,260)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

FUEL ANALYSIS	28,879
IGNITION #2 OIL	165,671
IGNITION PROPANE	7,611
AERIAL SURVEY ADJ.	(695,507)
ADDITIVES	75,208
TOTAL	(418,138)

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF APRIL 2000

SCHEDULE A6
PAGE 1 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH---		TOTAL \$ FOR FUEL ADJUSTMENT	TOTAL \$ FOR TOTAL COST	80% GAIN ON ECONOMY ENERGY SALES
					(A) FUEL COST	(B) TOTAL COST	(5)X(6)(A)	(5)X(6)(B)	
ESTIMATED:									
VARIOUS	ECON	1,512.0	0.0	1,512.0	2.646	3.267	40,000.00	49,400.00	7,500.00
VARIOUS JURISDICTIONAL	SCH -D	5,675.0	0.0	5,675.0	2.162	2.162	122,700.00	122,700.00	
VARIOUS SEPARATED	SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	19,801.0	0.0	19,801.0	2.233	3.176	442,200.00	628,800.00	
FMPA	SCH -D	108,000.0	0.0	108,000.0	1.800	1.800	1,943,944.00	1,943,844.00	
VARIOUS JURISDICTIONAL	SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	134,988.0	0.0	134,988.0	1.888	2.033	2,548,844.00	2,744,844.00	7,500.00
LESS TRANSMISSION COSTS	-	-	-	-	-	-	0.00		
LESS VARIABLE O & M COSTS	-	-	-	-	-	-	(3,200.00)		
PLUS 80% OF ECON. ENERGY SALES PROFIT	-	-	-	-	-	-	7,500.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INC	-	-	-	-	-	-			
80% OF ECON. ENERGY SALES PROFITS	-	134,988.0	0.0	134,988.0	1.891	2.033	2,553,144.00	2,744,844.00	7,500.00

ACTUAL:

FLA. PWR. CORP.	ECON-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	ECON-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND	ECON-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH	ECON-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	ECON-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	ECON-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SONAT	ECON-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY, INC.	ECON-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NP ENRGY, INC.	ECON-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETHORPE	ECON-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KOCH	ECON-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENN. VALLEY AUTH.	ECON-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPAR. SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SEPAR. SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPAR. SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPAR. SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPAR. SCH -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS	SEP. CONTRACT	25,622.0	0.0	25,622.0	2.280	3.094	584,181.60	792,744.88	
SEMINOLE ELECTRIC CO-OP PRE JURISD.	SCH -D	5,701.0	898.6	4,802.4	2.300	2.300	110,447.61	110,447.61	
SEMINOLE ELECTRIC CO-OP HAR JURISD.	SCH -D	793.0	0.0	793.0	1.747	1.747	13,854.36	13,854.36	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF APRIL 2000

SCHEDULE A6
PAGE 2 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/kWh— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN ON ECONOMY ENERGY SALES	
FLA. PWR. CORP.	JURISD	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM	JURISD	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH	JURISD	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SCH. -D	82,670.0	0.0	82,670.0	1.908	1.908	1,577,241.76	1,577,241.76		
HARDEE POWER PART. TO FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO FLA. PWR. & LT.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO LK. WORTH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO ENERGY AUTHORI	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO FPL	SCH. -MB	55.0	0.0	55.0	2.581	2.581	1,419.57	1,419.57		
SEMINOLE ELECTRIC CO-OP	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
OGLETHORPE	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
FLA. PWR. CORP.	SCH. -MB	325.0	0.0	325.0	2.479	2.479	8,057.49	8,057.49		
FLA. PWR. & LIGHT	SCH. -MB	9,210.0	0.0	9,210.0	2.626	2.626	241,865.93	241,865.93		
ORLANDO UTIL. COMM.	SCH. -MB	50.0	0.0	50.0	2.897	2.897	1,448.65	1,448.65		
REEDY CREEK	SCH. -MB	65.0	0.0	65.0	2.112	2.112	1,372.70	1,372.70		
THE ENERGY AUTHORITY	SCH. -MB	605.0	0.0	605.0	2.732	2.732	16,530.84	16,530.84		

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF APRIL 2000

SCHEDULE A6
PAGE 3 OF 3

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ADJUSTMENTS TO PREVIOUS MO MON/YR TYP SCHED								
HARDEE POWER PARTNERS ES 3/00 SEPAR. CONTRACT		(10,225 0)	0.0	(10,225.0)	2.272 3.121	(232,312.00)	(319,122.25)	
HARDEE POWER PARTNERS ACT 3/00 SEPAR. CONTRACT		10,225 0	0 0	10,225 0	2.280 3.094	233,130 00	316,361.50	
HARDEE POWER PART. TO ORLA 3/00 JURISD. SCH. -MB		(64.0)	0.0	(64 0)	3.001 3.001	(1,920 58)	(1,920 58)	
HARDEE POWER PART. TO ORLA 3/00 JURISD. SCH. -MB		64 0	0.0	64.0	2.968 2.968	1,899 62	1,899 62	
SUB-TOTAL ECONOMY POWER SALES		0 0	0 0	0 0	0.000 0.000	0 00	0.00	0 00
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		0 0	0 0	0 0	0.000 0.000	0 00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		6,494.0	898.6	5,595.4	2.222 2.222	124,301.97	124,301.97	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0 0	0 0	0 0	0.000 0.000	0 00	0 00	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		25,622 0	0 0	25,622.0	2.283 3.083	584,999 60	789,983 93	
SUB-TOTAL FMPA D POWER SALES		82,670 0	0 0	82,670.0	1.908 1.908	1,577,241.76	1,577,241.76	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		0 0	0 0	0 0	0.000 0.000	0 00	0 00	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISD.		10,310 0	0 0	10,310 0	2.625 2.625	270,674.22	270,674 22	
TOTAL INCLUDING VARIABLE O & M COSTS		125,096 0	898.6	124,197.4	2.059 2.224	2,557,217.55	2,762,201.88	0.00
LESS VARIABLE O & M COSTS						0.00		
LESS VARIABLE O & M COSTS - HARDEE						0.00		
LESS TRANSMISSION COSTS SCH. D (SEP.)						0.00		
PLUS 80% OF ECON. ENERGY SALES PROFITS -						0.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS -		125,096 0	898.6	124,197.4	2.059 2.224	2,557,217.55	2,762,201.88	0.00
CURRENT MONTH:								
DIFFERENCE	-	(9,892.0)	898.6	(10,790.6)	0.168 0.191	4,073.55	17,357.88	(7,500.00)
DIFFERENCE %	-	(7.3)	0.0	(8.0)	8.9 9.4	0.2	0.6	(100.0)
PERIOD TO DATE:								
ACTUAL	-	539,473.0	2,414.1	537,058.9	2.039 2.146	10,948,976 15	11,526,757.23	0.00
ESTIMATED	-	538,399.0	0.0	538,399.0	1.861 1.960	10,017,316 00	10,554,896.00	80,220.00
DIFFERENCE	-	1,074.0	2,414.1	(1,340.1)	0.178 0.186	931,660.15	971,861.23	(80,220.00)
DIFFERENCE %	-	0.2	0.0	(0.2)	9.6 9.5	9.3	9.2	(100.0)

* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$88.09 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH)
TAMPA ELECTRIC COMPANY
FOR THE MONTH APRIL 2000

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPT- IBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	CENTS/KWH (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED.								
VARIOUS	EMER.	47,999.0	0.0	24,581.0	23,418.0	5.250	5.250	1,229,500.00
HARDEE POWER PARTNERS	IPP	41,101.0	0.0	0.0	41,101.0	3.368	3.368	1,384,200.00
VARIOUS	OTHER	20,160.0	0.0	0.0	20,160.0	2.741	2.741	552,600.00
TOTAL	-	109,260.0	0.0	24,581.0	84,679.0	3.739	3.739	3,166,300.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	63,561.0	0.0	0.0	63,561.0	3.972	3.972	2,524,368.25
HARDEE PWR. PART.-OTHERS	IPP	55.0	0.0	0.0	55.0	2.474	2.474	1,360.85
FLA. POWER CORP.	SCH.-Ja	8,601.0	0.0	8,069.2	531.8	5.189	5.189	27,597.27
FLA. POWER CORP.	SCH.-Jc	23,047.0	0.0	0.0	23,047.0	3.587	3.587	826,689.00
FLA. POWER & LIGHT	SCH.-Ja	16,075.0	0.0	12,468.7	3,606.3	4.942	4.942	178,206.07
FLA. POWER & LIGHT	SCH.-Jc	14,018.0	0.0	0.0	14,018.0	4.293	4.293	601,802.50
CITY OF LAKELAND	SCH.-Ja	6,599.0	0.0	2,407.1	4,191.9	4.821	4.821	202,071.30
CITY OF LAKELAND	SCH.-Jc	3,166.0	0.0	0.0	3,166.0	4.396	4.396	139,174.00
ORLANDO	SCH.-Ja	10,600.0	0.0	2,654.0	7,946.0	4.730	4.730	375,846.92
ORLANDO	SCH.-Jc	7,755.0	0.0	0.0	7,755.0	4.334	4.334	336,088.50
ENERGY MARKETING	SCH.-Ja	50.0	0.0	50.0	0.0	0.000	0.000	0.00
ENERGY MARKETING	SCH.-Jc	101.0	0.0	0.0	101.0	4.789	4.789	4,837.05
THE ENERGY AUTH.	SCH.-Ja	4,807.0	0.0	1,212.4	3,594.6	4.894	4.894	175,907.08
THE ENERGY AUTH.	SCH.-Jc	10,433.0	0.0	0.0	10,433.0	4.362	4.362	455,112.91
RELIANT	SCH.-Ja	1,111.0	0.0	4.0	1,107.0	4.344	4.344	48,091.98
RELIANT	SCH.-Jc	1,219.0	0.0	0.0	1,219.0	4.408	4.408	53,731.16
TALLAHASSEE	SCH.-Ja	835.0	0.0	36.5	798.5	4.413	4.413	35,237.81
TALLAHASSEE	SCH.-Jc	6,706.0	0.0	0.0	6,706.0	3.979	3.979	266,854.55
AQUILA	SCH.-Ja	730.0	0.0	730.0	0.0	0.000	0.000	0.00
AQUILA	SCH.-Jc	992.0	0.0	0.0	992.0	3.653	3.653	36,233.25
OKEELANTA	SCH.-Ja	32.0	0.0	32.0	0.0	0.000	0.000	0.00
OKEELANTA	SCH.-Jc	1,688.0	0.0	0.0	1,688.0	4.579	4.579	77,291.08
KOCH ENERGY TRAD.	SCH.-Ja	358.0	0.0	358.0	0.0	0.000	0.000	0.00
KOCH ENERGY TRAD.	SCH.-Jc	561.0	0.0	0.0	561.0	4.930	4.930	27,660.00
SEMPRA	SCH.-Jc	100.0	0.0	0.0	100.0	4.900	4.900	4,900.00
OKEELANTA	SCH.-D	15,195.0	0.0	0.0	15,195.0	3.361	3.361	510,670.40
AUBURNDALE POWER PARTNERS	SCH.-D	2,505.0	0.0	0.0	2,505.0	2.334	2.334	58,455.73
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Mar-00 IPP	(61,999.0)	0.0	0.0	(61,999.0)	4.014	4.014	(2,488,377.38)
HARDEE PWR. PART.-NATIVE	Mar-00 IPP	61,999.0	0.0	0.0	61,999.0	3.701	3.701	2,294,880.87
OKEELANTA	Mar-00 SCH.-Jc	(390.0)	0.0	0.0	(390.0)	4.013	4.013	(15,650.00)
OKEELANTA	Mar-00 SCH.-Jc	390.0	0.0	0.0	390.0	4.207	4.207	16,408.00
TOTAL		200,900.0	0.0	28,021.9	172,878.1	3.919	3.919	6,775,449.15
CURRENT MONTH:								
DIFFERENCE	-	91,640.0	0.0	3,440.9	88,199.1	4.092	4.092	3,609,149.15
DIFFERENCE %	-	83.9	0.0	14.0	104.2	109.4	109.4	114.0
PERIOD TO DATE:								
ACTUAL	-	561,352.00	0.00	74,230.30	487,121.7	3.914	3.914	19,067,015.02
ESTIMATED	-	246,091.0	0.0	34,995.0	211,096.0	3.616	3.616	7,633,000.0
DIFFERENCE	-	315,261.0	0.0	39,235.3	276,025.7	0.298	0.298	11,434,015.02
DIFFERENCE %	-	128.1	0.0	112.1	130.8	8.2	8.2	149.8

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY

SCHEDULE A8

(1)	FOR THE MONTH OF		APRIL		2000				(8)
	(2)	(3)	(4)	(5)	(6)	(7)	(7)		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)	
ESTIMATED.									
VARIOUS	COGEN.	33,678.0	0.0	0.0	33,678.0	2.246	2.246	756,500.00	
TOTAL	-	33,678.0	0.0	0.0	33,678.0	2.246	2.246	756,500.00	
ACTUAL:									
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
McKAY BAY REFUSE	COGEN.	3,876.0	0.0	0.0	3,876.0	2.005	2.005	77,726.37	
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
IMC-AGRICO-NEW WALES	COGEN.	43.0	0.0	0.0	43.0	3.428	3.428	1,474.25	
HILLSBOROUGH COUNTY	COGEN.	17,947.0	0.0	0.0	17,947.0	2.009	2.009	360,488.09	
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CF INDUSTRIES INC.	COGEN.	1,796.0	0.0	0.0	1,796.0	2.475	2.475	44,450.44	
FARMLAND HYDRO LP	COGEN.	580.0	0.0	0.0	580.0	2.763	2.763	16,025.58	
IMC-AGRICO-S. PIERCE	COGEN.	481.0	0.0	0.0	481.0	2.543	2.543	12,232.38	
AUBURNDALE POWER PARTNERS	COGEN.	463.0	0.0	0.0	463.0	2.370	2.370	10,972.98	
ORANGE COGENERATION L.P.	COGEN.	7,590.0	0.0	0.0	7,590.0	2.015	2.015	152,932.03	
CUTRALE CITRUS	COGEN.	2.0	0.0	0.0	2.0	2.639	2.639	52.77	
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	180.1	(180.1)	3.171	3.171	(5,710.91)	
SUB-TOTAL FOR APRIL 2000	-	32,778.0	0.0	180.1	32,597.9	2.057	2.057	670,643.98	
ADJ. FOR FEBRUARY 2000									
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
McKAY BAY REFUSE	COGEN.	(3,961.0)	0.0	0.0	(3,961.0)	1.914	1.914	(75,824.62)	
MULBERRY PHOSPHATES INC.	COGEN.	3,961.0	0.0	0.0	3,961.0	1.926	1.926	76,294.92	
CARGILL RIDGEWOOD	COGEN.		0.0	0.0	0.0	0.000	0.000		
IMC-AGRICO-NEW WALES	COGEN.		0.0	0.0	0.0	0.000	0.000		
HILLSBOROUGH COUNTY	COGEN.	(17,785.0)	0.0	0.0	(17,785.0)	1.929	1.929	(342,998.82)	
CARGILL MILLPOINT	COGEN.	17,785.0	0.0	0.0	17,785.0	1.939	1.939	344,765.95	
CF INDUSTRIES INC.	COGEN.	(1,457.0)	0.0	0.0	(1,457.0)	2.252	2.252	(32,806.91)	
FARMLAND HYDRO LP	COGEN.	1,457.0	0.0	0.0	1,457.0	2.253	2.253	32,827.66	
IMC-AGRICO-S. PIERCE	COGEN.	(709.0)	0.0	0.0	(709.0)	2.130	2.130	(15,104.10)	
AUBURNDALE POWER PARTNERS	COGEN.	709.0	0.0	0.0	709.0	2.143	2.143	15,192.86	
ORANGE COGENERATION L.P.	COGEN.	(483.0)	0.0	0.0	(483.0)	2.324	2.324	(11,222.99)	
CUTRALE CITRUS	COGEN.	483.0	0.0	0.0	483.0	2.324	2.324	11,225.83	
AS AVAILABLE ASSIGNMENT	COGEN.	(57.0)	0.0	0.0	(57.0)	2.069	2.069	(1,179.11)	
		57.0	0.0	0.0	57.0	2.081	2.081	1,186.44	
SUB-TOTAL FOR Feb-00 ADJ.	-	(5,336.0)	0.0	0.0	(5,336.0)	1.949	1.949	(104,000.60)	
		5,336.0	0.0	0.0	5,336.0	1.957	1.957	104,441.08	
CUTRALE CITRUS	COGEN.		0.0	0.0	0.0	0.000	0.000		
AS AVAILABLE ASSIGNMENT	COGEN.		0.0	0.0	0.0	0.000	0.000		
SUB-TOTAL FOR		0.0	0.0	0.0	0.0	0.000	0.000	5,872.59	
GRAND TOTAL		32,778.0	0.0	180.1	32,597.9	2.075	2.075	676,516.57	
CURRENT MONTH:									
DIFFERENCE	-	(900.0)	0.0	180.1	(1,080.1)	(0.171)	(0.171)	(79,983.43)	
DIFFERENCE %	-	(2.7)	0.0	0.0	(3.2)	(7.6)	(7.6)	(10.6)	
PERIOD TO DATE:									
ACTUAL		118,779.0	0.0	730.6	118,048.4	2.019	2.019	2,383,250.47	
ESTIMATED		130,070.0	0.0	0.0	130,070.0	1.882	1.882	2,448,200.00	
DIFFERENCE	-	(11,291.0)	0.0	730.6	(12,021.6)	0.137	0.137	(64,949.53)	
DIFFERENCE %	-	(8.7)	0.0	0.0	(9.2)	7.3	7.3	(2.7)	

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH APRIL 2000

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A)	(B)	
					cents/KWH	\$	
ESTIMATED:							
VARIOUS	ECON.	23,659.0	4.250	1,005,600.00	5.731	1,356,000.00	350,400.00
TOTAL	-	23,659.0	4.250	1,005,600.00	5.731	1,356,000.00	350,400.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE	-	(23,659.0)	(4.250)	(1,005,600.00)	(5.731)	(1,356,000.00)	(350,400.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		0.0	0.000	(10,512.45)	0.000	0.00	10,512.45
ESTIMATED		45,792.0	3.989	1,826,800.00	5.258	2,407,600.00	580,800.00
DIFFERENCE	-	(45,792.0)	(3.989)	(1,837,312.45)	(5.258)	(2,407,600.00)	(570,287.55)
DIFFERENCE %	-	(100.0)	(100.0)	(100.6)	(100.0)	(100.0)	(98.2)

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

MAY 2000

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: MAY, 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	31,421,036	31,239,727	181,309	0.8	1,818,076	1,543,035	275,041	4.9	1.94188	2.02456	(0.08268)	(4.1)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (FLMeade/Wauch, Wheeling Losses)	(4,163)	(4,000)	(163)	4.1	1,818,076 a)	1,543,035 a)	275,041	4.9	(0.00026)	(0.00026)	0.00000	0.0
4b. Adjustments to Fuel Cost	0	0	0	0.0	1,818,076 a)	1,543,035 a)	275,041	4.9	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	0	0	0	0.0	1,818,076 a)	1,543,035 a)	275,041	4.9	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER . (Lines 1 through 4c)	31,416,873	31,235,727	181,146	0.6	1,818,076	1,543,035	275,041	4.9	1.94182	2.02430	(0.08268)	(4.1)
6. Fuel Cost of Purchased Power - Firm (A7)	8,257,482	5,885,900	2,371,582	40.3	176,553	110,492	66,061	59.8	4.67708	5.32699	(0.64993)	(12.2)
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	1,858,700	(1,858,700)	(100.0)	0	47,513	(47,513)	(100.0)	0.00000	3.90777	(3.90777)	(100.0)
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 a)	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	665,957	881,600	(195,643)	(22.7)	29,878	35,005	(5,127)	(14.6)	2.22892	2.46136	(0.23244)	(9.4)
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	8,823,439	8,604,200	219,239	3.7	206,431	193,010	13,421	7.0	4.32272	4.45790	(0.13518)	(3.0)
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,824,507	1,738,045	86,462	5.1				
14. Fuel Cost of Economy Sales (A6)	0	169,700	(169,700)	(100.0)	0	7,573	(7,573)	(100.0)	0.00000	2.24088	(2.24088)	(100.0)
15. Gain on Economy Sales - 80% (A6)	0	38,700	(38,700)	(100.0)	0 a)	7,573 a)	(7,573)	(100.0)	0.00000	0.51103	(0.51103)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	155,462	132,300	23,162	17.5	6,981	5,968	1,015	17.0	2.22693	2.21757	0.00936	0.4
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,172,132	623,600	548,532	88.0	50,640	27,800	22,840	82.2	2.31484	2.24317	0.07147	3.2
21. Fuel Cost of Other Power Sales (A6)	2,352,998	2,014,564	338,434	16.8	106,081	111,600	(5,519)	(4.9)	2.21811	1.80516	0.41295	22.9
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,680,592	2,978,864	701,728	23.6	163,702	152,939	10,763	7.0	2.24835	1.94775	0.30060	15.4
23. Net Inadvertent Interchange					702	0	702	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					1,507	0	1,507	0.0				
25. Interchange and Wheeling Losses					(1,520)	2,300	(3,820)	(166.1)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	38,659,720	38,861,063	(201,343)	(0.5)	1,864,534	1,580,806	283,728	5.3	2.20240	2.33179	(0.12939)	(5.5)
27. Net Unbilled	4,350,489 (a)	3,141,761 (a)	1,208,728	38.5	187,534	134,736	52,798	46.8	0.28138	0.19874	0.08262	31.5
28. Company Use	89,858 (a)	93,272 (a)	(3,414)	(3.7)	4,080	4,000	80	2.0	0.00652	0.00681	(0.00029)	(4.3)
29. T & D Losses	1,867,107 (a)	1,899,245 (a)	(32,138)	(1.7)	84,776	72,873	11,903	16.3	0.13548	0.12411	0.01137	9.2
30. System KWH Sales	38,659,720	38,861,063	(201,343)	(0.5)	1,378,144	1,389,197	(11,053)	(0.7)	2.66008	2.69217	(0.03209)	(1.2)
31. Wholesale KWH Sales	(1,294,047)	(843,997)	(450,050)	53.3	(48,847)	(31,349)	(17,498)	55.2	2.66008	2.69217	(0.03209)	(1.2)
32. Jurisdictional KWH Sales	35,365,673	38,017,099	(2,651,426)	(1.8)	1,329,497	1,337,848	(8,351)	(0.6)	2.66008	2.69217	(0.03209)	(1.2)
33. Jurisdictional Loss Multiplier - 1.00008												
34. Jurisdictional KWH Sales Adjusted for Line Losses	35,369,722	38,041,588	(2,671,866)	(1.8)	1,329,497	1,337,848	(8,351)	(0.6)	2.66189	2.69400	(0.03211)	(1.2)
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	352,928	357,466	(4,538)	(1.3)	1,329,497	1,337,848	(8,351)	(0.6)	0.02655	0.02672	(0.00017)	(0.6)
35a Fuel Credit Differential - FMPA Sale	0	0	0	0.0	1,329,497	1,337,848	(8,351)	(0.6)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	1,329,497	1,337,848	(8,351)	(0.6)	0.00000	0.00000	0.00000	0.0
36. True-up *	305,574	305,574	0	0.0	1,329,497	1,337,848	(8,351)	(0.6)	0.02298	0.02284	0.00014	0.6
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	38,048,224	38,704,828	(656,604)	(1.8)	1,329,497	1,337,848	(8,351)	(0.6)	2.71142	2.74356	(0.03214)	(1.2)
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.71337	2.74554	(0.03217)	(1.2)
40. GPIF * (Already Adjusted for Taxes)	(23,059)	(23,059)	0	0.0	1,329,497	1,337,848	(8,351)	(0.6)	(0.00173)	(0.00172)	(0.00001)	0.6
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	38,025,165	38,681,569	(656,404)	(1.8)	1,329,497	1,337,848	(8,351)	(0.6)	2.71104	2.74382	(0.03278)	(1.2)
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.712	2.744	(0.032)	(1.2)

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: MAY, 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	132,391,033	138,044,389	(5,653,358)	(4.1)	8,755,323	6,885,248	(129,925)	(1.9)	1.95980	2.00493	(0.04513)	(2.3)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(18,851)	(20,000)	1,349	(8.7)	8,755,323 a)	6,885,248 a)	(129,925)	(1.9)	(0.00028)	(0.00029)	0.00001	(3.4)
4b. Adjustments to Fuel Cost	0	0	0	0.0	8,755,323 a)	6,885,248 a)	(129,925)	(1.9)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	(79)	0	(79)	0.0	8,755,323 a)	6,885,248 a)	(129,925)	(1.9)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	132,372,303	138,024,389	(5,652,086)	(4.1)	8,755,323	6,885,248	(129,925)	(1.9)	1.95953	2.00464	(0.04511)	(2.3)
6. Fuel Cost of Purchased Power - Firm (A7)	27,324,498	13,518,900	13,805,598	102.1	683,875	321,588	342,087	106.4	4.11715	4.20379	(0.08664)	(2.1)
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	(10,512)	3,683,500	(3,694,012)	(100.3)	0	93,305	(93,305)	(100.0)	0.00000	3.94781	(3.94781)	(100.0)
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	3,049,208	3,309,800	(260,592)	(7.9)	147,927	185,075	(17,148)	(10.4)	2.06129	2.00503	0.05626	2.8
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	30,383,192	20,512,200	9,850,992	48.0	811,802	578,968	231,634	39.9	3.74114	3.53678	0.20436	5.8
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					7,568,925	7,465,216	101,709	1.4				
14. Fuel Cost of Economy Sales (A8)	(1,887)	492,800	(494,287)	(100.3)	0	22,819	(22,819)	(100.0)	0.00000	2.15873	(2.15873)	(100.0)
15. Gain on Economy Sales - 80% (A8)	0	118,920	(118,920)	(100.0)	0	22,819 a)	(22,819)	(100.0)	0.00000	0.52114	(0.52114)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A8)	190,788	295,300	(104,532)	(35.4)	12,188	19,153	(6,967)	(36.4)	1.56547	1.54180	0.02367	1.5
17. Fuel Cost of Sch. D Jurisd. Sales (A8)	593,876	569,900	23,778	4.2	29,414	28,782	632	2.2	2.01835	1.98006	0.03829	1.9
18. Fuel Cost of Sch. G Jurisd. Sales (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A8)	2,609,339	1,658,500	950,839	57.3	113,180	73,384	39,778	54.2	2.30588	2.28003	0.04585	2.0
21. Fuel Cost of Other Power Sales (A8)	11,237,473	9,880,960	1,378,513	14.0	546,001	547,200	(1,199)	(0.2)	2.05814	1.80208	0.25606	14.2
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	14,629,569	12,996,180	1,633,389	12.8	700,761	691,338	9,423	1.4	2.08767	1.87986	0.20781	11.1
23. Net Inadvertent Interchange					936	0	936	0.0				
24. Wheeling Rec'd. less Wheeling Del'vd.					2,403	0	2,403	0.0				
25. Interchange and Wheeling Losses					10,391	10,400	(9)	(0.1)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	148,105,926	145,540,409	2,565,517	1.8	6,859,112	6,763,478	95,634	1.4	2.15926	2.15186	0.00740	0.3
27. Net Unbilled	3,100,480 (a)	1,400,280 (a)	1,700,180	121.4	143,589	65,073	78,516	120.7	0.04520	0.02070	0.02450	118.4
28. Company Use	437,509 (a)	430,372 (a)	7,137	1.7	20,282	20,000	282	1.3	0.00685	0.00675	0.00010	1.5
29. T & D Losses	6,070,041 (a)	6,572,146 (a)	(97,895)	1.5	308,904	305,417	3,487	1.1	0.10444	0.10313	0.00131	1.3
30. System KWH Sales	148,105,926	145,540,409	2,565,517	1.8	6,388,357	6,372,968	15,389	0.2	2.31910	2.28371	0.03539	1.5
31. Wholesale KWH Sales	(4,403,139)	(1,854,245)	(2,548,894)	137.5	(186,465)	(77,574)	(108,911)	140.4	2.38112	2.39029	(0.02917)	(1.2)
32. Jurisdictional KWH Sales	143,702,787	143,686,164	16,623	0.0	6,199,872	6,295,414	(95,542)	(1.5)	2.31783	2.28239	0.03544	1.6
33. Jurisdictional Loss Multiplier - 1.00088												
34. Jurisdictional KWH Sales Adjusted for Line Losses	143,800,504	143,783,870	16,634	0.0	6,199,872	6,295,414	(95,542)	(1.5)	2.31941	2.28395	0.03546	1.6
35. Peabody Coal Contract Buy-Out Amor. Jurisd.	1,800,239	1,832,423	(32,184)	(1.8)	6,199,872	6,295,414	(95,542)	(1.5)	0.02904	0.02911	(0.00007)	(0.2)
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	6,199,872	6,295,414	(95,542)	(1.5)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	6,199,872	6,295,414	(95,542)	(1.5)	0.00000	0.00000	0.00000	0.0
36. True-up *	1,527,870	1,527,870	0	0.0	6,199,872	6,295,414	(95,542)	(1.5)	0.02464	0.02427	0.00037	1.5
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	147,128,813	147,144,183	(15,550)	0.0	6,199,872	6,295,414	(95,542)	(1.5)	2.37309	2.33732	0.03577	1.5
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.37480	2.33900	0.03580	1.5
40. GPIF * (Already Adjusted for Taxes)	(115,295)	(115,295)	0	0.0	6,199,872	6,295,414	(95,542)	(1.5)	(0.00186)	(0.00183)	(0.00003)	1.6
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	147,013,318	147,028,888	(15,550)	0.0	6,199,872	6,295,414	(95,542)	(1.5)	2.37294	2.33717	0.03577	1.5
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.373	2.337	0.036	1.5

* Based on Jurisdictional Sales (a) Included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2000
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	31,421,036	31,239,727	181,309	0.6	132,391,033	138,044,389	(5,653,356)	(4.1)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,680,592	2,978,864	701,728	23.6	14,629,569	12,996,180	1,633,389	12.6
3. FUEL COST OF PURCHASED POWER	8,257,482	5,885,900	2,371,582	40.3	27,324,496	13,518,900	13,805,596	102.1
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	665,957	861,600	(195,643)	(22.7)	3,049,208	3,309,800	(260,592)	(7.9)
4. ENERGY COST OF ECONOMY PURCHASES	0	1,856,700	(1,856,700)	0.0	(10,512)	3,683,500	(3,694,012)	(100.3)
5. TOTAL FUEL & NET POWER TRANSACTION	36,663,883	36,865,063	(201,180)	(0.5)	148,124,656	145,560,409	2,564,247	1.8
6a. ADJUSTMENTS TO FUEL COST (F.T. MEADE/WAUCHULA WHEELING LOSSES)	(4,163)	(4,000)	(163)	4.1	(18,651)	(20,000)	1,349	(6.7)
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	(79)	0	(79)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	36,659,720	36,861,063	(201,343)	(0.5)	148,105,926	145,540,409	2,565,517	1.8
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,329,497	1,337,848	(8,351)	(0.6)	6,199,872	6,295,414	(95,542)	(1.5)
2. NONJURISDICTIONAL SALES	48,647	31,349	17,298	55.2	186,485	77,574	108,911	140.4
3. TOTAL SALES	1,378,144	1,369,197	8,947	0.7	6,386,357	6,372,988	13,369	0.2
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9647011	0.9771041	(0.0124030)	(1.3)	0.9707995	0.9878277	(0.0170282)	(1.7)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY
CURRENT MONTH

SCHEDULE A2
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REVISED WITH JULY 2000 FILING
PERIOD TO DATE

	2000				REVISED WITH JULY 2000 FILING PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	30,383,700	30,777,840	(394,140)	(1.3)	141,694,629	144,772,764	(3,078,135)	(2.1)
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(305,574)	(305,574)	0	0.0	(1,527,870)	(1,527,870)	0	0.0
b. INCENTIVE PROVISION	23,059	23,059	0	0.0	115,295	115,295	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	30,101,185	30,495,325	(394,140)	(1.3)	140,282,054	143,360,189	(3,078,135)	(2.1)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	36,659,720	36,861,063	(201,343)	(0.5)	148,105,926	145,540,409	2,565,517	1.8
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9647011	0.9771041	(0.0124030)	(1.3)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	35,365,673	36,017,096	(651,423)	(1.8)	143,702,787	143,686,164	16,623	0.0
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	35,389,722	36,041,588	(651,866)	(1.8)	143,800,504	143,783,870	16,634	0.0
6C. PEABODY COAL CONTR. BUY-OUT AMORT.	365,842	365,842	0	0.0	1,854,520	1,854,520	0	0.0
6D. (LINE 6C x LINE 5) PB. JURISD.	352,928	357,466	(4,538)	(1.3)	1,800,239	1,832,423	(32,184)	(1.8)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	35,742,650	36,399,054	(656,404)	(1.8)	145,600,743	145,616,293	(15,550)	0.0
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	(5,641,465)	(5,903,729)	262,264	(4.4)	(5,318,689)	(2,256,104)	(3,062,585)	135.7
8. INTEREST PROVISION FOR THE MONTH	(72,579)	(62,218)	(10,361)	16.7	(288,565)	(113,745)	(174,820)	153.7
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(18,880,393)	(18,665,579)	(214,814)	1.2	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIO	7,879,936	7,879,936	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	305,574	305,574	0	0.0	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(16,408,927)	(16,446,016)	37,089	(0.2)	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: MAY
CURRENT MONTH

2000

SCHEDULE A2
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REVISED WITH JULY 2000 FILING
PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(11,000,457)	(10,785,643)	(214,814)	2.0	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(16,336,348)	(16,383,798)	47,450	(0.3)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(27,336,805)	(27,169,441)	(167,364)	0.6	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(13,668,403)	(13,584,721)	(83,683)	0.6	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.180	5.500	0.680	12.4	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.570	5.500	1.070	19.5	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	12.750	11.000	1.750	15.9	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	6.375	5.500	0.875	15.9	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.531	0.458	0.073	15.9	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(72,579)	(62,218)	(10,361)	16.7	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MAY 2000
CURRENT MONTH

SCHEDULE A3
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	1,551,395	1,178,767	372,628	31.6	2,536,225	2,494,592	41,633	1.7
2 LIGHT OIL	173,125	751,743	(578,618)	(77.0)	1,531,343	2,995,087	(1,463,744)	(48.9)
3 COAL	29,696,516	29,309,217	387,299	1.3	128,323,465	132,554,710	(4,231,245)	(3.2)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	31,421,036	31,239,727	181,309	0.6	132,391,033	138,044,389	(5,653,356)	(4.1)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	31,547	23,855	7,692	32.2	47,870	52,549	(4,679)	(8.9)
9 LIGHT OIL	1,169	181	988	545.9	28,233	43,941	(15,708)	(35.7)
10 COAL	1,585,360	1,518,999	66,361	4.4	6,679,220	6,788,758	(109,538)	(1.6)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,618,076	1,543,035	75,041	4.9	6,755,323	6,885,248	(129,925)	(1.9)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	71,163	70,469	694	1.0	118,113	146,299	(28,186)	(19.3)
16 LIGHT OIL (BBL)	5,424	20,642	(15,218)	(73.7)	50,499	106,211	(55,712)	(52.5)
17 COAL (TON)	705,556	677,685	27,871	4.1	3,042,197	3,055,341	(13,144)	(0.4)
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	451,469	445,435	6,034	1.4	750,016	924,763	(174,747)	(18.9)
22 LIGHT OIL	23,294	3,138	20,156	642.3	285,348	386,822	(101,474)	(26.2)
23 COAL	16,374,571	15,756,670	617,901	3.9	69,279,242	70,515,294	(1,236,052)	(1.8)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	16,849,334	16,205,243	644,091	4.0	70,314,606	71,826,879	(1,512,273)	(2.1)
GENERATION MIX (% MWH)								
28 HEAVY OIL	1.95	1.55	0.40	-	0.71	0.76	(0.05)	-
29 LIGHT OIL	0.07	0.01	0.06	-	0.42	0.64	(0.22)	-
30 COAL	97.98	98.44	(0.46)	-	98.87	98.60	0.27	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	21.80	16.73	5.07	30.3	21.47	17.05	4.42	25.9
36 LIGHT OIL (\$/BBL)	31.92	36.42	(4.50)	(12.4)	30.32	28.20	2.12	7.5
37 COAL (\$/TON)	42.09	43.25	(1.16)	(2.7)	42.18	43.38	(1.20)	(2.8)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	3.44	2.65	0.79	29.8	3.38	2.70	0.68	25.2
42 LIGHT OIL	7.43	239.56	(232.13)	(96.9)	5.37	7.74	(2.37)	(30.6)
43 COAL	1.81	1.86	(0.05)	(2.7)	1.85	1.88	(0.03)	(1.6)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.86	1.93	(0.07)	(3.6)	1.88	1.92	(0.04)	(2.1)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MAY 2000
CURRENT MONTH

SCHEDULE A3
PAGE 2 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,311	18,673	(4,362)	(23.4)	15,668	17,598	(1,930)	(11.0)
49 LIGHT OIL	19,926	17,337	2,589	14.9	10,107	8,803	1,304	14.8
50 COAL	10,329	10,373	(44)	(0.4)	10,372	10,387	(15)	(0.1)
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,413	10,502	(89)	(0.8)	10,409	10,432	(23)	(0.2)
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.92	4.94	(0.02)	(0.4)	5.30	4.75	0.55	11.6
56 LIGHT OIL	14.81	415.33	(400.52)	(96.4)	5.42	6.82	(1.40)	(20.5)
57 COAL	1.87	1.93	(0.06)	(3.1)	1.92	1.95	(0.03)	(1.5)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	1.94	2.02	(0.08)	(4.0)	1.96	2.00	(0.04)	(2.0)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

SCHEDULE A4

ACTUAL FOR THE PERIOD/MONTH OF: MAY 2000

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTO (%)	EQUIV. AVAIL. FACTO (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COS PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	30	6,271	28.1	100.0	63.5	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	30	5,512	24.7	91.9	62.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	30	5,311	23.8	81.0	67.3	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	39	690	2.4	11.5	50.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	5,295	10.6	51.6	56.6	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	198	23,079	15.8	61.7	59.1	16,161	HVY.OIL	58,650	6,359,258	372,970.5	1,250,448	5.42	21.32
GAN.#1	114	52,081	61.4	90.3	64.2	11,499	COAL	24,961	23,992,821	598,884.8	942,251	1.81	37.75
GAN.#2	98	6,464	8.9	12.5	70.0	16,653	COAL	4,451	24,184,004	107,643.0	168,020	2.60	37.75
GAN.#3	145	69,955	64.8	85.2	75.1	11,710	COAL	42,749	19,162,561	819,180.3	1,613,729	2.31	37.75
GAN.#4	159	91,819	77.6	95.8	79.0	11,415	COAL	54,256	19,318,461	1,048,142.4	2,048,105	2.23	37.75
GAN.#5	232	116,478	67.5	80.1	78.5	10,608	COAL	48,576	25,432,780	1,235,422.7	1,833,692	1.57	37.75
GAN.#6	372	136,059	49.2	60.2	77.8	10,295	COAL	56,866	24,631,259	1,400,661.2	2,146,630	1.58	37.75
GANNON STA.	1120	472,856	56.7	71.5	75.7	11,018	COAL	231,859	22,470,357	5,209,954.4	8,752,427	1.85	37.75
B.B.#1	416	175,967	58.9	66.5	79.0	10,575	COAL	76,162	24,432,440	1,860,816.2	3,200,276	1.82	42.02
B.B.#2	416	243,138	78.6	89.7	78.8	10,253	COAL	102,280	24,374,100	2,492,982.9	4,297,753	1.77	42.02
B.B.#3	433	230,168	71.4	80.6	86.4	9,697	COAL	93,039	23,990,300	2,232,033.5	3,909,451	1.70	42.02
B.B. 1 - 3	1265	649,273	69.0	79.0	81.4	10,143	COAL	271,481	24,258,935	6,585,832.6	11,407,480	1.76	42.02
B.B.#4	442	283,614	86.2	96.8	86.2	9,833	COAL	130,968	21,294,076	2,788,842.6	6,458,460	2.28	49.31
B.B. STA.	1707	932,887	73.5	83.6	82.6	10,049	COAL	402,449	23,294,087	9,374,675.2	17,865,940	1.92	44.39
SEB-PHIL.#1(HVY OIL)	17	4,132	32.7	99.8	62.4	8,499	HVY.OIL	6,256	6,273,689	39,248.2	150,461	3.64	24.05
SEB-PHIL.#2(HVY OIL)	17	4,336	34.3	89.2	89.1	9,052	HVY.OIL	6,257	6,272,894	39,249.5	150,486	3.47	24.05
SEB-PHILLIPS TOTAL	34	8,468	33.5	94.5	75.8	9,270	HVY.OIL	12,513	6,273,292	78,497.7	300,947	3.55	24.05
POLK COAL	250	179,617	98.8	97.6	96.6	9,965	COAL	71,249	25,122,480	1,789,941.3	3,078,149	1.71	43.20
POLK OIL	225	0	0.0	100.0	0.0	0	LGT.OIL	1,422	-	0.0	47,324	0.00	33.28
POLK TOTAL	250	179,617	98.8	97.6	-	9,965	-	-	-	1,789,941.3	3,125,473	1.74	-
GAN.C.T.#1	12	507	5.7	99.6	75.4	19,894	LGT.OIL	1,733	5,818,848	10,086.1	54,489	10.75	31.44
B.B.C.T.#1	12	390	4.4	100.0	75.6	19,684	LGT.OIL	1,318	5,824,273	7,676.8	41,434	10.62	31.44
B.B.C.T.#2	68	88	0.2	10.3	1.8	25,547	LGT.OIL	386	5,819,872	2,248.1	12,143	13.80	31.44
B.B.C.T.#3	68	184	0.4	6.4	5.9	17,845	LGT.OIL	564	5,819,774	3,283.4	17,735	9.64	31.44
C.T. TOTAL	158	1,189	1.0	22.4	14.9	19,927	LGT.OIL	4,002	5,820,864	23,294.4	125,801	10.76	31.44
TOT. COAL (GN,BB,POLK)	3077	1,585,360	69.3	80.3	81.2	10,329	COAL	705,556	23,208,029	16,374,570.9	29,696,516	1.87	42.09
SYSTEM	3463	1,618,076	62.8	76.8	73.6	10,413	-	-	-	16,849,333.5	31,421,036	1.94	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2000

SCHEDULE AS
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	7,537	70,469	(62,932)	(89.3)	104,739	100,211	4,528	4.5
3 UNIT COST (\$/BBL)	26.50	15.62	10.88	69.7	23.51	16.03	7.48	46.7
4 AMOUNT (\$)	199,756	1,100,438	(900,682)	(61.8)	2,462,755	1,605,989	856,766	53.3
5 BURNED:								
6 UNITS (BBL)	71,163	70,469	694	1.0	118,113	146,299	(28,186)	(19.3)
7 UNIT COST (\$/BBL)	21.80	16.73	5.07	30.3	21.47	17.05	4.42	25.9
8 AMOUNT (\$)	1,551,395	1,178,767	372,628	31.6	2,536,225	2,494,592	41,633	1.7
9 ENDING INVENTORY:								
10 UNITS (BBL)	76,885	81,135	(4,250)	(5.2)	76,885	81,135	(4,250)	(5.2)
11 UNIT COST (\$/BBL)	21.51	17.21	4.30	25.0	21.51	17.21	4.30	25.0
12 AMOUNT (\$)	1,653,880	1,396,670	257,210	18.4	1,653,880	1,396,670	257,210	18.4
13								
14 DAYS SUPPLY:	22	23	(1)	(4.3)	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	32,533	40,578	(8,045)	(19.8)	142,264	174,116	(31,852)	(18.3)
17 UNIT COST (\$/BBL)	32.28	39.28	(7.00)	(17.8)	33.62	30.30	3.32	11.0
18 AMOUNT (\$)	1,050,284	1,593,867	(543,583)	(34.1)	4,783,136	5,274,912	(491,776)	(9.3)
19 BURNED:								
20 UNITS (BBL)	5,424	20,642	(15,218)	(73.7)	50,499	106,211	(55,712)	(52.5)
21 UNIT COST (\$/BBL)	31.92	36.42	(4.50)	(12.4)	30.32	28.20	2.12	7.5
22 AMOUNT (\$)	173,125	751,743	(578,618)	(77.0)	1,531,343	2,995,087	(1,463,744)	(48.8)
23 ENDING INVENTORY:								
24 UNITS (BBL)	117,524	97,057	20,467	21.1	117,524	97,057	20,467	21.1
25 UNIT COST (\$/BBL)	32.09	35.47	(3.38)	(9.5)	32.09	35.47	(3.38)	(9.5)
26 AMOUNT (\$)	3,770,969	3,442,558	328,411	9.5	3,770,969	3,442,558	328,411	9.5
27								
28 DAYS SUPPLY: NORMAL	73	60	13	21.7	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	17	14	3	21.4	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	484,488	460,000	24,488	5.3	3,327,564	2,879,200	448,364	15.6
32 UNIT COST (\$/TON)	42.11	42.27	(0.16)	(0.4)	41.83	42.68	(0.85)	(2.0)
33 AMOUNT (\$)	20,403,387	19,442,932	960,455	4.9	139,192,777	122,877,301	16,315,476	13.3
34 BURNED:								
35 UNITS (TONS)	705,556	677,685	27,871	4.1	3,042,197	3,055,341	(13,144)	(0.4)
36 UNIT COST (\$/TON)	42.09	43.25	(1.16)	(2.7)	42.18	43.38	(1.20)	(2.8)
37 AMOUNT (\$)	29,696,516	29,309,217	387,299	1.3	128,323,465	132,554,710	(4,231,245)	(3.2)
38 ENDING INVENTORY:								
39 UNITS (TONS)	1,062,383	950,034	112,349	11.8	1,062,383	950,034	112,349	11.8
40 UNIT COST (\$/TON)	41.79	42.09	(0.30)	(0.7)	41.79	42.09	(0.30)	(0.7)
41 AMOUNT (\$)	44,395,113	39,982,689	4,412,424	11.0	44,395,113	39,982,689	4,412,424	11.0
42								
43 DAYS SUPPLY:	43	38	5	13.2	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: MAY 2000

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

IGNITION	13,510
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	13,510

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:
UNITS DOLLARS

POLK IGNITION	1,422	47,324
IGNITION	(7,083)	(221,901)
OTHER USAGE	(1,232)	(38,720)
TOTAL	(6,893)	(213,297)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

FUEL ANALYSIS	47,923
IGNITION #2 OIL	208,391
IGNITION PROPANE	1,870
AERIAL SURVEY ADJ.	(695,507)
ADDITIVES	179,191
TOTAL	(258,132)

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MAY 2000

SCHEDULE A6
PAGE 1 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED.									
VARIOUS	ECON	7,573 0	0 0	7,573 0	2 451	3 090	185,600 00	234,000 00	38,700 00
VARIOUS JURISDICTIONAL	SCH -D	5,966.0	0 0	5,966 0	2.218	2 218	132,300.00	132,300 00	
VARIOUS SEPARATED	SCH -D	0 0	0 0	0 0	0.000	0.000	0 00	0 00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	27,800 0	0.0	27,800.0	2.243	3.186	623,600.00	885,600 00	
FMPA	SCH -D	111,600 0	0 0	111,600 0	1.805	1.805	2,014,564.00	2,014,564 00	
VARIOUS JURISDICTIONAL	SCH -J	0 0	0 0	0 0	0.000	0 000	0 00	0 00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	152,939.0	0 0	152,939.0	1.933	2 136	2,956,064.00	3,266,464 00	38,700 00
LESS TRANSMISSION COSTS	-						0.00		
LESS VARIABLE O & M COSTS	-						(15,900 00)		
PLUS 80% OF ECON. ENERGY SALES PROFIT	-						38,700 00		
TOTAL EXCL. VARIABLE O & M COSTS AND INC 80% OF ECON ENERGY SALES PROFITS	-	152,939 0	0.0	152,939.0	1.948	2 136	2,978,864 00	3,266,464.00	38,700 00

ACTUAL:

FLA. PWR. CORP.	ECON.-C	0.0	0 0	0.0	0.000	0.000	0.00	0 00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0 0	0.0	0.000	0.000	0.00	0 00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0 0	0.0	0.000	0.000	0 00	0 00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0 0	0.0	0.000	0.000	0 00	0 00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0 0	0.0	0.000	0.000	0 00	0 00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0 0	0.0	0.000	0.000	0 00	0 00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0 0	0.0	0.000	0.000	0 00	0 00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0 0	0.0	0.000	0.000	0 00	0 00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0 0	0.0	0.000	0.000	0 00	0 00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0 0	0 0	0.0	0.000	0.000	0 00	0 00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0 0	0 0	0.0	0.000	0.000	0 00	0 00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0 0	0.0	0.000	0.000	0 00	0 00	0.00
CITY OF ST. CLOUD	ECON.-C	0.0	0 0	0.0	0.000	0.000	0 00	0 00	0.00
CITY OF STARKE	ECON.-C	0.0	0 0	0.0	0.000	0.000	0 00	0 00	0.00
TALLAHASSEE	ECON.-C	0.0	0 0	0.0	0.000	0.000	0 00	0 00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0 0	0.0	0.000	0.000	0 00	0 00	0.00
FMPA	ECON.-C	0.0	0 0	0.0	0.000	0.000	0 00	0 00	0.00
KEY WEST	ECON.-C	0 0	0 0	0.0	0.000	0.000	0 00	0 00	0.00
REEDY CREEK	ECON.-C	0 0	0 0	0.0	0.000	0.000	0 00	0 00	0.00
SONAT	ECON.-C	0.0	0 0	0.0	0.000	0.000	0 00	0 00	0.00
THE ENERGY AUTHORITY, INC	ECON.-C	0.0	0 0	0.0	0.000	0.000	0 00	0 00	0.00
NP ENRGY, INC.	ECON.-C	0.0	0 0	0.0	0.000	0.000	0 00	0 00	0.00
OGLETHORPE	ECON.-C	0.0	0 0	0.0	0.000	0.000	0 00	0 00	0.00
KOCH	ECON.-C	0.0	0 0	0.0	0.000	0.000	0 00	0 00	0.00
TENN. VALLEY AUTH.	ECON.-C	0.0	0 0	0.0	0.000	0.000	0 00	0 00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0 0	0.0	0.000	0.000	0 00	0 00	0.00
FMPA	SEPAR. SCH. -D	0.0	0 0	0.0	0.000	0.000	0 00	0 00	0.00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0 0	0 0	0.0	0.000	0.000	0 00	0 00	0.00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	0.0	0 0	0.0	0.000	0.000	0 00	0 00	0.00
REEDY CREEK	SEPAR. SCH. -D	0.0	0 0	0.0	0.000	0.000	0 00	0 00	0.00
WAUCHULA	SEPAR. SCH. -D	0.0	0 0	0.0	0.000	0.000	0 00	0 00	0.00
FT. MEADE	SEPAR. SCH. -D	0.0	0 0	0.0	0.000	0.000	0 00	0 00	0.00
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0 0	0.0	0.000	0.000	0 00	0 00	0.00
HARDEE POWER PARTNERS	SEP. CONTRACT	50,640.0	0 0	50,640.0	2.303	3.116	1,166,239.20	1,577,942.40	
SEMINOLE ELECTRIC CO-OP PRE JURISD.	SCH. -D	6,883.0	1,031.4	5,851 6	2.422	2.422	141,730.53	141,730.53	
SEMINOLE ELECTRIC CO-OP HAR JURISD.	SCH. -D	1,129.0	0 0	1,129.0	1.227	1.227	13,854.36	13,854.36	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF, MAY 2000

SCHEDULE A6
PAGE 2 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
FLA. PWR. CORP.	JURISD SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL	JURISD SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM	JURISD SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH	JURISD SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SCH. -D	90,250.0	0.0	90,250.0	1.946	1.946	1,756,105.67	1,756,105.67	
HARDEE POWER PART. TO FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. & LT.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LK. WORTH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ENERGY AUTHORI	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FPC	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. & LT.	SCH. -MB	537.0	0.0	537.0	2.753	2.753	14,783.77	14,783.77	
HARDEE POWER PART. TO KOCH ENERGY	SCH. -MB	550.0	0.0	550.0	6.318	6.318	34,748.11	34,748.11	
SEMINOLE ELECTRIC CO-OP	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	SCH. -MB	11,534.0	0.0	11,534.0	2.599	2.599	299,726.62	299,726.62	
CITY OF LAKELAND	SCH. -MB	975.0	0.0	975.0	2.723	2.723	26,552.63	26,552.63	
SOUTHERN COMPANY	SCH. -MB	474.0	0.0	474.0	11.546	11.546	54,728.96	54,728.96	
KOCH ENERGY	SCH. -MB	1,761.0	0.0	1,761.0	9.446	9.446	166,352.25	166,352.25	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF MAY 2000

SCHEDULE A6
PAGE 3 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN ON ECONOMY ENERGY SALES
ADJUSTMENTS TO APRIL 2000 MON/YR TYP SCHED.									
HARDEE POWER PARTNERS ES	4/00 SEPA CONTRACT	(25,622.0)	0.0	(25,622.0)	2.280	3.094	(584,181.60)	(792,744.68)	
HARDEE POWER PARTNERS ACT	4/00 SEPA CONTRACT	25,622.0	0.0	25,622.0	2.303	3.116	590,074.65	798,381.52	
SEMINOLE ELECTRIC CO-OP HAR	4/00 JURIS SCH -D	(793.0)	0.0	(793.0)	1.747	1.747	(13,854.36)	(13,854.36)	
SEMINOLE ELECTRIC CO-OP HAR	4/00 JURIS SCH. -D	793.0	0.0	793.0	1.732	1.732	13,731.09	13,731.09	
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SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		8,012.0	1,031.4	6,980.6	2.227	2.227	155,461.62	155,461.62	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		50,640.0	0.0	50,640.0	2.315	3.127	1,172,132.26	1,583,578.24	
SUB-TOTAL OTHER D POWER SALES		90,250.0	0.0	90,250.0	1.946	1.946	1,756,105.67	1,756,105.67	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISD.		15,831.0	0.0	15,831.0	3.770	3.770	596,892.34	596,892.34	
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TOTAL INCLUDING VARIABLE O & M COSTS		164,733.0	1,031.4	163,701.6	2.248	2.500	3,680,591.89	4,092,038.87	0.00
LESS VARIABLE O & M COSTS							0.00		
LESS VARIABLE O & M COSTS - HARDEE							0.00		
LESS TRANSMISSION COSTS SCH. D (SEP.)							0.00		
PLUS 80% OF ECON. ENERGY SALES PROFITS -							0.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL.									
80% OF ECON. ENERGY SALES PROFITS		164,733.0	1,031.4	163,701.6	2.248	2.500	3,680,591.89	4,092,038.87	0.00
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CURRENT MONTH:									
DIFFERENCE	-	11,794.0	1,031.4	10,762.6	0.300	0.364	701,727.89	825,574.87	(38,700.00)
DIFFERENCE %	-	7.7	0.0	7.0	15.4	17.0	23.6	25.3	(100.0)
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PERIOD TO DATE:									
ACTUAL	-	704,206.0	3,445.5	700,760.5	2.088	2.229	14,629,568.04	15,618,796.10	0.00
ESTIMATED	-	691,338.0	0.0	691,338.0	1.880	1.999	12,996,180.00	13,821,360.00	118,920.00
DIFFERENCE	-	12,868.0	3,445.5	9,422.5	0.208	0.230	1,633,388.04	1,797,436.10	(118,920.00)
DIFFERENCE %	-	1.9	0.0	1.4	11.1	11.5	12.6	13.0	(100.0)

* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$16,680.37 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH MAY 2000

SCHEDULE A7
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	—CENTS/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER	37,157.0	0.0	19,199.0	17,958.0	16.059	16.059	2,883,800.00
HARDEE POWER PARTNERS	IPP	68,044.0	0.0	0.0	68,044.0	3.305	3.305	2,248,900.00
VARIOUS	OTHER	24,490.0	0.0	0.0	24,490.0	3.076	3.076	753,200.00
TOTAL	-	129,691.0	0.0	19,199.0	110,492.0	5.327	5.327	5,885,900.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	102,941.0	0.0	0.0	102,941.0	4.622	4.622	4,758,321.12
HARDEE PWR. PART.-OTHERS	IPP	1,087.0	0.0	0.0	1,087.0	3.534	3.534	38,411.64
FLA. POWER CORP.	SCH.-Ja	5,956.0	0.0	5,660.6	295.4	8.513	8.513	25,147.64
FLA. POWER CORP.	SCH.-Jc	11,364.0	0.0	0.0	11,364.0	4.052	4.052	460,425.00
FLA. POWER & LIGHT	SCH.-Ja	1,419.0	0.0	934.4	484.6	5.399	5.399	26,161.23
FLA. POWER & LIGHT	SCH.-Jc	4,397.0	0.0	0.0	4,397.0	5.532	5.532	243,250.00
CITY OF LAKELAND	SCH.-Ja	7,229.0	0.0	5,979.9	1,249.1	8.159	8.159	101,916.04
CITY OF LAKELAND	SCH.-Jc	6,804.0	0.0	0.0	6,804.0	5.698	5.698	387,679.50
ORLANDO	SCH.-Ja	3,238.0	0.0	3,238.0	0.0	0.000	0.000	0.00
ORLANDO	SCH.-Jc	752.0	0.0	0.0	752.0	9.231	9.231	69,419.00
ENTERGY MARKETING	SCH.-Ja	4,105.0	0.0	2,816.0	1,289.0	7.562	7.562	97,475.96
ENTERGY MARKETING	SCH.-Jc	4,700.0	0.0	0.0	4,700.0	5.269	5.269	247,659.76
THE ENERGY AUTH.	SCH.-Ja	3,240.0	0.0	1,596.3	1,643.7	7.938	7.938	130,478.15
THE ENERGY AUTH.	SCH.-Jc	3,867.0	0.0	0.0	3,867.0	5.633	5.633	217,825.19
RELIANT	SCH.-Ja	883.0	0.0	559.3	323.7	7.067	7.067	22,875.24
RELIANT	SCH.-Jc	2,048.0	0.0	0.0	2,048.0	6.234	6.234	127,673.55
TALLAHASSEE	SCH.-Ja	724.0	0.0	302.9	421.1	7.558	7.558	31,828.72
TALLAHASSEE	SCH.-Jc	1,289.0	0.0	0.0	1,289.0	6.129	6.129	79,002.03
AQUILA	SCH.-Ja	1,962.0	0.0	1,363.0	599.0	8.479	8.479	50,789.36
AQUILA	SCH.-Jc	3,011.0	0.0	0.0	3,011.0	6.266	6.266	188,676.93
OKEELANTA	SCH.-Ja	851.0	0.0	423.6	427.4	5.955	5.955	25,453.63
OKEELANTA	SCH.-Jc	1,669.0	0.0	0.0	1,669.0	5.985	5.985	99,896.95
KOCH	SCH.-Ja	2,020.0	0.0	1,170.8	849.2	7.146	7.146	60,687.78
KOCH	SCH.-Jc	1,068.0	0.0	0.0	1,068.0	6.680	6.680	71,341.72
MORGAN STANLEY	SCH.-Ja	1,743.0	0.0	1,552.3	190.7	11.123	11.123	21,210.99
MORGAN STANLEY	SCH.-Jc	2,722.0	0.0	0.0	2,722.0	7.027	7.027	191,287.74
CARGILL ALLIANT	SCH.-Jc	137.0	0.0	0.0	137.0	4.907	4.907	6,722.00
FLORIDA POWER & LIGHT	SCH.-Jc	0.0	0.0	0.0	0.0	0.000	0.000	11,595.00
RINGHAVER	SCH.-Jc	83.0	0.0	0.0	83.0	13.692	13.692	11,364.54
OKEELANTA	SCH.-D	18,640.0	0.0	0.0	18,640.0	3.293	3.293	613,814.00
ABURDALE POWER PARTNERS	SCH.-D	2,201.0	0.0	0.0	2,201.0	2.334	2.334	51,366.44
ADJUSTMENTS TO PRIOR MONTHS (See Page 2 of 2 for detail)		0.0	0.0	0.0	0.0	0.000	0.000	(212,274.45)
TOTAL		202,150.0	0.0	25,597.1	176,552.9	4.677	4.677	8,257,482.40
* Transmission service charge for sale made to Southern Company.								
CURRENT MONTH:								
DIFFERENCE	-	72,459.0	0.0	6,398.1	66,060.9	3.590	3.590	2,371,582.40
DIFFERENCE %	-	55.9	0.0	33.3	59.8	67.4	67.4	40.3
PERIOD TO DATE:								
ACTUAL	-	763,502.00	0.00	99,827.40	663,674.6	4.117	4.117	27,324,497.42
ESTIMATED	-	375,782.0	0.0	54,194.0	321,588.0	4.204	4.204	13,518,900.0
DIFFERENCE	-	387,720.0	0.0	45,633.4	342,086.6	(0.087)	(0.087)	13,805,597.42
DIFFERENCE %	-	103.2	0.0	84.2	106.4	(2.1)	(2.1)	102.1

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH)
TAMPA ELECTRIC COMPANY
FOR THE MONTH MAY 2000

SCHEDULE A7
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	—CENTS/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	APR '00	IPP	(63,561.0)	0.0	0.0	(63,561.0)	3.972	3.972	(2,524,368.25)
HARDEE PWR. PART.-NATIVE	APR '00	IPP	63,561.0	0.0	0.0	63,561.0	3.646	3.646	2,317,278.16
THE ENERGY AUTH.	MAR '00	SCH.-Ja	(5,794.0)	0.0	(1,152.9)	(4,641.1)	5.236	5.236	(243,014.65)
THE ENERGY AUTH.	MAR '00	SCH.-Ja	5,794.0	0.0	1,152.9	4,641.1	5.199	5.199	241,273.17
THE ENERGY AUTH.	MAR '00	SCH.-Jc	(8,144.0)	0.0	0.0	(8,144.0)	3.887	3.887	(316,547.94)
THE ENERGY AUTH.	MAR '00	SCH.-Jc	8,144.0	0.0	0.0	8,144.0	3.849	3.849	313,485.55
RELIANT	MAR '00	SCH.-Ja	(3,401.0)	0.0	(1,647.6)	(1,753.4)	4.960	4.960	(86,969.89)
RELIANT	MAR '00	SCH.-Ja	3,401.0	0.0	1,647.6	1,753.4	4.944	4.944	86,693.05
RELIANT	MAR '00	SCH.-Jc	(2,312.0)	0.0	0.0	(2,312.0)	3.829	3.829	(88,533.14)
RELIANT	MAR '00	SCH.-Jc	2,312.0	0.0	0.0	2,312.0	3.813	3.813	88,157.10
TALLAHASSEE	MAR '00	SCH.-Ja	(334.0)	0.0	(325.9)	(8.1)	4.783	4.783	(387.43)
TALLAHASSEE	MAR '00	SCH.-Ja	334.0	0.0	325.9	8.1	4.923	4.923	398.76
TALLAHASSEE	MAR '00	SCH.-Jc	(186.0)	0.0	0.0	(186.0)	3.953	3.953	(7,352.86)
TALLAHASSEE	MAR '00	SCH.-Jc	186.0	0.0	0.0	186.0	4.094	4.094	7,613.92
TOTAL ADJUSTMENTS TO PRIOR MONTHS			0.0	0.0	0.0	0.0	0.000	0.000	(212,274.45)

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY

SCHEDULE A8

(1)	FOR THE MONTH OF:		MAY	2000	(6)	(7)		(8)
	(2)	(3)	(4)	(5)		(A)	(B)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	—CENTS/KWH— FUEL COST (A) TOTAL COST (B)		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN.	35,005.0	0.0	0.0	35,005.0	2.461	2.461	861,600.00
TOTAL	-	35,005.0	0.0	0.0	35,005.0	2.461	2.461	861,600.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	4,967.0	0.0	0.0	4,967.0	2.105	2.105	104,569.89
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	88.0	0.0	0.0	88.0	6.740	6.740	5,931.04
IMC-AGRICO-NEW WALES	COGEN.	1,307.0	0.0	0.0	1,307.0	3.587	3.587	46,875.62
HILLSBOROUGH COUNTY	COGEN.	15,873.0	0.0	0.0	15,873.0	2.123	2.123	337,050.46
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	912.0	0.0	0.0	912.0	2.756	2.756	25,136.97
FARMLAND HYDRO LP	COGEN.	822.0	0.0	0.0	822.0	3.223	3.223	26,496.21
IMC-AGRICO-S. PIERCE	COGEN.	211.0	0.0	0.0	211.0	3.215	3.215	6,783.42
AUBURNDALE POWER PARTNERS	COGEN.	1,116.0	0.0	0.0	1,116.0	3.781	3.781	42,195.57
ORANGE COGENERATION L.P.	COGEN.	5,359.0	0.0	0.0	5,359.0	2.162	2.162	115,842.35
CUTRALE CITRUS	COGEN.	1.0	0.0	0.0	1.0	3.809	3.809	38.09
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	778.0	(778.0)	4.797	4.797	(37,317.22)
SUB-TOTAL FOR MAY 2000	-	30,656.0	0.0	778.0	29,878.0	2.255	2.255	673,602.40
ADJ. FOR MARCH 2000	-							
IMC-AGRICO-NICHOLS	COGEN.		0.0		0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(5,034.0)	0.0	0.0	(5,034.0)	2.018	2.018	(6,150.00)
MULBERRY PHOSPHATES INC.	COGEN.	5,034.0	0.0	0.0	5,034.0	2.012	2.012	(101,570.55)
CARGILL RIDGEWOOD	COGEN.		0.0		0.0	0.000	0.000	101,263.77
IMC-AGRICO-NEW WALES	COGEN.		0.0		0.0	0.000	0.000	
HILLSBOROUGH COUNTY	COGEN.	(13,815.0)	0.0	0.0	(13,815.0)	1.993	1.993	(275,351.76)
CARGILL MILLPOINT	COGEN.	13,815.0	0.0	0.0	13,815.0	1.988	1.988	274,581.00
CF INDUSTRIES INC.	COGEN.		0.0		0.0	0.000	0.000	
FARMLAND HYDRO LP	COGEN.		0.0		0.0	0.000	0.000	
IMC-AGRICO-S. PIERCE	COGEN.		0.0		0.0	0.000	0.000	
AUBURNDALE POWER PARTNERS	COGEN.		0.0		0.0	0.000	0.000	
ORANGE COGENERATION L.P.	COGEN.	(5,532.0)	0.0	0.0	(5,532.0)	1.981	1.981	(109,583.34)
CUTRALE CITRUS	COGEN.	5,532.0	0.0	0.0	5,532.0	1.973	1.973	109,165.96
AS AVAILABLE ASSIGNMENT			0.0		0.0	0.000	0.000	
SUB-TOTAL FOR Mar-00 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	(7,644.92)
GRAND TOTAL		30,656.0	0.0	778.0	29,878.0	2.229	2.229	665,957.48
CURRENT MONTH:								
DIFFERENCE	-	(4,349.0)	0.0	778.0	(5,127.0)	(0.232)	(0.232)	(195,642.52)
DIFFERENCE %	-	(12.4)	0.0	0.0	(14.6)	(9.4)	(9.4)	(22.7)
PERIOD TO DATE:								
ACTUAL		149,435.0	0.0	1,508.6	147,926.4	2.061	2.061	3,049,207.95
ESTIMATED		165,075.0	0.0	0.0	165,075.0	2.005	2.005	3,309,800.00
DIFFERENCE	-	(15,640.0)	0.0	1,508.6	(17,148.6)	0.056	0.056	(260,592.05)
DIFFERENCE %	-	(9.5)	0.0	0.0	(10.4)	2.8	2.8	(7.9)

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: MAY 2000

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	47,513.0	3.908	1,856,700.00	5.132	2,438,600.00	581,900.00
TOTAL	-	47,513.0	3.908	1,856,700.00	5.132	2,438,600.00	581,900.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE	-	(47,513.0)	(3.908)	(1,856,700.00)	(5.132)	(2,438,600.00)	(581,900.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		0.0	0.000	(10,512.45)	0.000	0.00	10,512.45
ESTIMATED		93,305.0	3.948	3,683,500.00	5.194	4,846,200.00	1,162,700.00
DIFFERENCE	-	(93,305.0)	(3.948)	(3,694,012.45)	(5.194)	(4,846,200.00)	(1,152,187.55)
DIFFERENCE %	-	(100.0)	(100.0)	(100.3)	(100.0)	(100.0)	(99.1)

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

JUNE 2000

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	
1. Fuel Cost of System Net Generation (A3)	34,118,643	33,484,587	634,056	1.9	1,668,334	1,622,981	45,353	2.8	2.04507	2.06315	(0.01808)	(0.9)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(4,172)	(4,000)	(172)	4.3	1,668,334 a)	1,622,981 a)	45,353	2.8	(0.00025)	(0.00025)	0.00000	0.0
4b. Adjustments to Fuel Cost	0	0	0	0.0	1,668,334 a)	1,622,981 a)	45,353	2.8	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	0	0	0	0.0	1,668,334 a)	1,622,981 a)	45,353	2.8	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	34,114,471	33,480,587	633,884	1.9	1,668,334	1,622,981	45,353	2.8	2.04482	2.06291	(0.01809)	(0.9)
6. Fuel Cost of Purchased Power - Firm (A7)	10,179,913	9,435,200	744,713	7.9	183,338	186,745	(3,407)	(1.8)	5.55254	5.05245	0.50009	9.9
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A8)	0	1,803,600	(1,803,600)	(100.0)	0	30,371	(30,371)	(100.0)	0.00000	5.93856	(5.93856)	(100.0)
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 a)	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	830,371	843,200	(12,829)	(1.5)	33,883	33,875	8	0.0	2.45070	2.48915	(0.03845)	(1.5)
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	11,010,284	12,082,000	(1,071,716)	(8.9)	217,221	250,991	(33,770)	(13.5)	5.06870	4.81372	0.25498	5.3
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,885,555	1,873,972	11,583	0.6				
14. Fuel Cost of Economy Sales (A6)	0	1,132,800	(1,132,800)	(100.0)	0	43,194	(43,194)	(100.0)	0.00000	2.62259	(2.62259)	(100.0)
15. Gain on Economy Sales - 80% (A6)	0	353,500	(353,500)	(100.0)	0 a)	43,194 a)	(43,194)	(100.0)	0.00000	0.81840	(0.81840)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
17. Fuel Cost of Sch. D Jurisd. Sales (A8)	159,299	143,800	15,499	10.8	6,171	5,999	172	2.9	2.58141	2.39707	0.18434	7.7
18. Fuel Cost of Sch. G Jurisd. Sales (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A8)	1,316,707	887,200	449,507	51.8	57,080	39,216	18,864	49.4	2.30677	2.28921	0.03756	1.7
21. Fuel Cost of Other Power Sales (A8)	2,430,282	1,944,944	485,338	25.0	110,047	108,000	2,047	1.9	2.20840	1.80087	0.40753	22.6
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,906,288	4,442,244	(535,956)	(12.1)	173,298	195,409	(22,111)	(11.3)	2.25409	2.27331	(0.01922)	(0.8)
23. Net Inadvertent Interchange					492	0	492	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					758	0	758	0.0				
25. Interchange and Wheeling Losses					2,187	3,000	(813)	(27.1)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	41,218,487	41,120,343	98,124	0.2	1,711,320	1,675,563	35,757	2.1	2.40858	2.45412	(0.04554)	(1.9)
27. Net Unbilled	(690,853) (a)	850,205 (a)	(1,541,058)	(181.3)	(28,683)	34,644	(63,327)	(182.8)	(0.04129)	0.05413	(0.09542)	(176.3)
28. Company Use	103,782 (a)	98,185 (a)	5,597	5.7	4,308	4,000	308	7.7	0.00620	0.00625	(0.00005)	(0.8)
29. T & D Losses	1,504,829 (a)	1,823,057 (a)	(318,228)	(7.3)	62,482	68,136	(3,654)	(5.5)	0.08994	0.10333	(0.01339)	(13.0)
30. System KWH Sales	41,218,487	41,120,343	98,124	0.2	1,673,213	1,570,783	102,430	6.5	2.46343	2.61782	(0.15439)	(5.9)
31. Wholesale KWH Sales	(1,996,659)	(1,527,501)	(469,158)	30.7	(81,052)	(58,350)	(22,702)	38.9	2.46343	2.61783	(0.15440)	(5.9)
32. Jurisdictional KWH Sales	39,221,808	39,592,842	(371,034)	(0.9)	1,592,161	1,512,433	79,728	5.3	2.46343	2.61782	(0.15439)	(5.9)
33. Jurisdictional Loss Multiplier - 1.00088												
34. Jurisdictional KWH Sales Adjusted for Line Losses	39,248,479	39,619,765	(371,286)	(0.9)	1,592,161	1,512,433	79,728	5.3	2.46511	2.61960	(0.15449)	(5.9)
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	345,712	348,615	(4,103)	(1.2)	1,592,161	1,512,433	79,728	5.3	0.02171	0.02313	(0.00142)	(6.1)
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	1,592,161	1,512,433	79,728	5.3	0.00000	0.00000	0.00000	0.0
35b. Off Below the Discharge Valve	0	0	0	0.0	1,592,161	1,512,433	79,728	5.3	0.00000	0.00000	0.00000	0.0
36. True-up *	2,684,371	305,574	2,378,797	778.5	1,592,161	1,512,433	79,728	5.3	0.16880	0.02020	0.14860	734.7
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	42,278,582	40,275,154	2,003,408	5.0	1,592,161	1,512,433	79,728	5.3	2.65542	2.68294	(0.02752)	(0.3)
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.65733	2.68488	(0.02753)	(0.3)
40. GPIF * (Already Adjusted for Taxes)	(23,059)	(23,059)	0	0.0	1,592,161	1,512,433	79,728	5.3	(0.00145)	(0.00152)	0.00007	(4.6)
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	42,255,503	40,252,095	2,003,408	5.0	1,592,161	1,512,433	79,728	5.3	2.65588	2.68334	(0.02746)	(0.3)
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.658	2.683	(0.025)	(0.3)

* Based on Jurisdictional Sales (a) Included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JUNE, 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	
1. Fuel Cost of System Net Generation (A3)	166,509,676	171,526,978	(5,019,300)	(2.9)	8,423,657	8,508,229	(84,573)	(1.0)	1.97689	2.01604	(0.03935)	(2.0)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(22,823)	(24,000)	1,177	(4.9)	8,423,657 a)	8,508,229 a)	(84,573)	(1.0)	(0.00027)	(0.00028)	0.00001	(3.6)
4b. Adjustments to Fuel Cost	0	0	0	0.0	8,423,657 a)	8,508,229 a)	(84,573)	(1.0)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	(79)	0	(79)	0.0	8,423,657 a)	8,508,229 a)	(84,573)	(1.0)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	166,486,774	171,504,978	(5,018,202)	(2.9)	8,423,657	8,508,229	(84,573)	(1.0)	1.97642	2.01575	(0.03933)	(2.0)
6. Fuel Cost of Purchased Power - Firm (A7)	37,504,409	22,954,100	14,550,309	63.4	847,013	508,333	338,680	66.6	4.42784	4.51556	(0.08772)	(1.9)
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	(10,512)	5,487,100	(5,497,612)	(100.2)	0	123,676	(123,676)	(100.0)	#DIV/0!	4.43667	#DIV/0!	#DIV/0!
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	3,879,579	4,153,000	(273,421)	(6.8)	181,810	198,950	(17,140)	(8.6)	2.13386	2.08748	0.04640	2.2
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	41,373,476	32,594,200	8,779,276	26.9	1,028,823	830,959	197,864	23.8	4.02144	3.92248	0.09896	2.5
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					0,452,480	9,339,188	113,292	1.2				
14. Fuel Cost of Economy Sales (A6)	(1,887)	1,625,400	(1,627,087)	(100.1)	0	66,013	(66,013)	(100.0)	#DIV/0!	2.46224	#DIV/0!	#DIV/0!
15. Gain on Economy Sales - 80% (A6)	0	472,420	(472,420)	(100.0)	0	66,013 a)	(66,013)	(100.0)	0.00000	0.71585	(0.71565)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A6)	180,768	295,300	(104,532)	(35.4)	12,188	19,153	(6,967)	(36.4)	1.58547	1.54180	0.02367	1.5
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	752,975	713,700	39,275	5.5	35,585	34,781	804	2.3	2.11599	2.05198	0.06401	3.1
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	3,928,048	2,525,700	1,400,348	55.4	170,240	111,600	58,640	52.5	2.30818	2.26317	0.04301	1.9
21. Fuel Cost of Other Power Sales (A6)	13,667,755	11,805,904	1,861,851	15.8	656,048	855,200	(848)	0.1	2.08335	1.60188	0.28147	15.6
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	18,535,857	17,438,424	1,097,433	8.3	874,059	886,747	(12,688)	(1.4)	2.12066	1.96856	0.15410	7.8
23. Net Inadvertant Interchange!					1,428	0	1,428	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					3,181	0	3,181	0.0				
25. Interchange and Wheeling Losses					12,578	13,400	(822)	(6.1)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 + 22 + 23 + 24 + 25)	189,324,393	186,660,752	2,663,641	1.4	8,570,432	8,439,041	131,391	1.6	2.20904	2.21187	(0.00283)	(0.1)
27. Net Unbilled	2,538,320 (a)	2,205,810 (a)	332,710	15.1	114,908	99,717	15,189	15.2	0.03149	0.02777	0.00372	13.4
28. Company Use	542,781 (a)	530,849 (a)	11,912	2.2	24,570	24,000	570	2.4	0.00673	0.00668	0.00005	0.7
29. T & D Losses	8,204,065 (a)	8,218,269 (a)	(14,204)	(0.2)	371,386	371,553	(167)	0.0	0.10179	0.10348	(0.00167)	(1.6)
30. System KWH Sales	189,324,393	186,660,752	2,663,641	1.4	8,059,570	7,943,771	115,799	1.5	2.34906	2.34978	(0.00072)	0.0
31. Wholesale KWH Sales	(8,389,798)	(3,381,748)	(3,018,052)	89.2	(267,537)	(135,924)	(131,613)	96.8	2.39212	2.48797	(0.09585)	(3.9)
32. Jurisdictional KWH Sales	182,924,595	183,279,006	(354,411)	(0.2)	7,792,033	7,807,847	(15,815)	(0.2)	2.34759	2.34737	0.00022	0.0
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	183,046,983	183,403,635	(356,652)	(0.2)	7,792,033	7,807,847	(15,815)	(0.2)	2.34918	2.34897	0.00021	0.0
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	2,145,951	2,182,238	(36,287)	(1.7)	7,792,033	7,807,847	(15,815)	(0.2)	0.02754	0.02795	(0.00041)	(1.5)
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	7,792,033	7,807,847	(15,815)	(0.2)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	7,792,033	7,807,847	(15,815)	(0.2)	0.00000	0.00000	0.00000	0.0
38. True-up *	4,212,241	1,833,444	2,378,797	129.7	7,792,033	7,807,847	(15,815)	(0.2)	0.05406	0.02348	0.03058	130.2
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	189,407,175	187,419,317	1,987,858	1.1	7,792,033	7,807,847	(15,815)	(0.2)	2.43078	2.40040	0.03038	1.3
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.43253	2.40213	0.03040	1.3
40. GPIF * (Already Adjusted for Taxes)	(138,354)	(138,354)	0	0.0	7,792,033	7,807,847	(15,815)	(0.2)	(0.00178)	(0.00177)	(0.00001)	0.6
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	189,268,821	187,280,963	1,987,858	1.1	7,792,033	7,807,847	(15,815)	(0.2)	2.43075	2.40038	0.03039	1.3
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.431	2.400	0.031	1.3

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY

SCHEDULE A2
PAGE 1 OF 3

	MONTH OF: JUNE CURRENT MONTH				2000 PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	34,118,643	33,484,587	634,056	1.9	166,509,676	171,528,976	(5,019,300)	(2.9)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,906,288	4,442,244	(535,956)	(12.1)	18,535,857	17,438,424	1,097,433	6.3
3. FUEL COST OF PURCHASED POWER	10,179,913	9,435,200	744,713	7.9	37,504,409	22,954,100	14,550,309	63.4
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	830,371	843,200	(12,829)	(1.5)	3,879,579	4,153,000	(273,421)	(6.6)
4. ENERGY COST OF ECONOMY PURCHASES	0	1,803,600	(1,803,600)	0.0	(10,512)	5,487,100	(5,497,612)	(100.2)
5. TOTAL FUEL & NET POWER TRANSACTION	41,222,639	41,124,343	98,296	0.2	189,347,295	186,684,752	2,662,543	1.4
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(4,172)	(4,000)	(172)	4.3	(22,823)	(24,000)	1,177	(4.9)
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	(79)	0	(79)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. * INCLUDES ECONOMY SALES PROFITS (80%)	41,218,467	41,120,343	98,124	0.2	189,324,393	186,660,752	2,663,641	1.4
B. MWH SALES								
1. JURISDICTIONAL SALES	1,592,161	1,512,433	79,728	5.3	7,792,033	7,807,847	(15,814)	(0.2)
2. NONJURISDICTIONAL SALES	81,052	58,350	22,702	38.9	267,537	135,924	131,613	96.8
3. TOTAL SALES	1,673,213	1,570,783	102,430	6.5	8,059,570	7,943,771	115,799	1.5
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9515591	0.9628529	(0.0112938)	(1.2)	0.9668051	0.9828892	(0.0160841)	(1.6)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE
CURRENT MONTH

2000

SCHEDULE A2
PAGE 2 OF 3
REVISED WITH JULY 2000 FILING
PERIOD TO DATE

	2000				REVISED WITH JULY 2000 FILING PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	37,985,326	34,828,923	3,156,403	9.1	179,679,955	179,601,687	78,268	0.0
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(2,684,371)	(305,574)	(2,378,797)	778.5	(4,212,241)	(1,833,444)	(2,378,797)	129.7
b. INCENTIVE PROVISION	23,059	23,059	0	0.0	138,354	138,354	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	35,324,014	34,548,408	777,606	2.3	175,606,068	177,906,597	(2,300,529)	(1.3)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	41,218,467	41,120,343	98,124	0.2	189,324,393	188,660,752	2,663,641	1.4
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9515591	0.9628529	(0.0112938)	(1.2)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	39,221,808	39,592,842	(371,034)	(0.9)	182,924,595	183,279,006	(354,411)	(0.2)
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	39,248,479	39,619,765	(371,286)	(0.9)	183,048,983	183,403,635	(354,652)	(0.2)
6C. PEABODY COAL CONTR. BUY-OUT AMORT.	363,311	363,311	0	0.0	2,217,831	2,217,831	0	0.0
6D. (LINE 6C x LINE 5) PB. JURISD.	345,712	349,815	(4,103)	(1.2)	2,145,951	2,182,238	(36,287)	(1.7)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	39,594,191	39,969,580	(375,389)	(0.9)	185,194,934	185,585,873	(390,939)	(0.2)
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	(4,270,177)	(5,423,172)	1,152,995	(21.3)	(9,588,866)	(7,679,276)	(1,909,590)	24.9
8. INTEREST PROVISION FOR THE MONTH	(94,266)	(87,042)	(7,224)	8.3	(382,831)	(200,787)	(182,044)	90.7
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(24,288,863)	(24,325,952)	37,089	(0.2)	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	7,879,936	7,879,936	0	0.0	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	2,684,371	305,574	2,378,797	778.5	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(18,088,999)	(21,650,856)	3,561,857	(16.5)	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE
CURRENT MONTH

2000

SCHEDULE A2
PAGE 3 OF 3

REVISED WITH JULY 2000 FILING
PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(16,408,927)	(16,446,016)	37,089	(0.2)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(17,994,733)	(21,563,614)	3,568,881	(16.6)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(34,403,660)	(38,009,630)	3,605,970	(9.5)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(17,201,830)	(19,004,815)	1,802,985	(9.5)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.570	5.500	1.070	19.5	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.580	5.500	1.080	19.6	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	13.150	11.000	2.150	19.5	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	6.575	5.500	1.075	19.5	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.548	0.458	0.090	19.7	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(94,266)	(87,042)	(7,224)	8.3	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JUNE 2000
CURRENT MONTH

SCHEDULE A3
PAGE 1 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	2,311,115	2,122,487	188,628	8.9	4,847,340	4,617,079	230,261	5.0
2 LIGHT OIL	648,534	1,296,066	(647,532)	(50.0)	2,179,877	4,291,153	(2,111,276)	(49.2)
3 COAL	31,158,994	30,066,034	1,092,960	3.6	159,482,459	162,620,744	(3,138,285)	(1.9)
4 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	34,118,643	33,484,587	634,056	1.9	166,509,676	171,528,976	(5,019,300)	(2.9)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	40,457	50,750	(10,293)	(20.3)	88,327	103,299	(14,972)	(14.5)
9 LIGHT OIL	8,279	5,302	2,977	56.1	36,512	49,243	(12,731)	(25.9)
10 COAL	1,619,598	1,566,929	52,669	3.4	8,298,818	8,355,687	(56,870)	(0.7)
11 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,668,334	1,622,981	45,353	2.8	8,423,657	8,508,229	(84,573)	(1.0)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	90,894	125,236	(34,342)	(27.4)	209,007	271,535	(62,528)	(23.0)
16 LIGHT OIL (BBL)	20,276	35,201	(14,925)	(42.4)	70,775	141,412	(70,637)	(50.0)
17 COAL (TON)	734,449	709,378	25,071	3.5	3,776,646	3,764,719	11,927	0.3
18 NATURAL GAS (MCF)	0	0	0	0.0	0	0	0	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	576,682	791,615	(214,933)	(27.2)	1,326,698	1,716,378	(389,680)	(22.7)
22 LIGHT OIL	113,203	89,908	23,295	25.9	398,551	476,730	(78,179)	(16.4)
23 COAL	16,958,094	16,486,930	471,164	2.9	86,237,336	87,002,224	(764,888)	(0.9)
24 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	17,647,979	17,368,453	279,526	1.6	87,962,585	89,195,332	(1,232,747)	(1.4)
GENERATION MIX (% MWH)								
28 HEAVY OIL	2.42	3.13	(0.71)	-	1.05	1.21	(0.16)	-
29 LIGHT OIL	0.50	0.33	0.17	-	0.43	0.58	(0.15)	-
30 COAL	97.08	96.55	0.53	-	98.52	98.21	0.31	-
31 NATURAL GAS	0.00	0.00	0.00	-	0.00	0.00	0.00	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	25.43	16.95	8.48	50.0	23.19	17.00	6.19	36.4
36 LIGHT OIL (\$/BBL)	31.99	36.82	(4.83)	(13.1)	30.80	30.35	0.45	1.5
37 COAL (\$/TON)	42.42	42.38	0.04	0.1	42.23	43.20	(0.97)	(2.2)
38 NATURAL GAS (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.01	2.68	1.33	49.6	3.65	2.69	0.96	35.7
42 LIGHT OIL	5.73	14.42	(8.69)	(60.3)	5.47	9.00	(3.53)	(39.2)
43 COAL	1.84	1.82	0.02	1.1	1.85	1.87	(0.02)	(1.1)
44 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.93	1.93	0.00	0.0	1.89	1.92	(0.03)	(1.6)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JUNE 2000
CURRENT MONTH

SCHEDULE A3
PAGE 2 OF 2

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,254	15,598	(1,344)	(8.6)	15,020	16,616	(1,596)	(9.6)
49 LIGHT OIL	13,674	16,957	(3,283)	(19.4)	10,916	9,681	1,235	12.8
50 COAL	10,471	10,522	(51)	(0.5)	10,392	10,412	(20)	(0.2)
51 NATURAL GAS	0	0	0	0.0	0	0	0	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,578	10,702	(124)	(1.2)	10,442	10,483	(41)	(0.4)
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.71	4.18	1.53	36.6	5.49	4.47	1.02	22.8
56 LIGHT OIL	7.83	24.44	(16.61)	(68.0)	5.97	8.71	(2.74)	(31.5)
57 COAL	1.92	1.92	0.00	0.0	1.92	1.95	(0.03)	(1.5)
58 NATURAL GAS	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.05	2.06	(0.01)	(0.5)	1.98	2.02	(0.04)	(2.0)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF:

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTO (%)	EQUIV. AVAIL. FACTO (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COS PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	30	5,205	23.3	100.0	60.5	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	30	4,212	18.9	92.1	55.0	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	30	5,788	25.9	95.9	63.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	39	4,248	14.6	65.6	53.8	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	10,392	20.8	88.9	60.5	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	196	29,843	20.5	87.5	58.8	16,049	HVY.OIL	75,313	6,359,278	478,936.3	1,867,272	6.26	24.79
GAN.#1	114	45,592	53.8	82.8	64.3	11,121	COAL	21,227	23,885,038	507,007.7	811,510	1.78	38.23
GAN.#2	98	35,122	48.2	65.8	76.9	12,624	COAL	18,720	23,685,540	443,393.3	715,667	2.04	38.23
GAN.#3	145	72,222	66.9	93.7	71.7	11,696	COAL	43,577	19,384,519	844,719.2	1,665,952	2.31	38.23
GAN.#4	159	78,857	66.7	92.7	71.7	11,848	COAL	48,306	19,341,419	934,306.8	1,846,743	2.34	38.23
GAN.#5	232	120,173	69.6	89.2	79.6	10,492	COAL	53,056	23,765,280	1,260,890.7	2,028,335	1.69	38.23
GAN.#6	372	171,091	61.8	74.8	83.0	10,214	COAL	70,238	24,879,300	1,747,472.3	2,685,205	1.57	38.23
GANNON STA.	1120	523,057	62.8	82.8	76.8	10,970	COAL	255,124	22,490,200	5,737,789.8	9,753,412	1.86	38.23
B.B.#1	416	228,545	73.8	86.0	79.5	10,703	COAL	101,192	24,172,720	2,446,085.9	4,269,523	1.87	42.19
B.B.#2	418	228,193	73.7	86.7	81.2	10,313	COAL	97,941	24,029,200	2,353,443.9	4,132,356	1.81	42.19
B.B.#3	433	259,979	80.7	95.0	83.4	9,698	COAL	105,107	23,988,500	2,521,359.3	4,434,708	1.71	42.19
B.B. 1 - 3	1265	716,717	78.2	89.3	81.4	10,214	COAL	304,240	24,062,875	7,320,889.1	12,836,585	1.79	42.19
B.B.#4	442	247,524	75.3	86.7	87.5	9,907	COAL	112,840	21,730,787	2,452,107.4	5,860,504	2.37	51.94
B.B. STA.	1707	964,241	75.9	88.6	83.0	10,135	COAL	417,080	23,431,933	9,772,996.5	18,697,089	1.94	44.83
SEB-PHIL.#1(HVY OIL)	17	5,027	39.7	89.8	84.8	9,722	HVY.OIL	7,791	6,273,007	48,873.0	221,936	4.41	28.49
SEB-PHIL.#2(HVY OIL)	17	5,587	44.2	99.7	98.1	8,748	HVY.OIL	7,790	6,273,813	48,873.0	221,907	3.97	28.49
SEB-PHILLIPS TOTAL	34	10,614	42.0	99.7	91.5	9,209	HVY.OIL	15,581	6,273,410	97,746.0	443,843	4.18	28.49
POLK COAL	250	132,300	71.1	73.9	91.5	10,940	COAL	62,244	23,252,000	1,447,307.7	2,708,493	2.05	43.51
POLK OIL	225	1,479	0.9	86.9	63.2	7,589	LGT.OIL	2,732	4,107,587	11,223.9	90,302	6.11	33.05
POLK TOTAL	250	133,779	72.0	79.8	-	10,903	-	-	-	1,458,531.6	2,798,795	2.09	-
GAN.C.T.#1	12	516	5.8	99.5	81.4	1,913	LGT.OIL	170	5,818,696	987.2	5,399	1.05	31.82
B.B.C.T.#1	12	505	5.7	100.0	93.8	17,646	LGT.OIL	1,530	5,822,574	8,911.1	48,698	9.64	31.82
B.B.C.T.#2	66	4,551	9.3	87.6	89.2	15,886	LGT.OIL	12,440	5,811,876	72,298.4	395,830	8.70	31.82
B.B.C.T.#3	66	1,228	2.5	27.0	66.1	16,109	LGT.OIL	3,404	5,811,864	19,781.9	108,305	8.82	31.82
C.T. TOTAL	156	6,800	5.9	63.8	70.7	14,997	LGT.OIL	17,544	5,812,873	101,978.6	558,232	8.21	31.82
TOT. COAL (GN,BB,POLK)	3077	1,619,598	70.7	85.3	81.4	10,471	COAL	734,449	23,089,556	18,958,094.0	31,158,994	1.92	42.43
SYSTEM	3463	1,668,334	64.8	85.0	78.8	10,578	-	-	-	17,647,978.8	34,118,643	2.05	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JUNE 2000

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	117,141	125,236	(8,095)	(6.5)	221,880	225,447	(3,567)	(1.6)
3 UNIT COST (\$/BBL)	27.77	16.37	11.40	69.6	25.76	16.22	9.54	58.8
4 AMOUNT (\$)	3,252,724	2,050,176	1,202,548	58.7	5,715,479	3,656,165	2,059,314	55.3
5 BURNED:								
6 UNITS (BBL)	90,894	125,236	(34,342)	(27.4)	209,007	271,535	(62,528)	(23.0)
7 UNIT COST (\$/BBL)	25.43	16.95	8.48	50.0	23.19	17.00	6.19	36.4
8 AMOUNT (\$)	2,311,115	2,122,487	188,628	8.9	4,847,340	4,617,079	230,261	5.0
9 ENDING INVENTORY:								
10 UNITS (BBL)	103,132	81,135	21,997	27.1	103,132	81,135	21,997	27.1
11 UNIT COST (\$/BBL)	25.32	17.03	8.29	48.7	25.32	17.03	8.29	48.7
12 AMOUNT (\$)	2,611,797	1,381,330	1,230,467	89.1	2,611,797	1,381,330	1,230,467	89.1
13								
14 DAYS SUPPLY:	36	28	8	28.6	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	17,335	54,941	(37,606)	(68.4)	159,599	229,057	(69,458)	(30.3)
17 UNIT COST (\$/BBL)	33.61	38.82	(5.21)	(13.4)	33.62	32.34	1.28	4.0
18 AMOUNT (\$)	582,616	2,132,759	(1,550,143)	(72.7)	5,365,752	7,407,671	(2,041,919)	(27.6)
19 BURNED:								
20 UNITS (BBL)	20,276	35,201	(14,925)	(42.4)	70,775	141,412	(70,637)	(50.0)
21 UNIT COST (\$/BBL)	31.99	36.82	(4.83)	(13.1)	30.80	30.35	0.45	1.5
22 AMOUNT (\$)	648,534	1,296,066	(647,532)	(50.0)	2,179,877	4,291,153	(2,111,276)	(49.2)
23 ENDING INVENTORY:								
24 UNITS (BBL)	106,381	97,057	9,324	9.6	106,381	97,057	9,324	9.6
25 UNIT COST (\$/BBL)	32.36	36.69	(4.33)	(11.8)	32.36	36.69	(4.33)	(11.8)
26 AMOUNT (\$)	3,442,141	3,561,047	(118,906)	(3.3)	3,442,141	3,561,047	(118,906)	(3.3)
27								
28 DAYS SUPPLY: NORMAL	69	63	6	9.5	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	15	14	1	7.1	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	678,947	691,000	(12,053)	(1.7)	4,006,511	3,570,200	436,311	12.2
32 UNIT COST (\$/TON)	43.54	42.26	1.28	3.0	42.12	42.60	(0.48)	(1.1)
33 AMOUNT (\$)	29,560,771	29,204,488	356,283	1.2	168,753,548	152,081,789	16,671,759	11.0
34 BURNED:								
35 UNITS (TONS)	734,449	709,378	25,071	3.5	3,776,646	3,764,719	11,927	0.3
36 UNIT COST (\$/TON)	42.42	42.38	0.04	0.1	42.23	43.20	(0.97)	(2.2)
37 AMOUNT (\$)	31,158,994	30,066,034	1,092,960	3.6	159,482,459	162,620,744	(3,138,285)	(1.9)
38 ENDING INVENTORY:								
39 UNITS (TONS)	1,006,881	931,656	75,225	8.1	1,006,881	931,656	75,225	8.1
40 UNIT COST (\$/TON)	42.32	42.10	0.22	0.5	42.32	42.10	0.22	0.5
41 AMOUNT (\$)	42,615,867	39,224,954	3,390,913	8.6	42,615,867	39,224,954	3,390,913	8.6
42								
43 DAYS SUPPLY:	41	38	3	7.9	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
46 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
48 BURNED:								
49 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
 INVENTORY ANALYSIS
 TAMPA ELECTRIC COMPANY
 MONTH OF: JUNE 2000

SCHEDULE A5
 PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
 DOLLARS

IGNITION	16,189
LUBE OIL	0
FUEL ANALYSIS	119
TOTAL	16,308

(2)

RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:
 UNITS DOLLARS

IGNITION	(6,909)	(220,818)
OTHER USAGE	(1,293)	(42,092)
TOTAL	(8,202)	(262,910)

(3)

RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
 DOLLARS

FUEL ANALYSIS	25,455
IGNITION #2 OIL	204,629
IGNITION PROPANE	4,482
AERIAL SURVEY ADJ.	(695,507)
ADDITIVES	279,918
TOTAL	(181,023)

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JUNE 2000

SCHEDULE A6
PAGE 1 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED									
VARIOUS	ECON	43,194 0	0 0	43,194.0	2.833	3.856	1,223,500 00	1,665,400.00	353,500 00
VARIOUS JURISDICTIONAL	SCH. -D	5,999 0	0 0	5,999 0	2.397	2.397	143,800.00	143,800 00	
VARIOUS SEPARATED	SCH. -D	0 0	0 0	0 0	0.000	0.000	0 00	0 00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	38,216 0	0 0	38,216 0	2.269	3.211	867,200 00	1,227,300.00	
FMPA	SCH. -D	108,000 0	0 0	108,000.0	1.801	1.801	1,944,944.00	1,944,944.00	
VARIOUS JURISDICTIONAL	SCH. -J	0 0	0 0	0 0	0.000	0.000	0 00	0 00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	195,409 0	0 0	195,409.0	2.139	2.549	4,179,444.00	4,981,444.00	353,500 00
LESS TRANSMISSION COSTS	-						0 00		
LESS VARIABLE O & M COSTS	-						(90,700.00)		
PLUS 80% OF ECON. ENERGY SALES PROFIT	-						353,500.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INC 80% OF ECON. ENERGY SALES PROFITS	-	195,409 0	0 0	195,409.0	2.273	2.549	4,442,244.00	4,981,444.00	353,500 00
ACTUAL:									
FLA. PWR. CORP.	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
FLA. PWR. & LIGHT	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
CITY OF LAKELAND	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
FT. PIERCE UTIL. AUTH.	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
CITY OF GAINESVILLE	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
CITY OF HOMESTEAD	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
JACKSONVILLE ELEC. AUTH.	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
KISSIMMEE ELEC. UTIL.	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
LAKE WORTH UTILITIES	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
CITY OF NEW SMYRNA BCH.	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
ORLANDO UTIL. COMM.	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
SEMINOLE ELECTRIC CO-OP	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
CITY OF ST. CLOUD	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
CITY OF STARKE	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
TALLAHASSEE	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
CITY OF VERO BEACH	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
FMPA	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
KEY WEST	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
REEDY CREEK	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
SONAT	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
THE ENERGY AUTHORITY, INC.	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
NP ENRGY, INC.	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
OGLETHORPE	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
KOCH	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
TENN. VALLEY AUTH.	ECON -C	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
FMPA	SEPAR. SCH. -D	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
REEDY CREEK	SEPAR. SCH. -D	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
WAUCHULA	SEPAR. SCH. -D	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
FT. MEADE	SEPAR. SCH. -D	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
CITY OF ST. CLOUD	SEPAR. SCH. -D	0 0	0 0	0 0	0.000	0.000	0 00	0 00	0 00
HARDEE POWER PARTNERS	SEP. CONTRACT	67,080.0	0 0	67,080.0	2.305	3.123	1,315,694.00	1,782,608.40	
SEMINOLE ELECTRIC CO-OP PRE JURISD.	SCH. -D	6,154.0	987.9	5,166.1	2.710	2.710	139,998.42	139,998.42	
SEMINOLE ELECTRIC CO-OP HAR JURISD.	SCH. -D	992.0	0 0	992.0	1.946	1.946	19,300.40	19,300.40	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JUNE 2000

SCHEDULE A6
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(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
FLA. PWR. CORP.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD. SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SCH. -D	89,755.0	0.0	89,755.0	1.609	1.609	1,713,217.32	1,713,217.32	
HARDEE POWER PART. TO FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. & LT.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LK. WORTH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ENERGY AUTHORITY	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FPC	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. CORP.	SCH. -MB	318.0	0.0	318.0	6.187	6.187	19,673.55	19,673.55	
HARDEE POWER PART. TO FLA. PWR. & LT.	SCH. -MB	441.0	0.0	441.0	4.145	4.145	18,277.93	18,277.93	
HARDEE POWER PART. TO LAKELAND	SCH. -MB	31.0	0.0	31.0	4.488	4.488	1,391.13	1,391.13	
HARDEE POWER PART. TO ORLANDO	SCH. -MB	44.0	0.0	44.0	3.625	3.625	1,594.79	1,594.79	
HARDEE POWER PART. TO ENERGY AUTHORITY	SCH. -MB	360.0	0.0	360.0	4.000	4.000	14,400.87	14,400.87	
HARDEE POWER PART. TO TALLAHASSEE	SCH. -MB	140.0	0.0	140.0	3.784	3.784	5,297.77	5,297.77	
HARDEE POWER PART. TO AQUILA	SCH. -MB	440.0	0.0	440.0	4.368	4.368	19,217.09	19,217.09	
SEMINOLE ELECTRIC CO-OP	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. CORP.	SCH. -MB	2,130.0	0.0	2,130.0	4.960	4.960	105,647.20	105,647.20	
FLA. PWR. & LIGHT	SCH. -MB	13,107.0	0.0	13,107.0	2.998	2.998	392,953.24	392,953.24	
CITY OF LAKELAND	SCH. -MB	620.0	0.0	620.0	4.606	4.606	23,952.28	23,952.28	
ORLANDO UTIL. COMM.	SCH. -MB	685.0	0.0	685.0	3.278	3.278	22,452.68	22,452.68	
THE ENERGY AUTHORITY	SCH. -MB	1,984.0	0.0	1,984.0	4.089	4.089	81,121.62	81,121.62	
TALLAHASSEE	SCH. -MB	50.0	0.0	50.0	4.347	4.347	2,173.65	2,173.65	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JUNE 2000

SCHEDULE A6
PAGE 3 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN ON ECONOMY ENERGY SALES
ADJUSTMENTS TO PREVIOUS MO MONYR TYP SCH.									
HARDEE POWER PARTNERS ES	5/00 SEPAR. CONTRACT	(50,640.0)	0.0	(50,640.0)	2.303	3.116	(1,166,239.20)	(1,577,942.40)	
HARDEE POWER PARTNERS ACT	5/00 SEPAR. CONTRACT	50,640.0	0.0	50,640.0	2.305	3.123	1,167,252.00	1,581,487.20	
SOUTHERN COMPANY	5/00 SCH. -MB	(474.0)	0.0	(474.0)	11.546	11.546	(54,728.96)	(54,728.96)	
SOUTHERN COMPANY	5/00 SCH. -MB	455.0	0.0	455.0	11.540	11.540	52,505.96	52,505.96	
KOCH ENERGY	5/00 SCH. -MB	(1,761.0)	0.0	(1,761.0)	9.446	9.446	(166,352.25)	(166,352.25)	
KOCH ENERGY	5/00 SCH. -MB	1,772.0	0.0	1,772.0	9.452	9.452	167,486.25	167,486.25	
FLORIDA POWER & LIGHT	5/00 STEAM -A	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLORIDA POWER & LIGHT	5/00 STEAM -A	50.0	0.0	50.0	20.000	20.000	10,000.00	10,000.00	
SEMINOLE ELECTRIC CO-OP PRE	4/00 JURIS SCH. -D	(5,701.0)	(898.6)	(4,802.4)	2.300	2.300	(110,447.61)	(110,447.61)	
SEMINOLE ELECTRIC CO-OP PRE	4/00 JURIS SCH. -D	5,701.0	885.3	4,815.7	2.293	2.293	110,447.61	110,447.61	
SEMINOLE ELECTRIC CO-OP PRE	5/00 JURIS SCH. -D	(6,883.0)	(1,031.4)	(5,851.6)	2.422	2.422	(141,730.53)	(141,730.53)	
SEMINOLE ELECTRIC CO-OP PRE	5/00 JURIS SCH. -D	6,883.0	1,031.9	5,851.1	2.422	2.422	141,730.53	141,730.53	
SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		7,146.0	975.1	6,170.9	2.581	2.581	159,298.82	159,298.82	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEPAR.		67,080.0	0.0	67,080.0	2.307	3.129	1,316,706.80	1,786,153.20	
SUB-TOTAL OTHER D POWER SALES		89,755.0	0.0	89,755.0	1.909	1.909	1,713,217.32	1,713,217.32	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISD.		20,242.0	0.0	20,242.0	3.493	3.493	707,064.70	707,064.70	
SUB-TOTAL OTHER POWER SALES		50.0	0.0	50.0	20.000	20.000	10,000.00	10,000.00	
TOTAL INCLUDING VARIABLE O & M COSTS		174,273.0	975.1	173,297.9	2.254	2.525	3,906,287.64	4,375,734.04	0.00
LESS VARIABLE O & M COSTS							0.00		
LESS VARIABLE O & M COSTS - HARDEE							0.00		
LESS TRANSMISSION COSTS SCH. D (SEP.)							0.00		
PLUS 80% OF ECON. ENERGY SALES PROFITS -							0.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		174,273.0	975.1	173,297.9	2.254	2.525	3,906,287.64	4,375,734.04	0.00
CURRENT MONTH:									
DIFFERENCE	-	(21,136.0)	975.1	(22,111.1)	(0.019)	(0.024)	(535,956.36)	(605,709.96)	(353,500.00)
DIFFERENCE %	-	(10.8)	0.0	(11.3)	(0.8)	(0.9)	(12.1)	(12.2)	(100.0)
PERIOD TO DATE:									
ACTUAL	-	878,479.0	4,420.6	874,058.4	2.121	2.288	18,535,855.68	19,994,530.14	0.00
ESTIMATED	-	886,747.0	0.0	886,747.0	1.967	2.120	17,438,424.00	18,802,804.00	472,420.00
DIFFERENCE	-	(8,268.0)	4,420.6	(12,688.6)	0.154	0.168	1,097,431.68	1,191,726.14	(472,420.00)
DIFFERENCE %	-	(0.9)	0.0	(1.4)	7.8	7.9	6.3	6.3	(100.0)

* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 60% OR \$15,580.19 HAS BEEN EXCLUDED.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH JUNE 2000

SCHEDULE A7
PAGE 1 OF 3

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	—CENTS/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	42,016.0	0.0	22,804.0	19,212.0	16.059	16.059	3,085,300.00
HARDEE POWER PARTNERS	IPP	129,852.0	0.0	0.0	129,852.0	3.509	3.509	4,556,000.00
VARIOUS	OTHER	37,681.0	0.0	0.0	37,681.0	4.761	4.761	1,793,900.00
TOTAL		209,549.0	0.0	22,804.0	186,745.0	5.052	5.052	9,435,200.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	94,031.0	0.0	0.0	94,031.0	5.116	5.116	4,810,892.84
HARDEE PWR. PART.-OTHERS	IPP	1,774.0	0.0	0.0	1,774.0	3.917	3.917	69,479.67
FLA. POWER CORP.	SCH.-Ja	409.0	0.0	127.4	281.6	9.448	9.448	26,605.41
FLA. POWER CORP.	SCH.-Jc	2,416.0	0.0	0.0	2,416.0	4.298	4.298	103,843.00
FLA. POWER & LIGHT	SCH.-Ja	5,724.0	0.0	4,353.8	1,370.2	7.243	7.243	99,244.28
FLA. POWER & LIGHT	SCH.-Jc	15,706.0	0.0	0.0	15,706.0	5.916	5.916	929,163.68
CITY OF LAKELAND	SCH.-Ja	5,888.0	0.0	3,682.3	2,205.7	9.063	9.063	199,901.54
CITY OF LAKELAND	SCH.-Jc	4,950.0	0.0	0.0	4,950.0	7.699	7.699	381,083.50
ORLANDO	SCH.-Ja	7,247.0	0.0	5,215.8	2,031.2	7.994	7.994	162,370.68
ORLANDO	SCH.-Jc	9,210.0	0.0	0.0	9,210.0	6.913	6.913	636,704.00
THE ENERGY AUTH.	SCH.-Ja	4,667.0	0.0	3,723.2	943.8	8.587	8.587	81,046.73
THE ENERGY AUTH.	SCH.-Jc	5,823.0	0.0	0.0	5,823.0	6.827	6.827	397,549.84
ENERGY	SCH.-Ja	1,206.0	0.0	612.4	593.6	9.830	9.830	58,353.40
ENERGY	SCH.-Jc	1,677.0	0.0	0.0	1,677.0	8.956	8.956	150,197.27
RELIANT	SCH.-Ja	1,114.0	0.0	354.7	759.3	7.075	7.075	53,721.64
RELIANT	SCH.-Jc	1,673.0	0.0	0.0	1,673.0	7.580	7.580	126,813.70
REEDY CREEK	SCH.-Jc	75.0	0.0	0.0	75.0	5.300	5.300	3,975.00
AQUILA	SCH.-Ja	259.0	0.0	100.0	159.0	9.474	9.474	15,063.67
AQUILA	SCH.-Jc	1,107.0	0.0	0.0	1,107.0	6.040	6.040	66,863.14
TALLAHASSEE	SCH.-Ja	1,816.0	0.0	1,167.3	648.7	9.079	9.079	58,897.15
TALLAHASSEE	SCH.-Jc	1,548.0	0.0	0.0	1,548.0	8.983	8.983	139,051.16
KOCH	SCH.-Ja	760.0	0.0	522.3	237.7	8.537	8.537	20,293.04
KOCH	SCH.-Jc	2,078.0	0.0	0.0	2,078.0	8.273	8.273	171,920.04
ENRON	SCH.-Ja	590.0	0.0	507.7	82.3	6.962	6.962	5,730.11
ENRON	SCH.-Jc	811.0	0.0	0.0	811.0	6.481	6.481	52,562.40
MORGAN STANLEY	SCH.-Ja	84.0	0.0	0.0	84.0	7.993	7.993	6,713.84
MORGAN STANLEY	SCH.-Jc	972.0	0.0	0.0	972.0	7.284	7.284	70,800.88
FARMLAND	SCH.-Jc	232.0	0.0	0.0	232.0	3.507	3.507	8,135.11
CARGILL ALLIANT	SCH.-Jc	4,526.0	0.0	0.0	4,526.0	3.950	3.950	178,777.00
RINGHAVER	SCH.-Jc	83.0	0.0	0.0	83.0	12.003	12.003	9,962.20
AUBURNDALE POWER PARTNERS	SCH.-D	23,167.0	0.0	0.0	23,167.0	5.522	5.522	1,279,214.80
OKEELANTA	SCH.-D	2,291.0	0.0	0.0	2,291.0	2.334	2.334	53,464.94
ADJUSTMENTS TO PRIOR MONTHS:								
See Page 2 of 3 and Page 3 of 3 for details		(1,266.0)	0.0	(1,056.5)	(209.5)	118.607	118.607	(248,482.56)
TOTAL		202,648.0	0.0	19,310.4	183,337.6	5.553	5.553	10,179,913.10
CURRENT MONTH:								
DIFFERENCE		(6,901.0)	0.0	(3,493.6)	(3,407.4)	-21.856	-21.856	744,713.10
DIFFERENCE %		(3.3)	0.0	(15.3)	(1.8)	(432.6)	(432.6)	7.9
PERIOD TO DATE:								
ACTUAL		966,150.00	0.00	119,137.80	847,012.2	4.428	4.428	37,504,410.52
ESTIMATED		585,331.0	0.0	76,998.0	508,333.0	4.516	4.516	22,954,100.0
DIFFERENCE		380,819.0	0.0	42,139.8	338,679.2	(0.088)	(0.088)	14,550,310.52
DIFFERENCE %		65.1	0.0	54.7	66.6	(1.9)	(2.0)	63.4

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH)
TAMPA ELECTRIC COMPANY
FOR THE MONTH JUNE 2000

SCHEDULE A7
PAGE 2 OF 3

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	---CENTS/KWH--- (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ADJUSTMENTS TO PRIOR MONTHS:								
FLA. POWER CORP.	Jun-99 SCH.-Jc	(22,262.0)	0.0	0.0	(22,262.0)	2.997	2.997	(667,299.26)
FLA. POWER CORP.	Jun-99 SCH.-Jc	22,262.0	0.0	0.0	22,262.0	2.771	2.771	616,899.26
ORLANDO	Jun-99 SCH.-Jc	(17,053.0)	0.0	0.0	(17,053.0)	4.360	4.360	(743,453.38)
ORLANDO	Jun-99 SCH.-Jc	17,053.0	0.0	0.0	17,053.0	4.186	4.186	713,853.38
FLA. POWER CORP.	Jul-99 SCH.-Jc	(22,667.0)	0.0	0.0	(22,667.0)	2.623	2.623	(594,610.10)
FLA. POWER CORP.	Jul-99 SCH.-Jc	22,667.0	0.0	0.0	22,667.0	2.590	2.590	587,077.10
FLA. POWER CORP.	Nov-99 SCH.-Jc	(2,877.0)	0.0	0.0	(2,877.0)	3.492	3.492	(100,464.00)
FLA. POWER CORP.	Nov-99 SCH.-Jc	2,877.0	0.0	0.0	2,877.0	3.243	3.243	93,314.00
FLA. POWER & LIGHT	Nov-99 SCH.-Jc	(2,044.0)	0.0	0.0	(2,044.0)	4.773	4.773	(97,551.75)
FLA. POWER & LIGHT	Nov-99 SCH.-Jc	2,044.0	0.0	0.0	2,044.0	4.577	4.577	93,551.75
ORLANDO	Nov-99 SCH.-Jc	(1,549.0)	0.0	0.0	(1,549.0)	4.642	4.642	(71,900.50)
ORLANDO	Nov-99 SCH.-Jc	1,549.0	0.0	0.0	1,549.0	3.873	3.873	59,985.50
THE ENERGY AUTH.	Nov-99 SCH.-Jc	(1,577.0)	0.0	0.0	(1,577.0)	3.509	3.509	(55,340.95)
THE ENERGY AUTH.	Nov-99 SCH.-Jc	1,577.0	0.0	0.0	1,577.0	3.448	3.448	54,380.95
REEDY CREEK	Nov-99 SCH.-Jc	(209.0)	0.0	0.0	(209.0)	3.380	3.380	(7,064.00)
REEDY CREEK	Nov-99 SCH.-Jc	209.0	0.0	0.0	209.0	2.543	2.543	5,314.00
TALLAHASSEE	Nov-99 SCH.-Jc	(1,822.0)	0.0	0.0	(1,822.0)	3.756	3.756	(68,430.32)
TALLAHASSEE	Nov-99 SCH.-Jc	1,822.0	0.0	0.0	1,822.0	3.122	3.122	56,882.32
OKEELANTA	Jan-00 SCH.-D	(7,430.0)	0.0	0.0	(7,430.0)	4.174	4.174	(310,155.00)
OKEELANTA	Jan-00 SCH.-D	7,262.0	0.0	0.0	7,262.0	4.271	4.271	310,155.00
OKEELANTA	Feb-00 SCH.-D	(5,316.0)	0.0	0.0	(5,316.0)	4.621	4.621	(245,678.00)
OKEELANTA	Feb-00 SCH.-D	5,194.0	0.0	0.0	5,194.0	4.730	4.730	245,678.00
OKEELANTA	Mar-00 SCH.-D	(8,570.0)	0.0	0.0	(8,570.0)	3.050	3.050	(261,385.00)
OKEELANTA	Mar-00 SCH.-D	8,373.0	0.0	0.0	8,373.0	3.122	3.122	261,385.00
OKEELANTA	Apr-00 SCH.-D	(15,195.0)	0.0	0.0	(15,195.0)	3.361	3.361	(510,670.40)
OKEELANTA	Apr-00 SCH.-D	14,846.0	0.0	0.0	14,846.0	3.440	3.440	510,670.40
OKEELANTA	May-00 SCH.-D	(18,640.0)	0.0	0.0	(18,640.0)	3.293	3.293	(613,814.00)
OKEELANTA	May-00 SCH.-D	18,210.0	0.0	0.0	18,210.0	3.371	3.371	613,814.00
HARDEE PWR. PART.-NATIVE	May-00 IPP	(102,941.0)	0.0	0.0	(102,941.0)	4.622	4.622	(4,758,321.12)
HARDEE PWR. PART.-NATIVE	May-00 IPP	102,941.0	0.0	0.0	102,941.0	4.448	4.448	4,578,708.85
FLA. POWER CORP.	Apr-00 SCH.-Ja	(8,601.0)	0.0	(8,069.2)	(531.8)	5.189	5.189	(27,597.27)
FLA. POWER CORP.	Apr-00 SCH.-Ja	8,693.0	0.0	8,086.2	606.8	5.179	5.179	31,425.79
FLA. POWER CORP.	Apr-00 SCH.-Jc	(23,047.0)	0.0	0.0	(23,047.0)	3.587	3.587	(826,689.00)
FLA. POWER CORP.	Apr-00 SCH.-Jc	22,955.0	0.0	0.0	22,955.0	3.585	3.585	822,825.00
FLA. POWER & LIGHT	Apr-00 SCH.-Ja	(16,075.0)	0.0	(12,468.7)	(3,606.3)	4.942	4.942	(178,206.07)
FLA. POWER & LIGHT	Apr-00 SCH.-Ja	14,999.0	0.0	11,481.5	3,517.5	4.950	4.950	174,130.79
FLA. POWER & LIGHT	Apr-00 SCH.-Jc	(14,018.0)	0.0	0.0	(14,018.0)	4.293	4.293	(601,802.50)
FLA. POWER & LIGHT	Apr-00 SCH.-Jc	15,094.0	0.0	0.0	15,094.0	4.330	4.330	653,639.50
ORLANDO	Apr-00 SCH.-Ja	(10,600.0)	0.0	(2,654.0)	(7,946.0)	4.730	4.730	(375,846.92)
ORLANDO	Apr-00 SCH.-Ja	10,495.0	0.0	2,654.0	7,841.0	4.719	4.719	370,055.98
ORLANDO	Apr-00 SCH.-Jc	(7,755.0)	0.0	0.0	(7,755.0)	4.334	4.334	(336,088.50)
ORLANDO	Apr-00 SCH.-Jc	7,860.0	0.0	0.0	7,860.0	4.353	4.353	342,158.50
THE ENERGY AUTH.	Apr-00 SCH.-Ja	(4,807.0)	0.0	(1,212.4)	(3,594.6)	4.894	4.894	(175,907.08)
THE ENERGY AUTH.	Apr-00 SCH.-Ja	4,807.0	0.0	1,188.6	3,618.4	4.854	4.854	175,637.44
THE ENERGY AUTH.	Apr-00 SCH.-Jc	(10,433.0)	0.0	0.0	(10,433.0)	4.362	4.362	(455,112.91)
THE ENERGY AUTH.	Apr-00 SCH.-Jc	10,433.0	0.0	0.0	10,433.0	4.322	4.322	450,959.93
RELIANT	Apr-00 SCH.-Ja	(1,111.0)	0.0	(4.0)	(1,107.0)	4.344	4.344	(48,091.98)
RELIANT	Apr-00 SCH.-Ja	1,111.0	0.0	4.0	1,107.0	4.298	4.298	47,579.66
RELIANT	Apr-00 SCH.-Jc	(1,219.0)	0.0	0.0	(1,219.0)	4.408	4.408	(53,731.16)
RELIANT	Apr-00 SCH.-Jc	1,219.0	0.0	0.0	1,219.0	4.362	4.362	53,167.00
AQUILA	Apr-00 SCH.-Jc	(992.0)	0.0	0.0	(992.0)	3.653	3.653	(36,233.25)
AQUILA	Apr-00 SCH.-Jc	992.0	0.0	0.0	992.0	3.625	3.625	35,957.77
TALLAHASSEE	Apr-00 SCH.-Ja	(835.0)	0.0	(36.5)	(798.5)	4.413	4.413	(35,237.81)
TALLAHASSEE	Apr-00 SCH.-Ja	835.0	0.0	36.5	798.5	4.358	4.358	34,795.12
TALLAHASSEE	Apr-00 SCH.-Jc	(6,706.0)	0.0	0.0	(6,706.0)	3.979	3.979	(266,854.55)
TALLAHASSEE	Apr-00 SCH.-Jc	6,706.0	0.0	0.0	6,706.0	3.924	3.924	263,131.04
ENTERGY	Apr-00 SCH.-Jc	(101.0)	0.0	0.0	(101.0)	4.789	4.789	(4,837.05)
ENTERGY	Apr-00 SCH.-Jc	101.0	0.0	0.0	101.0	4.733	4.733	4,780.41

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH)
TAMPA ELECTRIC COMPANY
FOR THE MONTH JUNE 2000

SCHEDULE A7
PAGE 3 OF 3

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	----CENTS/KWH---- (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ADJUSTMENTS TO PRIOR MONTHS CONTINUED:								
FLA. POWER CORP.	May-00 SCH.-Ja	(5,956.0)	0.0	(5,660.6)	(295.4)	8.513	8.513	(25,147.64)
FLA. POWER CORP.	May-00 SCH.-Ja	5,956.0	0.0	4,846.6	1,109.4	9.077	9.077	100,698.12
FLA. POWER & LIGHT	May-00 SCH.-Ja	(1,419.0)	0.0	(934.4)	(484.6)	5.399	5.399	(26,161.23)
FLA. POWER & LIGHT	May-00 SCH.-Ja	1,419.0	0.0	1,052.6	366.4	5.248	5.248	19,229.50
CITY OF LAKELAND	May-00 SCH.-Ja	(7,229.0)	0.0	(5,979.9)	(1,249.1)	8.159	8.159	(101,916.04)
CITY OF LAKELAND	May-00 SCH.-Ja	7,229.0	0.0	6,464.7	764.3	8.182	8.182	62,533.59
ORLANDO UTIL. COMM.	May-00 SCH.-Ja	(3,238.0)	0.0	(3,238.0)	0.0	0.000	0.000	0.00
ORLANDO UTIL. COMM.	May-00 SCH.-Ja	3,238.0	0.0	2,827.0	411.0	7.898	7.898	32,461.29
ENERGY	May-00 SCH.-Ja	(4,105.0)	0.0	(2,816.0)	(1,289.0)	7.562	7.562	(97,475.96)
ENERGY	May-00 SCH.-Ja	4,105.0	0.0	2,621.5	1,483.5	7.406	7.406	109,670.44
THE ENERGY AUTHORITY	May-00 SCH.-Ja	(3,240.0)	0.0	(1,596.3)	(1,643.7)	7.938	7.938	(130,478.15)
THE ENERGY AUTHORITY	May-00 SCH.-Ja	3,240.0	0.0	2,335.8	904.2	9.481	9.481	85,730.96
RELIANT	May-00 SCH.-Ja	(883.0)	0.0	(559.3)	(323.7)	7.067	7.067	(22,875.24)
RELIANT	May-00 SCH.-Ja	883.0	0.0	444.3	438.7	6.535	6.535	28,667.35
TALLAHASSEE	May-00 SCH.-Ja	(724.0)	0.0	(302.9)	(421.1)	7.558	7.558	(31,828.72)
TALLAHASSEE	May-00 SCH.-Ja	724.0	0.0	414.4	309.6	9.566	9.566	29,615.71
AQUILA	May-00 SCH.-Ja	(1,962.0)	0.0	(1,363.0)	(599.0)	8.479	8.479	(50,789.36)
AQUILA	May-00 SCH.-Ja	1,962.0	0.0	1,273.6	688.4	7.795	7.795	53,658.02
OKEELANTA	May-00 SCH.-Ja	(851.0)	0.0	(423.6)	(427.4)	5.955	5.955	(25,453.63)
OKEELANTA	May-00 SCH.-Ja	851.0	0.0	656.5	194.5	7.778	7.778	15,127.68
KOCH	May-00 SCH.-Ja	(2,020.0)	0.0	(1,170.8)	(849.2)	7.146	7.146	(60,687.78)
KOCH	May-00 SCH.-Ja	2,020.0	0.0	1,144.3	875.7	6.016	6.016	52,681.92
MORGAN STANLEY	May-00 SCH.-Ja	(1,743.0)	0.0	(1,552.3)	(190.7)	11.123	11.123	(21,210.99)
MORGAN STANLEY	May-00 SCH.-Ja	1,743.0	0.0	1,453.3	289.7	7.500	7.500	21,727.99
TOTAL ADJUSTMENTS		(1,266.0)	0.0	(1,056.5)	(209.5)	118.607	118.607	(248,482.56)

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY

SCHEDULE A9

(1)	FOR THE MONTH OF:		JUNE		2000		(7)		(8)
	(2)	(3)	(4)	(5)	(6)	(A)	(B)		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH— FUEL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)	
ESTIMATED:									
VARIOUS	COGEN.	33,875.0	0.0	0.0	33,875.0	2.489	2.489	843,200.00	
TOTAL		33,875.0	0.0	0.0	33,875.0	2.489	2.489	843,200.00	
ACTUAL:									
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
McKAY BAY REFUSE	COGEN.	4,593.0	0.0	0.0	4,593.0	2.183	2.183	100,285.49	
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
IMC-AGRICO-NEW WALES	COGEN.	1,260.0	0.0	0.0	1,260.0	3.414	3.414	43,014.01	
HILLSBOROUGH COUNTY	COGEN.	16,290.0	0.0	0.0	16,290.0	2.176	2.176	354,541.61	
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CF INDUSTRIES INC.	COGEN.	2,056.0	0.0	0.0	2,056.0	3.444	3.444	70,801.10	
FARMLAND HYDRO LP	COGEN.	749.0	0.0	0.0	749.0	3.083	3.083	23,091.78	
IMC-AGRICO-S. PIERCE	COGEN.	184.0	0.0	0.0	184.0	4.354	4.354	8,012.02	
AUBURNDALE POWER PARTNERS	COGEN.	3,957.0	0.0	0.0	3,957.0	3.683	3.683	145,751.58	
ORANGE COGENERATION L.P.	COGEN.	5,543.0	0.0	0.0	5,543.0	2.166	2.166	120,070.88	
CUTRALE CITRUS	COGEN.	9.0	0.0	0.0	-9.0	2.843	2.843	255.85	
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	661.6	(661.6)	5.121	5.121	(3,879.41)	
SUB-TOTAL FOR JUNE 2000		34,641.0	0.0	661.6	33,979.4	2.448	2.448	831,944.91	
ADJUSTMENTS TO PRIOR MONTHS									
IMC-AGRICO-NICHOLS	COGEN.		0.0		0.0	0.000	0.000		
McKAY BAY REFUSE	Apr-00 COGEN.	(3,876.0)	0.0	0.0	(3,876.0)	2.005	2.005	(77,726.37)	
MULBERRY PHOSPHATES INC.	COGEN.	3,876.0	0.0	0.0	3,876.0	2.018	2.018	78,205.20	
CARGILL RIDGEWOOD	COGEN.		0.0		0.0	0.000	0.000		
IMC-AGRICO-NEW WALES	COGEN.		0.0		0.0	0.000	0.000		
HILLSBOROUGH COUNTY	Apr-00 COGEN.	(17,947.0)	0.0	0.0	(17,947.0)	2.009	2.009	(360,488.09)	
CARGILL MILLPOINT	COGEN.	17,947.0	0.0	0.0	17,947.0	2.021	2.021	362,719.10	
CF INDUSTRIES INC.	COGEN.		0.0		0.0	0.000	0.000		
FARMLAND HYDRO LP	COGEN.		0.0		0.0	0.000	0.000		
IMC-AGRICO-S. PIERCE	COGEN.		0.0		0.0	0.000	0.000		
AUBURNDALE POWER PARTNE	Apr-00 COGEN.	(463.0)	0.0	0.0	(463.0)	2.370	2.370	(10,972.88)	
ORANGE COGENERATION L.P.	Apr-00 COGEN.	431.0	0.0	0.0	431.0	2.254	2.254	9,716.53	
CUTRALE CITRUS	COGEN.	(7,590.0)	0.0	0.0	(7,590.0)	2.015	2.015	(152,932.03)	
AS AVAILABLE ASSIGNMENT	Apr-00 COGEN.	7,590.0	0.0	0.0	7,590.0	2.033	2.033	154,270.73	
AS AVAILABLE ASSIGNMENT	Apr-00 COGEN.		0.0	(180.0)	180.0	3.173	3.173	5,710.91	
AS AVAILABLE ASSIGNMENT	May-00 COGEN.		0.0	178.0	(178.0)	3.160	3.160	(5,624.85)	
AS AVAILABLE ASSIGNMENT	May-00 COGEN.		0.0	(778.0)	778.0	4.797	4.797	37,317.22	
AS AVAILABLE ASSIGNMENT	May-00 COGEN.		0.0	844.0	(844.0)	4.949	4.949	(41,769.16)	
SUB-TOTAL FOR ADJUSTMENTS		(32.0)	0.0	64.0	(96.0)	1.639	1.639	(1,573.79)	
GRAND TOTAL		34,609.0	0.0	725.6	33,883.4	2.451	2.451	830,371.12	
CURRENT MONTH:									
DIFFERENCE		734.0	0.0	725.6	8.4	(0.038)	(0.038)	(12,828.88)	
DIFFERENCE %		2.2	0.0	0.0	0.0	(1.5)	(1.5)	(1.5)	
PERIOD TO DATE:									
ACTUAL		184,044.0	0.0	2,234.2	181,809.8	2.134	2.134	3,879,579.07	
ESTIMATED		198,950.0	0.0	0.0	198,950.0	2.087	2.087	4,153,000.00	
DIFFERENCE		(14,906.0)	0.0	2,234.2	(17,140.2)	0.047	0.047	(273,420.93)	
DIFFERENCE %		(7.5)	0.0	0.0	(8.6)	2.3	2.3	(6.6)	

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JUNE 2000

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A)	(B)	
					cents/KWH	\$	
ESTIMATED:							
VARIOUS	ECON.	30,371.0	5.939	1,803,600.00	6.998	2,125,400.00	321,800.00
TOTAL	-	30,371.0	5.939	1,803,600.00	6.998	2,125,400.00	321,800.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE	-	(30,371.0)	(5.939)	(1,803,600.00)	(6.998)	(2,125,400.00)	(321,800.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		0.0	0.000	(10,512.45)	0.000	0.00	10,512.45
ESTIMATED		123,676.0	4.437	5,487,100.00	5.637	6,971,600.00	1,484,500.00
DIFFERENCE	-	(123,676.0)	(4.437)	(5,497,612.45)	(5.637)	(6,971,600.00)	(1,473,987.55)
DIFFERENCE %	-	(100.0)	(100.0)	(100.2)	(100.0)	(100.0)	(99.3)

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

JULY 2000

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF JULY 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	36,850,309	38,363,834	(1,513,525)	(3.9)	1,676,032	1,730,156	(54,124)	(3.1)	2.19868	2.21738	(0.01870)	(0.8)
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3 Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(8,530)	(4,000)	(2,530)	63.3	1,676,032 a)	1,730,156 a)	(54,124)	(3.1)	(0.00039)	(0.00023)	(0.00016)	06.8
4b Adjustments to Fuel Cost	0	0	0	0.0	1,676,032 a)	1,730,156 a)	(54,124)	(3.1)	0.00000	0.00000	0.00000	0.0
4c Adjustments to Fuel Cost	0	0	0	0.0	1,676,032 a)	1,730,156 a)	(54,124)	(3.1)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	36,843,779	38,359,834	(1,516,055)	(4.0)	1,676,032	1,730,156	(54,124)	(3.1)	2.19827	2.21713	(0.01886)	(0.9)
6. Fuel Cost of Purchased Power - Firm (A7)	13,522,470	12,646,200	876,270	6.9	215,095	234,798	(19,701)	(8.4)	6.28674	5.38604	0.90070	16.7
7 Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	323,800	(323,800)	(100.0)	0	4,925	(4,925)	(100.0)	0.00000	6.57482	(6.57482)	(100.0)
8 Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9 Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10 Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 a)	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	1,077,356	974,800	102,556	10.5	37,787	36,671	1,116	3.0	2.85113	2.65623	0.19290	7.3
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	14,599,826	13,944,800	655,026	4.7	252,882	276,392	(23,510)	(8.5)	5.77337	5.04530	0.72807	14.4
13 TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,928,914	2,006,548	(77,634)	(3.9)				
14. Fuel Cost of Economy Sales (A6)	0	2,568,600	(2,568,600)	(100.0)	0	64,490	(64,490)	(100.0)	0.00000	3.98294	(3.98294)	(100.0)
15. Gain on Economy Sales - 80% (A8)	0	1,744,900	(1,744,900)	(100.0)	0 a)	64,490 a)	(64,490)	(100.0)	0.00000	2.70569	(2.70569)	(100.0)
16 Fuel Cost of Sch. D Separ. Sales (A8)	1	0	1	0.0	0	0	0	0.0	#DIV/0!	#DIV/0!	#DIV/0!	0.0
17. Fuel Cost of Sch. D Jurisd. Sales (A8)	96,448	137,300	(40,852)	(29.8)	4,185	5,750	(1,565)	(27.2)	2.30461	2.38783	(0.08322)	(3.5)
18 Fuel Cost of Sch. G Jurisd. Sales (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A8)	1,506,195	1,155,900	350,295	30.3	60,695	49,915	10,780	21.6	2.48158	2.31574	0.16584	7.2
21. Fuel Cost of Other Power Sales (A8)	2,756,824	2,014,564	742,360	36.8	120,475	111,600	8,875	8.0	2.28838	1.80516	0.48322	26.8
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	4,359,568	7,621,264	(3,261,696)	(42.8)	185,355	231,755	(46,400)	(20.0)	2.35201	3.28850	(0.93649)	(28.5)
23. Net Inadvertent Interchange					649	0	649	0.0				
24 Wheeling Rec'd less Wheeling Del'd					1,234	0	1,238	0.0				
25. Interchange and Wheeling Losses					2,331	3,500	(1,169)	(33.4)				
26 TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	47,064,037	44,683,370	2,400,667	5.4	1,743,115	1,771,293	(28,178)	(1.6)	2.70114	2.52264	0.17850	7.1
27. Net Unbilled	1,066,005 (a)	1,233,416 (a)	(147,411)	(12.0)	45,089	50,259	(5,170)	(10.3)	0.06769	0.07427	(0.00658)	(8.9)
28 Company Use	106,315 (a)	96,165 (a)	8,150	8.3	4,414	4,000	414	10.4	0.00663	0.00591	0.00072	12.2
29. T & D Losses	2,148,361 (a)	1,390,864 (a)	757,497	55.6	89,197	56,268	32,929	58.5	0.13390	0.06315	0.05075	61.0
30 System KWH Sales	47,064,037	44,683,370	2,400,667	5.4	1,804,415	1,860,766	(56,351)	(3.4)	2.93465	2.89053	0.24412	8.1
31. Wholesale KWH Sales	(2,506,400)	(1,717,039)	(789,361)	46.0	(85,407)	(63,818)	(21,589)	33.6	2.93465	2.89052	0.24413	9.1
32. Jurisdictional KWH Sales	44,577,637	42,966,331	1,611,306	3.8	1,519,008	1,596,948	(77,940)	(4.9)	2.93465	2.89053	0.24412	9.1
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	44,607,950	42,995,548	1,612,402	3.8	1,519,008	1,596,948	(77,940)	(4.9)	2.93665	2.89236	0.24429	9.1
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	341,575	346,916	(5,341)	(1.5)	1,519,008	1,596,948	(77,940)	(4.9)	0.02249	0.02172	0.00077	3.5
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	1,519,008	1,596,948	(77,940)	(4.9)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	1,519,008	1,596,948	(77,940)	(4.9)	0.00000	0.00000	0.00000	0.0
36. True-up *	2,684,371	305,574	2,378,797	778.5	1,519,008	1,596,948	(77,940)	(4.9)	0.17672	0.01913	0.15759	823.8
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	47,633,896	43,648,038	3,985,858	9.1	1,519,008	1,596,948	(77,940)	(4.9)	3.13586	2.73322	0.40264	14.7
38 Revenue Tax Factor												
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.13812	2.73519	0.40293	14.7
40. GPIF * (Already Adjusted for Taxes)	(23,059)	(23,059)	0	0.0	1,519,008	1,596,948	(77,940)	(4.9)	(0.00152)	(0.00144)	(0.00008)	5.6
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	47,610,837	43,624,979	3,985,858	9.1	1,519,008	1,596,948	(77,940)	(4.9)	3.13660	2.73375	0.40285	14.7
42 Fuel FAC Rounded to the Nearest .001 cents per KWH									3.137	2.734	0.403	14.7

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH JULY, 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		ESTIMATED	DIFFERENCE AMOUNT %		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %		
1. Fuel Cost of System Net Generation (A3)	203,359,985	209,892,810	(6,532,825)	(3.1)	10,099,689	10,238,385	(138,697)	(1.4)	2.01353	2.05006	(0.03653)	(1.8)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Fl Meade/Wauch. Wheeling Losses)	(29,353)	(28,000)	(1,353)	4.8	10,099,689 a)	10,238,385 a)	(138,697)	(1.4)	(0.00029)	(0.00027)	(0.00002)	7.4
4b. Adjustments to Fuel Cost	0	0	0	0.0	10,099,689 a)	10,238,385 a)	(138,697)	(1.4)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	(79)	0	(79)	0.0	10,099,689 a)	10,238,385 a)	(138,697)	(1.4)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	203,330,553	209,864,810	(6,534,257)	(3.1)	10,099,689	10,238,385	(138,697)	(1.4)	2.01324	2.04978	(0.03654)	(1.8)
6. Fuel Cost of Purchased Power - Firm (A7)	51,028,879	35,800,300	15,428,579	43.3	1,062,108	743,129	318,979	42.9	4.80430	4.79059	0.01371	0.3
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A8)	(10,512)	5,810,900	(5,821,412)	(100.2)	0	128,801	(128,801)	(100.0)	#DIV/0!	4.51855	#DIV/0!	#DIV/0!
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	4,958,935	5,127,800	(170,865)	(3.3)	219,597	235,621	(16,024)	(6.8)	2.25729	2.17629	0.08100	3.7
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	65,973,302	46,539,000	9,434,302	20.3	1,281,705	1,107,351	174,354	15.7	4.36710	4.20273	0.16437	3.9
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					11,381,394	11,345,736	35,658	0.3				
14. Fuel Cost of Economy Sales (A8)	(1,687)	4,194,000	(4,195,687)	(100.0)	0	130,503	(130,503)	(100.0)	#DIV/0!	3.21372	#DIV/0!	#DIV/0!
15. Gain on Economy Sales - 80% (A6)	0	2,217,320	(2,217,320)	(100.0)	0	130,503 a)	(130,503)	(100.0)	0.00000	1.69908	(1.69908)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A8)	190,789	295,300	(104,531)	(35.4)	12,186	19,153	(6,967)	(36.4)	1.56548	1.54180	0.02368	1.5
17. Fuel Cost of Sch. D Jurisd. Sales (A8)	849,423	851,000	(1,577)	(0.2)	39,770	40,531	(761)	(1.9)	2.13584	2.09903	0.03681	1.7
18. Fuel Cost of Sch. G Jurisd. Sales (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A8)	5,432,241	3,881,600	1,750,641	47.8	230,935	181,515	69,420	43.0	2.35226	2.27942	0.07286	3.2
21. Fuel Cost of Other Power Sales (A8)	18,424,879	13,820,488	2,804,211	18.8	776,523	766,800	9,723	1.3	2.11516	1.80236	0.31280	17.4
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	22,895,425	25,059,888	(2,164,263)	(8.6)	1,059,414	1,118,502	(59,088)	(5.3)	2.16114	2.24047	(0.07933)	(3.5)
23. Net Inadvertent Interchange					2,077	0	2,077	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					4,399	0	4,399	0.0				
25. Interchange and Wheeling Losses					14,909	16,900	(1,991)	(11.8)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	236,408,430	231,344,122	5,064,308	2.2	10,313,547	10,210,334	103,213	1.0	2.29221	2.28578	0.02643	1.2
27. Net Unbilled	3,534,354 (a)	3,317,274 (a)	217,080	6.5	159,995	149,976	10,019	6.7	0.03857	0.03454	0.00203	5.9
28. Company Use	640,268 (a)	619,324 (a)	20,944	3.4	28,984	28,000	984	3.5	0.00683	0.00645	0.00018	2.8
29. T & D Losses	10,174,463 (a)	9,482,844 (a)	711,619	7.5	460,583	427,821	32,762	7.7	0.10526	0.09852	0.00676	6.9
30. System KWH Sales	236,408,430	231,344,122	5,064,308	2.2	9,663,985	9,604,537	59,448	0.6	2.44628	2.40870	0.03758	1.6
31. Wholesale KWH Sales	(8,906,198)	(5,098,785)	(3,807,413)	74.7	(352,944)	(199,742)	(153,202)	78.7	2.52340	2.55269	(0.02929)	(1.1)
32. Jurisdictional KWH Sales	227,502,232	226,245,337	1,256,895	0.6	9,311,041	9,404,795	(93,755)	(1.0)	2.44336	2.40564	0.03772	1.6
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	227,656,933	228,399,183	(742,250)	0.8	9,311,041	9,404,795	(93,755)	(1.0)	2.44502	2.40727	0.03775	1.6
35. Peabody Coal Contract Buy-Out Amort. Jurisd	2,487,526	2,529,154	(41,628)	(1.6)	9,311,041	9,404,795	(93,755)	(1.0)	0.02672	0.02689	(0.00017)	(0.6)
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	9,311,041	9,404,795	(93,755)	(1.0)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	9,311,041	9,404,795	(93,755)	(1.0)	0.00000	0.00000	0.00000	0.0
36. True-up *	6,896,612	2,139,016	4,757,594	222.4	9,311,041	9,404,795	(93,755)	(1.0)	0.07407	0.02274	0.05133	225.7
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	237,041,071	231,087,355	5,973,716	2.6	9,311,041	9,404,795	(93,755)	(1.0)	2.54581	2.45691	0.08890	3.6
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.54764	2.45868	0.08896	3.6
40. GPIF * (Already Adjusted for Taxes)	(161,413)	(161,413)	0	0.0	9,311,041	9,404,795	(93,755)	(1.0)	(0.00173)	(0.00172)	(0.00001)	0.6
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	236,879,658	230,905,942	5,973,716	2.6	9,311,041	9,404,795	(93,755)	(1.0)	2.54591	2.45696	0.08895	3.6
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.546	2.457	0.089	3.6

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY

SCHEDULE A2
PAGE 1 OF 3

	MONTH OF: JULY CURRENT MONTH				2000 PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	36,850,309	38,363,834	(1,513,525)	(3.9)	203,359,985	209,892,810	(6,532,825)	(3.1)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	4,359,568	7,621,264	(3,261,696)	(42.8)	22,895,425	25,059,688	(2,164,263)	(8.6)
3. FUEL COST OF PURCHASED POWER	13,522,470	12,646,200	876,270	6.9	51,026,879	35,600,300	15,426,579	43.3
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	1,077,356	974,800	102,556	10.5	4,956,935	5,127,800	(170,865)	(3.3)
4. ENERGY COST OF ECONOMY PURCHASES	0	323,800	(323,800)	0.0	(10,512)	5,810,900	(5,821,412)	(100.2)
5. TOTAL FUEL & NET POWER TRANSACTION	47,090,567	44,687,370	2,403,197	5.4	236,437,862	231,372,122	5,065,740	2.2
6a. ADJUSTMENTS TO FUEL COST (Ft. Meade/Wauchula Wheeling Losses)	(6,530)	(4,000)	(2,530)	63.3	(29,353)	(28,000)	(1,353)	4.8
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	(79)	0	(79)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	47,084,037	44,683,370	2,400,667	5.4	236,408,430	231,344,122	5,064,308	2.2
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,519,008	1,596,948	(77,940)	(4.9)	9,311,041	9,404,795	(93,754)	(1.0)
2. NONJURISDICTIONAL SALES	85,407	63,818	21,589	33.8	352,944	199,742	153,202	76.7
3. TOTAL SALES	1,604,415	1,660,766	(56,351)	(3.4)	9,663,985	9,604,537	59,448	0.6
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9467675	0.9615732	(0.0148057)	(1.5)	0.9634784	0.9792034	(0.0157250)	(1.6)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

2000

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	37,552,801	36,793,509	759,292	2.1	217,232,756	216,395,196	837,560	0.4
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(2,884,371)	(305,574)	(2,378,797)	778.5	(8,896,612)	(2,139,018)	(4,757,594)	222.4
b. INCENTIVE PROVISION	23,059	23,059	0	0.0	161,413	161,413	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	34,891,489	36,510,994	(1,619,505)	(4.4)	210,497,557	214,417,591	(3,920,034)	(1.8)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	47,084,037	44,683,370	2,400,667	5.4	236,408,430	231,344,122	5,064,308	2.2
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9467675	0.9615732	(0.0148057)	(1.5)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	44,577,637	42,966,331	1,611,306	3.8	227,502,232	226,245,337	1,256,895	0.6
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	44,607,950	42,995,548	1,612,402	3.8	227,856,933	226,399,183	1,257,750	0.6
6C. PEABODY COAL CONTR. BUY-OUT AMORT.	360,780	360,780	0	0.0	2,578,611	2,578,611	0	0.0
6D. (LINE 6C x LINE 5) PB. JURISD.	341,575	346,916	(5,341)	(1.5)	2,487,526	2,529,154	(41,628)	(1.6)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	44,949,525	43,342,464	1,607,061	3.7	230,144,459	228,926,337	1,216,122	0.5
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	(10,058,036)	(6,831,470)	(3,226,566)	47.2	(19,646,902)	(14,510,746)	(5,136,156)	35.4
8. INTEREST PROVISION FOR THE MONTH	(118,678)	(114,104)	(4,574)	4.0	(501,509)	(314,891)	(186,618)	59.3
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(20,470,672)	(29,530,592)	9,059,920	(30.7)	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIO	2,361,673	7,679,936	(5,496,263)	(69.8)	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	2,884,371	305,574	2,378,797	778.5	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(25,581,342)	(26,290,656)	2,709,314	(9.8)	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2000
CURRENT MONTH

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(18,088,999)	(21,650,656)	3,561,657	(16.5)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(25,462,664)	(28,176,552)	2,713,888	(9.6)	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(43,551,663)	(49,827,208)	6,275,545	(12.6)	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(21,775,831)	(24,913,604)	3,137,773	(12.6)	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.580	5.500	1.080	19.6	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.500	5.500	1.000	18.2	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	13.080	11.000	2.080	18.9	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	6.540	5.500	1.040	18.9	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.545	0.458	0.087	19.0	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(118,678)	(114,104)	(4,574)	4.0	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JULY 2000
CURRENT MONTH

SCHEDULE A3
PAGE 1 OF 2-

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	2,129,077	3,118,918	(989,841)	(31.7)	6,976,417	7,735,997	(759,580)	(9.8)
2 LIGHT OIL	2,430,551	3,644,750	(1,214,199)	(33.3)	4,610,428	7,935,903	(3,325,475)	(41.9)
3 COAL	31,674,302	31,600,166	74,136	0.2	191,156,761	194,220,910	(3,064,149)	(1.6)
4 NATURAL GAS	616,379	0	616,379	0.0	616,379	0	616,379	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	36,850,309	38,363,834	(1,513,525)	(3.9)	203,359,985	209,892,810	(6,532,825)	(3.1)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	32,991	71,703	(38,712)	(54.0)	121,318	175,002	(53,684)	(30.7)
9 LIGHT OIL	30,074	26,034	4,040	15.5	66,586	75,277	(8,691)	(11.5)
10 COAL	1,605,567	1,632,419	(26,852)	(1.6)	9,904,385	9,988,106	(83,722)	(0.8)
11 NATURAL GAS	7,400	0	7,400	0.0	7,400	0	7,400	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,676,032	1,730,156	(54,124)	(3.1)	10,099,689	10,238,385	(138,697)	(1.4)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	76,654	174,667	(98,013)	(56.1)	285,661	446,202	(160,541)	(36.0)
16 LIGHT OIL (BBL)	70,817	96,232	(25,415)	(26.4)	141,592	237,644	(96,052)	(40.4)
17 COAL (TON)	743,440	742,149	1,291	0.2	4,520,086	4,506,868	13,218	0.3
18 NATURAL GAS (MCF)	93,493	0	93,493	0.0	93,493	0	93,493	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	486,289	1,104,068	(617,779)	(56.0)	1,812,987	2,820,446	(1,007,459)	(35.7)
22 LIGHT OIL	409,258	439,842	(30,584)	(7.0)	807,809	916,572	(108,763)	(11.9)
23 COAL	16,957,698	17,246,870	(289,172)	(1.7)	103,195,034	104,249,094	(1,054,060)	(1.0)
24 NATURAL GAS	90,902	0	90,902	0.0	90,902	0	90,902	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	17,944,147	18,790,780	(846,633)	(4.5)	105,906,732	107,986,112	(2,079,380)	(1.9)
GENERATION MIX (% MWH)								
28 HEAVY OIL	1.97	4.14	(2.17)	-	1.20	1.71	(0.51)	-
29 LIGHT OIL	1.79	1.50	0.29	-	0.66	0.74	(0.08)	-
30 COAL	95.80	94.35	1.45	-	98.07	97.56	0.51	-
31 NATURAL GAS	0.44	0.00	0.44	-	0.07	0.00	0.07	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	27.78	17.86	9.92	55.5	24.42	17.34	7.08	40.8
36 LIGHT OIL (\$/BBL)	34.32	37.87	(3.55)	(9.4)	32.56	33.39	(0.83)	(2.5)
37 COAL (\$/TON)	42.61	42.58	0.03	0.1	42.29	43.09	(0.80)	(1.9)
38 NATURAL GAS (\$/MCF)	6.59	0.00	6.59	0.0	6.59	0.00	6.59	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.38	2.82	1.56	55.3	3.85	2.74	1.11	40.5
42 LIGHT OIL	5.94	8.29	(2.35)	(28.3)	5.71	8.66	(2.95)	(34.1)
43 COAL	1.87	1.83	0.04	2.2	1.85	1.86	(0.01)	(0.5)
44 NATURAL GAS	6.78	0.00	6.78	0.0	6.78	0.00	6.78	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.05	2.04	0.01	0.5	1.92	1.94	(0.02)	(1.0)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JULY 2000
CURRENT MONTH

SCHEDULE A3
PAGE 2 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,740	15,398	(658)	(4.3)	14,944	16,117	(1,173)	(7.3)
49 LIGHT OIL	13,608	16,895	(3,287)	(19.5)	12,132	12,176	(44)	(0.4)
50 COAL	10,562	10,565	(3)	0.0	10,419	10,437	(18)	(0.2)
51 NATURAL GAS	12,284	0	12,284	0.0	12,284	0	12,284	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,706	10,861	(155)	(1.4)	10,486	10,547	(61)	(0.6)
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	6.45	4.35	2.10	48.3	5.75	4.42	1.33	30.1
56 LIGHT OIL	8.08	14.00	(5.92)	(42.3)	6.92	10.54	(3.62)	(34.3)
57 COAL	1.97	1.94	0.03	1.5	1.93	1.94	(0.01)	(0.5)
58 NATURAL GAS	8.33	0.00	8.33	0.0	8.33	0.00	8.33	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.20	2.22	(0.02)	(0.9)	2.01	2.05	(0.04)	(2.0)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF:

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTO (%)	EQUIV. AVAIL. FACTO (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COS PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	30	4,532	20.3	100.0	56.6	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	30	5,386	24.1	100.0	59.6	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	30	374	1.7	10.8	56.5	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	39	6,903	23.8	100.0	55.7	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	6,326	12.7	64.8	54.5	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	196	23,521	16.1	74.3	56.1	17,027	HVY.OIL	62,977	6,359,293	400,489.2	1,735,005	7.38	27.55
GAN.#1	114	47,767	56.3	83.4	63.2	11,754	COAL	23,833	23,567,879	561,688.5	909,557	1.90	36.16
GAN.#2	98	48,190	66.1	88.8	73.3	12,259	COAL	25,579	23,095,461	590,758.8	876,191	2.03	36.16
GAN.#3	145	75,362	69.9	88.0	76.0	12,500	COAL	47,917	19,664,699	942,273.4	1,828,693	2.43	36.16
GAN.#4	159	87,113	73.6	94.6	76.6	12,093	COAL	54,678	19,268,780	1,053,469.0	2,086,718	2.40	36.16
GAN.#5	232	115,719	67.0	82.9	71.2	10,881	COAL	53,452	23,556,179	1,259,124.9	2,039,929	1.76	36.16
GAN.#6	372	124,711	45.1	54.8	77.8	10,789	COAL	54,893	24,510,460	1,345,452.7	2,094,924	1.68	36.16
GANNON STA.	1120	496,802	59.9	76.5	74.1	11,531	COAL	260,352	22,096,113	5,752,767.3	9,936,012	1.99	36.16
B.B.#1	416	186,220	60.2	70.4	80.6	10,510	COAL	79,390	24,651,700	1,957,098.5	3,398,057	1.82	42.80
B.B.#2	416	195,086	63.0	72.2	81.5	10,262	COAL	82,366	24,305,020	2,001,907.3	3,525,436	1.81	42.80
B.B.#3	433	258,674	80.3	93.1	83.4	9,912	COAL	106,697	24,029,440	2,563,869.2	4,566,853	1.77	42.80
B.B. 1 - 3	1265	639,980	68.0	78.8	81.9	10,192	COAL	268,453	24,298,015	6,522,875.0	11,490,346	1.80	42.80
B.B.#4	442	290,666	88.4	95.4	88.4	8,898	COAL	135,889	21,170,881	2,676,889.8	6,864,931	2.36	50.52
B.B. STA.	1707	930,646	73.3	83.1	83.5	10,100	COAL	404,342	23,247,065	9,399,764.8	18,355,277	1.97	45.40
SEB-PHIL.#1(HVY OIL)	17	4,400	34.8	90.9	81.6	9,750	HVY.OIL	6,839	6,272,891	42,900.3	197,050	4.48	26.81
SEB-PHIL.#2(HVY OIL)	17	5,070	40.1	91.5	93.0	8,462	HVY.OIL	6,838	6,273,808	42,900.3	197,022	3.89	26.81
SEB-PHILLIPS TOTAL	34	9,470	37.4	91.2	87.3	9,060	HVY.OIL	13,677	6,273,349	85,800.8	394,072	4.16	26.81
POLK #1 GASIFIER	250	176,019	94.6	96.4	98.0	10,258	COAL	78,746	22,924,000	1,805,165.5	3,363,013	1.92	42.96
POLK #1 CT (OIL)	225	2,199	1.3	100.0	51.2	8,760	LGT.OIL	3,671	5,395,295	19,263.9	123,141	5.60	34.49
POLK #1 TOTAL	250	178,218	95.9	99.5	96.9	10,237	-	-	-	1,824,429.4	3,506,154	1.97	-
POLK #2 CT (GAS)	150	7,400	6.6	71.8	30.3	12,284	GAS	93,493	972,290	90,902.0	616,379	8.33	6.59
POLK #2 CT (OIL)	150	10,832	9.5	87.4	69.6	12,947	LGT.OIL	23,669	5,767,090	137,652.7	823,196	7.74	34.49
POLK #2 TOTAL	150	18,032	16.1	79.6	45.5	12,675	-	-	-	226,554.7	1,439,575	7.98	-
POLK STATION TOTAL	400	196,250	65.9	92.0	77.6	10,461	-	-	-	2,052,984.1	4,945,729	2.52	-
GAN.C.T.#1	12	812	9.1	100.0	62.1	1,939	LGT.OIL	271	5,818,645	1,574.7	9,260	1.14	34.22
B.B.C.T.#1	12	857	9.6	100.0	65.0	18,648	LGT.OIL	2,747	5,818,700	15,981.7	93,979	10.97	34.22
B.B.C.T.#2	66	7,212	14.7	100.0	75.4	15,461	LGT.OIL	19,168	5,817,237	111,506.2	655,865	9.09	34.22
B.B.C.T.#3	66	6,362	17.0	100.0	79.2	14,743	LGT.OIL	21,192	5,817,234	123,276.6	725,110	8.67	34.22
C.T. TOTAL	156	17,243	14.9	100.0	76.7	14,634	LGT.OIL	43,377	5,817,337	252,341.2	1,484,214	8.61	34.22
TOT. COAL (GN,BB,POLK)	3077	1,605,567	70.1	81.7	81.3	10,562	COAL	743,440	22,809,783	16,957,697.6	31,674,302	1.97	42.61
SYSTEM	3,613	1,676,032	62.4	82.3	78.2	10,706	-	-	-	17,944,147.2	36,850,309	2.20	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON
NA = LESS THAN 1 HOUR OF OPERATION

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2000

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	102,813	174,667	(72,054)	(41.3)	324,493	400,114	(75,621)	(18.9)
3 UNIT COST (\$/BBL)	30.25	18.01	12.24	68.0	27.18	17.00	10.18	59.9
4 AMOUNT (\$)	3,103,542	3,145,543	(42,001)	(1.3)	8,818,021	6,801,708	2,017,313	29.7
5 BURNED:								
6 UNITS (BBL)	78,654	174,667	(96,013)	(56.1)	285,081	448,202	(163,121)	(36.0)
7 UNIT COST (\$/BBL)	27.78	17.86	9.92	55.5	24.42	17.34	7.08	40.8
8 AMOUNT (\$)	2,129,077	3,118,918	(989,841)	(31.7)	6,976,417	7,735,987	(759,570)	(9.8)
9 ENDING INVENTORY:								
10 UNITS (BBL)	129,091	81,135	47,956	59.1	129,091	81,135	47,956	59.1
11 UNIT COST (\$/BBL)	27.89	18.16	9.73	53.6	27.89	18.16	9.73	53.6
12 AMOUNT (\$)	3,600,590	1,473,758	2,126,832	144.3	3,600,590	1,473,758	2,126,832	144.3
13								
14 DAYS SUPPLY:	67	42	25	59.5	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	91,760	117,366	(25,606)	(21.8)	251,359	346,423	(95,064)	(27.4)
17 UNIT COST (\$/BBL)	36.59	38.87	(2.28)	(5.9)	34.71	34.55	0.16	0.5
18 AMOUNT (\$)	3,357,829	4,561,637	(1,203,808)	(26.4)	8,723,581	11,969,308	(3,245,727)	(27.1)
19 BURNED:								
20 UNITS (BBL)	70,817	96,232	(25,415)	(26.4)	141,592	237,644	(96,052)	(40.4)
21 UNIT COST (\$/BBL)	34.32	37.87	(3.55)	(9.4)	32.56	33.39	(0.83)	(2.5)
22 AMOUNT (\$)	2,430,551	3,644,750	(1,214,199)	(33.3)	4,610,428	7,935,903	(3,325,475)	(41.9)
23 ENDING INVENTORY:								
24 UNITS (BBL)	113,949	97,057	16,892	17.4	113,949	97,057	16,892	17.4
25 UNIT COST (\$/BBL)	34.33	37.87	(3.54)	(9.3)	34.33	37.87	(3.54)	(9.3)
26 AMOUNT (\$)	3,911,506	3,675,656	235,850	6.4	3,911,506	3,675,656	235,850	6.4
27								
28 DAYS SUPPLY: NORMAL	74	63	11	17.5	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	16	14	2	14.3	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	698,981	798,000	(99,019)	(12.4)	4,705,492	4,368,200	337,292	7.7
32 UNIT COST (\$/TON)	43.03	42.57	0.46	1.1	42.25	42.59	(0.34)	(0.8)
33 AMOUNT (\$)	30,073,886	33,973,857	(3,899,971)	(11.5)	198,827,434	186,055,646	12,771,788	6.9
34 BURNED:								
35 UNITS (TONS)	743,440	742,149	1,291	0.2	4,520,086	4,506,868	13,218	0.3
36 UNIT COST (\$/TON)	42.61	42.58	0.03	0.1	42.29	43.09	(0.80)	(1.9)
37 AMOUNT (\$)	31,674,302	31,800,166	(125,864)	(0.4)	191,156,761	194,220,910	(3,064,149)	(1.6)
38 ENDING INVENTORY:								
39 UNITS (TONS)	962,422	987,507	(25,085)	(2.5)	962,422	987,507	(25,085)	(2.5)
40 UNIT COST (\$/TON)	42.36	42.35	0.01	0.0	42.36	42.35	0.01	0.0
41 AMOUNT (\$)	40,765,547	41,823,812	(1,058,265)	(2.5)	40,765,547	41,823,812	(1,058,265)	(2.5)
42								
43 DAYS SUPPLY:	41	42	(1)	(2.4)	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	93,493	0	93,493	0.0	93,493	0	93,493	0.0
46 UNIT COST (\$/MCF)	6.59	0.00	6.59	0.0	6.59	0.00	6.59	0.0
47 AMOUNT (\$)	616,379	0	616,379	0.0	616,379	0	616,379	0.0
48 BURNED:								
49 UNITS (MCF)	93,493	0	93,493	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	6.59	0.00	6.59	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	616,379	0	616,379	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: JULY 2000

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	14,096
LUBE OIL	0
FUEL ANALYSIS	232
TOTAL	14,328

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
IGNITION	(12,710)	(435,062)
OTHER USAGE	(665)	(22,851)
TOTAL	(13,375)	(457,913)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	38,049
IGNITION #2 OIL	420,966
IGNITION PROPANE	3,192
AERIAL SURVEY ADJ.	(895,507)
ADDITIVES	(16,604)
TOTAL	(249,904)

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY 2000

SCHEDULE A6
PAGE 1 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON.	64,490.0	0.0	64,490.0	4.193	7.575	2,704,000.00	4,885,100.00	1,744,900.00
VARIOUS JURISDICTIONAL	SCH. -D	5,760.0	0.0	5,760.0	2.368	2.368	137,300.00	137,300.00	
VARIOUS SEPARATED	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	49,915.0	0.0	49,915.0	2.316	3.258	1,155,900.00	1,626,400.00	
FMPA	SCH. -D	111,800.0	0.0	111,800.0	1.805	1.805	2,014,564.00	2,014,564.00	
VARIOUS JURISDICTIONAL	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	231,755.0	0.0	231,755.0	2.594	3.738	6,011,784.00	8,663,364.00	1,744,900.00
LESS TRANSMISSION COSTS	-						0.00		
LESS VARIABLE O & M COSTS	-						(135,400.00)		
PLUS 80% OF ECON ENERGY SALES PROFIT	-						1,744,900.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INC 80% OF ECON ENERGY SALES PROFITS	-	231,755.0	0.0	231,755.0	3.289	3.738	7,621,284.00	8,663,364.00	1,744,900.00
ACTUAL									
FLA PWR CORP	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA PWR & LIGHT	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKE LAND	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT PIERCE UTIL AUTH	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
JACKSONVILLE ELEC AUTH	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST CLOUD	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SONAT	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY, INC	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NP ENRGY, INC	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETHORPE	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KOCH	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENN. VALLEY AUTH	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA PWR & LIGHT	SEPAR SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPAR SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPAR SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SEPAR SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPAR SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT MEADE	SEPAR SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST CLOUD	SEPAR SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS	SEP. CONTRACT	60,695.0	0.0	60,695.0	2.396	3.231	1,454,252.20	1,961,055.45	
SEMINOLE ELECTRIC CO-OP PRE JURISD	SCH. -D	3,543.0	310.6	3,232.4	2.342	2.342	75,708.49	75,708.49	
SEMINOLE ELECTRIC CO-OP HAR JURISD	SCH. -D	953.0	0.0	953.0	2.176	2.176	20,741.83	20,741.83	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY 2000

SCHEDULE A6
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(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) FUEL TOTAL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN ON ECONOMY ENERGY SALES	
FLA. PWR. CORP.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
AQUILLA	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
THE ENERGY AUTH	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
MORGAN STANLEY	JURISD.	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SCH. -D	102,055.0	0.0	102,055.0	1 896	1 896	1,934,627.04	1,934,627.04		
HARDEE POWER PART. TO FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO FLA. PWR. & LT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO JACKSONVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO KISSIMMEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO ORLANDO	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO SEMINOLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO FT. PIERCE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO LK. WORTH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO ENERGY AUTHORITY	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00	
HARDEE POWER PART. TO AQUILLA	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
HARDEE POWER PART. TO ORLANDO	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
HARDEE POWER PART. TO FLA. PWR. CORP.	SCH. -MB	353.0	0.0	353.0	5 218	5 218	18,419.20	18,419.20		
HARDEE POWER PART. TO FLA. PWR. & LT	SCH. -MB	285.0	0.0	285.0	3 789	3 789	10,797.86	10,797.86		
SEMINOLE ELECTRIC CO-OP	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00		
OGLETHORPE	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00		

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF JULY 2000

SCHEDULE A6
PAGE 3 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN ON ECONOMY ENERGY SALES
FLA. PWR. CORP.	JURISD. SCH. -MB	2,597.0	0.0	2,597.0	6.142	6.142	159,512.63	159,512.63	
FLA. PWR. & LIGHT	JURISD. SCH. -MB	13,768.0	0.0	13,768.0	3.250	3.250	447,403.66	447,403.66	
CITY OF LAKELAND	JURISD. SCH. -MB	500.0	0.0	500.0	2.600	2.600	12,542.52	12,542.52	
ORLANDO UTIL. COMM.	JURISD. SCH. -MB	238.0	0.0	238.0	4.963	4.963	11,882.94	11,882.94	
CITY OF NEW SMYRNA BCH.	JURISD. SCH. -MB	92.0	0.0	92.0	9.772	9.772	8,990.26	8,990.26	
CARGILL ALLIANT	JURISD. SCH. -MB	204.0	0.0	204.0	8.958	8.958	14,194.66	14,194.66	
CITY OF HOMESTEAD	JURISD. SCH. -MB	10.0	0.0	10.0	17.350	17.350	1,735.03	1,735.03	
ORLANDO UTIL. COMM.	JURISD. STEAM-A	373.0	0.0	373.0	36.681	36.681	136,818.36	136,818.36	
ADJ TO PREVIOUS MONTHS	MONYR TYP SCHED								
HARDEE POWER PARTNERS ES	8/00 SEPAR. CONTRACT	(57,080.0)	0.0	(57,080.0)	2.305	3.123	(1,315,694.00)	(1,782,808.40)	
HARDEE POWER PARTNERS ACT	8/00 SEPAR. CONTRACT	57,080.0	0.0	57,080.0	2.396	3.231	1,367,636.80	1,844,254.80	
SUB-TOTAL ECONOMY POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		4,496.0	310.6	4,185.4	2.304	2.304	96,448.32	96,448.32	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		60,895.0	0.0	60,895.0	2.482	3.333	1,506,195.00	2,022,701.85	
SUB-TOTAL OTHER D POWER SALES		102,055.0	0.0	102,055.0	1.896	1.896	1,934,627.04	1,934,627.04	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISD.		18,047.0	0.0	18,047.0	3.798	3.798	685,478.78	685,478.78	
SUB-TOTAL OTHER POWER SALES		373.0	0.0	373.0	36.681	36.681	136,818.36	136,818.36	
TOTAL INCLUDING VARIABLE O & M COSTS		185,666.0	310.6	185,355.4	2.352	2.631	4,359,567.50	4,876,074.35	0.00
LESS VARIABLE O & M COSTS							0.00		
LESS VARIABLE O & M COSTS - HARDEE							0.00		
LESS TRANSMISSION COSTS SCH. D (SEP.)							0.00		
PLUS 80% OF ECON. ENERGY SALES PROFITS -							0.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		185,666.0	310.6	185,355.4	2.352	2.631	4,359,567.50	4,876,074.35	0.00
CURRENT MONTH:									
DIFFERENCE	-	(46,089.0)	310.6	(46,399.6)	(0.937)	(1.107)	(3,281,696.50)	(3,787,289.65)	(1,744,900.00)
DIFFERENCE %	-	(19.9)	0.0	(20.0)	(28.5)	(29.6)	(42.8)	(43.7)	(100.0)
PERIOD TO DATE									
ACTUAL	-	1,064,145.0	4,731.2	1,059,413.8	2.161	2.348	22,895,423.18	24,870,804.49	0.00
ESTIMATED	-	1,118,502.0	0.0	1,118,502.0	2.240	2.456	25,059,688.00	27,486,168.00	2,217,320.00
DIFFERENCE	-	(54,357.0)	4,731.2	(59,088.2)	(0.079)	(0.108)	(2,164,264.82)	(2,595,563.51)	(2,217,320.00)
DIFFERENCE %	-	(4.9)	0.0	(5.3)	(3.5)	(4.4)	(8.6)	(9.5)	(100.0)

* THE PROFITS REFLECTED ARE ONLY ON TEC 40%. SEC 80% OR \$8,436.85 HAS BEEN EXCLUDED

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH JULY 2000

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	—CENTS/KWH— (A) FUEL (B) TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	57,625.0	0.0	27,675.0	29,950.0	16.059	16.059	4,809,700.00
HARDEE POWER PARTNERS	IPP	146,970.0	0.0	0.0	146,970.0	3.555	3.555	5,225,400.00
VARIOUS	OTHER	57,876.0	0.0	0.0	57,876.0	4.512	4.512	2,611,100.00
TOTAL	-	262,471.0	0.0	27,675.0	234,796.0	5.366	5.366	12,646,200.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	116,390.0	0.0	0.0	116,390.0	5.188	5.188	6,038,289.74
HARDEE PWR. PART.-OTHERS	IPP	638.0	0.0	0.0	638.0	3.698	3.698	23,592.49
FLA. POWER CORP.	SCH.-Ja	742.0	0.0	455.0	287.0	11.521	11.521	33,065.00
FLA. POWER CORP.	SCH.-Jc	8,985.0	0.0	0.0	8,985.0	4.650	4.650	417,772.00
FLA. POWER & LIGHT	SCH.-Ja	2,981.0	0.0	1,544.2	1,436.8	10.772	10.772	154,768.35
FLA. POWER & LIGHT	SCH.-Jc	12,734.0	0.0	0.0	12,734.0	5.485	5.485	698,481.00
CITY OF LAKELAND	SCH.-Ja	10,230.0	0.0	6,018.2	4,211.8	21.400	21.400	901,318.51
CITY OF LAKELAND	SCH.-Jc	8,934.0	0.0	0.0	8,934.0	7.176	7.176	641,117.50
ORLANDO	SCH.-Ja	3,801.0	0.0	1,679.0	2,122.0	11.131	11.131	236,202.88
ORLANDO	SCH.-Jc	15,649.0	0.0	0.0	15,649.0	8.915	8.915	1,395,097.50
ENERGY MARKETING	SCH.-Jc	273.0	0.0	0.0	273.0	6.314	6.314	17,236.00
THE ENERGY AUTH.	SCH.-Ja	4,553.0	0.0	2,306.9	2,246.1	12.506	12.506	280,897.22
THE ENERGY AUTH.	SCH.-Jc	3,770.0	0.0	0.0	3,770.0	9.191	9.191	346,487.32
RELIANT	SCH.-Ja	30.0	0.0	30.0	0.0	0.000	0.000	0.00
RELIANT	SCH.-Jc	75.0	0.0	0.0	75.0	5.000	5.000	3,750.00
REEDY CREEK	SCH.-Ja	6.0	0.0	0.0	6.0	6.200	6.200	372.00
REEDY CREEK	SCH.-Jc	84.0	0.0	0.0	84.0	4.117	4.117	3,458.00
TALLAHASSEE	SCH.-Ja	810.0	0.0	472.4	337.6	15.137	15.137	51,102.53
TALLAHASSEE	SCH.-Jc	3,464.0	0.0	0.0	3,464.0	6.866	6.866	237,853.74
AQUILLA	SCH.-Ja	205.0	0.0	60.0	145.0	9.097	9.097	13,190.74
AQUILLA	SCH.-Jc	1,508.0	0.0	0.0	1,508.0	7.215	7.215	108,803.87
MORGAN STANLEY	SCH.-Ja	670.0	0.0	50.0	620.0	9.925	9.925	61,534.26
MORGAN STANLEY	SCH.-Jc	2,165.0	0.0	0.0	2,165.0	9.894	9.894	214,200.26
CARGILL FERTILIZER	SCH.-Ja	174.0	0.0	94.0	80.0	16.375	16.375	13,100.00
CARGILL FERTILIZER	SCH.-Jc	223.0	0.0	0.0	223.0	9.000	9.000	20,070.00
CORAL ENERGY	SCH.-Jc	281.0	0.0	0.0	281.0	6.435	6.435	18,081.00
FARMLAND HYDRO LP	SCH.-Jc	302.0	0.0	0.0	302.0	3.496	3.496	10,556.80
RINGHAVER	SCH.-Jc	258.0	0.0	0.0	258.0	8.415	8.415	21,710.79
OKEELANTA	SCH.-D	23,816.0	0.0	0.0	23,816.0	5.485	5.485	1,306,311.60
AUBURNDALE POWER PARTNERS	SCH.-D	4,029.0	0.0	0.0	4,029.0	2.625	2.625	105,769.91
FLA. POWER & LIGHT	STEAM-A	25.0	0.0	0.0	25.0	11.544	11.544	2,886.00
ADJUSTMENTS TO PRIOR MONTHS:								
HARDEE PWR. PART.-NATIVE	Jun-00 IPP	(94,031.0)	0.0	0.0	(94,031.0)	5.116	5.116	(4,810,892.84)
HARDEE PWR. PART.-NATIVE	Jun-00 IPP	94,031.0	0.0	0.0	94,031.0	5.271	5.271	4,956,144.36
CARGILL FERTILIZER	Jan-00 SCH.-Jc	(33.0)	0.0	0.0	(33.0)	4.670	4.670	(1,541.16)
CARGILL FERTILIZER	Jan-00 SCH.-Jc	33.0	0.0	0.0	33.0	5.098	5.098	1,682.32
TOTAL		227,805.0	0.0	12,709.7	215,095.3	6.287	6.287	13,522,469.69
CURRENT MONTH:								
DIFFERENCE	-	(34,666.0)	0.0	(14,965.3)	(19,700.7)	-4.448	-4.448	876,269.69
DIFFERENCE %	-	(13.2)	0.0	(54.1)	(8.4)	(82.6)	(82.6)	6.9
PERIOD TO DATE:								
ACTUAL	-	1,193,955.00	0.00	131,847.50	1,062,107.5	4.804	4.804	51,026,880.21
ESTIMATED	-	847,802.0	0.0	104,673.0	743,129.0	4.791	4.791	35,600,300.0
DIFFERENCE	-	346,153.0	0.0	27,174.5	318,978.5	0.013	0.013	15,426,580.21
DIFFERENCE %	-	40.8	0.0	26.0	42.9	0.3	0.3	43.3

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY

SCHEDULE A8

(1)	FOR THE MONTH OF:		JULY		2000				(8)
	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	—CENTS/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)X(A)	
ESTIMATED:									
VARIOUS	COGEN.	36,671.0	0.0	0.0	36,671.0	2.658	2.658	974,800.00	
TOTAL	-	36,671.0	0.0	0.0	36,671.0	2.658	2.658	974,800.00	
ACTUAL:									
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
McKAY BAY REFUSE	COGEN.	4,505.0	0.0	0.0	4,505.0	2.325	2.325	104,748.89	
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CARGILL RIDGEWOOD	COGEN.	125.0	0.0	0.0	125.0	8.205	8.205	10,255.93	
IMC-AGRICO-NEW WALES	COGEN.	1,172.0	0.0	0.0	1,172.0	5.929	5.929	69,485.56	
HILLSBOROUGH COUNTY	COGEN.	18,223.0	0.0	0.0	18,223.0	2.330	2.330	424,549.57	
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CF INDUSTRIES INC.	COGEN.	1,823.0	0.0	0.0	1,823.0	4.551	4.551	82,956.06	
FARMLAND HYDRO LP	COGEN.	736.0	0.0	0.0	736.0	3.819	3.819	28,111.02	
IMC-AGRICO-S. PIERCE	COGEN.	1,824.0	0.0	0.0	1,824.0	7.326	7.326	133,617.95	
AUBURNDALE POWER PARTNERS	COGEN.	2,132.0	0.0	0.0	2,132.0	3.953	3.953	84,282.78	
ORANGE COGENERATION L.P.	COGEN.	7,820.0	0.0	0.0	7,820.0	2.289	2.289	178,986.92	
CUTRALE CITRUS	COGEN.	29.0	0.0	0.0	29.0	3.347	3.347	970.70	
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	368.6	(368.6)	7.940	7.940	(29,268.38)	
SUB-TOTAL FOR JULY 2000	-	38,389.0	0.0	368.6	38,020.4	2.863	2.863	1,088,897.00	
ADJUSTMENTS TO PRIOR MONTHS									
IMC-AGRICO-NICHOLS	COGEN.		0.0		0.0	0.000	0.000		
McKAY BAY REFUSE	May-00 COGEN.	(4,967.0)	0.0	0.0	(4,967.0)	2.105	2.105	(104,569.89)	
MULBERRY PHOSPHATES INC.	COGEN.	4,967.0	0.0	0.0	4,967.0	2.099	2.099	104,276.12	
CARGILL RIDGEWOOD	COGEN.		0.0		0.0	0.000	0.000		
IMC-AGRICO-NEW WALES	COGEN.		0.0		0.0	0.000	0.000		
HILLSBOROUGH COUNTY	May-00 COGEN.	(15,873.0)	0.0	0.0	(15,873.0)	2.123	2.123	(337,050.46)	
CARGILL MILLPOINT	COGEN.	15,873.0	0.0	0.0	15,873.0	2.117	2.117	336,059.49	
CF INDUSTRIES INC.	COGEN.		0.0		0.0	0.000	0.000		
FARMLAND HYDRO LP	Jun-00 COGEN.	(749.0)	0.0	0.0	(749.0)	3.083	3.083	(23,091.78)	
IMC-AGRICO-S. PIERCE	COGEN.	516.0	0.0	0.0	516.0	2.625	2.625	13,543.95	
AUBURNDALE POWER PARTNERS	COGEN.		0.0		0.0	0.000	0.000		
ORANGE COGENERATION L.P.	May-00 COGEN.	(5,359.0)	0.0	0.0	(5,359.0)	2.162	2.162	(115,842.35)	
CUTRALE CITRUS	COGEN.	5,359.0	0.0	0.0	5,359.0	2.152	2.152	115,334.18	
AS AVAILABLE ASSIGNMENT	COGEN.		0.0		0.0	0.000	0.000		
SUB-TOTAL FOR ADJUSTMENTS	-	(233.0)	0.0	0.0	(233.0)	4.867	4.867	(11,340.74)	
GRAND TOTAL		38,156.0	0.0	368.6	37,787.4	2.851	2.851	1,077,356.26	
CURRENT MONTH:									
DIFFERENCE	-	1,485.0	0.0	368.6	1,116.4	0.193	0.193	102,556.26	
DIFFERENCE %	-	4.0	0.0	0.0	3.0	7.3	7.3	10.5	
PERIOD TO DATE:									
ACTUAL		222,200.0	0.0	2,602.8	219,597.2	2.257	2.257	4,956,935.33	
ESTIMATED		235,621.0	0.0	0.0	235,621.0	2.176	2.176	5,127,800.00	
DIFFERENCE	-	(13,421.0)	0.0	2,602.8	(16,023.8)	0.081	0.081	(170,864.67)	
DIFFERENCE %	-	(5.7)	0.0	0.0	(6.8)	3.7	3.7	(3.3)	

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: JULY 2000

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACT. COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A)	(B)	
					cents/KWH	\$	
ESTIMATED:							
VARIOUS	ECON.	4,925.0	6.575	323,800.00	7.222	355,700.00	31,900.00
TOTAL	-	4,925.0	6.575	323,800.00	7.222	355,700.00	31,900.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE	-	(4,925.0)	(6.575)	(323,800.00)	(7.222)	(355,700.00)	(31,900.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		0.0	0.000	(10,512.45)	0.000	0.00	10,512.45
ESTIMATED		128,601.0	4.519	5,810,900.00	5.698	7,327,300.00	1,516,400.00
DIFFERENCE	-	(128,601.0)	(4.519)	(5,821,412.45)	(5.698)	(7,327,300.00)	(1,505,887.55)
DIFFERENCE %	-	(100.0)	(100.0)	(100.2)	(100.0)	(100.0)	(99.3)

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

AUGUST 2000

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF. AUGUST , 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	37,338,972	40,705,505	(3,366,533)	(8.3)	1,612,421	1,756,112	(143,691)	(8.2)	2.31571	2.31793	(0.00222)	(0.1)
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(4,484)	(4,000)	(484)	12.1	1,612,421 a)	1,756,112 a)	(143,691)	(8.2)	(0.00028)	(0.00023)	(0.00005)	21.7
4b. Adjustments to Fuel Cost	0	0	0	0.0	1,612,421 a)	1,756,112 a)	(143,691)	(8.2)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	0	0	0	0.0	1,612,421 a)	1,756,112 a)	(143,691)	(8.2)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	37,334,488	40,701,505	(3,367,017)	(8.3)	1,612,421	1,756,112	(143,691)	(8.2)	2.31543	2.31771	(0.00228)	(0.1)
6. Fuel Cost of Purchased Power - Firm (A7)	19,144,829	10,455,200	8,689,629	83.1	309,803	220,288	89,515	40.6	6.17961	4.74615	1.43346	30.2
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	279,900	(279,900)	(100.0)	0	4,553	(4,553)	(100.0)	0.00000	6.14759	(6.14759)	(100.0)
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 a)	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	1,112,828	960,500	152,328	15.9	38,053	36,671	1,382	3.8	2.92442	2.61924	0.30518	11.7
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	20,257,457	11,895,600	8,581,857	73.2	347,856	261,512	86,344	33.0	5.82352	4.47230	1.35122	30.2
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,960,277	2,017,624	(57,347)	(2.8)				
14. Fuel Cost of Economy Sales (A8)	0	2,326,200	(2,326,200)	(100.0)	0	62,128	(62,128)	(100.0)	0.00000	3.74421	(3.74421)	(100.0)
15. Gain on Economy Sales - 80% (A8)	0	1,116,600	(1,116,600)	(100.0)	0 a)	62,128 a)	(62,128)	(100.0)	0.00000	1.79726	(1.79726)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A8)	(83,286)	0	(83,286)	0.0	0	0	0	0.0	#DIV/0!	#DIV/0!	#DIV/0!	0.0
17. Fuel Cost of Sch. D Jurisd. Sales (A8)	133,813	144,700	(10,887)	(7.5)	4,828	5,864	(1,038)	(17.7)	2.77275	2.46760	0.30515	12.4
18. Fuel Cost of Sch. G Jurisd. Sales (A8)	108,608	0	108,608	0.0	2,630	0	2,630	0.0	4.12958	0.00000	4.12958	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A8)	2,701	0	2,701	0.0	55	0	55	0.0	4.91091	0.00000	4.91091	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A8)	1,360,893	939,500	421,393	44.9	56,995	39,909	17,086	42.8	2.38774	2.35411	0.03363	1.4
21. Fuel Cost of Other Power Sales (A8)	1,849,465	2,014,564	(165,099)	(8.2)	95,830	111,600	(15,770)	(14.1)	1.92994	1.80516	0.12478	6.9
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,392,194	6,541,564	(3,149,370)	(48.1)	160,336	219,501	(59,165)	(27.0)	2.11568	2.98020	(0.86452)	(29.0)
23. Net Inadvertent Interchange					27	0	27	0.0				
24. Wheeling Rec'd less Wheeling Del'd					187	0	187	0.0				
25. Interchange and Wheeling Losses					1,593	3,300	(1,707)	(51.7)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	54,199,751	45,855,541	8,344,210	18.2	1,798,562	1,794,823	3,739	0.2	3.01350	2.55488	0.45862	18.0
27. Net Unbilled	2,157,510 (a)	1,772,930 (a)	384,580	21.7	89,578	72,243	17,335	24.0	0.13272	0.10813	0.02459	22.7
28. Company Use	108,193 (a)	98,165 (a)	10,028	10.2	4,492	4,000	492	12.3	0.00666	0.00599	0.00067	11.2
29. T & D Losses	1,900,898 (a)	1,938,399 (a)	(35,403)	(1.8)	78,926	78,904	22	0.0	0.11694	0.11810	(0.00116)	(1.0)
30. System KWH Sales	54,199,751	45,855,541	8,344,210	18.2	1,625,568	1,639,678	(14,108)	(0.9)	3.33420	2.79662	0.53758	19.2
31. Wholesale KWH Sales	(3,051,197)	(1,716,093)	(1,335,104)	77.8	(91,512)	(61,383)	(30,149)	49.1	3.33420	2.79663	0.53757	19.2
32. Jurisdictional KWH Sales	51,148,554	44,139,448	7,009,106	15.9	1,534,056	1,578,313	(44,257)	(2.8)	3.33420	2.79662	0.53758	19.2
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	51,183,335	44,169,463	7,013,872	15.9	1,534,056	1,578,313	(44,257)	(2.8)	3.33647	2.79852	0.53795	19.2
35. Peabody Coal Contract Buy-Out Amort. Jurisd	338,081	344,842	(6,761)	(2.0)	1,534,056	1,578,313	(44,257)	(2.8)	0.02204	0.02185	0.00019	0.9
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	1,534,056	1,578,313	(44,257)	(2.8)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	1,534,056	1,578,313	(44,257)	(2.8)	0.00000	0.00000	0.00000	0.0
36. True-up *	2,684,371	305,574	2,378,797	778.5	1,534,056	1,578,313	(44,257)	(2.8)	0.17499	0.01936	0.15563	803.9
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	54,205,787	44,819,879	9,385,908	20.9	1,534,056	1,578,313	(44,257)	(2.8)	3.53349	2.83973	0.69376	24.4
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.53603	2.84177	0.69426	24.4
40. GPIF * (Already Adjusted for Taxes)	(23,059)	(23,059)	0	0.0	1,534,056	1,578,313	(44,257)	(2.8)	(0.00150)	(0.00146)	(0.00004)	2.7
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	54,182,728	44,796,820	9,385,908	21.0	1,534,056	1,578,313	(44,257)	(2.8)	3.53453	2.84031	0.69422	24.4
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.535	2.840	0.695	24.5

* Based on Jurisdictional Sales (a) Included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: AUGUST, 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	240,898,957	250,598,315	(9,699,358)	(4.0)	11,712,110	11,994,497	(282,388)	(2.4)	2.05513	2.08928	(0.03415)	(1.6)
2 Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3 Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(33,837)	(32,000)	(1,837)	5.7	11,712,110	a) 11,994,497	a) (282,388)	(2.4)	(0.00029)	(0.00027)	(0.00002)	7.4
4b. Adjustments to Fuel Cost	0	0	0	0.0	11,712,110	a) 11,994,497	a) (282,388)	(2.4)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	(79)	0	(79)	0.0	11,712,110	a) 11,994,497	a) (282,388)	(2.4)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	240,665,041	250,566,315	(9,901,274)	(4.0)	11,712,110	11,994,497	(282,388)	(2.4)	2.05484	2.08901	(0.03417)	(1.6)
6 Fuel Cost of Purchased Power - Firm (A7)	70,171,508	46,055,500	24,116,008	52.4	1,371,911	963,417	408,494	42.4	5.11487	4.78043	0.33444	7.0
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A8)	(10,512)	6,090,800	(6,101,312)	(100.2)	0	133,154	(133,154)	(100.0)	#DIV/0!	4.57425	#DIV/0!	#DIV/0!
8 Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	6,069,783	6,088,300	(18,517)	(0.3)	257,650	272,292	(14,642)	(5.4)	2.35582	2.23595	0.11987	5.4
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	78,230,759	58,234,600	17,996,159	30.9	1,629,561	1,368,863	260,698	19.0	4.67799	4.25423	0.42376	10.0
13 TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					13,341,871	13,363,360	(21,690)	(0.2)				
14 Fuel Cost of Economy Sales (A6)	(1,687)	6,520,200	(6,521,887)	(100.0)	0	192,631	(192,631)	(100.0)	#DIV/0!	3.38481	#DIV/0!	#DIV/0!
15 Gain on Economy Sales - 80% (A6)	0	3,333,920	(3,333,920)	(100.0)	0	192,631	(192,631)	(100.0)	0.00000	1.73073	(1.73073)	(100.0)
16 Fuel Cost of Sch. D Separ. Sales (A6)	127,483	295,300	(167,817)	(56.8)	12,186	19,153	(6,967)	(36.4)	1.04614	1.54180	(0.49566)	(32.1)
17 Fuel Cost of Sch. D Jurisd. Sales (A6)	983,238	995,700	(12,464)	(1.3)	44,596	46,395	(1,799)	(3.9)	2.20476	2.14614	0.05862	2.7
18 Fuel Cost of Sch. G Jurisd. Sales (A6)	108,608	0	108,608	0.0	2,630	0	2,630	0.0	4.12958	0.00000	4.12958	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	2,701	0	2,701	0.0	55	0	55	0.0	4.91091	0.00000	4.91091	0.0
20 Fuel Cost of HPP Sch. D Separ. Sales (A6)	6,793,134	4,621,100	2,172,034	47.0	287,930	201,424	86,506	42.9	2.35930	2.29422	0.06508	2.8
21. Fuel Cost of Other Power Sales (A6)	18,274,144	15,835,032	2,439,112	15.4	872,353	878,400	(6,047)	(0.7)	2.09481	1.80271	0.29210	16.2
22 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	26,287,619	31,601,252	(5,313,633)	(16.8)	1,219,750	1,338,003	(118,253)	(8.8)	2.15516	2.36182	(0.20666)	(8.8)
23 Net Inadvertent Interchange					2,104	0	2,104	0.0				
24 Wheeling Rec'd less Wheeling Del'd.					4,586	0	4,586	0.0				
25 Interchange and Wheeling Losses					16,502	20,200	(3,698)	(18.3)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	290,608,181	277,199,663	13,408,518	4.8	12,112,109	12,005,157	106,952	0.9	2.39932	2.30900	0.09032	3.9
27. Net Unbilled	5,513,123	(a) 4,915,195	(a) 597,928	12.2	249,571	222,219	27,352	12.3	0.04883	0.04371	0.00512	11.7
28. Company Use	739,498	(a) 707,798	(a) 31,700	4.5	33,478	32,000	1,478	4.6	0.00655	0.00629	0.00026	4.1
29. T & D Losses	11,917,970	(a) 11,208,098	(a) 709,872	6.3	539,509	506,725	32,784	6.5	0.10557	0.09968	0.00589	5.9
30 System KWH Sales	290,608,181	277,199,663	13,408,518	4.8	11,289,553	11,244,213	45,340	0.4	2.57413	2.46527	0.10886	4.4
31. Wholesale KWH Sales	(11,957,395)	(6,814,878)	(5,142,517)	75.5	(444,456)	(261,105)	(183,351)	70.2	2.69034	2.61001	0.08033	3.1
32 Jurisdictional KWH Sales	278,650,786	270,384,785	8,266,001	3.1	10,845,097	10,983,108	(138,012)	(1.3)	2.56937	2.46182	0.10755	4.4
33 Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	278,840,288	270,568,646	8,271,622	3.1	10,845,097	10,983,108	(138,012)	(1.3)	2.57112	2.46350	0.10762	4.4
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	2,825,607	2,873,996	(48,389)	(1.7)	10,845,097	10,983,108	(138,012)	(1.3)	0.02605	0.02617	(0.00012)	(0.5)
35a Fuel Credit Differential - FMPA Sale	0	0	0	0.0	10,845,097	10,983,108	(138,012)	(1.3)	0.00000	0.00000	0.00000	0.0
35b Oil Below the Discharge Valve	0	0	0	0.0	10,845,097	10,983,108	(138,012)	(1.3)	0.00000	0.00000	0.00000	0.0
36 True-up *	9,580,983	2,444,592	7,136,391	291.9	10,845,097	10,983,108	(138,012)	(1.3)	0.08834	0.02226	0.06608	296.9
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	291,248,858	275,887,234	15,359,624	5.6	10,845,097	10,983,108	(138,012)	(1.3)	2.68552	2.51192	0.17360	6.9
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39 Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.68745	2.51373	0.17372	6.9
40. GPIF * (Already Adjusted for Taxes)	(184,472)	(184,472)	0	0.0	10,845,097	10,983,108	(138,012)	(1.3)	(0.00170)	(0.00168)	(0.00002)	1.2
41 Fuel Cost Adjusted for Taxes (Incl. GPIF)	291,062,386	275,702,762	15,359,624	5.6	10,845,097	10,983,108	(138,012)	(1.3)	2.68575	2.51205	0.17370	6.9
42 Fuel FAC Rounded to the Nearest .001 cents per KWH									2.686	2.512	0.174	6.9

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST
CURRENT MONTH

SCHEDULE A2
PAGE 1 OF 3

2000

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	37,338,972	40,705,505	(3,366,533)	(8.3)	240,698,957	250,598,315	(9,899,358)	(4.0)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,392,194	6,541,564	(3,149,370)	(48.1)	26,287,619	31,601,252	(5,313,633)	(16.8)
3. FUEL COST OF PURCHASED POWER	19,144,629	10,455,200	8,689,429	83.1	70,171,508	46,055,500	24,116,008	52.4
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	1,112,828	960,500	152,328	15.9	6,069,763	6,088,300	(18,537)	(0.3)
4. ENERGY COST OF ECONOMY PURCHASES	0	279,900	(279,900)	0.0	(10,512)	6,090,800	(6,101,312)	(100.2)
5. TOTAL FUEL & NET POWER TRANSACTION	54,204,235	45,859,541	8,344,694	18.2	290,642,097	277,231,663	13,410,434	4.8
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(4,484)	(4,000)	(484)	12.1	(33,837)	(32,000)	(1,837)	5.7
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	(79)	0	(79)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	54,199,751	45,855,541	8,344,210	18.2	290,608,181	277,199,663	13,408,518	4.8
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,534,056	1,578,313	(44,257)	(2.8)	10,845,097	10,983,108	(138,011)	(1.3)
2. NONJURISDICTIONAL SALES	91,512	61,363	30,149	49.1	444,456	261,105	183,351	70.2
3. TOTAL SALES	1,625,568	1,639,676	(14,108)	(0.9)	11,289,553	11,244,213	45,340	0.4
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9437046	0.9625761	(0.0188715)	(2.0)	0.9606312	0.9767787	(0.0161475)	(1.7)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2000
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	37,961,484	36,354,825	1,606,659	4.4	255,194,240	252,750,021	2,444,219	1.0
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(2,684,371)	(305,574)	(2,378,797)	778.5	(9,580,983)	(2,444,592)	(7,136,391)	291.9
b. INCENTIVE PROVISION	23,059	23,059	0	0.0	184,472	184,472	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	35,300,172	36,072,310	(772,138)	(2.1)	245,797,729	250,489,901	(4,692,172)	(1.9)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	54,199,751	45,855,541	8,344,210	18.2	290,608,181	277,199,663	13,408,518	4.8
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9437046	0.9625761	(0.0188715)	(2.0)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	51,148,554	44,139,448	7,009,106	15.9	278,650,786	270,384,785	8,266,001	3.1
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	51,183,335	44,169,463	7,013,872	15.9	278,840,268	270,568,646	8,271,622	3.1
6C. PEABODY COAL CONTR. BUY-OUT AMORT.	358,249	358,249	0	0.0	2,936,860	2,936,860	0	0.0
6D. (LINE 6C x LINE 5) PB. JURISD.	338,081	344,842	(6,761)	(2.0)	2,825,607	2,873,996	(48,389)	(1.7)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	51,521,416	44,514,305	7,007,111	15.7	281,665,875	273,442,642	8,223,233	3.0
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	(16,221,244)	(8,441,995)	(7,779,249)	92.1	(35,868,146)	(22,952,741)	(12,915,405)	56.3
8. INTEREST PROVISION FOR THE MONTH	(175,012)	(148,204)	(26,808)	18.1	(676,521)	(463,095)	(213,426)	46.1
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(27,963,015)	(36,170,592)	8,207,577	(22.7)	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIO	2,381,673	7,879,936	(5,498,263)	(69.8)	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	2,684,371	305,574	2,378,797	778.5	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(39,293,227)	(36,575,281)	(2,717,946)	7.4	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2000
CURRENT MONTH

SCHEDULE A2
PAGE 3 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(25,581,342)	(28,290,656)	2,709,314	(9.6)	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(39,118,215)	(36,427,077)	(2,691,138)	7.4	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(64,699,557)	(64,717,733)	18,176	0.0	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(32,349,778)	(32,358,867)	9,089	0.0	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.500	5.500	1.000	18.2	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.480	5.500	0.980	17.8	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	12.980	11.000	1.980	18.0	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	6.490	5.500	0.990	18.0	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.541	0.458	0.083	18.1	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(175,012)	(148,204)	(26,808)	18.1	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: AUGUST 2000
CURRENT MONTH

SCHEDULE A3
PAGE 1 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	2,459,270	3,466,404	(1,007,134)	(29.1)	9,435,687	11,202,401	(1,766,714)	(15.8)
2 LIGHT OIL	3,908,064	4,760,860	(852,796)	(17.9)	8,518,492	12,696,763	(4,178,271)	(32.9)
3 COAL	29,802,771	32,478,241	(2,675,470)	(8.2)	220,959,532	226,699,151	(5,739,619)	(2.5)
4 NATURAL GAS	1,168,867	0	1,168,867	0.0	1,785,246	0	1,785,246	0.0
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	37,338,972	40,705,505	(3,366,533)	(8.3)	240,698,957	250,598,315	(9,899,358)	(4.0)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	38,074	70,865	(32,791)	(46.3)	159,392	245,867	(86,475)	(35.2)
9 LIGHT OIL	50,012	43,147	6,865	15.9	116,598	118,424	(1,826)	(1.5)
10 COAL	1,499,805	1,642,100	(142,295)	(8.7)	11,404,190	11,630,206	(226,017)	(1.9)
11 NATURAL GAS	24,530	0	24,530	0.0	31,930	0	31,930	0.0
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,612,421	1,756,112	(143,691)	(8.2)	11,712,110	11,994,497	(282,388)	(2.4)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	85,819	173,438	(87,619)	(50.5)	371,480	619,640	(248,160)	(40.0)
16 LIGHT OIL (BBL)	110,600	123,008	(12,408)	(10.1)	252,192	360,652	(108,460)	(30.1)
17 COAL (TON)	684,743	746,607	(61,864)	(8.3)	5,204,829	5,253,475	(48,646)	(0.9)
18 NATURAL GAS (MCF)	283,921	0	283,921	0.0	377,414	0	377,414	0.0
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	544,142	1,096,305	(552,163)	(50.4)	2,357,129	3,916,751	(1,559,622)	(39.8)
22 LIGHT OIL	642,826	594,867	47,959	8.1	1,450,635	1,511,439	(60,804)	(4.0)
23 COAL	15,815,300	17,349,610	(1,534,310)	(8.8)	119,010,334	121,598,704	(2,588,370)	(2.1)
24 NATURAL GAS	276,053	0	276,053	0.0	366,955	0	366,955	0.0
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	17,278,321	19,040,782	(1,762,461)	(9.3)	123,185,053	127,026,894	(3,841,841)	(3.0)
GENERATION MIX (% MWH)								
28 HEAVY OIL	2.36	4.04	(1.68)	-	1.36	2.05	(0.69)	-
29 LIGHT OIL	3.10	2.46	0.64	-	1.00	0.99	0.01	-
30 COAL	93.02	93.51	(0.49)	-	97.37	96.96	0.41	-
31 NATURAL GAS	1.52	0.00	1.52	-	0.27	0.00	0.27	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	28.66	19.99	8.67	43.4	25.40	18.08	7.32	40.5
36 LIGHT OIL (\$/BBL)	35.34	38.70	(3.36)	(8.7)	33.78	35.21	(1.43)	(4.1)
37 COAL (\$/TON)	43.52	43.50	0.02	0.0	42.45	43.15	(0.70)	(1.6)
38 NATURAL GAS (\$/MCF)	4.12	0.00	4.12	0.0	4.73	0.00	4.73	0.0
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.52	3.16	1.36	43.0	4.00	2.86	1.14	39.9
42 LIGHT OIL	6.08	8.00	(1.92)	(24.0)	5.87	8.40	(2.53)	(30.1)
43 COAL	1.88	1.87	0.01	0.5	1.86	1.86	0.00	0.0
44 NATURAL GAS	4.23	0.00	4.23	0.0	4.87	0.00	4.87	0.0
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.16	2.14	0.02	0.9	1.95	1.97	(0.02)	(1.0)

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: AUGUST 2000
CURRENT MONTH

SCHEDULE A3
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,292	15,470	(1,178)	(7.6)	14,788	15,930	(1,142)	(7.2)
49 LIGHT OIL	12,853	13,787	(934)	(6.8)	12,441	12,763	(322)	(2.5)
50 COAL	10,545	10,566	(21)	(0.2)	10,436	10,455	(19)	(0.2)
51 NATURAL GAS	11,254	0	11,254	0.0	11,492	0	11,492	0.0
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,716	10,843	(127)	(1.2)	10,518	10,590	(72)	(0.7)
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	6.46	4.89	1.57	32.1	5.92	4.56	1.36	29.8
56 LIGHT OIL	7.81	11.03	(3.22)	(29.2)	7.31	10.72	(3.41)	(31.8)
57 COAL	1.99	1.98	0.01	0.5	1.94	1.95	(0.01)	(0.5)
58 NATURAL GAS	4.77	0.00	4.77	0.0	5.59	0.00	5.59	0.0
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.32	2.32	0.00	0.0	2.06	2.09	(0.03)	(1.4)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2000

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTO (%)	EQUIV. AVAIL. FACTO (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COS PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	30	2,729	12.2	97.2	37.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	30	3,939	17.6	96.1	51.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	30	5,383	24.1	100.0	55.9	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	39	6,980	24.1	98.7	71.7	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	6,306	12.7	54.0	52.9	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	196	25,337	17.4	83.0	50.3	16,845	HVY.OIL	67,117	6,359,253	426,814.0	1,929,482	7.62	28.75
GAN.#1	114	45,551	53.7	71.9	67.4	12,212	COAL	22,929	24,261,442	556,290.6	948,290	2.08	41.36
GAN.#2	98	43,751	60.0	74.6	75.3	12,510	COAL	22,905	23,894,822	547,310.9	947,298	2.17	41.36
GAN.#3	145	77,360	71.7	83.8	81.3	12,022	COAL	47,021	19,778,639	930,011.4	1,944,679	2.51	41.36
GAN.#4	159	86,380	73.0	88.8	79.0	12,313	COAL	53,087	20,034,219	1,063,556.6	2,195,555	2.54	41.36
GAN.#5	232	97,098	56.3	65.5	74.0	10,729	COAL	43,963	23,695,981	1,041,746.4	1,818,208	1.87	41.36
GAN.#6	372	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GANNON STA.	1,120	350,140	42.0	50.9	50.5	11,821	COAL	189,905	21,794,665	4,138,915.9	7,854,030	2.24	41.36
B.B.#1	416	247,258	79.9	89.9	79.9	10,596	COAL	105,870	24,745,860	2,619,844.2	4,426,715	1.79	41.81
B.B.#2	416	239,238	77.3	87.2	80.1	10,223	COAL	99,517	24,576,720	2,445,801.4	4,161,079	1.74	41.81
B.B.#3	433	256,864	79.7	89.0	81.7	9,814	COAL	103,921	24,258,080	2,520,923.9	4,345,222	1.69	41.81
B.B. 1 - 3	1,265	743,380	79.0	0.0	0.0	10,206	COAL	309,308	24,527,557	7,586,569.5	12,933,016	1.74	41.81
B.B.#4	442	247,101	75.1	84.8	85.9	9,928	COAL	114,496	21,425,959	2,453,182.3	6,188,693	2.50	54.05
B.B. STA.	1,707	990,461	78.0	0.0	0.0	10,136	COAL	423,804	23,689,622	10,039,751.8	19,121,709	1.93	45.12
SEB-PHIL.#1(HVY OIL)	17	6,082	48.1	99.7	84.5	9,846	HVY.OIL	9,351	6,273,586	58,664.3	264,894	4.36	28.33
SEB-PHIL.#2(HVY OIL)	17	6,655	52.8	99.8	92.5	8,815	HVY.OIL	9,351	6,273,586	58,664.3	264,894	3.98	28.33
SEB-PHILLIPS TOTAL	34	12,737	50.4	99.8	88.5	9,212	HVY.OIL	18,702	6,273,586	117,328.6	529,788	4.16	28.33
POLK #1 GASIFIER	250	159,204	85.6	87.7	97.4	10,280	COAL	71,034	23,039,999	1,636,632.3	2,827,032	1.78	39.80
POLK #1 CT (OIL)	225	1,760	1.1	89.0	94.2	9,242	LGT.OIL	3,033	5,363,172	16,266.5	110,345	6.27	36.38
POLK #1 TOTAL	250	160,964	86.5	88.7	97.4	10,269	-	-	-	1,652,898.8	2,937,377	1.82	-
POLK #2 CT (GAS)	150	24,530	22.0	92.2	177.7	11,254	GAS	283,921	972,290	276,053.0	1,168,867	4.77	4.12
POLK #2 CT (OIL)	150	27,949	25.0	92.6	97.2	11,650	LGT.OIL	55,832	5,831,718	325,596.5	2,031,477	7.27	36.39
POLK #2 TOTAL	150	52,479	47.0	92.4	123.3	11,465	-	-	-	601,649.5	3,200,344	6.10	-
POLK STATION TOTAL	400	213,443	71.7	90.1	107.1	10,563	-	-	-	2,254,548.3	6,137,721	2.88	-
GAN.C.T.#1	12	860	9.8	93.2	75.4	1,967	LGT.OIL	291	5,812,715	1,691.5	9,925	1.15	34.11
B.B.C.T.#1	12	861	9.8	100.0	80.3	19,173	LGT.OIL	2,837	5,818,858	16,508.1	96,857	11.25	34.14
B.B.C.T.#2	66	8,718	17.8	100.0	72.7	15,582	LGT.OIL	23,351	5,817,323	135,840.3	797,210	9.14	34.14
B.B.C.T.#3	66	9,864	20.1	99.3	75.5	14,895	LGT.OIL	25,256	5,817,338	146,922.7	862,250	8.74	34.14
C.T. TOTAL	156	20,303	17.5	99.2	74.7	14,824	LGT.OIL	51,735	5,817,389	300,962.6	1,766,242	8.70	34.14
TOT. COAL (GN,BB,POLK)	3077	1,499,805	65.5	74.3	71.8	10,545	COAL	684,743	23,096,688	15,815,300.0	29,802,771	1.99	43.52
SYSTEM	3,613	1,812,421	60.0	76.9	73.0	10,718	-	-	-	17,278,321.2	37,338,972	2.32	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE
NA = LESS THAN 1 HOUR OF OPERATION

SEB-PHIL. = SEBRING-PHILLIPS

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: AUGUST 2000

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	97,835	173,438	(75,603)	(43.6)	422,328	573,552	(151,224)	(26.4)
3 UNIT COST (\$/BBL)	29.70	20.55	9.15	44.5	27.76	18.07	9.69	53.6
4 AMOUNT (\$)	2,905,809	3,563,758	(657,949)	(18.5)	11,724,830	10,365,466	1,359,364	13.1
5 BURNED:								
6 UNITS (BBL)	85,819	173,438	(87,619)	(50.5)	371,480	619,640	(248,160)	(40.0)
7 UNIT COST (\$/BBL)	28.66	19.99	8.67	43.4	25.40	18.08	7.32	40.5
8 AMOUNT (\$)	2,459,270	3,466,404	(1,007,134)	(29.1)	9,435,687	11,202,401	(1,766,714)	(15.8)
9 ENDING INVENTORY:								
10 UNITS (BBL)	141,107	81,135	59,972	73.9	141,107	81,135	59,972	73.9
11 UNIT COST (\$/BBL)	28.80	20.17	8.63	42.8	28.80	20.17	8.63	42.8
12 AMOUNT (\$)	4,063,622	1,636,157	2,427,465	148.4	4,063,622	1,636,157	2,427,465	148.4
13								
14 DAYS SUPPLY:	644	89	555	623.6	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	107,115	93,937	13,178	14.0	358,474	440,360	(81,886)	(18.6)
17 UNIT COST (\$/BBL)	36.07	38.99	(2.92)	(7.5)	35.11	35.50	(0.39)	(1.1)
18 AMOUNT (\$)	3,863,200	3,662,271	200,929	5.5	12,586,781	15,631,579	(3,044,798)	(19.5)
19 BURNED:								
20 UNITS (BBL)	110,600	123,008	(12,408)	(10.1)	252,192	360,652	(108,460)	(30.1)
21 UNIT COST (\$/BBL)	35.34	38.70	(3.36)	(8.7)	33.78	35.21	(1.43)	(4.1)
22 AMOUNT (\$)	3,908,064	4,760,860	(852,796)	(17.9)	8,518,492	12,696,763	(4,178,271)	(32.9)
23 ENDING INVENTORY:								
24 UNITS (BBL)	98,884	97,057	1,827	1.9	98,884	97,057	1,827	1.9
25 UNIT COST (\$/BBL)	35.08	38.39	(3.31)	(8.6)	35.08	38.39	(3.31)	(8.6)
26 AMOUNT (\$)	3,468,934	3,726,405	(257,471)	(6.9)	3,468,934	3,726,405	(257,471)	(6.9)
27								
28 DAYS SUPPLY: NORMAL	36	61	(25)	(41.0)	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	14	0	0.0	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	743,740	729,000	14,740	2.0	5,449,232	5,097,200	352,032	6.9
32 UNIT COST (\$/TON)	43.19	42.53	0.66	1.6	42.38	42.58	(0.20)	(0.5)
33 AMOUNT (\$)	32,122,590	31,003,192	1,119,398	3.6	230,950,024	217,058,838	13,891,186	6.4
34 BURNED:								
35 UNITS (TONS)	684,743	746,607	(61,864)	(8.3)	5,204,829	5,253,475	(48,646)	(0.9)
36 UNIT COST (\$/TON)	43.52	43.50	0.02	0.0	42.45	43.15	(0.70)	(1.6)
37 AMOUNT (\$)	29,802,771	32,478,241	(2,675,470)	(8.2)	220,959,532	226,699,151	(5,739,619)	(2.5)
38 ENDING INVENTORY:								
39 UNITS (TONS)	1,021,419	969,900	51,519	5.3	1,021,419	969,900	51,519	5.3
40 UNIT COST (\$/TON)	42.39	42.52	(0.13)	(0.3)	42.39	42.52	(0.13)	(0.3)
41 AMOUNT (\$)	43,302,985	41,241,995	2,060,990	5.0	43,302,985	41,241,995	2,060,990	5.0
42								
43 DAYS SUPPLY:	54	45	9	20.0	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	283,921	0	283,921	0.0	377,414	0	377,414	0.0
46 UNIT COST (\$/MCF)	4.75	0.00	4.75	0.0	5.21	0.00	5.21	0.0
47 AMOUNT (\$)	1,349,830	0	1,349,830	0.0	1,966,209	0	1,966,209	0.0
48 BURNED:								
49 UNITS (MCF)	283,921	0	283,921	0.0	0	0	0	0.0
50 UNIT COST (\$/MCF)	4.12	0.00	4.12	0.0	0.00	0.00	0.00	0.0
51 AMOUNT (\$)	1,168,867	0	1,168,867	0.0	0	0	0	0.0
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF. AUGUST 2000

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO
DOLLARS

IGNITION	16,493
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	16,493

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:
UNITS DOLLARS

IGNITION	(10,268)	(351,308)
OTHER USAGE	(1,312)	(46,400)
TOTAL	(11,580)	(397,708)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

FUEL ANALYSIS	40
IGNITION #2 OIL	334,815
IGNITION PROPANE	2,319
AERIAL SURVEY ADJ.	(194,318)
ADDITIVES	74,763
TOTAL	217,619

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF AUGUST 2000

SCHEDULE A6
PAGE 1 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED.									
VARIOUS	ECON	62,128 0	0 0	62,128 0	3 954	6 201	2,456,700 00	3,852,500 00	1,116,600 00
VARIOUS JURISDICTIONAL	SCH -D	5,864 0	0 0	5,864 0	2 468	2 468	144,700 00	144,700 00	
VARIOUS SEPARATED	SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	39,909 0	0 0	39,909 0	2 354	3 296	839,500 00	1,315,600 00	
FMPA	SCH -D	111,600 0	0 0	111,600 0	1 805	1 805	2,014,564 00	2,014,564 00	
VARIOUS JURISDICTIONAL	SCH -J	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	219,501 0	0 0	219,501 0	2 531	3 338	5,555,464 00	7,327,364 00	1,116,600 00
LESS TRANSMISSION COSTS	-						0 00		
LESS VARIABLE O & M COSTS	-						(130,500 00)		
PLUS 80% OF ECON ENERGY SALES PROFIT	-						1,116,600 00		
TOTAL EXCL. VARIABLE O & M COSTS AND INC	-								
80% OF ECON. ENERGY SALES PROFITS	-	219,501 0	0 0	219,501 0	2 980	3 338	6,541,564 00	7,327,364 00	1,116,600 00
ACTUAL.									
FLA. PWR. CORP.	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
FLA PWR & LIGHT	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF LAKELAND	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
FT. PIERCE UTIL. AUTH	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF GAINESVILLE	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF HOMESTEAD	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
JACKSONVILLE ELEC AUTH.	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
KISSIMMEE ELEC UTIL	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
LAKE WORTH UTILITIES	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF NEW SMYRNA BCH	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
ORLANDO UTIL. COMM.	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
SEMINOLE ELECTRIC CO-OP	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF ST. CLOUD	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF STARKE	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
TALLAHASSEE	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF VERO BEACH	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
FMPA	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
KEY WEST	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
REEDY CREEK	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
SONAT	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
THE ENERGY AUTHORITY, INC	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
NP ENRGY, INC	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
OGLETHORPE	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
KOCH	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
TENN. VALLEY AUTH.	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
FLA. PWR. & LIGHT	SEPAR. SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FMPA	SEPAR. SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
REEDY CREEK	SEPAR. SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
WAUCHULA	SEPAR. SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FT. MEADE	SEPAR. SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
CITY OF ST. CLOUD	SEPAR. SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE POWER PARTNERS	SEP. CONTRACT	56,995 0	0 0	56,995 0	2 392	3 220	1,363,320 40	1,835,239 00	
SEMINOLE ELECTRIC CO-OP PRE JURISD	SCH -D	5,510 0	1,416 7	4,093 3	2 883	2 883	118,029 50	118,029 50	
SEMINOLE ELECTRIC CO-OP HAR JURISD	SCH -D	702 0	0 0	702 0	2 266	2 266	15,905 77	15,905 77	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF AUGUST 2000

SCHEDULE A6
PAGE 2 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
FLA. PWR. CORP	JURISD SCH -J	00	00	00	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD SCH -J	00	00	00	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD SCH -J	00	00	00	0.000	0.000	0.00	0.00	
KEY WEST	JURISD. SCH -J	00	00	00	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC UTIL	JURISD SCH -J	00	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD SCH -J	00	00	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM	JURISD SCH -J	00	00	00	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD SCH -J	00	00	00	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD SCH -J	00	00	00	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH	JURISD. SCH -J	00	00	00	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD SCH -J	00	00	00	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD SCH -J	00	00	00	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD. SCH -J	00	00	00	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD SCH -J	00	00	00	0.000	0.000	0.00	0.00	
THE ENERGY AUTHORITY	JURISD SCH -J	00	00	00	0.000	0.000	0.00	0.00	
FMPA	SCH -D	95,830.0	0.0	95,830.0	1.930	1.930	1,849,465.17	1,849,465.17	
HARDEE POWER PART. TO FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR & LT	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART TO REEDY CREEK	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART TO GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART TO JACKSONVILLE	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KISSIMMEE	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO NEW SMYRNA BCH	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART TO ORLANDO	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART TO STARKE	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FMPA	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART TO HOMESTEAD	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART TO SEMINOLE	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART TO FT. PIERCE	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART TO TALLAHASSEE	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART TO LAKELAND	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART TO LK. WORTH	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART TO KEY WEST	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO VERO BEACH	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ENERGY AUTHORI	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART TO FLA. PWR. CORP	SCH -J	55.0	0.0	55.0	4.911	4.911	2,701.01	2,701.01	
HARDEE POWER PART. TO FLA. PWR.& LT.	SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PART TO FLA. PWR & LT.	SCH -MB	90.0	0.0	90.0	4.480	4.480	4,032.28	4,032.28	
HARDEE POWER PART. TO TALLAHASSEE	SCH -MB	125.0	0.0	125.0	3.905	3.905	4,881.00	4,881.00	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF AUGUST 2000

SCHEDULE A6
PAGE 3 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
FLA. PWR. CORP.	JURISD SCH -MB	1,045 0	0 0	1,045 0	4 284	4 284	44,768 17	44,768 17	
FLA. PWR. & LIGHT	JURISD SCH -MB	825 0	0 0	825 0	4 418	4 418	36,451 50	36,451 50	
CITY OF LAKELAND	JURISD SCH -MB	95 0	0 0	95 0	2 849	2 849	2,706 29	2,706 29	
ORLANDO UTIL. COMM	JURISD SCH -MB	400 0	0 0	400 0	3 361	3 361	13,445 21	13,445 21	
TALLAHASSEE	JURISD. SCH -MB	50 0	0 0	50 0	4 647	4 647	2,323 65	2,323 65	
ADJUSTMENTS TO PREVIOUS MO MON/YR TYP SCHED									
HARDEE POWER PARTNERS ES	7/00 SEPAR CONTRACT	(60,695 0)	0 0	(60,695 0)	2 396	3 231	(1,454,252 20)	(1,961,055 45)	
HARDEE POWER PARTNERS ACT	7/00 SEPAR CONTRACT	60,695 0	0 0	60,695 0	2 392	3 220	1,451,824 40	1,954,379 00	
SEMINOLE ELECTRIC CO-OP PRE	7/00 JURISD SCH -D	(3,543 0)	(310 6)	(3,232 4)	2 342	2 342	(75,706 49)	(75,706 49)	
SEMINOLE ELECTRIC CO-OP PRE	7/00 JURISD SCH -D	3,543 0	279 5	3,263 5	2 316	2 316	75,583 83	75,583 83	
ORLANDO UTIL. COMM	7/00 JURISD STEAM-A	(373 0)	0 0	(373 0)	36 681	36 681	(136,818 36)	(136,818 36)	
ORLANDO UTIL. COMM	7/00 JURISD STEAM-A	373 0	0 0	373 0	19 714	19 714	73,532 80	73,532 80	
SUB-TOTAL ECONOMY POWER SALES		0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		0 0	0 0	0 0	0 000	0 000	0 00	0 00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD		6,212 0	1,385 6	4,826 4	2 773	2 773	133,812 61	133,812 61	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD		55 0	0 0	55 0	4 911	4 911	2,701 01	2,701 01	
SUB-TOTAL HARDEE PWR. PART. CONTRACT SALES-SEPAR.		56,995 0	0 0	56,995 0	2 368	3 208	1,360,892 60	1,828,562 55	
SUB-TOTAL OTHER D POWER SALES		95,830 0	0 0	95,830 0	1 930	1 930	1,849,465 17	1,849,465 17	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISD.		2,630 0	0 0	2,630 0	4 130	4 130	108,608 10	108,608 10	
SUB-TOTAL OTHER POWER SALES		0 0	0 0	0 0	0 000	0 000	(63,285 56)	(63,285 56)	
TOTAL INCLUDING VARIABLE O & M COSTS		161,722 0	1,385 6	160,336 4	2 116	2 407	3,392,193 93	3,859,863 88	0 00
LESS VARIABLE O & M COSTS							0 00	0 00	
LESS VARIABLE O & M COSTS - HARDEE							0 00	0 00	
LESS TRANSMISSION COSTS SCH. D (SEP.)							0 00	0 00	
PLUS 80% OF ECON. ENERGY SALES PROFITS -							0 00	0 00	
TOTAL EXCL. VARIABLE O & M COSTS AND INCL									
80% OF ECON. ENERGY SALES PROFITS		161,722 0	1,385 6	160,336 4	2 116	2 407	3,392,193 93	3,859,863 88	0 00
CURRENT MONTH:									
DIFFERENCE	-	(57,779 0)	1,385 6	(59,164 6)	(0 864)	(0 831)	(3,149,370 07)	(3,467,500 12)	(1,116,600 00)
DIFFERENCE %	-	(28 3)	0 0	(27 0)	(29 0)	(27 9)	(48 1)	(47 3)	(100 0)
PERIOD TO DATE:									
ACTUAL	-	1,225,867 0	6,116 8	1,219,750 2	2 155	2 355	26,287,617 11	28,730,468 37	0 00
ESTIMATED	-	1,338,003 0	0 0	1,338,003 0	2 362	2 600	31,601,252 00	34,793,532 00	3,333,920 00
DIFFERENCE	-	(112,136 0)	6,116 8	(118,252 8)	(0 207)	(0 245)	(5,313,634 89)	(6,063,063 63)	(3,333,920 00)
DIFFERENCE %	-	(8 4)	0 0	(8 8)	(8 8)	(9 4)	(16 8)	(17 4)	(100 0)

* THE PROFITS REFLECTED ARE ONLY ON TEC 40% SEC 60% OR \$3,169.27 HAS BEEN EXCLUDED

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH)
TAMPA ELECTRIC COMPANY
FOR THE MONTH AUGUST 2000

SCHEDULE A7
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	—CENTS/KWH— (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	35,879.0	0.0	18,678.0	17,201.0	16 059	16.059	2,762,300.00
HARDEE POWER PARTNERS	IPP	148,252.0	0.0	0.0	148,252.0	3.562	3.562	5,280,700.00
VARIOUS	OTHER	54,835.0	0.0	0.0	54,835.0	4.399	4.399	2,412,200.00
TOTAL	-	238,966.0	0.0	18,678.0	220,288.0	4.746	4.746	10,455,200.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	125,833.0	0.0	0.0	125,833.0	5.693	5.693	7,164,087.55
HARDEE PWR. PART.-OTHERS	IPP	270.0	0.0	0.0	270.0	3.519	3.519	9,501.45
OKEELANTA	SCH.-D	25,723.0	0.0	0.0	25,723.0	5.493	5.493	1,412,846.80
AUBURNDALE POWER PARTNERS	SCH.-D	4,410.0	0.0	0.0	4,410.0	2.625	2.625	115,763.29
FLA. POWER CORP.	SCH.-Ja	1,317.0	0.0	1,127.3	189.7	11.544	11.544	21,898.32
FLA. POWER CORP.	SCH.-Jc	26,618.0	0.0	0.0	26,618.0	3.624	3.624	964,557.50
FLA. POWER & LIGHT	SCH.-Ja	14,744.0	0.0	6,838.9	7,905.1	9.027	9.027	713,602.01
FLA. POWER & LIGHT	SCH.-Jc	31,881.0	0.0	0.0	31,881.0	5.556	5.556	1,771,398.00
CITY OF LAKE LAND	SCH.-Ja	15,644.0	0.0	10,697.5	4,946.5	8.599	8.599	425,365.17
CITY OF LAKE LAND	SCH.-Jc	12,797.0	0.0	0.0	12,797.0	6.794	6.794	869,407.25
ORLANDO	SCH.-Ja	17,702.0	0.0	10,257.9	7,444.1	7.958	7.958	592,416.26
ORLANDO	SCH.-Jc	23,208.0	0.0	0.0	23,208.0	8.631	8.631	2,002,994.00
ENTERGY MARKETING	SCH.-Ja	692.0	0.0	530.1	161.9	12.497	12.497	20,232.03
ENTERGY MARKETING	SCH.-Jc	779.0	0.0	0.0	779.0	10.021	10.021	78,065.00
THE ENERGY AUTH	SCH.-Ja	6,164.0	0.0	4,176.8	1,987.2	8.986	8.986	178,561.31
THE ENERGY AUTH.	SCH.-Jc	6,878.0	0.0	0.0	6,878.0	6.380	6.380	438,829.94
REEDY CREEK	SCH.-Jc	150.0	0.0	0.0	150.0	5.833	5.833	8,750.00
CORAL POWER	SCH.-Ja	4,191.0	0.0	1,423.3	2,767.7	9.466	9.466	261,985.82
CORAL POWER	SCH.-Jc	4,956.0	0.0	0.0	4,956.0	8.582	8.582	425,303.71
TALLAHASSEE	SCH.-Ja	29.0	0.0	29.0	0.0	0.000	0.000	0.00
TALLAHASSEE	SCH.-Jc	2,111.0	0.0	0.0	2,111.0	5.791	5.791	122,255.38
AQUILLA	SCH.-Ja	1,344.0	0.0	340.1	1,003.9	9.179	9.179	92,145.82
AQUILLA	SCH.-Jc	3,651.0	0.0	0.0	3,651.0	7.994	7.994	291,874.15
MORGAN STANLEY	SCH.-Ja	2,106.0	0.0	1,007.2	1,098.8	9.143	9.143	100,466.67
MORGAN STANLEY	SCH.-Jc	2,871.0	0.0	0.0	2,871.0	7.014	7.014	201,382.04
CARGILL ALLIANT	SCH.-Ja	1,213.0	0.0	755.5	457.5	11.329	11.329	51,831.30
CARGILL ALLIANT	SCH.-Jc	489.0	0.0	0.0	489.0	10.470	10.470	51,196.58
ENRON	SCH.-Ja	610.0	0.0	299.0	311.0	8.456	8.456	26,298.65
ENRON	SCH.-Jc	1,310.0	0.0	0.0	1,310.0	9.114	9.114	119,397.93
FARMLAND HYDRO LP	SCH.-Jc	358.0	0.0	0.0	358.0	3.502	3.502	12,537.78
CARGILL FERTILIZER	SCH.-Jc	4,055.0	0.0	0.0	4,055.0	3.138	3.138	127,229.50
RINGHAVER	SCH.-Jc	3,207.0	0.0	0.0	3,207.0	0.832	0.832	26,696.51
ADJUSTMENTS TO PRIOR MONTHS (See Pages 2, 3, and 4 for details)		(4.0)	0.0	21.0	(25.0)	(1,780.369)	(1,780.369)	445,751.02
TOTAL		347,307.0	0.0	37,503.6	309,803.4	6.180	6.180	19,144,628.74
CURRENT MONTH:								
DIFFERENCE	-	108,341.0	0.0	18,825.6	89,515.4	9.707	9.707	8,689,428.74
DIFFERENCE %	-	45.3	0.0	100.8	40.6	204.5	204.5	83.1
PERIOD TO DATE:								
ACTUAL	-	1,541,262.00	0.00	169,351.14	1,371,910.9	5.115	5.115	70,171,508.95
ESTIMATED	-	1,086,768.0	0.0	123,351.0	963,417.0	4.780	4.780	46,055,500.0
DIFFERENCE	-	454,494.0	0.0	46,000.1	408,493.9	0.335	0.335	24,116,008.95
DIFFERENCE %	-	41.8	0.0	37.3	42.4	7.0	7.0	52.4

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH)
TAMPA ELECTRIC COMPANY
FOR THE MONTH AUGUST 2000

SCHEDULE A7
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(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	—CENTS/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ADJUSTMENTS TO PRIOR MONTHS								
May 2000 :								
Fla. Pwr Corp	Schd. Ja (EST)	(5,956.0)	0.0	(4,846.6)	(1,109.4)	9.077	9.077	(100,698.12)
Fla. Pwr Corp	Schd. Ja (ACT)	5,956.0	0.0	4,794.8	1,161.2	9.079	9.079	105,419.79
Fla. Pwr & Lgt.	Schd. Ja (EST)	(1,419.0)	0.0	(1,052.6)	(366.4)	5.248	5.248	(19,229.50)
Fla. Pwr & Lgt.	Schd. Ja (ACT)	1,419.0	0.0	1,046.7	372.3	5.247	5.247	19,533.05
Entergy Power	Schd. Ja (EST)	(4,105.0)	0.0	(2,621.5)	(1,483.5)	7.406	7.406	(109,870.44)
Entergy Power	Schd. Ja (ACT)	4,105.0	0.0	2,606.6	1,498.4	7.018	7.018	105,154.25
Entergy Power	Schd. Jc (EST)	(4,700.0)	0.0	0.0	(4,700.0)	5.269	5.269	(247,659.76)
Entergy Power	Schd. Jc (ACT)	4,700.0	0.0	0.0	4,700.0	5.128	5.128	241,032.50
Tallahassee	Schd. Ja (EST)	(724.0)	0.0	(414.4)	(309.6)	9.566	9.566	(29,615.71)
Tallahassee	Schd. Ja (ACT)	724.0	0.0	406.8	317.2	8.740	8.740	27,724.24
Tallahassee	Schd. Jc (EST)	(1,289.0)	0.0	0.0	(1,289.0)	6.129	6.129	(79,002.03)
Tallahassee	Schd. Jc (ACT)	1,289.0	0.0	0.0	1,289.0	6.029	6.029	77,709.29
Koch	Schd. Ja (EST)	(2,020.0)	0.0	(1,144.3)	(875.7)	6.016	6.016	(52,681.92)
Koch	Schd. Ja (ACT)	2,020.0	0.0	1,142.1	877.9	6.847	6.847	60,111.28
Koch	Schd. Jc (EST)	(1,068.0)	0.0	0.0	(1,068.0)	6.680	6.680	(71,341.72)
Koch	Schd. Jc (ACT)	1,068.0	0.0	0.0	1,068.0	7.672	7.672	81,936.52
Energy Auth.	Schd. Ja (EST)	(3,240.0)	0.0	(2,335.8)	(904.2)	9.481	9.481	(85,730.96)
Energy Auth.	Schd. Ja (ACT)	3,240.0	0.0	2,310.5	929.5	7.298	7.298	67,835.00
Energy Auth.	Schd. Jc (EST)	(3,867.0)	0.0	0.0	(3,867.0)	5.633	5.633	(217,825.19)
Energy Auth.	Schd. Jc (ACT)	3,867.0	0.0	0.0	3,867.0	5.962	5.962	230,542.99
Aquila	Schd. Ja (EST)	(1,962.0)	0.0	(1,273.6)	(688.4)	7.794	7.794	(53,658.02)
Aquila	Schd. Ja (ACT)	1,964.0	0.0	1,270.5	693.5	9.021	9.021	62,563.46
Aquila	Schd. Jc (EST)	(3,011.0)	0.0	0.0	(3,011.0)	6.266	6.266	(188,676.93)
Aquila	Schd. Jc (ACT)	3,007.0	0.0	0.0	3,007.0	6.570	6.570	197,556.67
Morgan Stanley	Schd. Ja (EST)	(1,743.0)	0.0	(1,453.3)	(289.7)	7.500	7.500	(21,727.99)
Morgan Stanley	Schd. Ja (ACT)	1,743.0	0.0	1,426.5	316.5	10.115	10.115	32,011.85
Morgan Stanley	Schd. Jc (EST)	(2,722.0)	0.0	0.0	(2,722.0)	7.027	7.027	(191,287.74)
Morgan Stanley	Schd. Jc (ACT)	2,722.0	0.0	0.0	2,722.0	7.434	7.434	202,356.67
Reliant	Schd. Ja (EST)	(883.0)	0.0	(444.3)	(438.7)	6.535	6.535	(28,667.35)
Reliant	Schd. Ja (ACT)	883.0	0.0	426.4	456.6	5.647	5.647	25,785.19
Reliant	Schd. Jc (EST)	(2,048.0)	0.0	0.0	(2,048.0)	6.234	6.234	(127,673.55)
Reliant	Schd. Jc (ACT)	2,048.0	0.0	0.0	2,048.0	5.896	5.896	120,759.39
Lakeland	Schd. Ja (EST)	(7,229.0)	0.0	(6,464.7)	(764.3)	8.181	8.181	(62,533.59)
Lakeland	Schd. Ja (ACT)	7,229.0	0.0	6,418.1	810.9	8.121	8.121	65,852.57
Orlando	Schd. Ja (EST)	(3,238.0)	0.0	(2,827.0)	(411.0)	7.898	7.898	(32,461.29)
Orlando	Schd. Ja (ACT)	3,238.0	0.0	2,816.7	421.3	7.877	7.877	33,181.05
Okeelanta	Schd. Ja (EST)	(851.0)	0.0	(656.5)	(194.5)	7.777	7.777	(15,127.68)
Okeelanta	Schd. Ja (ACT)	851.0	0.0	647.0	204.0	7.671	7.671	15,647.86
Sub-Total for May 2000		(2.0)	0.0	(221.7)	219.7	16.949	16.949	37,244.13

PURCHASED POWER
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SCHEDULE A7
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(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	-----CENTS/KWH----- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
June 2000:								
Aquila	Schd Ja (EST)	(259.0)	0.0	(100.0)	(159.0)	9.471	9.471	(15,063.67)
Aquila	Schd Ja (ACT)	259.0	0.0	100.0	159.0	9.585	9.585	15,244.45
Aquila	Schd. Jc (EST)	(1,107.0)	0.0	0.0	(1,107.0)	6.040	6.040	(66,863.14)
Aquila	Schd. Jc (ACT)	1,107.0	0.0	0.0	1,107.0	6.154	6.154	68,124.82
Entergy Power	Schd. Ja (EST)	(1,206.0)	0.0	(612.4)	(593.6)	9.830	9.830	(58,353.40)
Entergy Power	Schd. Ja (ACT)	1,206.0	0.0	612.4	593.6	9.854	9.854	58,498.13
Entergy Power	Schd. Jc (EST)	(1,677.0)	0.0	0.0	(1,677.0)	8.956	8.956	(150,197.27)
Entergy Power	Schd. Jc (ACT)	1,677.0	0.0	0.0	1,677.0	9.280	9.280	155,625.98
Enron	Schd. Ja (EST)	(590.0)	0.0	(507.7)	(82.3)	6.960	6.960	(5,730.11)
Enron	Schd. Ja (ACT)	590.0	0.0	528.7	61.3	6.235	6.235	3,824.15
Enron	Schd. Jc (EST)	(811.0)	0.0	0.0	(811.0)	6.481	6.481	(52,562.40)
Enron	Schd. Jc (ACT)	811.0	0.0	0.0	811.0	6.712	6.712	54,436.52
Fla Pwr & Lgt.	Schd. Ja (EST)	(5,724.0)	0.0	(4,353.8)	(1,370.2)	7.243	7.243	(99,244.28)
Fla. Pwr & Lgt.	Schd. Ja (ACT)	5,724.0	0.0	4,360.8	1,363.2	7.212	7.212	98,312.22
Fla. Pwr & Lgt.	Schd Jc (EST)	(15,706.0)	0.0	0.0	(15,706.0)	5.916	5.916	(929,163.68)
Fla. Pwr & Lgt.	Schd. Jc (ACT)	15,706.0	0.0	0.0	15,706.0	5.918	5.918	929,460.24
Koch	Schd. Ja (EST)	(760.0)	0.0	(522.3)	(237.7)	8.537	8.537	(20,293.04)
Koch	Schd. Ja (ACT)	760.0	0.0	522.3	237.7	8.582	8.582	20,399.99
Koch	Schd. Jc (EST)	(2,078.0)	0.0	0.0	(2,078.0)	8.273	8.273	(171,920.04)
Koch	Schd. Jc (ACT)	2,052.0	0.0	0.0	2,052.0	8.543	8.543	175,294.99
Morgan Stanley	Schd. Ja (EST)	(84.0)	0.0	0.0	(84.0)	7.993	7.993	(6,713.84)
Morgan Stanley	Schd. Ja (EST)	84.0	0.0	0.0	84.0	7.521	7.521	6,317.36
Morgan Stanley	Schd. Jc (EST)	(972.0)	0.0	0.0	(972.0)	7.284	7.284	(70,800.88)
Morgan Stanley	Schd. Jc (ACT)	972.0	0.0	0.0	972.0	7.813	7.813	75,938.64
Lakeland	Schd. Ja (EST)	(5,888.0)	0.0	(3,682.3)	(2,205.7)	9.063	9.063	(199,901.54)
Lakeland	Schd. Ja (EST)	5,888.0	0.0	3,697.3	2,190.7	9.064	9.064	198,551.54
Reliant	Schd. Ja (EST)	(1,114.0)	0.0	(354.7)	(759.3)	7.075	7.075	(53,721.64)
Reliant	Schd. Ja (EST)	1,114.0	0.0	354.7	759.3	7.085	7.085	53,794.38
Reliant	Schd. Jc (EST)	(1,673.0)	0.0	0.0	(1,673.0)	7.580	7.580	(126,813.70)
Reliant	Schd. Jc (ACT)	1,673.0	0.0	0.0	1,673.0	7.629	7.629	127,630.39
Tallahassee	Schd. Ja (EST)	(1,816.0)	0.0	(1,167.3)	(648.7)	9.080	9.080	(58,897.15)
Tallahassee	Schd. Ja (EST)	1,816.0	0.0	1,167.3	648.7	9.074	9.074	58,856.91
Tallahassee	Schd. Jc (EST)	(1,548.0)	0.0	0.0	(1,548.0)	8.983	8.983	(139,051.16)
Tallahassee	Schd. Jc (ACT)	1,548.0	0.0	0.0	1,548.0	9.030	9.030	139,788.57
Energy Auth.	Schd. Ja (EST)	(4,667.0)	0.0	(3,723.2)	(943.8)	8.588	8.588	(81,046.73)
Energy Auth.	Schd. Ja (EST)	4,707.0	0.0	3,723.2	983.8	8.037	8.037	79,065.23
Energy Auth.	Schd Jc (EST)	(5,823.0)	0.0	0.0	(5,823.0)	6.827	6.827	(397,549.84)
Energy Auth.	Schd. Jc (ACT)	5,807.0	0.0	0.0	5,807.0	6.899	6.899	400,605.74
Sub-Total for June 2000		(2.0)	0.0	43.0	(45.0)	(35.295)	(35.295)	15,882.74

PURCHASED POWER
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(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (8) x (7A)
July 2000:								
HARDEE PWR. PART.-NATIVE	IPP (EST)	(116,390.0)	0.0	0.0	(116,390.0)	5.188	5.188	(6,038,289.74)
HARDEE PWR. PART.-OTHER	IPP (ACT)	116,390.0	0.0	0.0	116,390.0	5.555	5.555	6,465,755.13
Okeelanta	Schd. D (EST)	(23,816.0)	0.0	0.0	(23,816.0)	5.485	5.485	(1,306,311.60)
Okeelanta	Schd. D (ACT)	23,816.0	0.0	0.0	23,816.0	5.513	5.513	1,312,955.60
Aquila	Schd. Ja (EST)	(205.0)	0.0	(60.0)	(145.0)	9.097	9.097	(13,190.74)
Aquila	Schd. Ja (ACT)	205.0	0.0	60.0	145.0	9.069	9.069	13,150.00
Aquila	Schd. Jc (EST)	(1,508.0)	0.0	0.0	(1,508.0)	7.215	7.215	(108,803.87)
Aquila	Schd. Jc (ACT)	1,508.0	0.0	0.0	1,508.0	7.097	7.097	107,020.00
Cargill Fert.	Schd. Ja (EST)	(174.0)	0.0	(94.0)	(80.0)	16.375	16.375	(13,100.00)
Cargill Fert.	Schd. Ja (ACT)	154.0	0.0	94.0	60.0	18.833	18.833	11,300.00
Cargill Fert.	Schd. Jc (EST)	(223.0)	0.0	0.0	(223.0)	9.000	9.000	(20,070.00)
Cargill Fert.	Schd. Jc (ACT)	0.0	0.0	0.0	0.0	0.000	0.000	0.00
Cargill Alliant	Schd. Ja (EST)	0.0	0.0	0.0	0.0	0.000	0.000	0.00
Cargill Alliant	Schd. Ja (ACT)	20.0	0.0	0.0	20.0	9.000	9.000	1,800.00
Cargill Alliant	Schd. Jc (EST)	0.0	0.0	0.0	0.0	0.000	0.000	0.00
Cargill Alliant	Schd. Jc (ACT)	223.0	0.0	0.0	223.0	9.000	9.000	20,070.00
Fla. Pwr & Lgt	Schd. Ja (EST)	(2,981.0)	0.0	(1,544.2)	(1,436.8)	10.772	10.772	(154,768.35)
Fla. Pwr & Lgt	Schd. Ja (ACT)	2,981.0	0.0	1,545.5	1,435.5	10.437	10.437	149,822.24
Morgan Stanley	Schd. Ja (EST)	(670.0)	0.0	(50.0)	(620.0)	9.925	9.925	(61,534.26)
Morgan Stanley	Schd. Ja (ACT)	672.0	0.0	50.0	622.0	9.924	9.924	61,724.26
Morgan Stanley	Schd. Jc (EST)	(2,165.0)	0.0	0.0	(2,165.0)	9.894	9.894	(214,200.26)
Morgan Stanley	Schd. Jc (ACT)	2,163.0	0.0	0.0	2,163.0	10.194	10.194	220,499.26
Lakeland	Schd. Ja (EST)	(10,230.0)	0.0	(6,018.2)	(4,211.8)	21.400	21.400	(901,318.51)
Lakeland	Schd. Ja (ACT)	10,230.0	0.0	6,045.7	4,184.3	21.192	21.192	886,714.67
Orlando	Schd. Ja (EST)	(3,801.0)	0.0	(1,679.0)	(2,122.0)	11.131	11.131	(236,202.88)
Orlando	Schd. Ja (ACT)	3,801.0	0.0	1,737.3	2,063.7	11.112	11.112	229,307.59
Tallahassee	Schd. Ja (EST)	(810.0)	0.0	(472.4)	(337.6)	15.136	15.136	(51,102.53)
Tallahassee	Schd. Ja (ACT)	810.0	0.0	483.8	326.2	15.220	15.220	49,655.68
Tallahassee	Schd. Jc (EST)	(3,464.0)	0.0	0.0	(3,464.0)	6.866	6.866	(237,853.74)
Tallahassee	Schd. Jc (ACT)	3,464.0	0.0	0.0	3,464.0	6.984	6.984	241,916.12
Energy Auth.	Schd. Ja (EST)	(4,553.0)	0.0	(2,306.9)	(2,246.1)	12.506	12.506	(280,897.22)
Energy Auth.	Schd. Ja (ACT)	4,553.0	0.0	2,408.2	2,144.8	12.165	12.165	260,912.75
Energy Auth.	Schd. Jc (EST)	(3,770.0)	0.0	0.0	(3,770.0)	9.191	9.191	(346,487.32)
Energy Auth.	Schd. Jc (ACT)	3,770.0	0.0	0.0	3,770.0	9.129	9.129	344,151.88
Sub-Total for July 2000		0.0	0.0	199.8	(199.8)	(196.534)	(196.534)	392,624.15
Grand Total for Adjustments		(4.0)	0.0	21.0	(25.0)	(1,780.369)	(1,780.369)	445,751.02

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY

SCHEDULE A8

(1)	FOR THE MONTH OF:		AUGUST		2000		(7)		(8)
	(2)	(3)	(4)	(5)	(6)	(A)	(B)		
URCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH— FUEL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)	
ESTIMATED.									
VARIOUS	COGEN.	36,671.0	0.0	0.0	36,671.0	2.619	2.619	960,500.00	
TOTAL	-	36,671.0	0.0	0.0	36,671.0	2.619	2.619	960,500.00	
ACTUAL:									
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
McKAY BAY REFUSE	COGEN.	4,557.0	0.0	0.0	4,557.0	2.463	2.463	112,221.95	
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
IMC-AGRICO-NEW WALES	COGEN.	370.0	0.0	0.0	370.0	4.621	4.621	17,099.10	
HILLSBOROUGH COUNTY	COGEN.	18,317.0	0.0	0.0	18,317.0	2.447	2.447	448,261.98	
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CF INDUSTRIES INC.	COGEN.	1,283.0	0.0	0.0	1,283.0	4.452	4.452	57,120.28	
FARMLAND HYDRO LP	COGEN.	890.0	0.0	0.0	890.0	3.965	3.965	35,286.89	
IMC-AGRICO-S. PIERCE	COGEN.	508.0	0.0	0.0	508.0	3.964	3.964	20,135.81	
AUBURNDALE POWER PARTNERS	COGEN.	2,401.0	0.0	0.0	2,401.0	5.275	5.275	125,654.73	
ORANGE COGENERATION L P.	COGEN.	7,843.0	0.0	0.0	7,843.0	2.328	2.328	182,587.30	
CUTRALE CITRUS	COGEN.	10.0	0.0	0.0	10.0	4.529	4.529	452.89	
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
SUB-TOTAL FOR AUGUST	2000	-	36,179.0	0.0	0.0	36,179.0	2.764	2.764	999,820.93
ADJ. FOR JUNE	2000	-							
IMC-AGRICO-NICHOLS	COGEN		0.0	0.0	0.0	0.000	0.000		
McKAY BAY REFUSE	COGEN.	(4,593.0)	0.0	0.0	(4,593.0)	2.183	2.183	(100,285.49)	
MULBERRY PHOSPHATES INC	COGEN	4,593.0	0.0	0.0	4,593.0	2.213	2.213	101,659.15	
CARGILL RIDGEWOOD	COGEN.		0.0	0.0	0.0	0.000	0.000		
IMC-AGRICO-NEW WALES	COGEN	(1,260.0)	0.0	0.0	(1,260.0)	3.414	3.414	(43,014.01)	
HILLSBOROUGH COUNTY	COGEN.	1,260.0	0.0	0.0	1,260.0	3.414	3.414	43,013.99	
CARGILL MILLPOINT	COGEN.	(16,290.0)	0.0	0.0	(16,290.0)	2.176	2.176	(354,541.61)	
CF INDUSTRIES INC.	COGEN.	16,290.0	0.0	0.0	16,290.0	2.205	2.205	359,119.80	
FARMLAND HYDRO LP	COGEN.		0.0	0.0	0.0	0.000	0.000		
IMC-AGRICO-S. PIERCE	COGEN.		0.0	0.0	0.0	0.000	0.000		
AUBURNDALE POWER PARTNERS	COGEN	(3,957.0)	0.0	0.0	(3,957.0)	3.683	3.683	(145,751.58)	
ORANGE COGENERATION L P.	COGEN.	3,957.0	0.0	0.0	3,957.0	3.683	3.683	145,751.35	
CUTRALE CITRUS	COGEN.	(5,543.0)	0.0	0.0	(5,543.0)	2.166	2.166	(120,070.88)	
AS AVAILABLE ASSIGNMENT	* COGEN.	5,543.0	0.0	0.0	5,543.0	2.205	2.205	122,211.17	
SUB-TOTAL FOR Jun-00	ADJ.	-	0.0	0.0	(1,874.2)	1,874.2	6.030	6.030	113,006.84
GRAND TOTAL		36,179.0	0.0	(1,874.2)	38,053.2	2.924	2.924	1,112,827.77	
CURRENT MONTH:									
DIFFERENCE	-	(492.0)	0.0	(1,874.2)	1,382.2	0.305	0.305	152,327.77	
DIFFERENCE %	-	(1.3)	0.0	0.0	3.8	11.6	11.6	15.9	
PERIOD TO DATE:									
ACTUAL		258,379.0	0.0	728.6	257,650.4	2.356	2.356	6,069,763.10	
ESTIMATED		272,292.0	0.0	0.0	272,292.0	2.236	2.236	6,088,300.00	
DIFFERENCE	-	(13,913.0)	0.0	728.6	(14,641.6)	0.120	0.120	(18,536.90)	
DIFFERENCE %	-	(5.1)	0.0	0.0	(5.4)	5.4	5.4	(0.3)	

* Adjustment is for May, June and July 2000.

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: AUGUST 2000

SCHEDULE A9
REVISED WITH NOV. FILING

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A)	(B)	
					cents/KWH	\$	
ESTIMATED:							
VARIOUS	ECON.	4,553.0	6.148	279,900.00	6.807	309,900.00	30,000.00
TOTAL	-	4,553.0	6.148	279,900.00	6.807	309,900.00	30,000.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE	-	(4,553.0)	(6.148)	(279,900.00)	(6.807)	(309,900.00)	(30,000.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		0.0	0.000	(10,512.45)	0.000	0.00	10,512.45
ESTIMATED		133,154.0	4.574	6,090,800.00	5.736	7,637,200.00	1,546,400.00
DIFFERENCE	-	(133,154.0)	(4.574)	(6,101,312.45)	(5.736)	(7,637,200.00)	(1,535,887.55)
DIFFERENCE %	-	(100.0)	(100.0)	(100.2)	(100.0)	(100.0)	(99.3)

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

SEPTEMBER 2000

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER, 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	35,924,374	33,285,760	2,638,614	7.9	1,479,818	1,579,949	(100,131)	(8.3)	2.42762	2.10678	0.32086	15.2
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (FLMaade/Wauch. Wheeling Losses)	(4,283)	(4,000)	(283)	7.1	1,479,818 a)	1,579,949 a)	(100,131)	(8.3)	(0.00029)	(0.00025)	(0.00004)	16.0
4b. Adjustments to Fuel Cost	0	0	0	0.0	1,479,818 a)	1,579,949 a)	(100,131)	(8.3)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	0	0	0	0.0	1,479,818 a)	1,579,949 a)	(100,131)	(8.3)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	35,920,091	33,281,760	2,638,331	7.9	1,479,818	1,579,949	(100,131)	(8.3)	2.42733	2.10651	0.32082	15.2
6. Fuel Cost of Purchased Power - Firm (A7)	18,841,829	5,589,000	13,072,829	234.7	340,138	125,025	215,113	172.1	5.48067	4.45431	1.02636	23.0
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	3,019,900	(3,019,900)	(100.0)	0	66,183	(66,183)	(100.0)	0.00000	4.56295	(4.56295)	(100.0)
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 a)	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	858,654	888,400	(29,746)	(3.3)	30,557	35,488	(4,931)	(13.9)	2.81001	2.50338	0.30663	12.2
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	19,500,483	9,477,300	10,023,183	105.8	370,695	226,696	143,999	63.5	5.26052	4.18062	1.07990	25.8
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,850,513	1,806,845	43,668	2.4				
14. Fuel Cost of Economy Sales (A8)	0	87,400	(87,400)	(100.0)	0	3,388	(3,388)	(100.0)	0.00000	2.57969	(2.57969)	(100.0)
15. Gain on Economy Sales - 80% (A6)	0	23,000	(23,000)	(100.0)	0 a)	3,388 a)	(3,388)	(100.0)	0.00000	0.67887	(0.67887)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	170,938	138,400	32,538	23.5	4,881	5,824	(943)	(16.2)	3.50211	2.37837	1.12374	47.4
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,452,884	507,300	945,584	186.4	54,090	21,567	32,523	150.8	2.88588	2.35220	0.53368	14.2
21. Fuel Cost of Other Power Sales (A6)	1,775,648	1,943,944	(168,296)	(8.7)	82,143	108,000	(25,857)	(14.7)	1.92708	1.70905	0.21803	7.1
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,399,270	2,700,044	699,226	25.9	151,114	138,779	12,335	8.9	2.24947	1.94557	0.30390	15.8
23. Net Inadvertent Interchange					(1,817)	0	(1,817)	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					580	0	580	0.0				
25. Interchange and Wheeling Losses					1,610	2,100	(490)	(23.3)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	52,021,304	40,059,016	11,962,288	29.9	1,896,752	1,865,766	30,986	1.9	3.06593	2.40484	0.66109	27.5
27. Net Unbilled	(1,683,790) (a)	(1,522,182) (a)	(161,598)	10.8	(89,908)	(62,026)	(27,882)	12.7	(0.10218)	(0.09183)	(0.01035)	11.3
28. Company Use	108,434 (a)	88,165 (a)	20,269	10.5	4,502	4,000	502	12.6	0.00658	0.00592	0.00066	11.1
29. T & D Losses	2,754,332 (a)	1,624,431 (a)	1,129,901	89.8	114,355	68,192	46,163	72.8	0.18715	0.09800	0.08915	70.6
30. System KWH Sales	52,021,304	40,059,016	11,962,288	29.9	1,847,803	1,657,600	(190,203)	(10.6)	3.15701	2.41669	0.74032	30.6
31. Wholesale KWH Sales	(2,747,356)	(972,184)	(1,775,172)	182.6	(87,024)	(40,228)	(46,796)	116.3	3.15701	2.41668	0.74033	30.6
32. Jurisdictional KWH Sales	49,273,948	39,086,832	10,187,116	26.1	1,580,779	1,617,372	(36,593)	(3.5)	3.15701	2.41660	0.74032	30.6
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	49,307,454	39,113,411	10,194,043	26.1	1,580,779	1,617,372	(36,593)	(3.5)	3.15916	2.41833	0.74083	30.6
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	336,832	347,065	(10,233)	(2.9)	1,580,779	1,617,372	(36,593)	(3.5)	0.02159	0.02146	0.00013	0.6
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	1,580,779	1,617,372	(36,593)	(3.5)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	1,580,779	1,617,372	(36,593)	(3.5)	0.00000	0.00000	0.00000	0.0
36. True-up *	2,684,371	305,574	2,378,797	778.5	1,580,779	1,617,372	(36,593)	(3.5)	0.17199	0.01889	0.15310	810.5
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	52,328,757	39,768,070	12,560,687	31.6	1,580,779	1,617,372	(36,593)	(3.5)	3.35273	2.45868	0.89405	36.4
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.35514	2.46045	0.89469	36.4
40. GPIF * (Already Adjusted for Taxes)	(23,059)	(23,059)	0	0.0	1,580,779	1,617,372	(36,593)	(3.5)	(0.00148)	(0.00143)	(0.00005)	3.5
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	52,305,698	39,743,011	12,562,687	31.6	1,580,779	1,617,372	(36,593)	(3.5)	3.35366	2.45002	0.89464	36.4
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.354	2.459	0.895	36.4

* Based on Jurisdictional Sales (a) Included for Informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: SEPTEMBER, 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE	%	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%	
	AMOUNT	AMOUNT	AMOUNT		AMOUNT	AMOUNT		AMOUNT	AMOUNT	AMOUNT		
1. Fuel Cost of System Net Generation (A3)	278,623,331	283,884,075	(7,260,744)	(2.6)	13,191,928	13,574,446	(382,519)	(2.8)	2.09691	2.09131	0.00560	0.3
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Fl.Meade/Wauch, Wheeling Losses)	(38,120)	(36,000)	(2,120)	5.9	13,191,928	a) 13,574,446	a) (382,519)	(2.8)	(0.00029)	(0.00027)	(0.00002)	7.4
4b. Adjustments to Fuel Cost	0	0	0	0.0	13,191,928	a) 13,574,446	a) (382,519)	(2.8)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	(79)	0	(79)	0.0	13,191,928	a) 13,574,446	a) (382,519)	(2.8)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	278,585,132	283,848,075	(7,262,943)	(2.6)	13,191,928	13,574,446	(382,519)	(2.8)	2.09662	2.09105	0.00557	0.3
6. Fuel Cost of Purchased Power - Firm (A7)	88,813,337	51,624,500	37,188,837	72.0	1,712,049	1,088,442	623,607	57.3	5.18755	4.74297	0.44458	9.4
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A8)	(10,512)	9,110,700	(9,121,212)	(100.1)	0	199,337	(199,337)	(100.0)	#DIV/0!	4.57050	#DIV/0!	#DIV/0!
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	6,928,417	6,976,700	(48,283)	(0.7)	268,207	307,780	(19,573)	(6.4)	2.40397	2.26678	0.13719	6.1
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	95,731,242	67,711,900	28,019,342	41.4	2,000,256	1,595,559	404,697	25.4	4.78595	4.24377	0.54218	12.8
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					15,192,184	15,170,005	22,179	0.1				
14. Fuel Cost of Economy Sales (A6)	(1,687)	6,607,800	(6,609,287)	(100.0)	0	196,019	(196,019)	(100.0)	#DIV/0!	3.37090	#DIV/0!	#DIV/0!
15. Gain on Economy Sales - 80% (A6)	0	3,356,920	(3,356,920)	(100.0)	0	196,019	(196,019)	(100.0)	0.00000	1.71255	(1.71255)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A8)	127,483	295,300	(167,817)	(58.8)	12,186	19,153	(6,967)	(36.4)	1.04814	1.54180	(0.49366)	(32.1)
17. Fuel Cost of Sch. D Jurisd. Sales (A8)	1,154,174	1,134,100	20,074	1.8	49,477	52,219	(2,742)	(5.3)	2.33275	2.17181	0.16094	7.4
18. Fuel Cost of Sch. G Jurisd. Sales (A8)	108,608	0	108,608	0.0	2,630	0	2,630	0.0	4.12958	0.00000	4.12958	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A8)	2,701	0	2,701	0.0	55	0	55	0.0	4.91091	0.00000	4.91091	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A8)	6,245,818	5,128,400	3,117,418	60.8	342,020	222,991	119,029	53.4	2.41092	2.29982	0.11110	4.8
21. Fuel Cost of Other Power Sales (A8)	20,049,792	17,778,978	2,270,816	12.8	964,496	988,400	(21,904)	(2.2)	2.07878	1.80241	0.27637	15.3
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	29,886,889	34,301,296	(4,614,407)	(13.5)	1,370,864	1,476,782	(105,918)	(7.2)	2.18556	2.32271	(0.13715)	(6.8)
23. Net Inadvertent Interchange					487	0	487	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					5,168	0	5,168	0.0				
25. Interchange and Wheeling Losses					18,112	22,300	(4,188)	(18.8)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	342,829,485	317,258,679	25,370,806	8.0	13,808,861	13,670,923	137,938	1.0	2.48123	2.32068	0.16055	6.9
27. Net Unbilled	3,968,828	a) 3,543,281	a) 425,547	12.0	179,663	160,193	19,470	12.2	0.03068	0.02746	0.00322	11.7
28. Company Use	838,949	a) 798,273	a) 42,876	5.4	37,978	36,000	1,978	5.5	0.00848	0.00617	0.00231	5.0
29. T & D Losses	14,444,117	a) 12,872,179	a) 1,771,938	14.0	653,864	572,917	80,947	14.1	0.11165	0.09822	0.01343	13.7
30. System KWH Sales	342,829,485	317,258,679	25,370,806	8.0	12,937,358	12,901,813	35,545	0.3	2.64837	2.45902	0.18935	7.7
31. Wholesale KWH Sales	(14,704,751)	(7,787,062)	(6,917,689)	88.8	(531,480)	(301,333)	(230,147)	78.4	2.76676	2.58420	0.18256	7.1
32. Jurisdictional KWH Sales	327,924,734	309,471,617	18,453,117	6.0	12,405,878	12,600,480	(194,605)	(1.5)	2.64330	2.45603	0.18727	7.8
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	328,147,722	309,682,057	18,465,665	6.0	12,405,878	12,600,480	(194,605)	(1.5)	2.64510	2.45770	0.18740	7.8
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	3,182,539	3,221,081	(58,542)	(1.8)	12,405,878	12,600,480	(194,605)	(1.5)	0.02549	0.02556	(0.00007)	(0.3)
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	12,405,878	12,600,480	(194,605)	(1.5)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	12,405,878	12,600,480	(194,605)	(1.5)	0.00000	0.00000	0.00000	0.0
36. True-up *	12,285,354	2,750,166	9,515,188	348.0	12,405,878	12,600,480	(194,605)	(1.5)	0.09887	0.02183	0.07704	352.9
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	343,575,815	315,853,304	27,922,311	8.8	12,405,878	12,600,480	(194,605)	(1.5)	2.78948	2.50509	0.28437	10.8
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.77145	2.50689	0.26456	10.6
40. GPIF * (Already Adjusted for Taxes)	(207,531)	(207,531)	0	0.0	12,405,878	12,600,480	(194,605)	(1.5)	(0.00167)	(0.00165)	(0.00002)	1.2
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	343,368,084	315,445,773	27,922,311	8.8	12,405,878	12,600,480	(194,605)	(1.5)	2.78078	2.50524	0.27554	10.8
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.770	2.505	0.265	10.8

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2000
CURRENT MONTH

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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	35,924,374	33,285,760	2,638,614	7.9	276,623,331	283,884,075	(7,260,744)	(2.6)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,399,270	2,700,044	699,226	25.9	29,686,889	34,301,296	(4,614,407)	(13.5)
3. FUEL COST OF PURCHASED POWER	18,641,829	5,569,000	13,072,829	234.7	88,813,337	51,624,500	37,188,837	72.0
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	858,654	888,400	(29,746)	(3.3)	6,928,417	6,976,700	(48,283)	(0.7)
4. ENERGY COST OF ECONOMY PURCHASES	0	3,019,900	(3,019,900)	0.0	(10,512)	9,110,700	(9,121,212)	(100.1)
5. TOTAL FUEL & NET POWER TRANSACTION	52,025,587	40,063,016	11,962,571	29.9	342,667,684	317,294,679	25,373,005	8.0
6a. ADJUSTMENTS TO FUEL COST (F.T. MEADE/WAUCHULA WHEELING LOSSES)	(4,283)	(4,000)	(283)	7.1	(38,120)	(36,000)	(2,120)	5.9
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	(79)	0	(79)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	52,021,304	40,059,016	11,962,288	29.9	342,629,485	317,258,679	25,370,806	8.0
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,560,779	1,617,372	(56,593)	(3.5)	12,405,876	12,600,480	(194,604)	(1.5)
2. NONJURISDICTIONAL SALES	87,024	40,228	46,796	116.3	531,480	301,333	230,147	76.4
3. TOTAL SALES	1,647,803	1,657,600	(9,797)	(0.6)	12,937,356	12,901,813	35,543	0.3
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9471879	0.9757312	(0.0285433)	(2.9)	0.9589190	0.9766441	(0.0177251)	(1.8)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2000
CURRENT MONTH

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					PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	38,529,308	37,281,172	1,268,136	3.4	293,723,548	290,011,193	3,712,355	1.3
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(2,684,371)	(305,574)	(2,378,797)	778.5	(12,265,354)	(2,750,166)	(9,515,188)	346.0
b. INCENTIVE PROVISION	23,059	23,059	0	0.0	207,531	207,531	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	35,887,998	36,978,657	(1,110,661)	(3.0)	281,665,725	287,468,558	(5,802,833)	(2.0)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	52,021,304	40,059,016	11,962,288	29.9	342,629,485	317,258,879	25,370,806	8.0
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9471879	0.9757312	(0.0285433)	(2.9)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	49,273,948	39,086,832	10,187,116	26.1	327,924,734	309,471,617	18,453,117	6.0
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	49,307,454	39,113,411	10,194,043	26.1	328,147,722	309,682,057	18,465,665	6.0
6C. PEABODY COAL CONTR. BUY-OUT AMORT.	355,718	355,718	0	0.0	3,292,578	3,292,578	0	0.0
6D. (LINE 6C x LINE 5) PB. JURISD.	336,932	347,085	(10,153)	(2.9)	3,162,539	3,221,081	(58,542)	(1.8)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	49,644,386	39,460,496	10,183,890	25.8	331,310,261	312,903,138	18,407,123	5.9
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	(13,776,390)	(2,481,839)	(11,294,551)	455.1	(49,644,536)	(25,434,580)	(24,209,956)	95.2
8. INTEREST PROVISION FOR THE MONTH	(242,580)	(172,498)	(70,082)	40.6	(919,101)	(635,593)	(283,508)	44.6
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(41,674,900)	(44,455,217)	2,780,317	(6.3)	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIO	2,381,673	7,879,936	(5,498,263)	(69.8)	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	2,684,371	305,574	2,378,797	778.5	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(50,627,826)	(38,924,044)	(11,703,782)	30.1	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2000
CURRENT MONTH

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PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(39,293,227)	(36,575,281)	(2,717,946)	7.4	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(50,385,246)	(38,751,546)	(11,633,700)	30.0	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(89,678,473)	(75,326,827)	(14,351,646)	19.1	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(44,839,236)	(37,663,414)	(7,175,823)	19.1	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.480	5.500	0.980	17.8	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.500	5.500	1.000	18.2	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	12.980	11.000	1.980	18.0	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	6.490	5.500	0.990	18.0	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.541	0.458	0.083	18.1	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(242,580)	(172,498)	(70,082)	40.6	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: SEPTEMBER 2000
CURRENT MONTH

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PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	2,195,772	364,080	1,831,692	503.1	11,631,459	11,566,481	64,978	0.6
2 LIGHT OIL	3,843,707	2,346,718	1,496,989	63.8	12,362,199	15,043,481	(2,681,282)	(17.8)
3 COAL	26,401,406	30,539,440	(4,138,034)	(13.5)	247,360,938	257,238,591	(9,877,653)	(3.8)
4 NATURAL GAS	3,483,489	35,522	3,447,967	9,706.6	5,268,735	35,522	5,233,213	14,732.3
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	35,924,374	33,285,760	2,638,614	7.9	276,623,331	283,884,075	(7,260,744)	(2.6)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	37,077	7,528	29,549	392.5	196,469	253,395	(56,926)	(22.5)
9 LIGHT OIL	47,461	20,239	27,222	134.5	164,059	138,663	25,396	18.3
10 COAL	1,341,617	1,550,950	(209,333)	(13.5)	12,745,807	13,181,156	(435,350)	(3.3)
11 NATURAL GAS	53,663	1,232	52,431	4,259.8	85,593	1,232	84,361	6,847.5
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,479,818	1,579,949	(100,131)	(6.3)	13,191,928	13,574,446	(382,519)	(2.8)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	81,891	15,640	66,251	423.6	453,371	635,280	(181,909)	(28.6)
16 LIGHT OIL (BBL)	93,777	60,642	33,135	54.6	345,969	421,294	(75,325)	(17.9)
17 COAL (TON)	606,859	698,974	(92,115)	(13.2)	5,811,688	5,952,449	(140,761)	(2.4)
18 NATURAL GAS (MCF)	653,569	10,700	642,869	6,008.1	1,030,983	10,700	1,020,283	9,535.4
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	519,251	98,856	420,395	425.3	2,876,380	4,015,607	(1,139,227)	(28.4)
22 LIGHT OIL	539,876	237,762	302,114	127.1	1,990,511	1,749,201	241,310	13.8
23 COAL	14,119,737	16,251,020	(2,131,283)	(13.1)	133,130,071	137,849,724	(4,719,653)	(3.4)
24 NATURAL GAS	635,458	10,981	624,477	5,686.9	1,002,413	10,981	991,432	9,028.6
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	15,814,322	16,598,619	(784,297)	(4.7)	138,999,375	143,625,513	(4,626,138)	(3.2)
GENERATION MIX (% MWH)								
28 HEAVY OIL	2.51	0.48	2.03	-	1.49	1.87	(0.38)	-
29 LIGHT OIL	3.21	1.28	1.93	-	1.24	1.02	0.22	-
30 COAL	90.66	98.16	(7.50)	-	96.62	97.10	(0.48)	-
31 NATURAL GAS	3.63	0.08	3.55	-	0.65	0.01	0.64	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	26.81	23.28	3.53	15.2	25.66	18.21	7.45	40.9
36 LIGHT OIL (\$/BBL)	40.99	38.70	2.29	5.9	35.73	35.71	0.02	0.1
37 COAL (\$/TON)	43.51	43.69	(0.18)	(0.4)	42.56	43.22	(0.66)	(1.5)
38 NATURAL GAS (\$/MCF)	5.33	3.32	2.01	60.5	5.11	3.32	1.79	53.9
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.23	3.68	0.55	14.9	4.04	2.88	1.16	40.3
42 LIGHT OIL	7.12	9.87	(2.75)	(27.9)	6.21	8.60	(2.39)	(27.8)
43 COAL	1.87	1.88	(0.01)	(0.5)	1.86	1.87	(0.01)	(0.5)
44 NATURAL GAS	5.48	3.23	2.25	69.7	5.26	3.23	2.03	62.8
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.27	2.01	0.26	12.9	1.99	1.98	0.01	0.5

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: SEPTEMBER 2000
CURRENT MONTH

SCHEDULE A3
PAGE 2 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	14,005	13,132	873	6.6	14,640	15,847	(1,207)	(7.6)
49 LIGHT OIL	11,375	11,748	(373)	(3.2)	12,133	12,615	(482)	(3.8)
50 COAL	10,524	10,478	46	0.4	10,445	10,458	(13)	(0.1)
51 NATURAL GAS	11,842	8,913	2,929	32.9	11,711	8,913	2,798	31.4
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,687	10,506	181	1.7	10,537	10,581	(44)	(0.4)
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.92	4.84	1.08	22.3	5.92	4.56	1.36	29.8
56 LIGHT OIL	8.10	11.60	(3.50)	(30.2)	7.54	10.85	(3.31)	(30.5)
57 COAL	1.97	1.97	0.00	0.0	1.94	1.95	(0.01)	(0.5)
58 NATURAL GAS	6.49	2.88	3.61	125.3	6.16	2.88	3.28	113.9
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.43	2.11	0.32	15.2	2.10	2.09	0.01	0.5

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 2000

SCHEDULE A4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTO (%)	EQUIV. AVAIL. FACTO (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COS PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	30	829	3.8	65.5	44.3	-	HVY.OIL	-	-	-	-	-	-
H.P.#2	30	4,675	21.6	96.2	55.3	-	HVY.OIL	-	-	-	-	-	-
H.P.#3	30	4,339	20.1	92.3	43.4	-	HVY.OIL	-	-	-	-	-	-
H.P.#4	39	4,982	17.7	73.0	48.1	-	HVY.OIL	-	-	-	-	-	-
H.P.#5	67	10,230	21.2	85.0	60.0	-	HVY.OIL	-	-	-	-	-	-
H.P. STATION	198	25,055	17.8	82.5	52.0	16,308	HVY.OIL	64,253	6,359,244	408,600.5	1,663,881	6.64	25.90
GAN.#1	114	57,178	89.7	88.1	73.4	11,695	COAL	28,451	23,502,681	668,674.2	1,191,110	2.08	41.87
GAN.#2	98	44,720	83.4	75.9	79.5	12,271	COAL	23,379	23,472,578	548,765.4	978,769	2.19	41.87
GAN.#3	145	82,938	79.4	93.2	80.0	12,035	COAL	49,579	20,133,101	998,179.0	2,075,639	2.50	41.87
GAN.#4	159	89,608	60.8	73.6	78.3	11,892	COAL	40,960	20,209,500	827,781.1	1,714,802	2.46	41.87
GAN.#5	232	70,563	42.2	49.5	83.1	11,014	COAL	32,987	23,560,721	777,197.5	1,381,010	1.96	41.87
GAN.#6	372	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GANNON STA.	1120	325,005	40.3	48.4	49.0	11,756	COAL	175,356	21,787,662	3,820,597.2	7,341,330	2.26	41.87
B.B.#1	416	155,545	51.9	60.9	75.0	10,522	COAL	65,965	24,811,080	1,636,662.9	2,719,551	1.75	41.23
B.B.#2	416	238,322	79.6	89.8	79.6	10,072	COAL	97,444	24,633,300	2,400,367.3	4,017,341	1.69	41.23
B.B.#3	433	241,247	77.4	88.0	79.9	9,717	COAL	97,892	23,945,640	2,344,086.6	4,035,811	1.67	41.23
B.B. 1 - 3	1265	635,115	69.7	79.7	78.2	10,047	COAL	261,301	24,420,560	6,381,116.8	10,772,703	1.70	41.23
B.B.#4	442	241,406	75.9	84.0	86.7	9,933	COAL	107,905	22,221,759	2,397,837.1	5,676,065	2.35	52.60
B.B. STA.	1707	876,520	71.3	80.8	80.4	10,016	COAL	369,206	23,777,934	8,778,953.9	16,448,768	1.88	44.55
SEB-PHIL.#1(HVY OIL)	17	5,847	46.1	99.9	85.2	9,797	HVY.OIL	8,819	6,273,387	55,325.0	265,945	4.71	30.16
SEB-PHIL.#2(HVY OIL)	17	6,375	52.1	99.9	96.1	8,678	HVY.OIL	8,819	6,273,387	55,325.0	265,946	4.17	30.16
SEB-PHILLIPS TOTAL	34	12,022	49.1	99.9	90.7	9,204	HVY.OIL	17,638	6,273,387	110,650.0	531,891	4.42	30.16
POLK #1 GASIFIER	250	140,092	77.8	83.3	93.3	10,851	COAL	62,297	24,402,200	1,520,186.3	2,611,308	1.86	41.92
POLK #1 CT (OIL)	225	19,334	11.9	99.0	77.2	8,698	LGT.OIL	29,859	5,632,281	168,175.4	1,260,240	6.52	42.21
POLK #1 TOTAL	250	159,426	88.6	97.3	91.0	10,590	-	-	-	1,688,361.7	3,871,548	2.43	-
POLK #2 CT (GAS)	155	53,663	48.1	99.1	86.0	11,842	GAS	653,569	972,289	635,458.0	3,483,489	6.49	5.33
POLK #2 CT (OIL)	155	8,556	7.7	97.9	98.7	8,569	LGT.OIL	12,825	5,807,005	73,313.5	532,853	6.23	42.21
POLK #2 TOTAL	155	62,219	55.8	98.5	87.5	11,392	-	-	-	708,771.5	4,016,342	6.46	-
POLK STATION TOTAL	405	221,845	76.0	97.8	89.7	10,815	-	-	-	2,397,133.2	7,867,890	3.56	-
GAN.C.T.#1	12	499	5.8	62.6	73.9	20,170	LGT.OIL	1,730	5,817,688	10,064.6	69,150	13.88	39.97
B.B.C.T.#1	12	1,160	13.4	100.0	93.4	17,910	LGT.OIL	3,570	5,818,704	20,775.1	142,741	12.31	39.98
B.B.C.T.#2	66	7,845	16.5	89.9	76.8	15,605	LGT.OIL	21,045	5,817,237	122,421.6	841,344	10.72	39.98
B.B.C.T.#3	66	10,067	21.2	100.0	81.4	14,416	LGT.OIL	24,948	5,817,236	145,125.9	997,379	9.91	39.98
C.T. TOTAL	158	19,571	17.4	92.9	79.8	15,246	LGT.OIL	51,293	5,817,354	298,387.2	2,050,614	10.48	39.98
TOT. COAL (GN,BB,POLK)	3077	1,341,817	60.6	69.2	70.0	10,524	COAL	606,859	23,266,915	14,118,737.4	26,401,406	1.97	43.51
SYSTEM	3,618	1,479,818	58.8	73.4	70.2	10,687	-	-	-	15,814,322.0	35,924,374	2.43	-

LEGEND:
H.P. = HOOKERS POINT B.B. = BIG BEND
GAN. = GANNON C.T. = COMBUSTION TURBINE SEB-PHIL. = SEBRING-PHILLIPS
NA = LESS THAN 1 HOUR OF OPERATION

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2000

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	19,467	15,640	3,827	24.5	441,795	589,192	(147,397)	(25.0)
3 UNIT COST (\$/BBL)	11.45	22.88	(11.43)	(50.0)	27.04	18.20	8.84	48.6
4 AMOUNT (\$)	222,994	357,860	(134,866)	(37.7)	11,947,824	10,723,326	1,224,498	11.4
5 BURNED:								
6 UNITS (BBL)	81,891	15,640	66,251	423.6	453,371	635,280	(181,909)	(28.6)
7 UNIT COST (\$/BBL)	26.81	23.28	3.53	15.2	25.66	18.21	7.45	40.9
8 AMOUNT (\$)	2,195,772	364,080	1,831,692	503.1	11,631,459	11,566,481	64,978	0.6
9 ENDING INVENTORY:								
10 UNITS (BBL)	78,683	81,135	(2,452)	(3.0)	78,683	81,135	(2,452)	(3.0)
11 UNIT COST (\$/BBL)	26.80	20.44	6.36	31.1	26.80	20.44	6.36	31.1
12 AMOUNT (\$)	2,108,553	1,658,340	450,213	27.1	2,108,553	1,658,340	450,213	27.1
13								
14 DAYS SUPPLY:	2.538	174	2,364	1,358.6	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	101,885	79,684	22,201	27.9	460,359	520,044	(59,685)	(11.5)
17 UNIT COST (\$/BBL)	46.59	38.78	7.81	20.1	37.65	36.00	1.65	4.6
18 AMOUNT (\$)	4,746,652	3,090,429	1,656,223	53.6	17,333,433	18,722,008	(1,388,575)	(7.4)
19 BURNED:								
20 UNITS (BBL)	93,777	60,642	33,135	54.6	345,969	421,294	(75,325)	(17.9)
21 UNIT COST (\$/BBL)	40.99	38.70	2.29	5.9	35.73	35.71	0.02	0.1
22 AMOUNT (\$)	3,843,707	2,346,718	1,496,989	63.8	12,362,199	15,043,481	(2,681,282)	(17.8)
23 ENDING INVENTORY:								
24 UNITS (BBL)	98,304	97,057	1,247	1.3	98,304	97,057	1,247	1.3
25 UNIT COST (\$/BBL)	40.94	38.50	2.44	6.3	40.94	38.50	2.44	6.3
26 AMOUNT (\$)	4,024,658	3,736,313	288,345	7.7	4,024,658	3,736,313	288,345	7.7
27								
28 DAYS SUPPLY: NORMAL	64	61	3	4.9	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	14	0	0.0	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	417,775	767,000	(349,225)	(45.5)	5,867,007	5,864,200	2,807	0.0
32 UNIT COST (\$/TON)	43.09	42.94	0.15	0.3	42.43	42.63	(0.20)	(0.5)
33 AMOUNT (\$)	18,003,925	32,931,836	(14,927,911)	(45.3)	248,953,949	249,990,674	(1,036,725)	(0.4)
34 BURNED:								
35 UNITS (TONS)	606,859	698,974	(92,115)	(13.2)	5,811,688	5,952,449	(140,761)	(2.4)
36 UNIT COST (\$/TON)	43.51	43.69	(0.18)	(0.4)	42.56	43.22	(0.66)	(1.5)
37 AMOUNT (\$)	26,401,406	30,539,440	(4,138,034)	(13.5)	247,360,938	257,238,591	(9,877,653)	(3.8)
38 ENDING INVENTORY:								
39 UNITS (TONS)	832,335	1,037,926	(205,591)	(19.8)	832,335	1,037,926	(205,591)	(19.8)
40 UNIT COST (\$/TON)	42.22	42.85	(0.63)	(1.5)	42.22	42.85	(0.63)	(1.5)
41 AMOUNT (\$)	35,143,330	44,474,429	(9,331,099)	(21.0)	35,143,330	44,474,429	(9,331,099)	(21.0)
42								
43 DAYS SUPPLY:	44	50	(6)	(12.0)	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	653,569	10,700	642,869	6,008.1	1,030,983	10,700	1,020,283	9,535.4
46 UNIT COST (\$/MCF)	5.33	3.32	2.01	60.5	5.29	3.32	1.97	59.3
47 AMOUNT (\$)	3,483,489	35,522	3,447,967	9,706.6	5,449,698	35,522	5,414,176	15,241.8
48 BURNED:								
49 UNITS (MCF)	653,569	10,700	642,869	6,008.1	0	10,700	(10,700)	(100.0)
50 UNIT COST (\$/MCF)	5.33	3.32	2.01	60.5	0.00	3.32	(3.32)	(100.0)
51 AMOUNT (\$)	3,483,489	35,522	3,447,967	9,706.6	0	35,522	(35,522)	(100.0)
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: SEPTEMBER 2000

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

IGNITION	17,472
LUBE OIL	0
FUEL ANALYSIS	237
TOTAL	17,709

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:
UNITS DOLLARS

IGNITION	(7,503)	(299,620)
OTHER USAGE	(1,185)	(47,601)
TOTAL	(8,688)	(347,221)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
DOLLARS

FUEL ANALYSIS	69,256
IGNITION #2 OIL	282,148
IGNITION PROPANE	4,521
AERIAL SURVEY ADJ.	(194,318)
ADDITIVES	76,219
TOTAL	237,826

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: SEPTEMBER 2000

SCHEDULE A6
PAGE 1 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCH.	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENER.	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN ON ECON ENERGY SALES
ESTIMATED									
VARIOUS	ECON	3,388.0	0.0	3,388.0	2.789	3.636	84,500.00	123,200.00	23,000.00
VARIOUS JURISDICTIONAL	SCH. -D	5,824.0	0.0	5,824.0	2.376	2.376	138,400.00	138,400.00	
VARIOUS SEPARATED	SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS SEPARATED	CONTR.	21,567.0	0.0	21,567.0	2.352	3.295	507,300.00	710,600.00	
FMPA	SCH. -D	108,000.0	0.0	108,000.0	1.800	1.800	1,943,944.00	1,943,944.00	
VARIOUS JURISDICTIONAL	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	138,779.0	0.0	138,779.0	1.934	2.101	2,684,144.00	2,916,144.00	23,000.00
LESS TRANSMISSION COSTS	-						0.00		
LESS VARIABLE O & M COSTS	-						(7,100.00)		
PLUS 80% OF ECON ENERGY SALES PROFIT	-						23,000.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INC 80% OF ECON. ENERGY SALES PROFITS	-	138,779.0	0.0	138,779.0	1.946	2.101	2,700,044.00	2,916,144.00	23,000.00
ACTUAL:									
FLA. PWR. CORP.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FT. PIERCE UTIL. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KISSIMMEE ELEC. UTIL.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF ST. CLOUD	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF STARKE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FMPA	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KEY WEST	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SONAT	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NP ENRGY, INC.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
KOCH	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENN. VALLEY AUTH.	ECON.-C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPAR. SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PARTNERS	SEP. CONTRACT	54,090.0	0.0	54,090.0	2.535	3.353	1,371,181.50	1,813,637.70	
SEM. ELEC CO-OP PRECO-1	JURISD. SCH. -D	5,977.0	1,773.8	4,203.4	3.685	3.685	154,909.59	154,909.59	
SEM. ELEC CO-OP HARDEE	JURISD. SCH. -D	678.0	0.0	678.0	2.346	2.346	15,905.77	15,905.77	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: SEPTEMBER 2000

SCHEDULE A6
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(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCH.	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENER.	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN ON ECON. ENERGY SALES	
FLA. PWR. CORP.	JURISD	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	JURISD	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM.	JURISD	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH.	JURISD	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD	SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA		SCH. -D	91,210.0	0.0	91,210.0	1.906	1.906	1,738,253.01	1,738,253.01	
HARDEE POWER PART. TO FLA. PWR. CORP.		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. & LT		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO REEDY CREEK		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO GAINESVILLE		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO JACKSONVILLE		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KISSIMMEE		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO NEW SMYRNA BCH.		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ORLANDO		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO STARKE		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FMPA		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO HOMESTEAD		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO SEMINOLE		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FT. PIERCE		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO TALLAHASSEE		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LAKELAND		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LK. WORTH		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KEY WEST		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO VERO BEACH		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ENERGY AUTH.		ECON. -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO REEDY CREEK		SCH. -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE POWER PART. TO FLA. PWR. & LT.		SCH. -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP		SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE		SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: SEPTEMBER 2000

SCHEDULE A6
PAGE 3 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCH	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENER.	--cents/KWH-- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN ON ECON. ENERGY SALES
FLA. PWR. CORP.	JURISD. SCH. -MA	0 0	0 0	0.0	0.000	0 000	0 00	0 00	
FLA. PWR. & LIGHT	JURISD. SCH. -MA	775 0	0.0	775 0	3 218	3 216	24,924.85	24,924.85	
CITY OF LAKELAND	JURISD. SCH. -MA	50.0	0 0	50.0	4 847	4 847	2,423.65	2,423.65	
CARGILL	JURISD. SCH. -MA	108.0	0 0	108 0	8 514	8 514	9,194.78	9,194.78	
THE ENERGY AUTHORITY	JURISD. SCH. -MA	0 0	0 0	0 0	0.000	0.000	0 00	0 00	
CITY OF HOMESTEAD	JURISD. SCH. -MA	0 0	0 0	0 0	0.000	0 000	0.00	0.00	
KOCH	JURISD. SCH. -MA	0.0	0 0	0.0	0.000	0 000	0.00	0.00	
SONAT	JURISD. SCH. -MA	0 0	0 0	0 0	0.000	0 000	0.00	0.00	
ADJUSTMENTS TO PREVIOUS MO MONYR TYP SCHED									
HARDEE POWER PARTNERS	8/00 SEPA CONTR.	(56,995.0)	0 0	(56,995 0)	2.392	3.220	(1,363,320.40)	(1,835,239.00)	
HARDEE POWER PARTNERS	8/00 SEPA CONTR.	56,995 0	0 0	56,995 0	2.535	3 353	1,444,823 25	1,911,042.35	
SEMINOLE ELECTRIC COOP PRE	7/00 JURIS SCH. -D	(3,543 0)	(279 5)	(3,263 5)	2.316	2.316	(75,583 83)	(75,583 83)	
SEMINOLE ELECTRIC COOP PRE	7/00 JURIS SCH. -D	3,543 0	279 5	3,263 5	2.320	2 320	75,706.49	75,706 49	
CARGILL-ALLIANT	7/00 JURIS SCH. -MA	(204 0)	0 0	(204 0)	6 958	6 958	(14,194.66)	(14,194 66)	
CARGILL-ALLIANT	7/00 JURIS SCH. -MA	204.0	0 0	204 0	7.376	7.376	15,046 06	15,048 06	
SUB-TOTAL ECONOMY POWER SALES		0 0	0 0	0 0	0 000	0 000	0 00	0.00	0 0
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR.		0 0	0 0	0 0	0 000	0 000	0 00	0.00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		6,655 0	1,773 6	4,881.4	3 502	3.502	170,938.02	170,938 02	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD.		0 0	0 0	0 0	0 000	0 000	0 00	0.00	
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEPAR.		54,090 0	0 0	54,090 0	2 686	3.493	1,452,684.35	1,889,441.05	
SUB-TOTAL OTHER D POWER SALES		91,210.0	0 0	91,210 0	1 906	1 906	1,738,253 01	1,738,253 01	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD.		0 0	0 0	0 0	0 000	0 000	0 00	0.00	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		933.0	0 0	933.0	4.008	4.008	37,394.68	37,394 68	
TOTAL INCLUDING VARIABLE O & M COSTS		152,888.0	1,773 6	151,114 4	2.249	2 538	3,399,270 06	3,836,026 76	0 00
LESS VARIABLE O & M COSTS							0.00		
LESS VARIABLE O & M COSTS - HARDEE							0.00		
LESS TRANSMISSION COSTS SCH. D (SEP.)							0 00		
PLUS 80% OF ECON. ENERGY SALES PROFITS							0.00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		152,888 0	1,773.6	151,114 4	2 249	2 538	3,399,270.06	3,836,026 76	0 00
CURRENT MONTH:									
DIFFERENCE	-	14,109.0	1,773 6	12,335 4	0 303	0 437	699,228 06	919,882.76	(23,000 00)
DIFFERENCE %	-	10.2	0.0	8.9	15.6	20.8	25.9	31.5	(100.0)
PERIOD TO DATE:									
ACTUAL	-	1,378,755 0	7,890.4	1,370,864 6	2.166	2.376	29,666,887.17	32,566,495.13	0.00
ESTIMATED	-	1,476,782.0	0.0	1,476,782.0	2.323	2.554	34,301,296 00	37,709,676 00	3,356,920 00
DIFFERENCE	-	(98,027.0)	7,890 4	(105,917.4)	(0.157)	(0.178)	(4,614,408.83)	(5,143,180.87)	(3,356,920.00)
DIFFERENCE %	-	(6.6)	0.0	(7.2)	(6.8)	(7.0)	(13.5)	(13.6)	(100.0)

* THERE WERE NO SALES TO HARDEE POWER PARTNER FOR OTHERS IN SEPTEMBER.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH SEPTEMBER 2000

SCHEDULE A7
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	—CENTS/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:								
VARIOUS	EMER.	24,651.0	0.0	13,249.0	11,402.0	16.059	16 059	1,831,100.00
HARDEE POWER PARTNERS	IPP	89,851.0	0.0	0.0	89,851.0	3.430	3 430	3,082,300.00
VARIOUS	OTHER	23,772.0	0.0	0.0	23,772.0	2.758	2 758	655,600.00
TOTAL	-	138,274.0	0.0	13,249.0	125,025.0	4.454	4.454	5,569,000.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	122,729.0	0.0	0.0	122,729.0	6.021	6.021	7,389,582.72
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH.-Ja	19,230.0	0.0	28,082.7	10,147.3	7.843	7.843	795,849.07
FLA. POWER CORP.	SCH.-Jc	68,222.0	0.0	0.0	68,222.0	3.840	3.840	2,619,432.00
FLA. POWER & LIGHT	SCH.-Ja	8,492.0	0.0	4,485.7	4,006.3	7.285	7.285	291,853.62
FLA. POWER & LIGHT	SCH.-Jc	21,686.0	0.0	0.0	21,686.0	5.929	5.929	1,285,760.35
CITY OF LAKELAND	SCH.-Ja	21,602.0	0.0	14,781.3	6,820.7	9.244	9.244	630,496.94
CITY OF LAKELAND	SCH.-Jc	6,576.0	0.0	0.0	6,576.0	6.936	6.936	456,108.00
ORLANDO	SCH.-Ja	26,462.0	0.0	12,178.6	14,283.4	8.032	8.032	1,147,228.14
ORLANDO	SCH.-Jc	13,738.0	0.0	0.0	13,738.0	8.133	8.133	1,117,282.00
ENTERGY MARKETING	SCH.-Ja	333.0	0.0	277.4	55.6	15.810	15.810	8,790.55
ENTERGY MARKETING	SCH.-Jc	60.0	0.0	0.0	60.0	26.574	26.574	15,944.58
THE ENERGY AUTH.	SCH.-Ja	8,923.0	0.0	3,420.8	5,502.2	8.098	8.098	445,550.12
THE ENERGY AUTH.	SCH.-Jc	11,518.0	0.0	0.0	11,518.0	5.162	5.162	594,503.47
REEDY CREEK	SCH.-Ja	479.0	0.0	30.0	449.0	5.775	5.775	25,930.00
REEDY CREEK	SCH.-Jc	2,101.0	0.0	0.0	2,101.0	5.234	5.234	109,975.00
OKEELANTA	SCH.-Ja	790.0	0.0	673.9	116.1	7.398	7.398	8,590.86
OKEELANTA	SCH.-Jc	1,561.0	0.0	0.0	1,561.0	5.913	5.913	92,308.10
TALLAHASSEE	SCH.-Ja	2,499.0	0.0	557.4	1,941.6	7.244	7.244	140,641.16
TALLAHASSEE	SCH.-Jc	7,713.0	0.0	0.0	7,713.0	4.983	4.983	384,340.75
AQUILA	SCH.-Ja	480.0	0.0	69.0	411.0	8.451	8.451	34,731.60
AQUILA	SCH.-Jc	166.0	0.0	0.0	166.0	6.866	6.866	11,397.86
MORGAN STANLEY	SCH.-Ja	244.0	0.0	117.2	126.8	11.568	11.568	14,670.41
MORGAN STANLEY	SCH.-Jc	1,104.0	0.0	0.0	1,104.0	3.406	3.406	37,603.37
CARGILL ALLIANT	SCH.-Ja	367.0	0.0	92.9	274.1	7.248	7.248	19,863.54
CARGILL ALLIANT	SCH.-Jc	498.0	0.0	0.0	498.0	5.928	5.928	29,520.00
ENRON	SCH.-Ja	272.0	0.0	0.0	272.0	7.317	7.317	19,903.58
ENRON	SCH.-Jc	2,993.0	0.0	0.0	2,993.0	3.959	3.959	118,495.32
KOCH	SCH.-Ja	7,897.0	0.0	1,647.9	6,249.1	7.795	7.795	487,099.32
KOCH	SCH.-Jc	8,834.0	0.0	0.0	8,834.0	6.934	6.934	612,509.15
FARMLAND	SCH.-Jc	296.0	0.0	0.0	296.0	3.504	3.504	10,371.62
RINGHAVER	SCH.-Jc	6,289.0	0.0	0.0	6,289.0	1.691	1.691	106,370.59
OKEELANTA	SCH.-D	9,657.0	0.0	0.0	9,657.0	3.059	3.059	295,392.20
AUBURNDALE POWER	SCH.-D	4,012.0	0.0	0.0	4,012.0	2.334	2.334	93,633.31
ADJUSTMENTS TO PRIOR MONTHS:								
SEE PAGE 2 FOR DETAILS		(270.0)	0.0	0.0	(270.0)	300.0	300.0	(809,900.27)
TOTAL		387,553.0	0.0	47,414.7	340,138.3	5.481	5.481	18,641,829.03
CURRENT MONTH:								
DIFFERENCE	-	249,279.0	0.0	34,165.7	215,113.3	6.077	6.077	13,072,829.03
DIFFERENCE %	-	180.3	0.0	257.9	172.1	136.4	136.4	234.7
PERIOD TO DATE:								
ACTUAL	-	1,928,815.00	0.00	216,765.85	1,712,049.1	5.188	5.188	88,813,337.98
ESTIMATED	-	1,225,042.0	0.0	136,600.0	1,088,442.0	4.743	4.743	51,624,500.00
DIFFERENCE	-	703,773.0	0.0	80,165.9	623,607.1	0.445	0.445	37,188,837.98
DIFFERENCE %	-	57.4	0.0	58.7	57.3	9.4	9.4	72.0

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH SEPTEMBER 2000

SCHEDULE A7
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	—CENTS/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ADJUSTMENTS:								
HARDEE PWR. PART.-NATIVE	8/00 IPP	(125,833.0)	0.0	0.0	(125,833.0)	5.693	5.693	(7,164,087.55)
HARDEE PWR. PART.-NATIVE	8/00 IPP	125,563.0	0.0	0.0	125,563.0	5.067	5.067	6,362,355.78
FLORIDA POWER & LIGHT	8/00 SCH.-Ja	(14,744.0)	0.0	(6,838.9)	(7,905.1)	9.027	9.027	(713,602.01)
FLORIDA POWER & LIGHT	8/00 SCH.-Ja	14,744.0	0.0	6,838.9	7,905.1	9.024	9.024	713,383.01
ENERGY AUTHORITY	8/00 SCH.-Ja	(6,164.0)	0.0	(4,176.8)	(1,987.2)	8.986	8.986	(178,561.31)
ENERGY AUTHORITY	8/00 SCH.-Ja	6,164.0	0.0	4,176.8	1,987.2	8.900	8.900	176,856.59
ENERGY AUTHORITY	8/00 SCH.-Jc	(6,878.0)	0.0	0.0	(6,878.0)	6.380	6.380	(438,829.94)
ENERGY AUTHORITY	8/00 SCH.-Jc	6,878.0	0.0	0.0	6,878.0	6.407	6.407	440,642.79
TALLAHASSEE	8/00 SCH.-Jc	(2,111.0)	0.0	0.0	(2,111.0)	5.791	5.791	(122,255.38)
TALLAHASSEE	8/00 SCH.-Jc	2,111.0	0.0	0.0	2,111.0	5.591	5.591	118,030.00
AQUILA	8/00 SCH.-Jc	(3,651.0)	0.0	0.0	(3,651.0)	7.994	7.994	(291,874.15)
AQUILA	8/00 SCH.-Jc	3,651.0	0.0	0.0	3,651.0	7.996	7.996	291,928.15
MORGAN STANLEY	8/00 SCH.-Ja	(2,106.0)	0.0	1,007.2	(1,098.8)	9.143	9.143	(100,466.67)
MORGAN STANLEY	8/00 SCH.-Ja	2,106.0	0.0	1,007.2	1,098.8	9.143	9.143	100,466.66
MORGAN STANLEY	8/00 SCH.-Jc	(2,871.0)	0.0	0.0	(2,871.0)	7.014	7.014	(201,382.04)
MORGAN STANLEY	8/00 SCH.-Jc	2,871.0	0.0	0.0	2,871.0	6.906	6.906	198,267.48
CARGILL-ALLIANT	8/00 SCH.-Ja	(1,213.0)	0.0	(755.5)	(457.5)	11.329	11.329	(51,831.30)
CARGILL-ALLIANT	8/00 SCH.-Ja	1,213.0	0.0	755.5	457.5	11.114	11.114	50,845.77
CARGILL-ALLIANT	8/00 SCH.-Jc	(489.0)	0.0	0.0	(489.0)	10.470	10.470	(51,196.58)
CARGILL-ALLIANT	8/00 SCH.-Jc	489.0	0.0	0.0	489.0	10.513	10.513	51,410.43
SUB-TOTAL (ADJUSTMENTS)		(270.0)	0.0	0.0	(270.0)	299.963	299.963	(809,900.27)

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY

SCHEDULE AB

(1)	FOR THE MONTH OF:		SEPTEMBER		2000				(8)
	(2)	(3)	(4)	(5)	(6)	(7)	(7)		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)	
ESTIMATED:									
VARIOUS	COGEN.	35,488.0	0.0	0.0	35,488.0	2.503	2.503	888,400.00	
TOTAL	-	35,488.0	0.0	0.0	35,488.0	2.503	2.503	888,400.00	
ACTUAL:									
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
McKAY BAY REFUSE	COGEN.	10,263.0	0.0	0.0	10,263.0	2.549	2.549	261,585.67	
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
IMC-AGRICO-NEW WALES	COGEN.	190.0	0.0	0.0	190.0	6.022	6.022	11,442.61	
HILLSBOROUGH COUNTY	COGEN.	11,172.0	0.0	0.0	11,172.0	2.550	2.550	284,879.13	
CARGILL MILLPOINT	COGEN.	37.0	0.0	0.0	37.0	8.012	8.012	2,964.34	
CF INDUSTRIES INC.	COGEN.	492.0	0.0	0.0	492.0	5.477	5.477	26,946.12	
FARMLAND HYDRO LP	COGEN.	640.0	0.0	0.0	640.0	4.394	4.394	28,122.54	
IMC-AGRICO-S. PIERCE	COGEN.	372.0	0.0	0.0	372.0	4.264	4.264	15,863.44	
AUBURNDALE POWER PARTNERS	COGEN.	1,556.0	0.0	0.0	1,556.0	5.581	5.581	86,843.19	
ORANGE COGENERATION L.P.	COGEN.	5,819.0	0.0	0.0	5,819.0	2.411	2.411	140,320.44	
CUTRALE CITRUS	COGEN.	16.0	0.0	0.0	16.0	4.285	4.285	685.63	
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
SUB-TOTAL FOR SEPTEMBER 2000	-	30,557.0	0.0	0.0	30,557.0	2.813	2.813	859,653.11	
ADJ. FOR JULY 2000									
IMC-AGRICO-NICHOLS	COGEN.		0.0		0.0	0.000	0.000		
McKAY BAY REFUSE	COGEN.	(4,505.0)	0.0	0.0	(4,505.0)	2.325	2.325	(104,746.89)	
MULBERRY PHOSPHATES INC.	COGEN.	4,505.0	0.0	0.0	4,505.0	2.322	2.322	104,619.01	
CARGILL RIDGEWOOD	COGEN.		0.0		0.0	0.000	0.000		
IMC-AGRICO-NEW WALES	COGEN.		0.0		0.0	0.000	0.000		
HILLSBOROUGH COUNTY	COGEN.	(18,223.0)	0.0	0.0	(18,223.0)	2.330	2.330	(424,549.57)	
CARGILL MILLPOINT	COGEN.	18,223.0	0.0	0.0	18,223.0	2.327	2.327	424,029.46	
CF INDUSTRIES INC.	COGEN.		0.0		0.0	0.000	0.000		
FARMLAND HYDRO LP	COGEN.	(736.0)	0.0		(736.0)	3.819	3.819	(28,111.02)	
IMC-AGRICO-S. PIERCE	COGEN.	736.0	0.0		736.0	3.819	3.819	28,110.74	
AUBURNDALE POWER PARTNERS	COGEN.		0.0		0.0	0.000	0.000		
ORANGE COGENERATION L.P.	COGEN.	(7,820.0)	0.0	0.0	(7,820.0)	2.289	2.289	(178,986.92)	
CUTRALE CITRUS	COGEN.	7,820.0	0.0	0.0	7,820.0	2.284	2.284	178,635.61	
AS AVAILABLE ASSIGNMENT	COGEN.		0.0	0.0	0.0	0.000	0.000		
SUB-TOTAL FOR Jul-00 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	(999.58)	
GRAND TOTAL		30,557.0	0.0	0.0	30,557.0	2.810	2.810	858,653.53	
CURRENT MONTH:									
DIFFERENCE	-	(4,931.0)	0.0	0.0	(4,931.0)	0.307	0.307	(29,746.47)	
DIFFERENCE %	-	(13.9)	0.0	0.0	(13.9)	12.3	12.3	(3.3)	
PERIOD TO DATE:									
ACTUAL		288,936.0	0.0	728.6	288,207.4	2.404	2.404	6,928,418.63	
ESTIMATED		1,817,232.0	0.0	0.0	1,817,232.0	0.384	0.384	6,976,700.00	
DIFFERENCE	-	(1,528,296.0)	0.0	728.6	(1,529,024.6)	2.020	2.020	(48,283.37)	
DIFFERENCE %	-	(84.1)	0.0	0.0	(84.1)	526.0	526.0	(0.7)	

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: SEPTEMBER 2000

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACT. COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A)	(B)	
					cents/KWH	\$	
ESTIMATED:							
VARIOUS	ECON.	66,183.0	4.563	3,019,900.00	6.005	3,974,300.00	954,400.00
TOTAL	-	66,183.0	4.563	3,019,900.00	6.005	3,974,300.00	954,400.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE	-	(66,183.0)	(4.563)	(3,019,900.00)	(6.005)	(3,974,300.00)	(954,400.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		0.0	0.000	(10,512.45)	0.000	0.00	10,512.45
ESTIMATED		199,337.0	4.571	9,110,700.00	5.825	11,611,500.00	2,500,800.00
DIFFERENCE	-	(199,337.0)	(4.571)	(9,121,212.45)	(5.825)	(11,611,500.00)	(2,490,287.55)
DIFFERENCE %	-	(100.0)	(100.0)	(100.1)	(100.0)	(100.0)	(99.6)

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

OCTOBER 2000

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY

SCHEDULE A1

MONTH OF: OCTOBER 2000

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	29,192,288	30,964,123	(1,771,835)	(5.7)	1,378,720	1,490,395	(113,675)	(7.6)	2.12042	2.07758	0.04284	2.1
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(3,480)	(4,000)	520	(13.0)	1,378,720 a)	1,490,395 a)	(113,675)	(7.6)	(0.00025)	(0.00027)	0.00002	(7.4)
4b. Adjustments to Fuel Cost	0	0	0	0.0	1,378,720 a)	1,490,395 a)	(113,675)	(7.6)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	0	0	0	0.0	1,378,720 a)	1,490,395 a)	(113,675)	(7.6)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	29,188,808	30,960,123	(1,771,315)	(5.7)	1,378,720	1,490,395	(113,675)	(7.6)	2.12017	2.07731	0.04286	2.1
6. Fuel Cost of Purchased Power - Firm (A7)	13,821,491	1,500,500	12,320,991	821.1	222,069	35,077	186,992	533.1	6.22396	4.27773	1.94623	45.5
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A8)	0	2,929,500	(2,929,500)	(100.0)	0	68,792	(68,792)	(100.0)	0.00000	4.25849	(4.25849)	(100.0)
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 a)	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	1,012,428	654,500	157,928	18.5	38,738	35,819	2,919	8.1	2.81352	2.38561	0.22791	9.6
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	14,833,917	5,284,500	9,549,417	180.7	260,807	139,688	121,119	86.7	5.68770	3.78307	1.90463	50.3
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,637,527	1,630,083	7,444	0.5				
14. Fuel Cost of Economy Sales (A6)	0	3,400	(3,400)	(100.0)	0	162	(162)	(100.0)	0.00000	2.09877	(2.09877)	(100.0)
15. Gain on Economy Sales - 80% (A6)	0	700	(700)	(100.0)	0 a)	162 a)	(162)	(100.0)	0.00000	0.43210	(0.43210)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A6)	(1)	0	(1)	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	185,044	122,800	62,244	50.7	6,159	5,854	305	5.2	3.00445	2.09771	0.90674	43.2
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,660,033	450,100	1,209,933	268.8	73,165	19,456	53,709	276.1	2.26889	2.31343	(0.04454)	(1.9)
21. Fuel Cost of Other Power Sales (A6)	1,777,419	2,014,564	(237,145)	(11.8)	90,461	111,600	(21,139)	(18.9)	1.96485	1.80516	0.15969	8.8
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,822,495	2,591,564	1,030,931	39.8	169,785	137,072	32,713	23.9	2.13358	1.89066	0.24292	12.8
23. Net Inadvertant Interchange					1,265	0	1,265	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					(47)	0	(47)	0.0				
25. Interchange and Wheeling Losses					1,475	2,100	(625)	(29.8)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	40,400,230	33,653,059	6,747,171	20.0	1,467,485	1,490,911	(23,426)	(1.6)	2.75303	2.25721	0.49582	22.0
27. Net Unbilled	(2,921,778) (a)	(1,550,120) (a)	(1,371,658)	88.5	(121,307)	(63,164)	(58,143)	92.1	(0.19026)	(0.10488)	(0.08538)	81.4
28. Company Use	99,233 (a)	98,165 (a)	1,068	1.1	4,120	4,000	120	3.0	0.00646	0.00664	(0.00018)	(2.7)
29. T & D Losses	1,180,855 (a)	1,769,273 (a)	(588,418)	(33.3)	49,027	72,094	(23,067)	(32.0)	0.07690	0.11971	(0.04281)	(35.8)
30. System KWH Sales	40,400,230	33,653,059	6,747,171	20.0	1,535,645	1,477,981	57,664	3.9	2.63083	2.27696	0.35387	15.5
31. Wholesale KWH Sales	(1,985,280)	(705,812)	(1,279,468)	181.3	(75,462)	(30,998)	(44,464)	143.4	2.63083	2.27696	0.35387	15.5
32. Jurisdictional KWH Sales	38,414,950	32,947,247	5,467,703	16.6	1,460,183	1,446,983	13,200	0.9	2.63083	2.27696	0.35387	15.5
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	38,441,072	32,989,851	5,471,421	16.6	1,460,183	1,446,983	13,200	0.9	2.63262	2.27851	0.35411	15.5
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	335,831	345,780	(9,949)	(2.9)	1,460,183	1,446,983	13,200	0.9	0.02300	0.02390	(0.00090)	(3.8)
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	1,460,183	1,446,983	13,200	0.9	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	1,460,183	1,446,983	13,200	0.9	0.00000	0.00000	0.00000	0.0
36. True-up *	2,684,371	305,574	2,378,797	778.5	1,460,183	1,446,983	13,200	0.9	0.18384	0.02112	0.16272	770.5
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	41,461,274	33,621,005	7,840,269	23.3	1,460,183	1,446,983	13,200	0.9	2.83946	2.32352	0.51594	22.2
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.84150	2.32519	0.51631	22.2
40. GPIF * (Already Adjusted for Taxes)	(23,059)	(23,059)	0	0.0	1,460,183	1,446,983	13,200	0.9	(0.00158)	(0.00159)	0.00001	(0.6)
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	41,438,215	33,597,946	7,840,269	23.3	1,460,183	1,446,983	13,200	0.9	2.83992	2.32360	0.51632	22.2
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.840	2.324	0.516	22.2

* Based on Jurisdictional Sales (a) Included for Informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 TAMPA ELECTRIC COMPANY
 PERIOD TO DATE THROUGH: OCTOBER 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	305,815,619	314,848,198	(9,032,579)	(2.9)	14,568,648	15,064,841	(496,194)	(3.3)	2.09914	2.08955	0.00919	0.4
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(41,600)	(40,000)	(1,600)	4.0	14,568,648 a)	15,064,841 a)	(496,194)	(3.3)	(0.00029)	(0.00027)	(0.00002)	7.4
4b. Adjustments to Fuel Cost	0	0	0	0.0	14,568,648 a)	15,064,841 a)	(496,194)	(3.3)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	(79)	0	(79)	0.0	14,568,648 a)	15,064,841 a)	(496,194)	(3.3)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	305,773,940	314,808,198	(9,034,258)	(2.9)	14,568,648	15,064,841	(496,194)	(3.3)	2.09885	2.08969	0.00916	0.4
6. Fuel Cost of Purchased Power - Firm (A7)	102,634,828	53,125,000	49,509,828	93.2	1,934,118	1,123,519	810,599	72.1	5.30654	4.72845	0.57809	12.2
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	(10,512)	12,040,200	(12,050,712)	(100.1)	0	268,129	(268,129)	(100.0)	#DIV/0!	4.49045	#DIV/0!	#DIV/0!
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	7,940,843	7,831,200	109,643	1.4	326,945	343,599	(16,654)	(4.8)	2.42880	2.27917	0.14963	6.6
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	110,565,159	72,996,400	37,568,759	51.5	2,261,063	1,735,247	525,816	30.3	4.88996	4.20669	0.68327	16.2
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					16,829,711	16,800,088	29,623	0.2				
14. Fuel Cost of Economy Sales (A6)	(1,667)	6,611,000	(6,612,667)	(100.0)	0	196,181	(196,181)	(100.0)	#DIV/0!	3.36985	#DIV/0!	#DIV/0!
15. Gain on Economy Sales - 80% (A6)	0	3,357,620	(3,357,620)	(100.0)	0	196,181 a)	(196,181)	(100.0)	0.00000	1.71149	(1.71149)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A6)	127,482	295,300	(167,818)	(56.8)	12,186	19,153	(8,967)	(36.4)	1.04613	1.54180	(0.49567)	(32.1)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	1,339,218	1,256,900	82,318	6.5	55,638	58,073	(2,437)	(4.2)	2.40711	2.16434	0.24277	11.2
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	108,608	0	108,608	0.0	2,630	0	2,630	0.0	4.12958	0.00000	4.12958	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	2,701	0	2,701	0.0	55	0	55	0.0	4.91091	0.00000	4.91091	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	9,905,851	5,578,500	4,327,351	77.6	415,185	242,447	172,738	71.2	2.38589	2.30092	0.08497	3.7
21. Fuel Cost of Other Power Sales (A6)	21,827,211	19,793,540	2,033,671	10.3	1,054,957	1,096,000	(43,043)	(3.9)	2.06901	1.80269	0.26632	14.8
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	33,309,384	36,892,660	(3,583,276)	(9.7)	1,540,649	1,613,854	(73,205)	(4.5)	2.16204	2.28601	(0.12397)	(5.4)
23. Net Inadvertent Interchange					1,752	0	1,752	0.0				
24. Wheeling Rec'd. less Wheeling Delv'd.					5,119	0	5,119	0.0				
25. Interchange and Wheeling Losses					19,587	24,400	(4,813)	(19.7)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	383,029,715	350,911,738	32,117,977	9.2	15,276,346	15,161,834	114,512	0.8	2.50734	2.31444	0.19290	8.3
27. Net Unbilled	1,289,107 (a)	2,146,155 (a)	(857,048)	(39.9)	58,356	97,029	(38,673)	(39.9)	0.00891	0.01492	(0.00601)	(40.3)
28. Company Use	929,962 (a)	884,748 (a)	45,214	5.1	42,098	40,000	2,098	5.2	0.00843	0.00615	0.00228	4.6
29. T & D Losses	15,527,143 (a)	14,266,805 (a)	1,260,338	8.8	702,891	645,011	57,880	9.0	0.10728	0.09921	0.00807	8.1
30. System KWH Sales	383,029,715	350,911,738	32,117,977	9.2	14,473,001	14,379,794	93,207	0.6	2.64651	2.44031	0.20620	8.4
31. Wholesale KWH Sales	(16,690,031)	(8,492,874)	(8,197,157)	96.5	(606,942)	(332,331)	(274,611)	82.6	2.74986	2.55555	0.19431	7.6
32. Jurisdictional KWH Sales	366,339,684	342,418,864	23,920,820	7.0	13,866,059	14,047,463	(181,405)	(1.3)	2.64199	2.43750	0.20440	8.4
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	366,588,784	342,651,708	23,937,086	7.0	13,866,059	14,047,463	(181,405)	(1.3)	2.64379	2.43924	0.20455	8.4
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	3,498,370	3,568,861	(68,491)	(1.9)	13,866,059	14,047,463	(181,405)	(1.3)	0.02523	0.02539	(0.00016)	(0.6)
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	13,866,059	14,047,463	(181,405)	(1.3)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	13,866,059	14,047,463	(181,405)	(1.3)	0.00000	0.00000	0.00000	0.0
36. True-up *	14,949,725	3,055,740	11,893,985	389.2	13,866,059	14,047,463	(181,405)	(1.3)	0.10782	0.02175	0.08607	395.7
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	385,036,889	349,274,309	35,762,580	10.2	13,866,059	14,047,463	(181,405)	(1.3)	2.77683	2.48839	0.29044	11.7
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.77883	2.48818	0.29065	11.7
40. GPIF * (Already Adjusted for Taxes)	(230,590)	(230,590)	0	0.0	13,866,059	14,047,463	(181,405)	(1.3)	(0.00166)	(0.00164)	(0.00002)	1.2
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	384,806,299	349,043,719	35,762,580	10.2	13,866,059	14,047,463	(181,405)	(1.3)	2.77717	2.48854	0.29063	11.7
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.777	2.487	0.290	11.7

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY

SCHEDULE A2
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MONTH OF: OCTOBER 2000
CURRENT MONTH

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
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A. FUEL COST & NET POWER TRANSACTION

1. FUEL COST OF SYSTEM NET GENERATION	29,192,288	30,964,123	(1,771,835)	(5.7)	305,815,619	314,848,198	(9,032,579)	(2.9)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,622,495	2,591,564	1,030,931	39.8	33,309,384	36,892,860	(3,583,476)	(9.7)
3. FUEL COST OF PURCHASED POWER	13,821,491	1,500,500	12,320,991	821.1	102,634,828	53,125,000	49,509,828	93.2
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	1,012,426	854,500	157,926	18.5	7,940,843	7,831,200	109,643	1.4
4. ENERGY COST OF ECONOMY PURCHASES	0	2,929,500	(2,929,500)	0.0	(10,512)	12,040,200	(12,050,712)	(100.1)
5. TOTAL FUEL & NET POWER TRANSACTION	40,403,710	33,657,059	6,746,651	20.0	383,071,394	350,951,738	32,119,656	9.2
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(3,480)	(4,000)	520	(13.0)	(41,600)	(40,000)	(1,600)	4.0
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0	(79)	0	(79)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	40,400,230	33,653,059	6,747,171	20.0	383,029,715	350,911,738	32,117,977	9.2

* INCLUDES ECONOMY SALES PROFITS (80%)

B. MWH SALES

1. JURISDICTIONAL SALES	1,460,183	1,446,983	13,200	0.9	13,866,059	14,047,463	(181,404)	(1.3)
2. NONJURISDICTIONAL SALES	75,462	30,998	44,464	143.4	606,942	332,331	274,611	82.6
3. TOTAL SALES	1,535,645	1,477,981	57,664	3.9	14,473,001	14,379,794	93,207	0.6
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9508597	0.9790268	(0.0281671)	(2.9)	0.9580638	0.9768890	(0.0188252)	(1.9)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY

SCHEDULE A2
PAGE 2 OF 3

MONTH OF: OCTOBER 2000
CURRENT MONTH

PERIOD TO DATE

	MONTH OF: OCTOBER 2000 CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	36,127,737	33,315,013	2,812,724	8.4	329,851,285	323,326,206	6,525,079	2.0
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(2,684,371)	(305,574)	(2,378,797)	778.5	(14,949,725)	(3,055,740)	(11,893,985)	389.2
b. INCENTIVE PROVISION	23,059	23,059	0	0.0	230,590	230,590	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	33,466,425	33,032,498	433,927	1.3	315,132,150	320,501,056	(5,368,906)	(1.7)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	40,400,230	33,653,059	6,747,171	20.0	383,029,715	350,911,738	32,117,977	9.2
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9508597	0.9790268	(0.0281671)	(2.9)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	38,414,950	32,947,247	5,467,703	16.6	366,339,684	342,418,864	23,920,820	7.0
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	38,441,072	32,969,651	5,471,421	16.6	366,588,794	342,651,708	23,937,086	7.0
6C. PEABODY COAL CONTR. BUY-OUT AMORT.	353,187	353,187	0	0.0	3,645,765	3,645,765	0	0.0
6D. (LINE 6C x LINE 5) PB. JURISD.	335,831	345,780	(9,949)	(2.9)	3,498,370	3,566,861	(68,491)	(1.9)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	38,776,903	33,315,431	5,461,472	16.4	370,087,164	346,218,569	23,868,595	6.9
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	(5,310,478)	(282,933)	(5,027,545)	1,776.9	(54,955,014)	(25,717,513)	(29,237,501)	113.7
8. INTEREST PROVISION FOR THE MONTH	(281,000)	(178,220)	(102,780)	57.7	(1,200,101)	(813,813)	(386,288)	47.5
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(53,009,499)	(46,803,980)	(6,205,519)	13.3	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	2,381,673	7,879,936	(5,498,263)	(69.8)	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	2,684,371	305,574	2,378,797	778.5	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(53,534,933)	(39,079,623)	(14,455,310)	37.0	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2000
CURRENT MONTH

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(50,627,826)	(38,924,044)	(11,703,782)	30.1	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(53,253,933)	(38,901,403)	(14,352,530)	36.9	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(103,881,759)	(77,825,447)	(26,056,312)	33.5	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(51,940,879)	(38,912,724)	(13,028,156)	33.5	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.500	5.500	1.000	18.2	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.490	5.500	0.990	18.0	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	12.990	11.000	1.990	18.1	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	6.495	5.500	0.995	18.1	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.541	0.458	0.083	18.1	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(281,000)	(178,220)	(102,780)	57.7	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: OCTOBER 2000
CURRENT MONTH

SCHEDULE A3
PAGE 1 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	668,113	111,118	556,995	501.3	12,299,572	11,677,599	621,973	5.3
2 LIGHT OIL	1,038,221	2,246,371	(1,208,150)	(53.8)	13,400,420	17,289,852	(3,889,432)	(22.5)
3 COAL	25,772,677	28,595,035	(2,822,358)	(9.9)	273,133,615	285,833,626	(12,700,011)	(4.4)
4 NATURAL GAS	1,713,277	11,599	1,701,678	14,670.9	6,982,012	47,121	6,934,891	14,717.2
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	29,192,288	30,964,123	(1,771,835)	(5.7)	305,815,619	314,848,198	(9,032,579)	(2.9)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	11,483	2,217	9,266	418.0	207,952	255,612	(47,660)	(18.6)
9 LIGHT OIL	14,514	20,944	(6,430)	(30.7)	178,573	159,607	18,966	11.9
10 COAL	1,324,303	1,466,832	(142,529)	(9.7)	14,070,110	14,647,988	(577,879)	(3.9)
11 NATURAL GAS	26,420	402	26,018	6,472.1	112,013	1,634	110,379	6,755.1
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,376,720	1,490,395	(113,675)	(7.6)	14,568,648	15,064,841	(496,194)	(3.3)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	22,479	4,332	18,147	418.9	475,850	639,612	(163,762)	(25.6)
16 LIGHT OIL (BBL)	25,940	61,127	(35,187)	(57.6)	371,909	482,421	(110,512)	(22.9)
17 COAL (TON)	591,564	659,436	(67,872)	(10.3)	6,403,252	6,611,885	(208,633)	(3.2)
18 NATURAL GAS (MCF)	293,175	3,500	289,675	8,276.4	1,324,158	14,200	1,309,958	9,225.1
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	141,795	27,381	114,414	417.9	3,018,175	4,042,988	(1,024,813)	(25.3)
22 LIGHT OIL	150,279	237,344	(87,065)	(36.7)	2,140,790	1,986,545	154,245	7.8
23 COAL	13,871,242	15,318,580	(1,447,338)	(9.4)	147,001,313	153,168,304	(6,166,991)	(4.0)
24 NATURAL GAS	283,400	3,584	279,816	7,807.4	1,285,813	14,565	1,271,248	8,728.1
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	14,446,716	15,586,889	(1,140,173)	(7.3)	153,446,091	159,212,402	(5,766,311)	(3.6)
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.83	0.15	0.68	-	1.43	1.70	(0.27)	-
29 LIGHT OIL	1.05	1.41	(0.36)	-	1.23	1.06	0.17	-
30 COAL	96.19	98.42	(2.23)	-	96.58	97.23	(0.65)	-
31 NATURAL GAS	1.92	0.03	1.89	-	0.77	0.01	0.76	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	29.72	25.65	4.07	15.9	25.85	18.26	7.59	41.6
36 LIGHT OIL (\$/BBL)	40.02	36.75	3.27	8.9	36.03	35.84	0.19	0.5
37 COAL (\$/TON)	43.57	43.36	0.21	0.5	42.66	43.23	(0.57)	(1.3)
38 NATURAL GAS (\$/MCF)	5.84	3.31	2.53	76.4	5.27	3.32	1.95	58.7
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.71	4.06	0.65	16.0	4.08	2.89	1.19	41.2
42 LIGHT OIL	6.91	9.46	(2.55)	(27.0)	6.26	8.70	(2.44)	(28.0)
43 COAL	1.86	1.87	(0.01)	(0.5)	1.86	1.87	(0.01)	(0.5)
44 NATURAL GAS	6.05	3.24	2.81	86.7	5.43	3.24	2.19	67.6
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.02	1.99	0.03	1.5	1.99	1.98	0.01	0.5

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY

SCHEDULE A3
PAGE 2 OF 2

FOR THE MONTH OF: OCTOBER 2000
CURRENT MONTH

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	12,348	12,350	(2)	0.0	14,514	15,817	(1,303)	(8.2)
49 LIGHT OIL	10,354	11,332	(978)	(8.6)	11,988	12,446	(458)	(3.7)
50 COAL	10,474	10,443	31	0.3	10,448	10,457	(9)	(0.1)
51 NATURAL GAS	10,727	8,915	1,812	20.3	11,479	8,914	2,565	28.8
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,494	10,458	36	0.3	10,533	10,568	(35)	(0.3)
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.82	5.01	0.81	16.2	5.91	4.57	1.34	29.3
56 LIGHT OIL	7.15	10.73	(3.58)	(33.4)	7.50	10.83	(3.33)	(30.7)
57 COAL	1.95	1.95	0.00	0.0	1.94	1.95	(0.01)	(0.5)
58 NATURAL GAS	6.48	2.89	3.59	124.2	6.23	2.88	3.35	116.3
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.12	2.08	0.04	1.9	2.10	2.09	0.01	0.5

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

SCHEDULE A4

ACTUAL FOR THE PERIOD/MONTH OF:

OCTOBER

2000

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	622	2.6	99.0	35.3	-	HVY.OIL	2,342	-	-	60,793	9.77	25.95
H.P.#2	32	726	3.0	94.8	37.7	-	HVY.OIL	2,734	-	-	70,952	9.77	25.95
H.P.#3	32	692	2.9	94.4	34.6	-	HVY.OIL	2,605	-	-	67,614	9.77	25.95
H.P.#4	41	0	0.0	0.0	0.0	-	HVY.OIL	0	-	-	0	0.00	0.00
H.P.#5	52	367	0.9	87.2	51.7	-	HVY.OIL	1,384	-	-	35,916	9.79	25.95
H.P. STATION	189	2,407	1.7	72.8	32.4	23,950	HVY.OIL	9,065	6,359,266	57,648.4	235,275	9.77	25.95
GAN.#1	114	47,627	56.2	81.8	64.6	11,231	COAL	22,970	23,287,562	534,915.3	975,327	2.05	42.46
GAN.#2	88	27,166	41.5	47.7	86.2	11,945	COAL	13,629	23,810,140	324,508.4	578,699	2.13	42.46
GAN.#3	155	64,197	55.7	76.4	66.5	12,052	COAL	39,020	19,828,560	773,710.4	1,656,824	2.58	42.46
GAN.#4	169	73,981	58.8	80.3	61.6	12,088	COAL	45,094	19,831,940	894,301.5	1,914,731	2.59	42.46
GAN.#5	242	93,570	52.0	62.5	63.7	10,622	COAL	41,997	23,667,081	993,946.4	1,783,230	1.91	42.46
GAN.#6	392	0	0.0	0.0	0.0	0	COAL	0	0	0	0	0.00	0.00
GANNON STA.	1,160	306,541	35.5	46.6	44.0	11,487	COAL	162,710	21,642,075	3,521,382.0	6,908,811	2.25	42.46
B.B.#1	426	171,208	54.0	64.3	71.0	10,648	COAL	74,604	24,435,739	1,823,003.9	3,100,733	1.81	41.56
B.B.#2	426	197,267	62.2	76.8	72.2	10,160	COAL	81,952	24,455,160	2,004,149.3	3,406,134	1.73	41.56
B.B.#3	443	244,124	74.1	86.4	74.0	10,110	COAL	101,448	24,328,040	2,468,031.0	4,216,438	1.73	41.56
B.B. 1 - 3	1,295	612,599	63.6	76.0	72.4	10,276	COAL	258,004	24,399,560	6,295,184.2	10,723,305	1.75	41.56
B.B.#4	447	235,197	70.7	78.4	73.5	10,117	COAL	103,607	22,966,150	2,379,462.9	5,194,793	2.21	50.14
B.B. STA.	1,742	847,796	65.4	76.6	72.7	10,232	COAL	361,611	23,988,866	8,674,647.1	15,918,098	1.88	44.02
SEB-PHIL.#1(HVY OIL)	17	4,182	33.1	99.8	84.0	10,061	HVY.OIL	6,707	6,273,073	42,073.5	216,419	5.18	32.27
SEB-PHIL.#2(HVY OIL)	17	4,894	38.7	100.0	97.5	8,597	HVY.OIL	6,707	6,273,073	42,073.5	216,419	4.42	32.27
SEB-PHILLIPS TOTAL	34	9,076	35.9	99.9	90.8	9,271	HVY.OIL	13,414	6,273,073	84,147.0	432,838	4.77	32.27
POLK #1 GASIFIER	250	169,966	91.4	92.4	98.8	9,856	COAL	67,243	24,912,841	1,675,212.9	2,945,768	1.73	43.81
POLK #1 CT (OIL)	245	9,758	5.4	99.1	77.1	7,817	LGT.OIL	13,237	5,762,056	76,274.3	550,865	5.65	41.61
POLK #1 TOTAL	250	179,724	96.6	99.0	96.6	9,745	-	-	-	1,751,487.2	3,496,633	1.95	-
POLK #2 CT (GAS)	160	26,420	22.2	61.5	91.6	10,727	GAS	293,175	966,658	283,400.0	1,713,277	6.48	5.84
POLK #2 CT (OIL)	160	978	0.8	61.5	65.0	13,631	LGT.OIL	2,301	5,794,646	13,330.7	66,963	6.85	29.11
POLK #2 TOTAL	160	27,398	23.0	61.5	90.3	10,830	-	-	-	296,730.7	1,780,240	6.50	-
POLK STATION TOTAL	410	207,122	67.9	84.3	94.1	9,889	-	-	-	2,048,217.9	5,276,873	2.55	-
GAN.C.T.#1	17	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	-	0.00	0.00
B.B.C.T.#1	17	137	1.1	100.0	49.5	20,582	LGT.OIL	484	5,828,442	2,819.8	19,553	14.27	40.42
B.B.C.T.#2	80	1,774	3.0	100.0	55.8	16,116	LGT.OIL	4,901	5,833,247	28,589.5	198,082	11.17	40.42
B.B.C.T.#3	80	1,867	3.1	99.7	56.3	15,675	LGT.OIL	5,017	5,833,234	29,264.4	202,758	10.86	40.42
C.T. TOTAL	194	3,778	2.6	91.1	50.6	16,060	LGT.OIL	10,402	5,833,017	60,673.7	420,393	11.13	40.42
TOT. COAL (GN,BB,POLK)	3,152	1,324,303	56.5	66.8	64.2	10,474	COAL	591,564	23,448,408	13,871,242.0	25,772,677	1.95	43.57
SYSTEM	3,729	1,376,720	49.6	68.9	63.1	10,494	-	-	-	14,446,716.1	29,192,288	2.12	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON
NA = LESS THAN 1 HOUR OF OPERATION

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: OCTOBER 2000

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	11,916	4,332	7,584	175.1	453,711	593,524	(139,813)	(23.6)
3 UNIT COST (\$/BBL)	33.51	23.22	10.29	44.3	27.21	18.24	8.97	49.2
4 AMOUNT (\$)	399,337	100,609	298,728	296.9	12,347,161	10,823,935	1,523,226	14.1
5 BURNED:								
6 UNITS (BBL)	22,479	4,332	18,147	418.9	475,850	639,612	(163,762)	(25.6)
7 UNIT COST (\$/BBL)	29.72	25.65	4.07	15.9	25.85	18.26	7.59	41.6
8 AMOUNT (\$)	668,113	111,118	556,995	501.3	12,299,572	11,677,599	621,973	5.3
9 ENDING INVENTORY:								
10 UNITS (BBL)	68,120	81,135	(13,015)	(16.0)	68,120	81,135	(13,015)	(16.0)
11 UNIT COST (\$/BBL)	27.29	20.49	6.80	33.2	27.29	20.49	6.80	33.2
12 AMOUNT (\$)	1,858,703	1,662,163	196,540	11.8	1,858,703	1,662,163	196,540	11.8
13								
14 DAYS SUPPLY:	6.193	321	5,872	1,829.2	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	33,985	79,938	(45,953)	(57.5)	494,344	599,982	(105,638)	(17.6)
17 UNIT COST (\$/BBL)	40.84	36.21	4.63	12.8	37.87	36.03	1.84	5.1
18 AMOUNT (\$)	1,387,858	2,894,652	(1,506,794)	(52.1)	18,721,291	21,616,660	(2,895,369)	(13.4)
19 BURNED:								
20 UNITS (BBL)	25,940	61,127	(35,187)	(57.6)	371,909	482,421	(110,512)	(22.9)
21 UNIT COST (\$/BBL)	40.02	36.75	3.27	8.9	36.03	35.84	0.19	0.5
22 AMOUNT (\$)	1,038,221	2,246,371	(1,208,150)	(53.8)	13,400,420	17,289,852	(3,889,432)	(22.5)
23 ENDING INVENTORY:								
24 UNITS (BBL)	96,715	97,057	(342)	(0.4)	96,715	97,057	(342)	(0.4)
25 UNIT COST (\$/BBL)	40.87	37.83	3.04	8.0	40.87	37.83	3.04	8.0
26 AMOUNT (\$)	3,952,411	3,671,726	280,685	7.6	3,952,411	3,671,726	280,685	7.6
27								
28 DAYS SUPPLY: NORMAL	85	67	18	26.4	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	14	(0)	(1.3)	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	559,062	638,000	(78,938)	(12.4)	6,426,069	6,502,200	(76,131)	(1.2)
32 UNIT COST (\$/TON)	43.65	40.60	3.05	7.5	42.54	42.43	0.11	0.3
33 AMOUNT (\$)	24,401,818	25,902,624	(1,500,806)	(5.8)	273,355,767	275,893,298	(2,537,531)	(0.9)
34 BURNED:								
35 UNITS (TONS)	591,564	659,436	(67,872)	(10.3)	6,403,252	6,611,885	(208,633)	(3.2)
36 UNIT COST (\$/TON)	43.57	43.36	0.21	0.5	42.66	43.23	(0.57)	(1.3)
37 AMOUNT (\$)	25,772,677	28,595,035	(2,822,358)	(9.9)	273,133,615	285,833,626	(12,700,011)	(4.4)
38 ENDING INVENTORY:								
39 UNITS (TONS)	799,833	1,016,490	(216,657)	(21.3)	799,833	1,016,490	(216,657)	(21.3)
40 UNIT COST (\$/TON)	42.55	41.97	0.58	1.4	42.55	41.97	0.58	1.4
41 AMOUNT (\$)	34,031,229	42,665,338	(8,634,109)	(20.2)	34,031,229	42,665,338	(8,634,109)	(20.2)
42								
43 DAYS SUPPLY:	41	50	(9)	(17.1)	-	-	-	-
NATURAL GAS (4)								
44 PURCHASES:								
45 UNITS (MCF)	293,175	3,500	289,675	8,276.4	1,324,158	14,200	1,309,958	9,225.1
46 UNIT COST (\$/MCF)	5.80	3.31	2.49	75.2	5.40	3.32	2.08	62.7
47 AMOUNT (\$)	1,701,249	11,599	1,689,650	14,567.2	7,150,947	47,121	7,103,826	15,075.7
48 BURNED:								
49 UNITS (MCF)	293,175	3,500	289,675	8,276.4	0	14,200	(14,200)	(100.0)
50 UNIT COST (\$/MCF)	5.84	3.31	2.53	76.4	0.00	3.32	(3.32)	(100.0)
51 AMOUNT (\$)	1,713,277	11,599	1,701,678	14,670.9	0	47,121	(47,121)	(100.0)
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
 INVENTORY ANALYSIS
 TAMPA ELECTRIC COMPANY
 MONTH OF: OCTOBER 2000

SCHEDULE A5
 PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
 DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
 DOLLARS

IGNITION	18,926
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	18,926

(2) RECONCILIATION - LIGHT OIL
 DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:
 UNITS DOLLARS

START-UP FUEL	0	(28,772)
IGNITION	(8,822)	(359,162)
OTHER USAG	(812)	(33,950)
TOTAL	(9,634)	(421,884)

(3) RECONCILIATION - COAL
 DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:
 DOLLARS

FUEL ANALYSIS	70
IGNITION #2 OIL	340,236
IGNITION PROPANE	3,482
AERIAL SURVEY ADJ.	(102,386)
ADDITIVES	18,911
GREEN FUEL	(1,555)
TOTAL	258,758

(4) RECONCILIATION - GAS DOLLARS

START-UP FUEL (PRIOR PERIOD ADJ.)	12,028
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POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF OCTOBER 2000

SCHEDULE A6
PAGE 1 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN ENERATION	—cents/KWH— FUEL (A) TOTAL (B) COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN N ECONOMY ENERGY SALES	
ESTIMATED										
VARIOUS		ECON.	162 0	0 0	162 0	2 284	2 840	3,700 00	4,600.00	700 00
VARIOUS	JURISD	SCH -D	5,854 0	0 0	5,854 0	2 098	2.098	122,800 00	122,800 00	
VARIOUS	SEPAR	SCH -D	0 0	0 0	0 0	0 000	0.000	0 00	0 00	
HARDEE POWER PARTNERS	SEPAR	CONTRACT	19,456 0	0 0	19,456 0	2.313	3.256	450,100 00	633,400 00	
FMPA		SCH -D	111,600 0	0 0	111,600 0	1 805	1 805	2,014,564 00	2,014,564 00	
VARIOUS	JURISD	SCH -J	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
TOTAL INCLUDING VARIABLE O & M COSTS	-		137,072 0	0.0	137,072 0	1.890	2.025	2,591,164 00	2,775,364 00	700 00
LESS TRANSMISSION COSTS	-							0 00		
LESS VARIABLE O & M COSTS	-							(300 00)		
PLUS 80% OF ECON ENERGY SALES PROFITS	-							700 00		
TOTAL EXCL VARIABLE O & M COSTS AND INCL 80% OF ECON ENERGY SALES PROFITS	-		137,072 0	0.0	137,072 0	1 891	2.025	2,591,564 00	2,775,364 00	700.00
ACTUAL										
FLA PWR CORP.		ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
FLA PWR & LIGHT		ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF LAKELAND		ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
FT. PIERCE UTIL. AUTH.		ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF GAINESVILLE		ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF HOMESTEAD		ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
JACKSONVILLE ELEC AUTH		ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
KISSIMMEE ELEC. UTIL.		ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
LAKE WORTH UTILITIES		ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF NEW SMYRNA BCH		ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
ORLANDO UTIL. COMM		ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
SEMINOLE ELECTRIC CO-OP		ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF ST. CLOUD		ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF STARKE		ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
TALLAHASSEE		ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF VERO BEACH		ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
FMPA		ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
KEY WEST		ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
REEDY CREEK		ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
SONAT		ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
THE ENERGY AUTHORITY, INC.		ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
NP ENRGY, INC.		ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
OGLETHORPE		ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
KOCH		ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
TENN. VALLEY AUTH.		ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
FLA PWR. & LIGHT	SEPAR.	SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FMPA	SEPAR.	SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
KISSIMMEE ELEC. UTIL.	SEPAR.	SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
CITY OF NEW SMYRNA BCH.	SEPAR.	SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
REEDY CREEK	SEPAR.	SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
WAUCHULA	SEPAR.	SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FT. MEADE	SEPAR.	SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
CITY OF ST. CLOUD	SEPAR.	SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE POWER PARTNERS	SEP. CONTRACT		73,165.0	0 0	73,165.0	2 382	3 184	1,742,790.30	2,336,890.10	
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD.	SCH -D	5,502.0	278 1	5,223.9	3.136	3.136	163,803.67	163,803.67	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD.	SCH -D	935 0	0 0	935.0	2.272	2.272	21,239.98	21,239.98	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF OCTOBER 2000

SCHEDULE A6
PAGE 2 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN ENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN N ECONOMY ENERGY SALES
FLA. PWR. CORP.	JURISD SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	JURISD SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF HOMESTEAD	JURISD SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KEY WEST	JURISD SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL	JURISD SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF LAKELAND	JURISD SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
ORLANDO UTIL. COMM	JURISD SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	JURISD SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	JURISD SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH	JURISD SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	JURISD SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF VERO BEACH	JURISD SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
LAKE WORTH UTILITIES	JURISD SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	JURISD SCH -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SCH -D	84,915.0	0.0	84,915.0	1.878	1.878	1,594,669.85	1,594,669.85	
HARDEE POWER PART. TO FLA. PWR. CORP	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. & LT	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO REEDY CREEK	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO GAINESVILLE	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO JACKSONVILLE	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KISSIMMEE	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO NEW SMYRNA BCH	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ORLANDO	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO STARKE	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FMPA	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO HOMESTEAD	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO SEMINOLE	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FT. PIERCE	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO TALLAHASSEE	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LAKELAND	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO LK. WORTH	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO KEY WEST	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO VERO BEACH	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO ENERGY AUTHORITY	ECON -C	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PART. TO FLA. PWR. & LT.	SCH. -MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SEMINOLE ELECTRIC CO-OP	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
OGLETHORPE	SCH. -G	0.0	0.0	0.0	0.000	0.000	0.00	0.00	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF OCTOBER 2000

SCHEDULE A6
PAGE 3 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN ENERATION	—cents/KWH— FUEL COST (A) TOTAL COST (B)		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN N ECONOMY ENERGY SALES
FLORIDA POWER & LIGHT	SCH -MA	5,265 0	0 0	5,265 0	3 370	3 370	177,443.01	177,443 01	
FLORIDA POWER CORP.	SCH -MA	50 0	0 0	50 0	4 597	4 597	2,298 65	2,298 65	
HOMESTEAD	SCH. -MA	10 0	0 0	10 0	3 750	3 750	375 03	375 03	
CARGILL ALLIANT	SCH. -MA	171 0	0 0	171 0	0 748	0 748	1,278 99	1,278 99	
ORLANDO	SCH -MA	50 0	0 0	50 0	3 147	3 147	1,573 65	1,573 65	
ADJUSTMENTS TO PREVIOUS MONTHS MO/YR TYP SCHED									
HARDEE POWER PART EST.	9/00 SEPAR. CONTRACT	(54,090 0)	0 0	(54,090 0)	2 535	3 353	(1,371,181 50)	(1,813,637 70)	
HARDEE POWER PART ACT.	9/00 SEPAR. CONTRACT	54,090 0	0 0	54,090.0	2 382	3 194	1,288,423 80	1,727,634 60	
CARGILL ALLIANT EST.	9/00 SCH -MA	(108 0)	0 0	(108 0)	8 514	8 514	(9,194 78)	(9,194.78)	
CARGILL ALLIANT ACT	9/00 SCH -MA	108 0	0 0	108 0	8 310	8 310	8,974 76	8,974 76	
SUB-TOTAL ECONOMY POWER SALES		0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR		0 0	0 0	0 0	0 000	0 000	0 00	0 00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD		6,437.0	278.1	6,158 9	3 004	3 004	185,043 65	185,043 65	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD		0 0	0 0	0 0	0 000	0 000	0 00	0 00	
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEPAR.		73,165 0	0 0	73,165 0	2 269	3 076	1,660,032 60	2,250,887 00	
SUB-TOTAL OTHER D POWER SALES		84,915 0	0 0	84,915 0	1 878	1 878	1,594,669 85	1,594,669 85	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD		0 0	0 0	0 0	0 000	0 000	0 00	0 00	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD		5,546 0	0 0	5,546 0	3 295	3 295	182,749 31	182,749 31	
TOTAL INCLUDING VARIABLE O & M COSTS		170,063 0	278 1	169,784 9	2 134	2 482	3,622,495 41	4,213,349 81	0 00
LESS VARIABLE O & M COSTS							0 00		
LESS VARIABLE O & M COSTS - HARDEE							0 00		
LESS TRANSMISSION COSTS SCH. D (SEP)							0 00		
PLUS 80% OF ECON ENERGY SALES PROFITS							0 00		
TOTAL EXCL VARIABLE O & M COSTS AND INCL 80% OF ECON ENERGY SALES PROFITS		170,063 0	278 1	169,784 9	2 134	2 482	3,622,495 41	4,213,349 81	0 00
CURRENT MONTH									
DIFFERENCE		32,991 0	278 1	32,712 9	0 243	0 457	1,030,931.41	1,437,985 81	(700 00)
DIFFERENCE %		24 1	0 0	23 9	12 9	22 6	39.8	51.8	(100 0)
PERIOD TO DATE									
ACTUAL		1,548,818 0	8,168 5	1,540,649 5	2 162	2 387	33,309,382 58	36,779,844 94	0 00
ESTIMATED		1,613,854 0	0 0	1,613,854 0	2 286	2.509	36,892,860 00	40,485,040.00	3,357,620 00
DIFFERENCE		(65,036 0)	8,168 5	(73,204 5)	(0 124)	(0.122)	(3,583,477.42)	(3,705,195 06)	(3,357,620.00)
DIFFERENCE %		(4 0)	0.0	(4.5)	(5 4)	(4 9)	(9.7)	(9 2)	(100 0)

* THERE WERE NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN OCTOBER.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY

SCHEDULE A7
PAGE 1 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (8) x (7A)
ESTIMATED.								
VARIOUS	EMER.	24,166.0	0.0	13,693.0	10,473.0	6.395	6.395	669,700.00
HARDEE POWER PARTNERS	IPP	10,700.0	0.0	0.0	10,700.0	4.400	4.400	470,800.00
VARIOUS	OTHER	13,904.0	0.0	0.0	13,904.0	2.589	2.589	360,000.00
TOTAL	-	48,770.0	0.0	13,693.0	35,077.0	4.278	4.278	1,500,500.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	50,448.0	0.0	0.0	50,448.0	7.131	7.131	3,597,588.06
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH.-Ja	2,930.0	0.0	1,403.1	1,526.9	8.138	8.138	124,253.54
FLA. POWER CORP.	SCH.-Jc	34,890.0	0.0	0.0	34,890.0	4.679	4.679	1,632,393.75
FLA. POWER & LIGHT	SCH.-Ja	1,951.0	0.0	1,024.1	926.9	6.424	6.424	59,546.99
FLA. POWER & LIGHT	SCH.-Jc	19,879.0	0.0	0.0	19,879.0	6.301	6.301	1,252,582.50
CITY OF LAKELAND	SCH.-Ja	6,431.0	0.0	2,579.8	3,851.2	15.888	15.888	611,876.59
CITY OF LAKELAND	SCH.-Jc	21,385.0	0.0	0.0	21,385.0	6.247	6.247	1,335,958.40
ORLANDO	SCH.-Ja	3,153.0	0.0	1,708.3	1,444.7	8.470	8.470	122,373.12
ORLANDO	SCH.-Jc	2,247.0	0.0	0.0	2,247.0	7.233	7.233	162,518.00
ENTERGY MARKETING	SCH.-Ja	670.0	0.0	208.7	461.3	9.496	9.496	43,807.26
ENTERGY MARKETING	SCH.-Jc	860.0	0.0	0.0	860.0	5.172	5.172	44,481.25
THE ENERGY AUTH.	SCH.-Ja	418.0	0.0	387.2	30.8	7.415	7.415	2,283.93
THE ENERGY AUTH.	SCH.-Jc	3,969.0	0.0	0.0	3,969.0	6.058	6.058	240,450.89
REEDY CREEK	SCH.-Jc	175.0	0.0	0.0	175.0	5.017	5.017	8,780.00
OKEELANTA	SCH.-Jc	616.0	0.0	0.0	616.0	7.000	7.000	43,121.48
TALLAHASSEE	SCH.-Ja	727.0	0.0	389.0	338.0	7.429	7.429	25,110.32
TALLAHASSEE	SCH.-Jc	8,587.0	0.0	0.0	8,587.0	5.879	5.879	504,848.68
AQUILA	SCH.-Ja	46.0	0.0	0.0	46.0	8.583	8.583	3,948.00
OGLETHORPE	SCH.-Jc	98.0	0.0	0.0	98.0	3.210	3.210	3,146.00
MORGAN STANLEY	SCH.-Ja	2,914.0	0.0	442.9	2,471.1	8.935	8.935	220,781.34
MORGAN STANLEY	SCH.-Jc	53,650.0	0.0	0.0	53,650.0	5.324	5.324	2,856,091.21
CARGILL ALLIANT	SCH.-Jc	649.0	0.0	0.0	649.0	5.183	5.183	33,640.00
ENRON	SCH.-Jc	637.0	0.0	0.0	637.0	5.104	5.104	32,513.25
KOCH	SCH.-Jc	99.0	0.0	0.0	99.0	6.121	6.121	6,060.00
RELIANT	SCH.-Ja	344.0	0.0	100.0	244.0	5.707	5.707	13,926.00
RELIANT	SCH.-Jc	1,969.0	0.0	0.0	1,969.0	5.659	5.659	111,426.00
SOUTHERN COMPANY	SCH.-Jc	1,131.0	0.0	0.0	1,131.0	2.637	2.637	29,821.00
OKEELANTA	SCH.-D	7,937.0	0.0	0.0	7,937.0	3.380	3.380	268,291.22
AUBURNDALE	SCH.-D	1,918.0	0.0	0.0	1,918.0	2.334	2.334	44,763.32
ADJUSTMENTS TO PRIOR MONTHS:								
SEE PAGE 2 FOR DETAILS		(416.0)	0.0	0.0	(416.0)	(92.574)	(92.574)	385,109.27
TOTAL		230,312.0	0.0	8,243.1	222,068.9	6.224	6.224	13,821,491.37
CURRENT MONTH:								
DIFFERENCE	-	181,542.0	0.0	(5,449.9)	186,991.9	6.589	54.887	12,320,991.37
DIFFERENCE %	-	372.2	0.0	(39.8)	533.1	154.0	1,283.0	821.1
PERIOD TO DATE:								
ACTUAL	-	2,159,127.00	0.00	225,008.95	1,934,118.0	5.307	5.307	102,634,829.35
ESTIMATED	-	1,273,812.0	0.0	150,293.0	1,123,519.0	4.728	4.728	53,125,000.00
DIFFERENCE	-	885,315.0	0.0	74,716.0	810,599.0	0.579	0.579	49,509,829.35
DIFFERENCE %	-	69.5	0.0	49.7	72.1	12.2	12.2	93.2

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH.)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF OCTOBER 2000

SCHEDULE A7
PAGE 2 OF 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	---CENTS/KWH--- (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ADJUSTMENTS (SEP. 2000):								
HARDEE PWR. PART.-NATI (EST)	IPP	(122,729.0)	0.0	0.0	(122,729.0)	6.021	6.021	(7,389,582.72)
HARDEE PWR. PART.-NATI (ACT)	IPP	122,729.0	0.0	0.0	122,729.0	6.327	6.327	7,765,254.23
KEELANTA (EST)	SCH.-D	(9,657.0)	0.0	0.0	(9,657.0)	3.059	3.059	(295,392.20)
KEELANTA (ACT)	SCH.-D	9,247.0	0.0	0.0	9,247.0	3.194	3.194	295,392.20
RINGHAVER (EST)	SCH.-Jc	(6,289.0)	0.0	0.0	(6,289.0)	1.691	1.691	(106,370.59)
RINGHAVER (ACT)	SCH.-Jc	6,289.0	0.0	0.0	6,289.0	2.094	2.094	131,687.90
ENERGY AUTHORITY (EST)	SCH.-Ja	(8,923.0)	0.0	(3,420.8)	(5,502.2)	8.098	8.098	(445,550.12)
ENERGY AUTHORITY (ACT)	SCH.-Ja	8,923.0	0.0	3,420.8	5,502.2	8.105	8.105	445,928.04
ENERGY AUTHORITY (EST)	SCH.-Jc	(11,518.0)	0.0	0.0	(11,518.0)	5.162	5.162	(594,503.47)
ENERGY AUTHORITY (ACT)	SCH.-Jc	11,512.0	0.0	0.0	11,512.0	5.017	5.017	577,566.22
ENRON (EST)	SCH.-Ja	(272.0)	0.0	0.0	(272.0)	7.317	7.317	(19,903.58)
ENRON (ACT)	SCH.-Ja	272.0	0.0	0.0	272.0	7.438	7.438	20,230.00
ENRON (EST)	SCH.-Jc	(2,993.0)	0.0	0.0	(2,993.0)	3.959	3.959	(118,495.32)
ENRON (ACT)	SCH.-Jc	2,993.0	0.0	0.0	2,993.0	4.017	4.017	120,235.70
AQUILA (EST)	SCH.-Ja	(480.0)	0.0	(69.0)	(411.0)	8.451	8.451	(34,731.60)
AQUILA (ACT)	SCH.-Ja	480.0	0.0	69.0	411.0	8.425	8.425	34,624.90
AQUILA (EST)	SCH.-Jc	(166.0)	0.0	0.0	(166.0)	6.866	6.866	(11,397.86)
AQUILA (ACT)	SCH.-Jc	166.0	0.0	0.0	166.0	6.418	6.418	10,654.70
TALLAHASSEE (EST)	SCH.-Ja	(2,499.0)	0.0	(557.4)	(1,941.6)	7.244	7.244	(140,641.16)
TALLAHASSEE (ACT)	SCH.-Ja	2,489.0	0.0	557.4	1,931.6	7.418	7.418	143,290.80
TALLAHASSEE (EST)	SCH.-Jc	(7,713.0)	0.0	0.0	(7,713.0)	4.983	4.983	(384,340.75)
TALLAHASSEE (ACT)	SCH.-Jc	7,723.0	0.0	0.0	7,723.0	5.020	5.020	387,674.42
ENTERGY (EST)	SCH.-Ja	(333.0)	0.0	(277.4)	(55.6)	15.810	15.810	(8,790.55)
ENTERGY (ACT)	SCH.-Ja	333.0	0.0	277.4	55.6	9.395	9.395	5,223.68
ENTERGY (EST)	SCH.-Jc	(60.0)	0.0	0.0	(60.0)	26.574	26.574	(15,944.58)
ENTERGY (ACT)	SCH.-Jc	60.0	0.0	0.0	60.0	8.804	8.804	5,282.60
MORGAN STANLEY (EST)	SCH.-Ja	(244.0)	0.0	(117.2)	(126.8)	11.570	11.570	(14,670.41)
MORGAN STANLEY (ACT)	SCH.-Ja	244.0	0.0	117.2	126.8	8.771	8.771	11,122.02
MORGAN STANLEY (EST)	SCH.-Jc	(1,104.0)	0.0	0.0	(1,104.0)	3.406	3.406	(37,603.37)
MORGAN STANLEY (ACT)	SCH.-Jc	1,104.0	0.0	0.0	1,104.0	3.157	3.157	34,852.50
KOCH (EST)	SCH.-Ja	(7,897.0)	0.0	(1,647.9)	(6,249.1)	7.795	7.795	(487,099.32)
KOCH (ACT)	SCH.-Ja	7,894.0	0.0	1,647.9	6,246.1	7.841	7.841	489,771.59
KOCH (EST)	SCH.-Jc	(8,834.0)	0.0	0.0	(8,834.0)	6.934	6.934	(612,509.15)
KOCH (ACT)	SCH.-Jc	8,837.0	0.0	0.0	8,837.0	7.059	7.059	623,844.52
SUB-TOTAL (ADJUSTMENTS)		(416.0)	0.0	0.0	(416.0)	(92.574)	(92.574)	385,109.27

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY

SCHEDULE A8

(1)	FOR THE MONTH OF:		OCTOBER		2000				(8)
	(2)	(3)	(4)	(5)	(6)	(7)	(7)		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)	
ESTIMATED:									
VARIOUS	COGEN	35,819.0	0.0	0.0	35,819.0	2.386	2.386	854,500.00	
TOTAL	-	35,819.0	0.0	0.0	35,819.0	2.386	2.386	854,500.00	
ACTUAL:									
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
McKAY BAY REFUSE	COGEN.	10,355.0	0.0	0.0	10,355.0	2.105	2.105	217,923.57	
MULBERRY PHOSPHATES INC	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
IMC-AGRICO-NEW WALES	COGEN.	93.0	0.0	0.0	93.0	5.797	5.797	5,391.46	
HILLSBOROUGH COUNTY	COGEN.	18,199.0	0.0	0.0	18,199.0	2.129	2.129	387,493.69	
CARGILL MILLPOINT	COGEN.	234.0	0.0	0.0	234.0	2.324	2.324	5,439.13	
CF INDUSTRIES INC.	COGEN.	934.0	0.0	0.0	934.0	4.705	4.705	43,944.88	
FARMLAND HYDRO LP	COGEN.	760.0	0.0	0.0	760.0	4.381	4.381	33,298.84	
IMC-AGRICO-S. PIERCE	COGEN.	1,009.0	0.0	0.0	1,009.0	13.032	13.032	131,497.39	
AUBURNDALE POWER PARTNERS	COGEN.	1,052.0	0.0	0.0	1,052.0	2.995	2.995	31,507.62	
ORANGE COGENERATION L.P.	COGEN.	6,072.0	0.0	0.0	6,072.0	2.047	2.047	124,292.17	
CUTRALE CITRUS	COGEN.	30.0	0.0	0.0	30.0	2.714	2.714	814.06	
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
SUB-TOTAL FOR OCTOBER	2000	-	38,738.0	0.0	0.0	38,738.0	2.534	2.534	981,602.81
ADJ. FOR AUGUST	2000	-							
IMC-AGRICO-NICHOLS	COGEN.		0.0		0.0	0.000	0.000		
McKAY BAY REFUSE	COGEN.	(4,557.0)	0.0	0.0	(4,557.0)	2.463	2.463	(112,221.95)	
MULBERRY PHOSPHATES INC.	COGEN.	4,557.0	0.0	0.0	4,557.0	2.561	2.561	116,713.57	
CARGILL RIDGEWOOD	COGEN.		0.0		0.0	0.000	0.000		
IMC-AGRICO-NEW WALES	COGEN.		0.0		0.0	0.000	0.000		
HILLSBOROUGH COUNTY	COGEN.	(18,317.0)	0.0	0.0	(18,317.0)	2.447	2.447	(448,261.98)	
CARGILL MILLPOINT	COGEN.	18,317.0	0.0	0.0	18,317.0	2.542	2.542	465,568.59	
CF INDUSTRIES INC.	COGEN.		0.0		0.0	0.000	0.000		
FARMLAND HYDRO LP	COGEN.		0.0		0.0	0.000	0.000		
IMC-AGRICO-S. PIERCE	COGEN.		0.0		0.0	0.000	0.000		
AUBURNDALE POWER PARTNERS	COGEN.		0.0		0.0	0.000	0.000		
ORANGE COGENERATION L.P.	COGEN.	(7,843.0)	0.0	0.0	(7,843.0)	2.328	2.328	(182,587.30)	
CUTRALE CITRUS	COGEN.	7,843.0	0.0	0.0	7,843.0	2.443	2.443	191,612.28	
AS AVAILABLE ASSIGNMENT	COGEN.		0.0		0.0	0.000	0.000		
SUB-TOTAL FOR Aug-00	ADJ.	-	0.0	0.0	0.0	0.000	0.000	30,823.21	
GRAND TOTAL		38,738.0	0.0	0.0	38,738.0	2.614	2.614	1,012,426.02	
CURRENT MONTH:									
DIFFERENCE	-	2,919.0	0.0	0.0	2,919.0	0.228	0.228	157,926.02	
DIFFERENCE %	-	8.1	0.0	0.0	8.1	9.6	9.6	18.5	
PERIOD TO DATE:									
ACTUAL		327,674.0	0.0	728.6	326,945.4	2.429	2.429	7,940,842.65	
ESTIMATED		343,599.0	0.0	0.0	343,599.0	2.279	2.279	7,831,200.00	
DIFFERENCE	-	(15,925.0)	0.0	728.6	(16,653.6)	0.150	0.150	109,642.65	
DIFFERENCE %	-	(4.6)	0.0	0.0	(4.8)	6.6	6.6	1.4	

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: OCTOBER 2000

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASE	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A)	(B)	
					cents/KW	\$	
ESTIMATED:							
VARIOUS	ECON.	68,792.0	4.258	2,929,500.00	5.959	4,099,300.00	1,169,800.00
TOTAL	-	68,792.0	4.258	2,929,500.00	5.959	4,099,300.00	1,169,800.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE	-	(68,792.0)	(4.258)	(2,929,500.00)	(5.959)	(4,099,300.00)	(1,169,800.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		0.0	0.000	(10,512.45)	0.000	0.00	10,512.45
ESTIMATED		268,129.0	4.490	12,040,200.00	5.859	15,710,800.00	3,670,600.00
DIFFERENCE	-	(268,129.0)	(4.490)	(12,050,712.45)	(5.859)	(15,710,800.00)	(3,660,087.55)
DIFFERENCE %	-	(100.0)	(100.0)	(100.1)	(100.0)	(100.0)	(99.7)

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

NOVEMBER 2000

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	28,633,811	26,537,142	96,469	0.4	1,278,827	1,318,681	(39,854)	(3.0)	2.08266	2.01240	0.07026	3.5
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (FLMeade/Wauch Wheeling Losses)	(3,168)	(4,000)	832	(20.8)	1,278,827 a)	1,318,681 a)	(39,854)	(3.0)	(0.00025)	(0.00030)	0.00005	(16.7)
4b. Adjustments to Fuel Cost	0	0	0	0.0	1,278,827 a)	1,318,681 a)	(39,854)	(3.0)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	0	0	0	0.0	1,278,827 a)	1,318,681 a)	(39,854)	(3.0)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	26,630,443	26,533,142	97,301	0.4	1,278,827	1,318,681	(39,854)	(3.0)	2.08241	2.01210	0.07031	3.5
6. Fuel Cost of Purchased Power - Firm (A7)	11,766,765	1,193,500	10,573,265	885.9	179,871	30,522	149,349	489.3	6.54178	3.91029	2.63149	67.3
7. Energy Cost of Sch C.X Econ. Purch. (Broker) (A9)	0	1,785,300	(1,785,300)	(100.0)	0	40,587	(40,587)	(100.0)	0.00000	4.39870	(4.39870)	(100.0)
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 a)	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	602,485	734,600	(132,115)	(18.0)	31,530	33,595	(2,065)	(6.1)	1.91083	2.18683	(0.27580)	(12.6)
12. TOTAL COST OF PURCHASED POWER (Lines 8 through 11)	12,389,250	3,713,400	8,655,850	233.1	211,401	104,704	106,697	101.9	5.85108	3.54657	2.30451	65.0
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,490,228	1,423,385	66,843	4.7				
14. Fuel Cost of Economy Sales (A6)	0	33,400	(33,400)	(100.0)	0	1,629	(1,629)	(100.0)	0.00000	2.05034	(2.05034)	(100.0)
15. Gain on Economy Sales - 80% (A6)	0	11,600	(11,600)	(100.0)	0 a)	1,629 a)	(1,629)	(100.0)	0.00000	0.71209	(0.71209)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
17. Fuel Cost of Sch. D Jurisd. Sales (A8)	152,058	118,100	33,956	28.8	5,137	5,784	(647)	(11.2)	2.96002	2.04184	0.91818	45.0
18. Fuel Cost of Sch. G Jurisd. Sales (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A8)	1,055,340	240,900	814,440	338.1	51,975	10,609	41,366	389.9	2.03048	2.27071	(0.24023)	(10.6)
21. Fuel Cost of Other Power Sales (A8)	1,588,761	1,943,944	(355,183)	(18.3)	85,115	108,000	(22,885)	(21.2)	1.86661	1.79995	0.06666	3.7
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	2,796,157	2,347,944	448,213	19.1	142,227	128,022	16,205	12.9	1.98598	1.86312	0.10286	5.5
23. Net Inadvertent Interchange					123	0	123	0.0				
24. Wheeling Rec'd less Wheeling Del'd.					(1,992)	0	(1,992)	0.0				
25. Interchange and Wheeling Losses					1,414	1,900	(486)	(25.6)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	36,203,536	27,898,598	8,304,938	29.8	1,344,718	1,295,463	49,255	3.8	2.69228	2.15356	0.53872	25.0
27. Net Unbilled	(868,028) (a)	(2,162,153) (a)	1,294,125	(59.9)	(38,039)	(88,103)	52,064	(59.1)	(0.06840)	(0.16775)	0.10135	(60.4)
28. Company Use	92,345 (a)	98,165 (a)	(5,820)	(5.9)	3,834	4,000	(166)	(4.2)	0.00706	0.00762	(0.00056)	(7.3)
29. T & D Losses	1,678,925 (a)	2,224,095 (a)	(545,170)	(24.5)	69,706	90,627	(20,921)	(23.1)	0.12844	0.17255	(0.04411)	(25.6)
30. System KWH Sales	36,203,536	27,898,598	8,304,938	29.8	1,307,217	1,288,939	18,278	1.4	2.76951	2.16446	0.60505	28.0
31. Wholesale KWH Sales	(1,885,760)	(380,339)	(1,505,421)	395.8	(68,090)	(17,572)	(50,518)	287.5	2.76951	2.16446	0.60505	28.0
32. Jurisdictional KWH Sales	34,317,776	27,518,259	6,799,517	24.7	1,239,127	1,271,367	(32,240)	(2.5)	2.76951	2.16446	0.60505	28.0
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	34,341,112	27,536,971	6,804,141	24.7	1,239,127	1,271,367	(32,240)	(2.5)	2.77140	2.16593	0.60547	28.0
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	332,391	345,876	(13,485)	(3.9)	1,239,127	1,271,367	(32,240)	(2.5)	0.02682	0.02721	(0.00039)	(1.4)
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	1,239,127	1,271,367	(32,240)	(2.5)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	1,239,127	1,271,367	(32,240)	(2.5)	0.00000	0.00000	0.00000	0.0
36. True-up *	2,684,371	305,574	2,378,797	778.5	1,239,127	1,271,367	(32,240)	(2.5)	0.21663	0.02404	0.19259	801.1
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	37,357,874	28,188,421	9,169,453	32.5	1,239,127	1,271,367	(32,240)	(2.5)	3.01485	2.21717	0.79768	36.0
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.01702	2.21877	0.79825	36.0
40. GPIF * (Already Adjusted for Taxes)	(23,059)	(23,059)	0	0.0	1,239,127	1,271,367	(32,240)	(2.5)	(0.00188)	(0.00181)	(0.00005)	2.8
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	37,334,815	28,165,362	9,169,453	32.6	1,239,127	1,271,367	(32,240)	(2.5)	3.01516	2.21696	0.79820	36.0
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.015	2.217	0.798	36.0

* Based on Jurisdictional Sales (a) Included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 TAMPA ELECTRIC COMPANY
 PERIOD TO DATE THROUGH NOVEMBER 2000

SCHEDULE A1

101

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	332,449,230	341,385,340	(8,936,110)	(2.6)	15,847,475	16,383,522	(536,048)	(3.3)	2.09781	2.08371	0.01410	0.7
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Ft Meade/Wauch. Wheeling Losses)	(44,768)	(44,000)	(768)	1.7	15,847,475 a)	16,383,522 a)	(536,048)	(3.3)	(0.00028)	(0.00027)	(0.00001)	3.7
4b. Adjustments to Fuel Cost	0	0	0	0.0	15,847,475 a)	16,383,522 a)	(536,048)	(3.3)	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	(79)	0	(79)	0.0	15,847,475 a)	16,383,522 a)	(536,048)	(3.3)	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	332,404,383	341,341,340	(8,936,957)	(2.6)	15,847,475	16,383,522	(536,048)	(3.3)	2.09752	2.08344	0.01408	0.7
6. Fuel Cost of Purchased Power - Firm (A7)	114,401,593	54,318,500	60,083,093	110.6	2,113,989	1,154,041	959,948	83.2	5.41165	4.70681	0.70484	15.0
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	(10,512)	13,825,500	(13,836,012)	(100.1)	0	308,716	(308,716)	(100.0)	#DIV/0!	4.47839	#DIV/0!	#DIV/0!
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	8,543,328	8,565,800	(22,472)	(0.3)	358,475	377,194	(18,719)	(5.0)	2.38324	2.27093	0.11231	4.9
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	122,934,409	76,709,800	46,224,609	60.3	2,472,464	1,839,951	632,513	34.4	4.97214	4.16912	0.80302	19.3
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					18,319,939	18,223,473	96,466	0.5				
14. Fuel Cost of Economy Sales (A6)	(1,687)	6,644,400	(6,646,087)	(100.0)	0	197,810	(197,810)	(100.0)	#DIV/0!	3.35898	#DIV/0!	#DIV/0!
15. Gain on Economy Sales - 80% (A8)	0	3,369,220	(3,369,220)	(100.0)	0	197,810 a)	(197,810)	(100.0)	0.00000	1.70326	(1.70326)	(100.0)
16. Fuel Cost of Sch. D Separ. Sales (A6)	127,482	295,300	(167,818)	(56.8)	12,186	19,153	(6,967)	(36.4)	1.04613	1.54180	(0.49567)	(32.1)
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	1,491,274	1,375,000	116,274	8.5	60,773	63,857	(3,084)	(4.8)	2.45384	2.15325	0.30059	14.0
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	108,608	0	108,608	0.0	2,630	0	2,630	0.0	4.12958	0.00000	4.12958	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	2,701	0	2,701	0.0	55	0	55	0.0	4.91091	0.00000	4.91091	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	10,961,191	5,819,400	5,141,791	88.4	467,160	253,056	214,104	84.6	2.34635	2.29965	0.04670	2.0
21. Fuel Cost of Other Power Sales (A6)	23,415,972	21,737,484	1,678,488	7.7	1,140,072	1,206,000	(65,928)	(5.5)	2.05390	1.80244	0.25146	14.0
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	38,105,541	39,240,804	(3,135,263)	(8.0)	1,682,876	1,739,876	(57,000)	(3.3)	2.14547	2.25538	(0.10991)	(4.9)
23. Net Inadvertent Interchange					1,875	0	1,875	0.0				
24. Wheeling Rec'd. less Wheeling Del'd.					3,127	0	3,127	0.0				
25. Interchange and Wheeling Losses					21,001	26,300	(5,299)	(20.1)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 23 + 24 - 25)	419,233,251	378,810,336	40,422,915	10.7	16,621,064	16,457,297	163,767	1.0	2.52230	2.30178	0.22052	9.6
27. Net Unbilled	492,991 (a)	197,432 (a)	295,559	149.7	22,317	8,926	13,391	150.0	0.00312	0.00126	0.00186	147.6
28. Company Use	1,014,656 (a)	973,223 (a)	41,433	4.3	45,932	44,000	1,932	4.4	0.00643	0.00621	0.00022	3.5
29. T & D Losses	17,066,977 (a)	16,271,356 (a)	795,621	4.9	772,597	735,636	36,959	5.0	0.10815	0.10385	0.00430	4.1
30. System KWH Sales	419,233,251	378,810,336	40,422,915	10.7	15,780,218	15,668,733	111,485	0.7	2.65070	2.41762	0.23908	9.9
31. Wholesale KWH Sales	(18,575,791)	(8,873,213)	(9,702,578)	109.3	(675,032)	(349,903)	(325,129)	92.9	2.75184	2.53591	0.21593	8.5
32. Jurisdictional KWH Sales	400,657,460	369,937,123	30,720,337	8.3	15,105,186	15,318,830	(213,645)	(1.4)	2.65245	2.41492	0.23753	9.8
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	400,920,906	370,168,879	30,741,227	8.3	15,105,186	15,318,830	(213,645)	(1.4)	2.65425	2.41656	0.23769	9.8
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	3,830,761	3,912,737	(81,976)	(2.1)	15,105,186	15,318,830	(213,645)	(1.4)	0.02536	0.02554	(0.00018)	(0.7)
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	15,105,186	15,318,830	(213,645)	(1.4)	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	15,105,186	15,318,830	(213,645)	(1.4)	0.00000	0.00000	0.00000	0.0
36. True-up *	17,634,096	3,361,314	14,272,782	424.6	15,105,186	15,318,830	(213,645)	(1.4)	0.11674	0.02194	0.09480	432.1
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	422,394,763	377,462,730	44,932,033	11.9	15,105,186	15,318,830	(213,645)	(1.4)	2.79636	2.46404	0.33232	13.5
38. Revenue Tax Factor	-	-	-	-	-	-	-	-	1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2.79837	2.46581	0.33256	13.5
40. GPIF * (Already Adjusted for Taxes)	(253,649)	(253,649)	0	0.0	15,105,186	15,318,830	(213,645)	(1.4)	(0.00168)	(0.00166)	(0.00002)	1.2
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	422,141,114	377,209,081	44,932,033	11.9	15,105,186	15,318,830	(213,645)	(1.4)	2.79669	2.46415	0.33254	13.5
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2.797	2.464	0.333	13.5

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2000
CURRENT MONTH

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	26,633,611	26,537,142	96,469	0.4	332,449,230	341,385,340	(8,936,110)	(2.6)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD *	2,796,157	2,347,944	448,213	19.1	36,105,541	39,240,804	(3,135,263)	(8.0)
3. FUEL COST OF PURCHASED POWER	11,766,765	1,193,500	10,573,265	885.9	114,401,593	54,318,500	60,083,093	110.6
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0	0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	602,485	734,600	(132,115)	(18.0)	8,543,328	8,565,800	(22,472)	(0.3)
4. ENERGY COST OF ECONOMY PURCHASES	0	1,785,300	(1,785,300)	0.0	(10,512)	13,825,500	(13,836,012)	(100.1)
5. TOTAL FUEL & NET POWER TRANSACTION	36,206,704	27,902,598	8,304,106	29.8	419,278,098	378,854,336	40,423,762	10.7
6a. ADJUSTMENTS TO FUEL COST (F.T. MEADE/WAUCHULA WHEELING LOSSES)	(3,168)	(4,000)	832	(20.8)	(44,768)	(44,000)	(768)	1.7
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0	0	0	0	0.0
6c. ADJ.TO FUEL COST	0	0	0	0.0	(79)	0	(79)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	36,203,536	27,898,598	8,304,938	29.8	419,233,251	378,810,336	40,422,915	10.7
* INCLUDES ECONOMY SALES PROFITS (80%)								
B. MWH SALES								
1. JURISDICTIONAL SALES	1,239,127	1,271,367	(32,240)	(2.5)	15,105,186	15,318,830	(213,644)	(1.4)
2. NONJURISDICTIONAL SALES	68,090	17,572	50,518	287.5	675,032	349,903	325,129	92.9
3. TOTAL SALES	1,307,217	1,288,939	18,278	1.4	15,780,218	15,668,733	111,485	0.7
4. JURISDIC. SALES-%TOTAL MWH SALES	0.9479122	0.9863671	(0.0384549)	(3.9)	0.9572229	0.9776687	(0.0204458)	(2.1)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2000
CURRENT MONTH

SCHEDULE A2
PAGE 2 OF 3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	30,551,155	29,240,947	1,310,208	4.5	360,402,440	352,567,153	7,835,287	2.2
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(2,684,371)	(305,574)	(2,378,797)	778.5	(17,634,096)	(3,361,314)	(14,272,782)	424.6
b. INCENTIVE PROVISION	23,059	23,059	0	0.0	253,649	253,649	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	27,889,843	28,958,432	(1,068,589)	(3.7)	343,021,993	349,459,488	(6,437,495)	(1.8)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	36,203,536	27,898,598	8,304,938	29.8	419,233,251	378,810,336	40,422,915	10.7
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9479122	0.9863671	(0.0384549)	(3.9)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	34,317,776	27,518,259	6,799,517	24.7	400,657,460	369,937,123	30,720,337	8.3
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	34,341,112	27,536,971	6,804,141	24.7	400,929,906	370,188,679	30,741,227	8.3
6C. PEABODY COAL CONTR. BUY-OUT AMORT.	350,656	350,656	0	0.0	3,996,421	3,996,421	0	0.0
6D. (LINE 6C x LINE 5) PB. JURISD.	332,391	345,876	(13,485)	(3.9)	3,830,761	3,912,737	(81,976)	(2.1)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	34,673,503	27,882,847	6,790,656	24.4	404,760,667	374,101,416	30,659,251	8.2
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	(6,783,660)	1,075,585	(7,859,245)	(730.7)	(61,738,674)	(24,641,928)	(37,096,746)	150.5
8. INTEREST PROVISION FOR THE MONTH	(304,603)	(175,822)	(128,781)	73.2	(1,504,704)	(989,635)	(515,069)	52.0
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(55,916,606)	(46,959,559)	(8,957,047)	19.1	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	2,381,673	7,879,936	(5,498,263)	(69.8)	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	2,684,371	305,574	2,378,797	778.5	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(57,938,825)	(37,874,286)	(20,064,539)	53.0	NOT APPLICABLE			

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY

MONTH OF: NOVEMBER 2000
CURRENT MONTH

PERIOD TO DATE

	MONTH OF: NOVEMBER 2000				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(53,534,933)	(39,079,623)	(14,455,310)	37.0	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(57,634,222)	(37,698,464)	(19,935,758)	52.9	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(111,169,155)	(76,778,087)	(34,391,068)	44.8	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(55,584,578)	(38,389,044)	(17,195,535)	44.8	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.490	5.500	0.990	18.0	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.650	5.500	1.150	20.9	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	13.140	11.000	2.140	19.5	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	6.570	5.500	1.070	19.5	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.548	0.458	0.090	19.7	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(304,603)	(175,822)	(128,781)	73.2	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: NOVEMBER 2000
CURRENT MONTH

SCHEDULE A3
PAGE 1 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	445,965	77,885	368,080	472.6	12,745,537	11,755,484	990,053	8.4
2 LIGHT OIL	872,613	1,325,643	(453,030)	(34.2)	14,273,033	18,615,495	(4,342,462)	(23.3)
3 COAL	24,133,476	25,131,226	(997,750)	(4.0)	297,267,091	310,964,852	(13,697,761)	(4.4)
4 NATURAL GAS	1,181,557	2,388	1,179,169	49,378.9	8,163,569	49,509	8,114,060	16,389.1
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	26,633,611	26,537,142	96,469	0.4	332,449,230	341,385,340	(8,936,110)	(2.6)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	8,626	1,587	7,039	443.5	216,578	257,199	(40,621)	(15.8)
9 LIGHT OIL	8,307	11,772	(3,465)	(29.4)	186,880	171,379	15,501	9.0
10 COAL	1,243,257	1,305,245	(61,988)	(4.7)	15,313,367	15,953,233	(639,867)	(4.0)
11 NATURAL GAS	18,637	77	18,560	24,103.9	130,650	1,711	128,939	7,535.9
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,278,827	1,318,681	(39,854)	(3.0)	15,847,475	16,383,522	(536,048)	(3.3)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	14,375	3,693	10,682	289.2	490,225	643,305	(153,080)	(23.8)
16 LIGHT OIL (BBL)	21,262	37,652	(16,390)	(43.5)	393,171	520,073	(126,902)	(24.4)
17 COAL (TON)	548,230	583,206	(34,976)	(6.0)	6,951,482	7,195,091	(243,609)	(3.4)
18 NATURAL GAS (MCF)	218,447	700	217,747	31,106.7	1,542,605	14,900	1,527,705	10,253.1
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	90,325	23,354	66,971	286.8	3,108,500	4,066,342	(957,842)	(23.6)
22 LIGHT OIL	123,921	135,670	(11,749)	(8.7)	2,264,711	2,122,215	142,496	6.7
23 COAL	12,962,073	13,524,690	(562,617)	(4.2)	159,963,386	166,692,994	(6,729,608)	(4.0)
24 NATURAL GAS	218,022	683	217,339	31,821.2	1,503,835	15,248	1,488,587	9,762.5
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	13,394,341	13,684,397	(290,056)	(2.1)	166,840,432	172,896,799	(6,056,367)	(3.5)
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.67	0.12	0.55	-	1.37	1.57	(0.20)	-
29 LIGHT OIL	0.65	0.89	(0.24)	-	1.18	1.05	0.13	-
30 COAL	97.22	98.98	(1.76)	-	96.63	97.37	(0.74)	-
31 NATURAL GAS	1.46	0.01	1.45	-	0.82	0.01	0.81	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	31.02	21.09	9.93	47.1	26.00	18.27	7.73	42.3
36 LIGHT OIL (\$/BBL)	41.04	35.21	5.83	16.6	36.30	35.79	0.51	1.4
37 COAL (\$/TON)	44.02	43.09	0.93	2.2	42.76	43.22	(0.46)	(1.1)
38 NATURAL GAS (\$/MCF)	5.41	3.41	2.00	58.7	5.29	3.32	1.97	59.3
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.94	3.33	1.61	48.3	4.10	2.89	1.21	41.9
42 LIGHT OIL	7.04	9.77	(2.73)	(27.9)	6.30	8.77	(2.47)	(28.2)
43 COAL	1.86	1.86	0.00	0.0	1.86	1.87	(0.01)	(0.5)
44 NATURAL GAS	5.42	3.50	1.92	54.9	5.43	3.25	2.18	67.1
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	1.99	1.94	0.05	2.6	1.99	1.97	0.02	1.0

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: NOVEMBER 2000
CURRENT MONTH

SCHEDULE A3
PAGE 2 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,471	14,716	(4,245)	(28.8)	14,353	15,810	(1,457)	(9.2)
49 LIGHT OIL	14,918	11,525	3,393	29.4	12,119	12,383	(264)	(2.1)
50 COAL	10,426	10,362	64	0.6	10,446	10,449	(3)	0.0
51 NATURAL GAS	11,698	8,870	2,828	31.9	11,510	8,912	2,598	29.2
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,474	10,377	97	0.9	10,528	10,553	(25)	(0.2)
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.17	4.91	0.26	5.3	5.88	4.57	1.31	28.7
56 LIGHT OIL	10.50	11.26	(0.76)	(6.7)	7.64	10.86	(3.22)	(29.7)
57 COAL	1.94	1.93	0.01	0.5	1.94	1.95	(0.01)	(0.5)
58 NATURAL GAS	6.34	3.10	3.24	104.5	6.25	2.89	3.36	116.3
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.08	2.01	0.07	3.5	2.10	2.08	0.02	1.0

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

SCHEDULE A4

ACTUAL FOR THE PERIOD/MONTH OF:

NOVEMBER

2000

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	(1)	0.0	100.0	0.0	0	HVY.OIL	656	6,359,186	4,169.4	17,348	0.00	26.46
H.P.#2	32	(1)	0.0	100.0	0.0	0	HVY.OIL	771	6,359,272	4,900.9	20,392	0.00	26.46
H.P.#3	32	0	0.0	100.0	0.0	0	HVY.OIL	199	6,359,296	1,265.5	5,265	0.00	26.46
H.P.#4	41	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#5	52	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P. STATION	189	(2)	0.0	50.8	62.7	0	HVY.OIL	1,625	6,359,240	10,335.8	43,005	0.00	26.46
GAN.#1	114	30,558	37.2	56.9	37.6	11,888	COAL	15,279	23,775,843	363,271.1	651,603	2.13	42.65
GAN.#2	88	32,403	51.1	61.9	516.4	11,590	COAL	16,348	22,972,559	375,555.4	697,192	2.15	42.65
GAN.#3	155	71,488	64.1	86.2	113.3	12,369	COAL	45,773	19,317,821	884,234.6	1,952,079	2.73	42.65
GAN.#4	169	7,634	6.3	9.6	0.0	12,626	COAL	4,781	20,160,991	96,389.7	203,895	2.67	42.65
GAN.#5	242	56,895	32.7	39.0	0.0	10,800	COAL	26,398	23,277,998	614,492.6	1,125,794	1.98	42.65
GAN.#6	392	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GANNON STA.	1160	198,978	23.8	31.3	78.6	11,730	COAL	108,579	21,495,348	2,333,943.4	4,630,563	2.33	42.65
B.B.#1	426	241,000	78.6	89.3	89.6	10,522	COAL	102,660	24,700,080	2,535,710.2	4,390,937	1.82	42.77
B.B.#2	426	210,103	68.5	82.6	0.0	10,138	COAL	86,232	24,700,520	2,129,975.2	3,688,284	1.76	42.77
B.B.#3	443	214,117	67.1	81.7	0.0	10,195	COAL	89,425	24,411,739	2,183,019.8	3,824,854	1.79	42.77
B.B. 1 - 3	1295	665,220	71.3	84.5	75.8	10,295	COAL	278,317	24,607,571	6,848,705.2	11,904,075	1.79	42.77
B.B.#4	447	214,494	66.6	72.4	0.0	10,249	COAL	98,666	22,280,301	2,198,313.7	4,762,021	2.22	48.26
B.B. STA.	1742	879,714	70.1	81.4	84.4	10,284	COAL	376,983	23,998,464	9,047,018.9	16,666,096	1.89	44.21
SEB-PHIL. #1(HVY OIL)	17	4,005	32.7	100.0	0.0	9,986	HVY.OIL	6,375	6,273,631	39,994.4	201,480	5.03	31.60
SEB-PHIL. #2(HVY OIL)	17	4,623	37.8	100.0	0.0	8,651	HVY.OIL	6,375	6,273,631	39,994.4	201,480	4.36	31.60
SEB-PHILLIPS TOTAL	34	8,628	35.2	100.0	99.3	9,271	HVY.OIL	12,750	6,273,631	79,988.8	402,960	4.67	31.60
POLK #1 GASIFIER	250	164,565	91.4	87.1	0.0	9,608	COAL	62,668	25,230,000	1,581,111.1	2,836,817	1.72	45.27
POLK #1 CT (OIL)	245	1,602	0.9	100.0	0.0	14,931	LGT.OIL	4,123	5,801,572	23,919.3	170,804	10.66	41.43
POLK #1 TOTAL	250	166,167	92.3	94.8	83.7	9,659	-	-	-	1,605,030.4	3,007,621	1.81	-
POLK #2 CT (GAS)	150	18,637	17.3	66.9	0.0	11,698	GAS	218,447	998,054	218,022.0	1,181,557	6.34	5.41
POLK #2 CT (OIL)	170	3,083	2.5	88.5	0.0	12,958	LGT.OIL	6,886	5,801,578	39,949.9	285,275	9.25	41.43
POLK #2 TOTAL	150	21,720	20.1	78.4	91.7	11,877	-	-	-	257,971.9	1,466,832	6.75	-
POLK STATION TOTAL	400	187,887	65.2	88.7	0.0	9,916	-	-	-	1,863,002.3	4,474,453	2.38	-
GAN.C.T.#1	17	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	17	10	0.1	98.4	1.4	311,790	LGT.OIL	532	5,856,641	3,117.9	21,628	216.28	40.63
B.B.C.T.#2	80	1,693	2.9	98.5	0.0	16,129	LGT.OIL	4,662	5,856,960	27,306.2	189,403	11.19	40.63
B.B.C.T.#3	80	1,919	3.3	97.8	0.0	15,439	LGT.OIL	5,058	5,856,957	29,627.3	205,503	10.71	40.63
C.T. TOTAL	194	3,622	2.6	89.6	66.0	16,580	LGT.OIL	10,253	5,856,942	60,051.4	416,534	11.50	40.63
TOT. COAL (GN,BB,POLK)	3152	1,243,257	54.8	63.4	62.0	10,426	COAL	548,230	23,643,489	12,962,073.4	24,133,476	1.94	44.02
SYSTEM	3,719	1,278,827	47.8	65.6	0.0	10,474	-	-	-	13,394,340.6	26,633,611	2.08	-

LEGEND:

H.P. = HOOKERS POINT

B.B. = BIG BEND

GAN. = GANNON

C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

NA = LESS THAN 1 HOUR OF OPERATION

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF. NOVEMBER 2000

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
1 PURCHASES:								
2 UNITS (BBL)	10,657	3,693	6,964	188.6	464,368	597,217	(132,849)	(22.2)
3 UNIT COST (\$/BBL)	31.08	21.90	9.18	41.9	27.30	18.26	9.04	49.5
4 AMOUNT (\$)	331,206	80,864	250,342	309.6	12,678,367	10,904,799	1,773,568	16.3
5 BURNED:								
6 UNITS (BBL)	14,375	3,693	10,682	289.2	490,225	643,305	(153,080)	(23.8)
7 UNIT COST (\$/BBL)	31.02	21.09	9.93	47.1	26.00	18.27	7.73	42.3
8 AMOUNT (\$)	445,965	77,885	368,080	472.6	12,745,537	11,755,484	990,053	8.4
9 ENDING INVENTORY:								
10 UNITS (BBL)	64,402	81,135	(16,733)	(20.6)	64,402	81,135	(16,733)	(20.6)
11 UNIT COST (\$/BBL)	27.30	20.56	6.74	32.8	27.30	20.56	6.74	32.8
12 AMOUNT (\$)	1,758,473	1,668,471	90,002	5.4	1,758,473	1,668,471	90,002	5.4
13								
14 DAYS SUPPLY:	6,440	441	5,999	1,360.3	-	-	-	-
LIGHT OIL (2)								
15 PURCHASES:								
16 UNITS (BBL)	21,134	55,086	(33,952)	(61.6)	515,478	655,068	(139,590)	(21.3)
17 UNIT COST (\$/BBL)	41.54	34.04	7.50	22.0	38.02	35.86	2.16	6.0
18 AMOUNT (\$)	877,997	1,875,201	(997,204)	(53.2)	19,599,288	23,491,861	(3,892,573)	(16.6)
19 BURNED:								
20 UNITS (BBL)	21,262	37,652	(16,390)	(43.5)	393,171	520,073	(126,902)	(24.4)
21 UNIT COST (\$/BBL)	41.04	35.21	5.83	16.6	36.30	35.79	0.51	1.4
22 AMOUNT (\$)	872,613	1,325,643	(453,030)	(34.2)	14,273,033	18,615,495	(4,342,462)	(23.3)
23 ENDING INVENTORY:								
24 UNITS (BBL)	93,576	97,057	(3,481)	(3.6)	93,576	97,057	(3,481)	(3.6)
25 UNIT COST (\$/BBL)	41.00	36.86	4.14	11.2	41.00	36.86	4.14	11.2
26 AMOUNT (\$)	3,836,648	3,577,898	258,750	7.2	3,836,648	3,577,898	258,750	7.2
27								
28 DAYS SUPPLY: NORMAL	85	69	16	23.2	-	-	-	-
29 DAYS SUPPLY: EMERGEN	13	14	(1)	(7.1)	-	-	-	-
COAL (3)								
30 PURCHASES:								
31 UNITS (TONS)	484,994	681,000	(196,006)	(28.8)	6,911,063	7,183,200	(272,137)	(3.8)
32 UNIT COST (\$/TON)	43.46	41.28	2.18	5.3	42.60	42.32	0.28	0.7
33 AMOUNT (\$)	21,080,062	28,114,711	(7,034,649)	(25.0)	294,435,829	304,008,009	(9,572,180)	(3.1)
34 BURNED:								
35 UNITS (TONS)	548,230	583,206	(34,976)	(6.0)	6,951,482	7,195,091	(243,609)	(3.4)
36 UNIT COST (\$/TON)	44.02	43.09	0.93	2.2	42.76	43.22	(0.46)	(1.1)
37 AMOUNT (\$)	24,133,476	25,131,226	(997,750)	(4.0)	297,267,091	310,964,852	(13,697,761)	(4.4)
38 ENDING INVENTORY:								
39 UNITS (TONS)	736,597	1,114,284	(377,687)	(33.9)	736,597	1,114,284	(377,687)	(33.9)
40 UNIT COST (\$/TON)	42.63	41.67	0.96	2.3	42.63	41.67	0.96	2.3
41 AMOUNT (\$)	31,398,487	46,436,833	(15,038,346)	(32.4)	31,398,487	46,436,833	(15,038,346)	(32.4)
42								
43 DAYS SUPPLY:	38	54	(16)	(29.6)	-	-	-	-
NATURAL GAS (4)								
44 PURCHASES:								
45 UNITS (MCF)	218,447	700	217,747	31,106.7	1,542,605	14,900	1,527,705	10,253.1
46 UNIT COST (\$/MCF)	5.41	3.41	2.00	58.7	5.40	3.32	2.08	62.7
47 AMOUNT (\$)	1,181,557	2,388	1,179,169	49,378.9	8,332,504	49,509	8,282,995	16,730.3
48 BURNED:								
49 UNITS (MCF)	218,447	700	217,747	31,106.7	1,542,605	14,900	1,527,705	10,253.1
50 UNIT COST (\$/MCF)	5.41	3.41	2.00	58.7	5.29	3.32	1.97	59.3
51 AMOUNT (\$)	1,181,557	2,388	1,179,169	49,378.9	8,163,569	49,509	8,114,060	16,389.1
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
56								
57 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: NOVEMBER 2000

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO.
DOLLARS

IGNITION	14,529
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	14,529

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO.
UNITS DOLLARS

IGNITION	(4,377)	(178,157)
OTHER USAGE	1,366	57,010
TOTAL	(3,011)	(121,147)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO
DOLLARS

FUEL ANALYSIS	35,016
IGNITION #2 OIL	163,629
IGNITION PROPANE	0
AERIAL SURVEY ADJ.	164,914
ADDITIVES	57,043
GREEN FUEL ADJ.	70
TOTAL	420,672

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF NOVEMBER 2000

SCHEDULE A6
PAGE 1 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED									
VARIOUS	ECON	1,629 0	0 0	1,629 0	2 259	3 149	36,800 00	51,300 00	11,600 00
VARIOUS JURISDICTIONAL	SCH -D	5,784 0	0 0	5,784 0	2 042	2 042	118,100.00	118,100 00	
VARIOUS SEPARATED	SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	10,609 0	0 0	10,609 0	2 271	3 212	240,900 00	340,800 00	
FMPA	SCH -D	108,000 0	0 0	108,000 0	1 800	1 800	1,943,944 00	1,943,944 00	
VARIOUS JURISDICTIONAL	SCH -J	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	126,022 0	0 0	126,022 0	1 857	1 947	2,339,744 00	2,454,144 00	11,600 00
LESS TRANSMISSION COSTS	-						0 00		
LESS VARIABLE O & M COSTS	-						(3,400 00)		
PLUS 80% OF ECON. ENERGY SALES PROFITS	-						11,600 00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	126,022 0	0 0	126,022 0	1 853	1 947	2,347,944 00	2,454,144 00	11,600 00
ACTUAL:									
FLA. PWR. CORP.	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
FLA. PWR. & LIGHT	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF LAKELAND	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
FT. PIERCE UTIL. AUTH	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF GAINESVILLE	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF HOMESTEAD	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
JACKSONVILLE ELEC. AUTH	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
KISSIMMEE ELEC. UTIL.	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
LAKE WORTH UTILITIES	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF NEW SMYRNA BCH	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
ORLANDO UTIL. COMM	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
SEMINOLE ELECTRIC CO-OP	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF ST. CLOUD	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF STARKE	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
TALLAHASSEE	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF VERO BEACH	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
FMPA	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
KEY WEST	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
REEDY CREEK	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
SONAT	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
THE ENERGY AUTHORITY, INC	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
NP ENRGY, INC.	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
OGLETHORPE	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
KOCH	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
TENN. VALLEY AUTH	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
FLA. PWR. & LIGHT	SEPAR. SCH. -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FMPA	SEPAR. SCH. -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
KISSIMMEE ELEC. UTIL.	SEPAR. SCH. -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
CITY OF NEW SMYRNA BCH.	SEPAR. SCH. -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
REEDY CREEK	SEPAR. SCH. -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
WAUGHJULA	SEPAR. SCH. -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FT. MEADE	SEPAR. SCH. -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
CITY OF ST. CLOUD	SEPAR. SCH. -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE POWER PARTNERS	SEP. CONTRACT	51,975.0	0 0	51,975 0	2 236	3 055	1,162,161 00	1,587,836 25	
SEMINOLE ELECTRIC CO-OP PRECO-	JURISD SCH. -D	4,363.0	80 8	4,282 2	3 187	3 187	136,484 06	136,484.06	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD SCH. -D	855 0	0 0	855 0	1.821	1.821	15,571.14	15,571.14	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF NOVEMBER 2000

SCHEDULE A6
PAGE 2 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) (B) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES	
FLA. PWR. CORP.	JURISD.	SCH -J	00	00	00	0 000	0 000	0 00	0 00	
FLA. PWR. & LIGHT	JURISD	SCH -J	00	00	00	0 000	0 000	0 00	0 00	
CITY OF HOMESTEAD	JURISD	SCH -J	00	00	00	0 000	0 000	0 00	0 00	
KEY WEST	JURISD	SCH. -J	00	00	00	0 000	0 000	0 00	0 00	
KISSIMMEE ELEC. UTIL.	JURISD	SCH. -J	00	00	00	0 000	0 000	0 00	0 00	
CITY OF LAKE LAND	JURISD	SCH -J	00	00	00	0 000	0 000	0 00	0 00	
ORLANDO UTIL. COMM.	JURISD	SCH -J	00	00	00	0 000	0 000	0 00	0 00	
REEDY CREEK	JURISD	SCH -J	00	00	00	0 000	0 000	0 00	0 00	
SEMINOLE ELECTRIC CO-OP	JURISD.	SCH -J	00	00	00	0 000	0 000	0 00	0 00	
CITY OF NEW SMYRNA BCH	JURISD	SCH -J	00	00	00	0 000	0 000	0 00	0 00	
WAUCHULA	JURISD	SCH. -J	00	00	00	0 000	0 000	0 00	0 00	
CITY OF VERO BEACH	JURISD	SCH -J	00	00	00	0 000	0 000	0 00	0 00	
LAKE WORTH UTILITIES	JURISD	SCH -J	00	00	00	0 000	0 000	0 00	0 00	
OGLETHORPE	JURISD	SCH. -J	00	00	00	0 000	0 000	0 00	0 00	
FMPA	SCH -D	82,565 0	00	82,565 0	1 841	1 841	1,520,188 08	1,520,188 08		
HARDEE POWER PART TO FLA. PWR. CORP	ECON -C	00	00	00	0 000	0 000	0 00	0 00	0 00	0 00
HARDEE POWER PART. TO FLA. PWR & LT	ECON -C	00	00	00	0 000	0 000	0 00	0 00	0 00	0 00
HARDEE POWER PART. TO REEDY CREEK	ECON -C	00	00	00	0 000	0 000	0 00	0 00	0 00	0 00
HARDEE POWER PART. TO GAINESVILLE	ECON -C	00	00	00	0 000	0 000	0 00	0 00	0 00	0 00
HARDEE POWER PART. TO JACKSONVILLE	ECON -C	00	00	00	0 000	0 000	0 00	0 00	0 00	0 00
HARDEE POWER PART. TO KISSIMMEE	ECON -C	00	00	00	0 000	0 000	0 00	0 00	0 00	0 00
HARDEE POWER PART. TO NEW SMYRNA BCH	ECON -C	00	00	00	0 000	0 000	0 00	0 00	0 00	0 00
HARDEE POWER PART. TO ORLANDO	ECON -C	00	00	00	0 000	0 000	0 00	0 00	0 00	0 00
HARDEE POWER PART. TO STARKE	ECON -C	00	00	00	0 000	0 000	0 00	0 00	0 00	0 00
HARDEE POWER PART. TO FMPA	ECON -C	00	00	00	0 000	0 000	0 00	0 00	0 00	0 00
HARDEE POWER PART. TO HOMESTEAD	ECON -C	00	00	00	0 000	0 000	0 00	0 00	0 00	0 00
HARDEE POWER PART. TO SEMINOLE	ECON -C	00	00	00	0 000	0 000	0 00	0 00	0 00	0 00
HARDEE POWER PART. TO FT. PIERCE	ECON -C	00	00	00	0 000	0 000	0 00	0 00	0 00	0 00
HARDEE POWER PART. TO TALLAHASSEE	ECON -C	00	00	00	0 000	0 000	0 00	0 00	0 00	0 00
HARDEE POWER PART. TO LAKE LAND	ECON -C	00	00	00	0 000	0 000	0 00	0 00	0 00	0 00
HARDEE POWER PART. TO LK. WORTH	ECON -C	00	00	00	0 000	0 000	0 00	0 00	0 00	0 00
HARDEE POWER PART. TO KEY WEST	ECON -C	00	00	00	0 000	0 000	0 00	0 00	0 00	0 00
HARDEE POWER PART. TO VERO BEACH	ECON -C	00	00	00	0 000	0 000	0 00	0 00	0 00	0 00
HARDEE POWER PART. TO ENERGY AUTHORITY	ECON -C	00	00	00	0 000	0 000	0 00	0 00	0 00	0 00
SEMINOLE ELECTRIC CO-OP	SCH -G	00	00	00	0 000	0 000	0 00	0 00	0 00	
OGLETHORPE	SCH -G	00	00	00	0 000	0 000	0 00	0 00	0 00	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF NOVEMBER 2000

SCHEDULE A6
PAGE 3 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDUL	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)X(A)	TOTAL \$ FOR TOTAL COST (5)X(6)X(B)	80% GAIN ON ECONOMY ENERGY SALES
FLA PWR. CORP	JURISD SCH -MA	50 0	0 0	50 0	3 847	3 847	1,923 65	1,923 65	
FLA. PWR. & LIGHT	JURISD SCH -MA	1,765 0	0 0	1,765 0	2 866	2 866	50,586 87	50,586 87	
HARDEE POWER PART TO LAKELAN	JURISD SCH -MA	60 0	0 0	60 0	4 295	4 295	2,576 71	2,576 71	
ORLANDO UTIL. COMM	JURISD SCH -MA	138 0	0 0	138 0	2 085	2 085	2,877 46	2,877 46	
LAKELAND	JURISD SCH -MA	120 0	0 0	120 0	3 439	3 439	4,126 36	4,126 36	
REEDY CREEK	JURISD SCH -MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
THE ENERGY AUTHORITY	JURISD. SCH -MA	51 0	0 0	51 0	2 847	2 847	1,452.16	1,452 16	
SONAT	JURISD SCH -MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
CITY OF HOMESTEAD	JURISD SCH -MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
RELIANT ENERGY	JURISD SCH -MA	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
CARGILL ALLIANT	JURISD SCH -MA	234 0	0 0	234 0	1 064	1 064	2,490 24	2,490 24	
ADJUSTMENTS TO PREVIOUS MONTH MON/YR TYPE SCHED									
HARDEE POWER PARTNERS EST.	10/00 SEPAR CONTRACT	(73,165 0)	0 0	(73,165 0)	2 382	3 194	(1,742,790 30)	(2,336,890 10)	
HARDEE POWER PARTNERS ACT	10/00 SEPAR. CONTRACT	73,165 0	0 0	73,165 0	2 236	3 055	1,635,969 40	2,235,190 75	
CARGILL ALLIANT	10/00 JURISD SCH -MA	(171 0)	0 0	(171 0)	0 748	0 748	(1,278 99)	(1,278 99)	
CARGILL ALLIANT	10/00 JURISD. SCH -MA	303 0	0 0	303 0	1 260	1 260	3,818 02	3,818 02	
SUB-TOTAL ECONOMY POWER SALES		0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR		0 0	0 0	0 0	0 000	0 000	0 00	0 00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD		5,218 0	80 8	5,137 2	2 960	2 960	152,056 10	152,056 10	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD		0 0	0 0	0 0	0 000	0 000	0 00	0 00	
SUB-TOTAL HARDEE PWR PART CONTRACT SALES-SEPAR		51,975 0	0 0	51,975 0	2 030	2 859	1,055,340 10	1,486,136 90	
SUB-TOTAL OTHER D POWER SALES		82,565 0	0 0	82,565 0	1 841	1 841	1,520,188 08	1,520,188 08	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD		0 0	0 0	0 0	0 000	0 000	0 00	0 00	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD		2,550 0	0 0	2,550 0	2 689	2 689	68,572 48	68,572 48	
TOTAL INCLUDING VARIABLE O & M COSTS		142,308 0	80 8	142,227 2	1 966	2 269	2,796,156 76	3,226,953 56	0 00
LESS VARIABLE O & M COSTS							0 00		
LESS VARIABLE O & M COSTS - HARDEE							0 00		
LESS TRANSMISSION COSTS SCH. D (SEP)							0 00		
PLUS 80% OF ECON ENERGY SALES PROFITS -							0 00		
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		142,308 0	80 8	142,227 2	1 966	2 269	2,796,156 76	3,226,953 56	0 00
CURRENT MONTH:									
DIFFERENCE	-	16,286 0	80 8	16,205 2	0 103	0 322	448,212 76	772,809.56	(11,600 00)
DIFFERENCE %	-	12 9	0 0	12 9	5 5	16 5	19 1	31 5	(100 0)
PERIOD TO DATE									
ACTUAL	-	1,691,126 0	8,249 3	1,682,876 7	2 145	2 377	36,105,539 34	40,006,798 50	0 00
ESTIMATED	-	1,739,876 0	0 0	1,739,876 0	2 255	2 468	39,240,804 00	42,939,184.00	3,369,220.00
DIFFERENCE	-	(48,750 0)	8,249 3	(56,999 3)	(0 110)	(0 091)	(3,135,264.66)	(2,932,385 50)	(3,369,220 00)
DIFFERENCE %	-	(2 8)	0 0	(3 3)	(4.9)	(3 7)	(6 0)	(6.8)	(100.0)

* THE PROFITS REFLECTED ARE ONLY ON TEC 40% SEC 60% OR \$243.47 HAS BEEN EXCLUDED

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF NOVEMBER 2000

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	—CENTS/KWH— (A) FUEL (B) TOTAL COST COST		TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED								
VARIOUS	EMER.	12,004 0	0 0	6,520 0	5,484 0	6 395	6 395	350,700 00
HARDEE POWER PARTNERS	IPP	11,838 0	0 0	0 0	11,838 0	4 217	4 217	499,200 00
VARIOUS	OTHER	13,200 0	0 0	0 0	13,200 0	2 603	2 603	343,600 00
TOTAL	-	37,042 0	0 0	6,520 0	30,522 0	3 910	3 910	1,193,500 00
ACTUAL:								
HARDEE PWR PART -NATIVE	IPP	49,806 0	0 0	0 0	49,806 0	9 232	9 232	4,588,164 46
HARDEE PWR PART -OTHERS	IPP	60 0	0 0	0 0	60 0	4 024	4 024	2,414 40
FLA. POWER CORP.	SCH -Ja	6,479 0	0 0	629 2	5,849 8	8 254	8 254	482,834 43
FLA. POWER CORP.	SCH -Jc	26,299 0	0 0	0 0	26,299 0	5 020	5 020	1,320,155 00
FLA. POWER & LIGHT	SCH -Ja	2,604 0	0 0	506 7	2,097 3	7 143	7 143	149,799 49
FLA. POWER & LIGHT	SCH -Jc	28,591 0	0 0	0 0	28,591 0	5 896	5 896	1,685,634 00
LAKELAND	SCH -Ja	1,241 0	0 0	100 0	1,141 0	8 366	8 366	95,457 00
LAKELAND	SCH -Jc	10,024 0	0 0	0 0	10,024 0	6 199	6 199	621,427 50
ORLANDO	SCH -Ja	5,964 0	0 0	726 8	5,237 2	8 310	8 310	435,208 42
ORLANDO	SCH -Jc	436 0	0 0	0 0	436 0	7 615	7 615	33,200 00
ENTERGY MARKETING	SCH -Jc	564 0	0 0	0 0	564 0	5 745	5 745	32,404 00
THE ENERGY AUTHORITY	SCH -Ja	530 0	0 0	157 0	373 0	6 988	6 988	26,067 00
THE ENERGY AUTHORITY	SCH -Jc	4,728 0	0 0	0 0	4,728 0	6 976	6 976	329,813 74
CORAL POWER	SCH -Ja	14 0	0 0	0 0	14 0	8 386	8 386	1,174 04
CORAL POWER	SCH -Jc	3,038 0	0 0	0 0	3,038 0	3 889	3 889	118,138.78
OKEELANTA	SCH -Jc	846 0	0 0	0 0	846 0	6 134	6 134	51,894
TALLAHASSEE	SCH -Jc	5,030 0	0 0	0 0	5,030 0	6 201	6 201	311,891 90
AQUILA	SCH -Ja	122 0	0 0	0 0	122 0	9 197	9 197	11,220 64
AQUILA	SCH -Jc	1,055 0	0 0	0 0	1,055 0	7 034	7 034	74,211.90
MORGAN STANLEY	SCH -Ja	145 0	0 0	98 0	47 0	5 491	5 491	2,580 80
MORGAN STANLEY	SCH -Jc	7,811 0	0 0	0 0	7,811 0	5 758	5 758	449,771 14
OGLETHORPE	SCH -Jc	39 0	0 0	0 0	39 0	9 157	9 157	3,571 31
ENRON	SCH -Jc	7,326 0	0 0	0 0	7,326 0	3 658	3 658	267,957 24
KOCH	SCH -Ja	686 0	0 0	27 8	658 4	6 468	6 468	42,584 29
KOCH	SCH -Jc	5,898 0	0 0	0 0	5,898 0	6 328	6 328	373,216 06
SOUTHERN COMPANY	SCH -Ja	393 0	0 0	0 0	393 0	15 396	15 396	60,508 03
SOUTHERN COMPANY	SCH -Jc	390 0	0 0	0 0	390 0	18 413	18 413	71,810 01
RELIANT	SCH -Jc	2,600 0	0 0	0 0	2,600 0	5 335	5 335	138,698 50
DUKE ENERGY	SCH -Jc	124 0	0 0	0 0	124 0	6 741	6 741	8,358 70
OKEELANTA	SCH -D	6,714 0	0 0	0 0	6,714 0	3 484	3 484	233,895 00
AUBURNDALE	SCH -D	2,559 0	0 0	0 0	2,559 0	2 334	2 334	59,726 59
ADJUSTMENTS TO PRIOR MONTHS								
HARDEE PWR PART -NATIVE	IPP	(50,448 0)	0 0	0 0	(50,448 0)	7 131	7 131	(3,597,588 06)
HARDEE PWR PART -NATIVE	IPP	50,448 0	0 0	0 0	50,448 0	6 788	6 788	3,424,547 02
FLA. POWER & LIGHT	SCH -Tx	0 0	0 0	0 0	0 0	0 000	0 000	(161,045 35)
ENTERGY	SCH -Jc	(860 0)	0 0	0 0	(860 0)	5 172	5 172	(44,481 25)
ENTERGY	SCH -Jc	860 0	0 0	0 0	860 0	5 216	5 216	44,855 03
THE ENERGY AUTH	SCH -Jc	(3,969 0)	0 0	0 0	(3,969 0)	6 058	6 058	(240,450 89)
THE ENERGY AUTH.	SCH -Jc	3,969 0	0 0	0 0	3,969 0	6 093	6 093	241,832 86
ENRON	SCH -Jc	(637 0)	0 0	0 0	(637 0)	5 104	5 104	(32,513 25)
ENRON	SCH -Jc	637 0	0 0	0 0	637 0	5 115	5 115	32,583 42
TALLAHASSEE	SCH -Jc	(8,587 0)	0 0	0 0	(8,587 0)	5 879	5 879	(504,848 68)
TALLAHASSEE	SCH -Jc	8,587 0	0 0	0 0	8,587 0	5 931	5 931	509,294.85
SOUTHERN COMPANY	SCH -Jc	(1,131 0)	0 0	0 0	(1,131.0)	2 637	2 637	(29,821.00)
SOUTHERN COMPANY	SCH -Jc	1,131 0	0 0	0 0	1,131.0	2 645	2 645	29,916 47
MORGAN STANLEY	SCH -Jc	(53,650 0)	0 0	0 0	(53,650.0)	5 324	5 324	(2,856,091.21)
MORGAN STANLEY	SCH -Jc	53,650.0	0 0	0 0	53,650 0	5 325	5 325	2,856,785 86
TOTAL		182,116 0	0 0	2,245 4	179,870 6	6 542	6 542	11,786,765.27
CURRENT MONTH:								
DIFFERENCE	-	145,074 0	0 0	(4,274 6)	149,348 6	7.080	7.080	10,573,265.27
DIFFERENCE %	-	391 6	0 0	(65 6)	489 3	181.1	181.1	885 9
PERIOD TO DATE:								
ACTUAL	-	2,341,243.0	0.00	227,254 3	2,113,988 7	5.412	5.412	114,401,594.82
ESTIMATED	-	1,310,854 0	0 0	158,813 0	1,154,041.0	4 707	4 707	54,318,500 00
DIFFERENCE	-	1,030,389 0	0 0	70,441.3	959,947.7	0.705	0.705	60,083,094 62
DIFFERENCE %	-	78 6	0 0	44 9	83.2	15.0	15 0	110 6

* Adjustment to transmission charges for January - May 2000

ENERGY PAYMENT TO QUALIFYING FACILITIES

SCHEDULE A8

TAMPA ELECTRIC COMPANY

FOR THE MONTH OF: NOVEMBER 2000

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)X(A)
ESTIMATED:								
VARIOUS	COGEN.	33,595.0	0.0	0.0	33,595.0	2.187	2.187	734,600.00
TOTAL	-	33,595.0	0.0	0.0	33,595.0	2.187	2.187	734,600.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	6,638.0	0.0	0.0	6,638.0	1.929	1.929	128,032.25
MULBERRY PHOSPHATES INC	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	332.0	0.0	0.0	332.0	4.178	4.178	13,872.14
HILLSBOROUGH COUNTY	COGEN.	18,043.0	0.0	0.0	18,043.0	1.934	1.934	348,916.23
CARGILL MILLPOINT	COGEN.	214.0	0.0	0.0	214.0	2.825	2.825	6,046.21
CF INDUSTRIES INC.	COGEN.	589.0	0.0	0.0	589.0	3.782	3.782	22,273.94
FARMLAND HYDRO LP	COGEN.	16.0	0.0	0.0	16.0	5.106	5.106	817.02
IMC-AGRICO-S. PIERCE	COGEN.	483.0	0.0	0.0	483.0	3.088	3.088	14,914.75
AUBURNDALE POWER PARTNERS	COGEN.	488.0	0.0	0.0	488.0	2.110	2.110	10,294.89
ORANGE COGENERATION L.P.	COGEN.	4,713.0	0.0	0.0	4,713.0	1.850	1.850	87,199.18
CUTRALE CITRUS	COGEN.	14.0	0.0	0.0	14.0	2.023	2.023	283.20
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR NOVEMBER 2000	-	31,530.0	0.0	0.0	31,530.0	2.007	2.007	632,649.81
ADJ FOR SEPTEMBER 2000								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(10,263.0)	0.0	0.0	(10,263.0)	2.549	2.549	(261,585.67)
MULBERRY PHOSPHATES INC.	COGEN.	10,263.0	0.0	0.0	10,263.0	2.440	2.440	250,430.10
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	(190.0)	0.0	0.0	(190.0)	6.022	6.022	(11,442.61)
HILLSBOROUGH COUNTY	COGEN.	190.0	0.0	0.0	190.0	6.021	6.021	11,440.57
CARGILL MILLPOINT	COGEN.	(11,172.0)	0.0	0.0	(11,172.0)	2.550	2.550	(284,879.13)
CF INDUSTRIES INC.	COGEN	11,172.0	0.0	0.0	11,172.0	2.443	2.443	272,893.15
FARMLAND HYDRO LP	COGEN.	(37.0)	0.0	0.0	(37.0)	8.012	8.012	(2,964.34)
IMC-AGRICO-S. PIERCE	COGEN.	37.0	0.0	0.0	37.0	7.789	7.789	2,881.77
AUBURNDALE POWER PARTNERS	COGEN.	(492.0)	0.0	0.0	(492.0)	5.477	5.477	(26,946.12)
ORANGE COGENERATION L.P.	COGEN.	492.0	0.0	0.0	492.0	5.530	5.530	27,205.21
CUTRALE CITRUS	COGEN.	(640.0)	0.0	0.0	(640.0)	4.394	4.394	(28,122.54)
AS AVAILABLE ASSIGNMENT	COGEN.	640.0	0.0	0.0	640.0	4.396	4.396	28,136.05
SUB-TOTAL FOR Sep-99	ADJ.	(372.0)	0.0	0.0	(372.0)	4.264	4.264	(15,863.44)
GRAND TOTAL		372.0	0.0	0.0	372.0	4.267	4.267	15,873.56
DIFFERENCE		(1,556.0)	0.0	0.0	(1,556.0)	5.581	5.581	(86,843.19)
DIFFERENCE %		1,556.0	0.0	0.0	1,556.0	5.568	5.568	86,632.51
PERIOD TO DATE:		(5,819.0)	0.0	0.0	(5,819.0)	2.411	2.411	(140,320.44)
ACTUAL		5,819.0	0.0	0.0	5,819.0	2.291	2.291	133,310.16
ESTIMATED		0.0	0.0	0.0	0.0	0.000	0.000	0.00
DIFFERENCE		0.0	0.0	0.0	0.0	0.000	0.000	0.00
DIFFERENCE %		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR Sep-99	ADJ.	0.0	0.0	0.0	0.0	0.000	0.000	(30,164.40)
GRAND TOTAL		31,530.0	0.0	0.0	31,530.0	1.911	1.911	602,485.41
CURRENT MONTH:								
DIFFERENCE	-	(2,065.0)	0.0	0.0	(2,065.0)	(0.276)	(0.276)	(132,114.59)
DIFFERENCE %	-	(6.1)	0.0	0.0	(6.1)	(12.6)	(12.6)	(18.0)
PERIOD TO DATE:								
ACTUAL		359,204.0	0.0	728.6	358,475.4	2.383	2.383	8,543,328.06
ESTIMATED		377,194.0	0.0	0.0	377,194.0	2.271	2.271	8,565,800.00
DIFFERENCE	-	(17,990.0)	0.0	728.6	(18,718.6)	0.112	0.112	(22,471.94)
DIFFERENCE %	-	(4.8)	0.0	0.0	(5.0)	4.9	4.9	(0.3)

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: NOVEMBER 2000

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	40,587.0	4.399	1,785,300.00	6.007	2,438,200.00	652,900.00
TOTAL	-	40,587.0	4.399	1,785,300.00	6.007	2,438,200.00	652,900.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE	-	(40,587.0)	(4.399)	(1,785,300.00)	(6.007)	(2,438,200.00)	(652,900.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		0.0	0.000	(10,512.45)	0.000	0.00	10,512.45
ESTIMATED		308,716.0	4.478	13,825,500.00	5.879	18,149,000.00	4,323,500.00
DIFFERENCE	-	(308,716.0)	(4.478)	(13,836,012.45)	(5.879)	(18,149,000.00)	(4,312,987.55)
DIFFERENCE %	-	(100.0)	(100.0)	(100.1)	(100.0)	(100.0)	(99.8)

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULES A1 THROUGH A9

DECEMBER 2000

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 TAMPA ELECTRIC COMPANY
 MONTH OF: DECEMBER, 2000

SCHEDULE A1

	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERENCE	%
			AMOUNT		AMOUNT	AMOUNT	AMOUNT					
1. Fuel Cost of System Net Generation (A3)	32,318,513	27,870,163	4,448,350	16.0	1,435,566	1,408,374	27,192	1.9	2.25127	1.97889	0.27238	13.8
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(3,748)	(4,000)	252	(6.3)	1,435,566 a)	1,408,374 a)	27,192	1.9	(0.00026)	(0.00028)	0.00002	(7.1)
4b. Adjustments to Fuel Cost	0	0	0	0.0	1,435,566 a)	1,408,374 a)	27,192	1.9	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost	0	0	0	0.0	1,435,566 a)	1,408,374 a)	27,192	1.9	0.00000	0.00000	0.00000	0.0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	32,314,765	27,866,163	4,448,602	16.0	1,435,566	1,408,374	27,192	1.9	2.25101	1.97861	0.27240	13.8
6. Fuel Cost of Purchased Power - Firm (A7)	11,708,495	1,958,300	9,750,195	497.9	184,329	42,598	141,731	332.7	6.35195	4.59716	1.75479	38.2
7. Energy Cost of Sch C,X Econ Purch (Broker) (A9)	0	721,200	(721,200)	(100.0)	0	18,000	(18,000)	(100.0)	0.00000	4.00667	(4.00667)	(100.0)
8. Energy Cost of Other Econ. Purch (Non-Broker) (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0	0 a)	0 a)	0	0.0	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	762,489	659,500	102,989	15.6	34,865	34,715	150	0.4	2.18698	1.89976	0.28722	15.1
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	12,470,984	3,339,000	9,131,984	273.5	219,194	95,313	123,881	130.0	5.68947	3.50319	2.18628	62.4
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,654,760	1,503,687	151,073	10.0				
14. Fuel Cost of Economy Sales (A8)	0	9,000	(9,000)	(100.0)	0	256	(256)	(100.0)	0.00000	3.51563	(3.51563)	(100.0)
15. Gain on Economy Sales - 80% (A6)	0	1,200	(1,200)	(100.0)	0 a)	258 a)	(258)	(100.0)	0.00000	0.46875	(0.46875)	(100.0)
16. Fuel Cost of Sch D Separ. Sales (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
17. Fuel Cost of Sch. D Jurisd. Sales (A8)	72,246	119,800	(47,554)	(39.7)	2,960	5,758	(2,798)	(48.6)	2.44074	2.08058	0.36016	17.3
18. Fuel Cost of Sch. G Jurisd. Sales (A8)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of Sch. J Jurisd. Sales (A6)	0	0	0	0.0	0	0	0	0.0	0.00000	0.00000	0.00000	0.0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	54,273	284,400	(230,127)	(80.9)	2,185	12,690	(10,505)	(82.8)	2.48389	2.24113	0.24276	10.8
21. Fuel Cost of Other Power Sales (A8)	2,903,508	2,014,564	888,944	44.1	118,005	111,600	6,405	5.7	2.46050	1.80516	0.65534	36.3
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	3,030,027	2,428,964	601,063	24.7	123,150	130,304	(7,154)	(5.5)	2.46044	1.86407	0.59637	32.0
23. Net Inadvertent Interchange					(282)	0	(282)	0.0				
24. Wheeling Rec'd. less Wheeling Delv'd.					989	0	989	0.0				
25. Interchange and Wheeling Losses					1,816	2,000	(184)	(9.2)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	41,755,722	28,776,199	12,979,523	45.1	1,530,501	1,371,383	159,118	11.6	2.72824	2.09833	0.62991	30.0
27. Net Unbilled	1,495,728 (a)	(207,201) (a)	1,702,929	(821.9)	62,100	(8,443)	70,543	(835.5)	0.10791	(0.01610)	0.12401	(770.2)
28. Company Use	91,743 (a)	98,185 (a)	(6,422)	(6.5)	3,809	4,000	(191)	(4.8)	0.00662	0.00763	(0.00101)	(13.2)
29. T & D Losses	1,892,301 (a)	2,186,621 (a)	(294,320)	(13.5)	78,565	89,100	(10,535)	(11.8)	0.13653	0.16994	(0.03341)	(19.7)
30. System KWH Sales	41,755,722	28,776,199	12,979,523	45.1	1,386,027	1,286,726	99,301	7.7	3.01262	2.23639	0.77623	34.7
31. Wholesale KWH Sales	(2,246,570)	(325,439)	(1,921,131)	590.3	(74,572)	(14,552)	(60,020)	412.5	3.01262	2.23639	0.77623	34.7
32. Jurisdictional KWH Sales	39,509,152	28,450,760	11,058,392	38.9	1,311,455	1,272,174	39,281	3.1	3.01262	2.23639	0.77623	34.7
33. Jurisdictional Loss Multiplier - 1.00088												
34. Jurisdictional KWH Sales Adjusted for Line Losses	39,538,018	28,470,107	11,067,911	38.9	1,311,455	1,272,174	39,281	3.1	3.01467	2.23791	0.77676	34.7
35. Peabody Coal Contract Buy-Out Amort. Jurisd	329,395	344,188	(14,793)	(4.3)	1,311,455	1,272,174	39,281	3.1	0.02512	0.02706	(0.00194)	(7.2)
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0.0	1,311,455	1,272,174	39,281	3.1	0.00000	0.00000	0.00000	0.0
35b. Oil Below the Discharge Valve	0	0	0	0.0	1,311,455	1,272,174	39,281	3.1	0.00000	0.00000	0.00000	0.0
36. True-up *	2,884,371	305,569	2,378,802	778.5	1,311,455	1,272,174	39,281	3.1	0.20469	0.02402	0.18067	752.2
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	42,549,784	29,119,884	13,429,920	46.1	1,311,455	1,272,174	39,281	3.1	3.24447	2.28898	0.95549	41.7
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.24681	2.29063	0.95618	41.7
40. GPIF * (Already Adjusted for Taxes)	(23,053)	(23,053)	0	0.0	1,311,455	1,272,174	39,281	3.1	(0.00176)	(0.00181)	0.00005	(2.8)
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	42,526,731	29,096,811	13,429,920	46.2	1,311,455	1,272,174	39,281	3.1	3.24505	2.28882	0.95623	41.8
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.245	2.289	0.956	41.8

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH DECEMBER, 2000

SCHEDULE A1

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	\$				MWH				cents/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	364,767,743	369,255,503	(4,487,760)	(1 2)	17,283,041	17,791,896	(508,856)	(2 9)	2 11055	2 07541	0 03514	1 7
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0 0	0	0	0	0 0	0 00000	0 00000	0 00000	0 0
3. Coal Car Investment	0	0	0	0 0	0	0	0	0 0	0 00000	0 00000	0 00000	0 0
4a. Adj. to Fuel Cost (Fl Meado/Wauch. Wheeling Losses)	(48,516)	(48,000)	(516)	1 1	17,283,041 a)	17,791,896 a)	(508,856)	(2 9)	(0 00028)	(0 00027)	(0 00001)	3 7
4b. Adjustments to Fuel Cost	0	0	0	0 0	17,283,041 a)	17,791,896 a)	(508,856)	(2 9)	0 00000	0 00000	0 00000	0 0
4c. Adjustments to Fuel Cost	(79)	0	(79)	0 0	17,283,041 a)	17,791,896 a)	(508,856)	(2 9)	0 00000	0 00000	0 00000	0 0
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	364,719,148	369,207,503	(4,488,355)	(1 2)	17,283,041	17,791,896	(508,856)	(2 9)	2 11027	2 07514	0 03513	1 7
6. Fuel Cost of Purchased Power - Firm (A7)	126,110,088	56,276,800	69,833,288	124 1	2,298,318	1,196,639	1,101,679	92 1	5 48706	4 70291	0 78415	16 7
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	(10,512)	14,546,700	(14,557,212)	(100 1)	0	326,716	(326,716)	(100 0)	0 00000	4 45240	(4 45240)	(100 0)
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0 0	0	0	0	0 0	0 00000	0 00000	0 00000	0 0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0 0	0	0	0	0 0	0 00000	0 00000	0 00000	0 0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0 0	0	0 a)	0	0 0	0 00000	0 00000	0 00000	0 0
11. Payments to Qualifying Facilities (A8)	9,305,817	9,225,300	80,517	0 9	393,340	411,909	(18,569)	(4 5)	2 36585	2 23965	0 12620	5 6
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	135,405,393	80,048,800	55,356,593	69 2	2,691,658	1,935,264	756,394	39 1	5 03056	4 13832	0 89244	21 6
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					19,974,699	19,727,160	247,539	1 3				
14. Fuel Cost of Economy Sales (A8)	(1,687)	6,653,400	(6,655,087)	(100 0)	0	198,066	(198,066)	(100 0)	0 00000	3 35918	(3 35918)	(100 0)
15. Gain on Economy Sales - 80% (A6)	0	3,370,420	(3,370,420)	(100 0)	0	198,066 a)	(198,066)	(100 0)	0 00000	1 70167	(1 70167)	(100 0)
16. Fuel Cost of Sch. D Separ. Sales (A8)	127,482	295,300	(167,818)	(56 8)	12,186	19,153	(6,967)	(36 4)	1 04613	1 54180	(0 49567)	(32 1)
17. Fuel Cost of Sch. D Jurisd. Sales (A8)	1,563,520	1,494,800	68,720	4 6	83,733	69,615	(5,882)	(8 4)	2 45323	2 14724	0 30599	14 3
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	108,608	0	108,608	0 0	2,630	0	2,630	0 0	4 12958	0 00000	4 12958	0 0
19. Fuel Cost of Sch. J Jurisd. Sales (A8)	2,701	0	2,701	0 0	55	0	55	0 0	4 91091	0 00000	4 91091	0 0
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	11,015,484	6,103,800	4,911,684	80 5	469,345	265,746	203,599	76 6	2 34699	2 29685	0 05014	2 2
21. Fuel Cost of Other Power Sales (A8)	26,319,480	23,752,048	2,567,432	10 8	1,258,077	1,317,600	(59,523)	(4 5)	2 09204	1 80268	0 28936	16 1
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	39,135,568	41,669,768	(2,534,200)	(6 1)	1,806,026	1,870,180	(64,154)	(3 4)	2 16694	2 22812	(0 06118)	(2 7)
23. Net Inadvertent Interchange					1,593	0	1,593	0 0				
24. Wheeling Rec'd. less Wheeling Del'd.					4,116	0	4,116	0 0				
25. Interchange and Wheeling Losses					22,817	28,300	(5,483)	(19 4)				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	460,986,973	407,586,535	53,402,438	13 1	18,151,565	17,828,680	322,885	1 8	2 53967	2 28613	0 25354	11 1
27. Net Unbilled	1,864,805 (a)	10,683 (a)	1,854,122	17,355 8	84,417	483	83,934	17,377 6	0 01086	0 00006	0 01080	18,000 0
28. Company Use	1,098,799 (a)	1,061,698 (a)	37,101	3 5	49,741	48,000	1,741	3 6	0 00640	0 00626	0 00014	2 2
29. T & D Losses	18,802,509 (a)	18,242,132 (a)	560,377	3 1	851,162	824,738	26,424	3 2	0 10953	0 10759	0 00194	1 8
30. System KWH Sales	460,986,973	407,586,535	53,402,438	13 1	17,166,245	16,955,459	210,786	1 2	2 68544	2 40387	0 28157	11 7
31. Wholesale KWH Sales	(20,822,361)	(9,198,652)	(11,623,709)	126 4	(749,604)	(364,455)	(385,149)	105 7	2 77778	2 52395	0 25383	10 1
32. Jurisdictional KWH Sales	440,166,812	398,387,883	41,778,929	10 5	16,416,641	16,591,004	(174,364)	(1 1)	2 68122	2 40123	0 27999	11 7
33. Jurisdictional Loss Multiplier - 1.00068												
34. Jurisdictional KWH Sales Adjusted for Line Losses	440,465,924	398,658,766	41,807,138	10 5	16,416,641	16,591,004	(174,364)	(1 1)	2 68305	2 40286	0 28019	11 7
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	4,160,156	4,256,925	(96,769)	(2 3)	16,416,641	16,591,004	(174,364)	(1 1)	0 02534	0 02566	(0 00032)	(1 2)
35a. Fuel Credit Differential - FMPA Sale	0	0	0	0 0	16,416,641	16,591,004	(174,364)	(1 1)	0 00000	0 00000	0 00000	0 0
35b. Oil Below the Discharge Valve	0	0	0	0 0	16,416,641	16,591,004	(174,364)	(1 1)	0 00000	0 00000	0 00000	0 0
36. True-up ⁸	20,318,467	3,666,883	16,651,584	454 1	16,416,641	16,591,004	(174,364)	(1 1)	0 12377	0 02210	0 10167	460 0
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	484,944,547	406,582,594	58,361,953	14 4	16,416,641	16,591,004	(174,364)	(1 1)	2 83215	2 45062	0 38153	15 6
38. Revenue Tax Factor									1 00072	1 00072	0 00000	0 0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									2 83419	2 45238	0 38181	15 6
40. GPIF ⁸ (Already Adjusted for Taxes)	(276,702)	(276,702)	0	0 0	16,416,641	16,591,004	(174,364)	(1 1)	(0 00169)	(0 00167)	(0 00002)	1 2
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	464,667,845	406,305,892	58,361,953	14 4	16,416,641	16,591,004	(174,364)	(1 1)	2 83250	2 45071	0 38179	15 6
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									2 833	2 451	0 382	15 6

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2000
CURRENT MONTH

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
	CURRENT MONTH					PERIOD TO DATE			

A. FUEL COST & NET POWER TRANSACTION

1. FUEL COST OF SYSTEM NET GENERATION	32,318,513	27,870,163	4,448,350	16.0		364,767,743	369,255,503	(4,487,760)	(1.2)
a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0		0	0	0	0.0
2. FUEL COST OF POWER SOLD *	3,030,027	2,428,964	601,063	24.7		39,135,568	41,669,768	(2,534,200)	(6.1)
3. FUEL COST OF PURCHASED POWER	11,708,495	1,958,300	9,750,195	497.9		126,110,088	56,276,800	69,833,288	124.1
a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0		0	0	0	0.0
b. PAYMENT TO QUALIFIED FACILITIES	762,489	659,500	102,989	15.6		9,305,817	9,225,300	80,517	0.9
4. ENERGY COST OF ECONOMY PURCHASES	0	721,200	(721,200)	0.0		(10,512)	14,546,700	(14,557,212)	(100.1)
5. TOTAL FUEL & NET POWER TRANSACTION	41,759,470	28,780,199	12,979,271	45.1		461,037,568	407,634,535	53,403,033	13.1
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(3,748)	(4,000)	252	(6.3)		(48,516)	(48,000)	(516)	1.1
6b. ADJUSTMENTS TO FUEL COST	0	0	0	0.0		0	0	0	0.0
6c. ADJ. TO FUEL COST	0	0	0	0.0		(79)	0	(79)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	41,755,722	28,776,199	12,979,523	45.1		460,988,973	407,586,535	53,402,438	13.1

* INCLUDES ECONOMY SALES PROFITS (80%)

B. MWH SALES

1. JURISDICTIONAL SALES	1,311,455	1,272,174	39,281	3.1		16,416,641	16,591,004	(174,363)	(1.1)
2. NONJURISDICTIONAL SALES	74,572	14,552	60,020	412.5		749,604	364,455	385,149	105.7
3. TOTAL SALES	1,386,027	1,286,726	99,301	7.7		17,166,245	16,955,459	210,786	1.2
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9461973	0.9886907	(0.0424934)	(4.3)		0.9563327	0.9785052	(0.0221725)	(2.3)

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2000
CURRENT MONTH

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	32,268,645	29,259,933	3,008,712	10.3	392,671,085	381,827,086	10,843,999	2.8
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0	0	0	0	0.0
a. TRUE-UP PROVISION	(2,684,371)	(305,569)	(2,378,802)	778.5	(20,318,467)	(3,666,883)	(16,651,584)	454.1
b. INCENTIVE PROVISION	23,053	23,053	0	0.0	276,702	276,702	0	0.0
c. TRANSITION ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
d. OTHER ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
3. JURIS. FUEL REVENUE APPL. TO PERIOD	29,607,327	28,977,417	629,910	2.2	372,629,320	378,436,905	(5,807,585)	(1.5)
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A-7)	41,755,722	28,776,199	12,979,523	45.1	460,988,973	407,586,535	53,402,438	13.1
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B-4)	0.9461973	0.9886907	(0.0424934)	(4.3)	NA	NA	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	39,509,152	28,450,760	11,058,392	38.9	440,166,612	398,387,883	41,778,729	10.5
6A. JURISDIC. LOSS MULTIPLIER	1.00068	1.00068	0.0000	0.0	NA	NA	-	-
6B. (LINE 6 x LINE 6A)	39,536,018	28,470,107	11,065,911	38.9	440,465,924	398,658,786	41,807,138	10.5
6C. PEABODY COAL CONTR. BUY-OUT AMORT.	348,125	348,125	0	0.0	4,344,546	4,344,546	0	0.0
6D. (LINE 6C x LINE 5) PB. JURISD.	329,395	344,188	(14,793)	(4.3)	4,160,156	4,256,925	(96,769)	(2.3)
6E. OTHER (SPARE INPUT #1)	0	0	0	0.0	0	0	0	0.0
6F. OIL BELOW THE DISCHARGE VALVE	0	0	0	0.0	0	0	0	0.0
6G. OTHER (SPARE INPUT #2)	0	0	0	0.0	0	0	0	0.0
6H. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. 6B+6D+6E+6F+6G)	39,865,413	28,814,295	11,051,118	38.4	444,626,080	402,915,711	41,710,369	10.4
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C-3 - LINE C-6H)	(10,258,086)	163,122	(10,421,208)	(6,388.6)	(71,996,760)	(24,478,806)	(47,517,954)	194.1
8. INTEREST PROVISION FOR THE MONTH	(338,257)	(172,391)	(165,866)	96.2	(1,842,961)	(1,162,026)	(680,935)	58.6
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(60,320,498)	(45,754,222)	(14,566,276)	31.8	NOT APPLICABLE			
9a. DEFERRED TRUE-UP BEGINNING OF PERIOD	2,381,673	7,879,936	(5,498,263)	(69.8)	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	2,684,371	305,569	2,378,802	778.5	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C-7 through C-10)	(65,850,797)	(37,577,986)	(28,272,811)	75.2	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION

TAMPA ELECTRIC COMPANY

MONTH OF: DECEMBER 2000
CURRENT MONTH

PERIOD TO DATE

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C-9 + C-9a)	(57,938,825)	(37,874,286)	(20,064,539)	53.0	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C-7 + C-9 + C-9a + C-10)	(65,512,540)	(37,405,595)	(28,106,945)	75.1	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(123,451,365)	(75,279,881)	(48,171,484)	64.0	NOT APPLICABLE			
4. AVG. TRUE-UP AMT. (50% OF LINE D-3)	(61,725,683)	(37,639,941)	(24,085,743)	64.0	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	6.650	5.500	1.150	20.9	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	6.500	5.500	1.000	18.2	NOT APPLICABLE			
7. TOTAL (LINE D-5 + LINE D-6)	13.150	11.000	2.150	19.5	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D-7)	6.575	5.500	1.075	19.5	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D-8/12)	0.548	0.458	0.090	19.7	NOT APPLICABLE			
10. INT. PROVISION (LINE D-4 x LINE D-9)	(338,257)	(172,391)	(165,866)	96.2	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: DECEMBER 2000
CURRENT MONTH

SCHEDULE A3
PAGE 1 OF 2

PERIOD TO DATE

	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	432,246	54,838	377,408	688.2	13,177,783	11,810,322	1,367,461	11.6
2 LIGHT OIL	4,458,562	1,141,887	3,316,675	290.5	18,731,595	19,757,382	(1,025,787)	(5.2)
3 COAL	27,061,865	26,670,586	391,279	1.5	324,328,956	337,635,438	(13,306,482)	(3.9)
4 NATURAL GAS	365,840	2,852	362,988	12,727.5	8,529,409	52,361	8,477,048	16,189.6
5 NUCLEAR	0	0	0	0.0	0	0	0	0.0
6 OTHER	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	32,318,513	27,870,163	4,448,350	16.0	364,767,743	369,255,503	(4,487,760)	(1.2)
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	8,341	1,122	7,219	643.4	224,919	258,321	(33,402)	(12.9)
9 LIGHT OIL	56,511	6,741	49,770	738.3	243,391	178,120	65,271	36.6
10 COAL	1,365,909	1,400,416	(34,507)	(2.5)	16,679,276	17,353,649	(674,374)	(3.9)
11 NATURAL GAS	4,805	95	4,710	4,957.9	135,455	1,806	133,649	7,400.3
12 NUCLEAR	0	0	0	0.0	0	0	0	0.0
13 OTHER	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	1,435,566	1,408,374	27,192	1.9	17,283,041	17,791,896	(508,856)	(2.9)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	14,063	2,505	11,558	461.4	504,288	645,810	(141,522)	(21.9)
16 LIGHT OIL (BBL)	109,148	33,058	76,090	230.2	502,319	553,131	(50,812)	(9.2)
17 COAL (TON)	598,921	627,758	(28,837)	(4.6)	7,550,403	7,822,849	(272,446)	(3.5)
18 NATURAL GAS (MCF)	49,746	800	48,946	6,118.3	1,592,351	15,700	1,576,651	10,042.4
19 NUCLEAR (MMBTU)	0	0	0	0.0	0	0	0	0.0
20 OTHER (MMBTU)	0	0	0	0.0	0	0	0	0.0
BTUS BURNED (MMBTU)								
21 HEAVY OIL	88,342	15,841	72,501	457.7	3,196,842	4,082,183	(885,341)	(21.7)
22 LIGHT OIL	634,771	77,509	557,262	719.0	2,899,482	2,199,724	699,758	31.8
23 COAL	14,023,154	14,618,770	(595,616)	(4.1)	173,986,540	181,311,764	(7,325,224)	(4.0)
24 NATURAL GAS	48,368	849	47,519	5,597.1	1,552,203	16,097	1,536,106	9,542.8
25 NUCLEAR	0	0	0	0.0	0	0	0	0.0
26 OTHER	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	14,794,635	14,712,969	81,666	0.6	181,635,067	187,609,768	(5,974,701)	(3.2)
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.58	0.08	0.50	-	1.30	1.45	(0.15)	-
29 LIGHT OIL	3.94	0.48	3.46	-	1.41	1.00	0.41	-
30 COAL	95.15	99.43	(4.28)	-	96.51	97.54	(1.03)	-
31 NATURAL GAS	0.33	0.01	0.32	-	0.78	0.01	0.77	-
32 NUCLEAR	0.00	0.00	0.00	-	0.00	0.00	0.00	-
33 OTHER	0.00	0.00	0.00	-	0.00	0.00	0.00	-
34 TOTAL (%)	100.00	100.00	0.00	-	100.00	100.00	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	30.74	21.89	8.85	40.4	26.13	18.29	7.84	42.9
36 LIGHT OIL (\$/BBL)	40.85	34.54	6.31	18.3	37.29	35.72	1.57	4.4
37 COAL (\$/TON)	45.18	42.49	2.69	6.3	42.96	43.16	(0.20)	(0.5)
38 NATURAL GAS (\$/MCF)	7.35	3.57	3.78	105.9	5.36	3.34	2.02	60.5
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.89	3.46	1.43	41.3	4.12	2.89	1.23	42.6
42 LIGHT OIL	7.02	14.73	(7.71)	(52.3)	6.46	8.98	(2.52)	(28.1)
43 COAL	1.93	1.82	0.11	6.0	1.86	1.86	0.00	0.0
44 NATURAL GAS	7.56	3.36	4.20	125.0	5.50	3.25	2.25	69.2
45 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
46 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
47 TOTAL (\$/MMBTU)	2.18	1.89	0.29	15.3	2.01	1.97	0.04	2.0

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: DECEMBER 2000
CURRENT MONTH

SCHEDULE A3
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,591	14,119	(3,528)	(25.0)	14,213	15,803	(1,590)	(10.1)
49 LIGHT OIL	11,233	11,498	(265)	(2.3)	11,913	12,350	(437)	(3.5)
50 COAL	10,267	10,439	(172)	(1.6)	10,431	10,448	(17)	(0.2)
51 NATURAL GAS	10,066	8,937	1,129	12.6	11,459	8,913	2,546	28.6
52 NUCLEAR	0	0	0	0.0	0	0	0	0.0
53 OTHER	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	10,306	10,447	(141)	(1.3)	10,509	10,545	(36)	(0.3)
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	5.18	4.89	0.29	5.9	5.86	4.57	1.29	28.2
56 LIGHT OIL	7.89	16.94	(9.05)	(53.4)	7.70	11.09	(3.39)	(30.6)
57 COAL	1.98	1.90	0.08	4.2	1.94	1.95	(0.01)	(0.5)
58 NATURAL GAS	7.61	3.00	4.61	153.7	6.30	2.90	3.40	117.2
59 NUCLEAR	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
60 OTHER	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
61 TOTAL (cents/KWH)	2.25	1.98	0.27	13.6	2.11	2.08	0.03	1.4

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

ACTUAL FOR THE PERIOD/MONTH OF:

DECEMBER

2000

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPC. FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents /KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	(23)	(0.1)	100.0	0.0	0	HVY.OIL	244	6,359,237	1,550.7	6,688	0.00	27.43
H.P.#2	32	(5)	0.0	100.0	0.0	0	HVY.OIL	49	6,358,393	308.7	1,331	0.00	27.42
H.P.#3	32	0	0.0	46.1	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#4	41	(108)	0.0	99.9	0.0	0	HVY.OIL	1,128	6,359,285	7,174.1	30,939	0.00	27.43
H.P.#5	52	0	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P. STATION	189	(136)	0.0	63.3	0.0	0	HVY.OIL	1,421	6,359,246	9,033.5	38,958	0.00	27.42
GAN.#1	114	55,293	65.2	94.2	65.2	11,881	COAL	27,584	23,816,600	656,957.1	1,233,013	2.23	44.70
GAN.#2	88	44,785	68.4	78.5	86.8	11,603	COAL	22,795	22,795,819	519,630.7	1,018,943	2.28	44.70
GAN.#3	155	37,262	32.3	38.4	58.8	12,167	COAL	23,464	19,321,659	453,363.4	1,048,847	2.81	44.70
GAN.#4	169	59,548	47.4	66.2	73.6	11,542	COAL	35,765	19,216,580	687,281.0	1,598,705	2.68	44.70
GAN.#5	242	27,772	15.4	18.1	53.9	10,384	COAL	12,034	23,965,024	288,395.1	537,923	1.94	44.70
GAN.#6	392	63,447	21.8	36.6	60.3	9,695	COAL	27,396	22,452,741	615,115.3	1,224,609	1.93	44.70
GANNON STA.	1160	288,107	33.4	46.1	63.2	11,179	COAL	149,038	21,610,211	3,220,742.6	6,662,040	2.31	44.70
B.B.#1	426	190,621	60.1	62.0	82.4	10,219	COAL	80,064	24,329,600	1,947,925.1	3,461,444	1.82	43.23
B.B.#2	426	259,270	81.8	94.9	81.8	9,932	COAL	105,840	24,328,780	2,574,958.1	4,575,829	1.76	43.23
B.B.#3	443	250,252	75.9	89.5	78.1	9,954	COAL	103,455	24,078,380	2,491,028.8	4,472,717	1.79	43.23
B.B. 1 - 3	1295	700,143	72.7	82.2	80.7	10,018	COAL	289,359	24,239,481	7,013,912.0	12,509,990	1.79	43.23
B.B.#4	447	234,332	70.5	76.3	83.7	10,038	COAL	105,655	22,262,527	2,352,136.2	5,291,440	2.26	50.08
B.B. STA.	1742	934,475	72.1	80.7	81.5	10,023	COAL	395,014	23,710,704	9,366,048.2	17,801,430	1.90	45.07
SEB-PHIL.#1(HVY OIL)	17	4,014	31.7	99.4	81.4	9,879	HVY.OIL	6,321	6,273,406	39,654.2	196,644	4.90	31.11
SEB-PHIL.#2(HVY OIL)	17	4,463	35.3	96.4	89.0	8,885	HVY.OIL	6,321	6,273,406	39,654.2	196,644	4.41	31.11
SEB-PHILLIPS TOTAL	34	8,477	33.5	97.9	85.3	9,356	HVY.OIL	12,642	6,273,406	79,308.4	393,288	4.64	31.11
POLK #1 GASIFIER	250	143,327	77.1	80.7	93.6	10,022	COAL	54,869	26,177,999	1,436,363.0	2,598,395	1.81	47.36
POLK #1 CT (OIL)	245	22,504	12.3	99.4	72.6	8,095	LGT.OIL	31,481	5,786,669	182,169.2	1,265,622	5.62	40.20
POLK #1 TOTAL	250	165,831	89.2	97.4	90.1	9,760	-	-	-	1,618,532.2	3,864,017	2.33	-
POLK #2 CT (GAS)	150	4,805	4.3	13.8	82.6	10,066	GAS	49,746	972,299	48,368.0	365,840	7.61	7.35
POLK #2 CT (OIL)	170	19,421	15.4	70.5	73.7	12,153	LGT.OIL	40,567	5,817,946	236,016.6	1,630,910	8.40	40.20
POLK #2 TOTAL	150	24,226	21.7	43.9	75.3	11,739	-	-	-	284,384.6	1,996,750	8.24	-
POLK STATION TOTAL	400	190,057	63.9	77.4	84.6	10,012	-	-	-	1,902,916.8	5,860,767	3.08	-
GAN.C.T.#1	17	0	0.0	0.0	0.0	0	LGT.OIL	-	0	0.0	-	0.00	0.00
B.B.C.T.#1	17	680	5.4	98.8	77.8	15,660	LGT.OIL	1,830	5,818,852	10,648.5	77,049	11.33	42.10
B.B.C.T.#2	80	6,986	11.7	94.9	61.7	15,119	LGT.OIL	18,090	5,838,745	105,622.9	761,647	10.90	42.10
B.B.C.T.#3	80	6,920	11.6	90.4	64.8	14,496	LGT.OIL	17,180	5,838,981	100,313.7	723,334	10.45	42.10
C.T. TOTAL	194	14,586	10.1	85.1	59.0	14,849	LGT.OIL	37,100	5,837,873	216,585.1	1,562,030	10.71	42.10
TOT. COAL (GN,BB,POLK)	3152	1,365,909	58.2	68.0	75.7	10,267	COAL	598,921	23,414,045	14,023,153.8	27,061,865	1.98	45.18
SYSTEM	3,719	1,435,566	51.9	69.1	70.8	10,306	-	-	-	14,794,634.6	32,318,513	2.25	-

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON
NA = LESS THAN 1 HOUR OF OPERATION

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS

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SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2000

SCHEDULE A5
PAGE 1 OF 2
REVISED P-T-D
LINES 49 & 51

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL (1)								
PURCHASES:								
1 UNITS (BBL)	11,261	2,505	8,756	349.5	475,629	599,722	(124,093)	(20.7)
2 UNIT COST (\$/BBL)	29.90	20.38	9.52	46.7	27.36	18.27	9.09	49.8
3 AMOUNT (\$)	336,648	51,062	285,586	559.3	13,015,015	10,955,861	2,059,154	18.8
BURNED:								
4 UNITS (BBL)	14,063	2,505	11,558	461.4	504,288	645,810	(141,522)	(21.9)
5 UNIT COST (\$/BBL)	30.74	21.89	8.85	40.4	26.13	18.29	7.84	42.9
6 AMOUNT (\$)	432,246	54,838	377,408	688.2	13,177,783	11,810,322	1,367,461	11.6
ENDING INVENTORY:								
7 UNITS (BBL)	61,600	81,135	(19,535)	(24.1)	61,600	81,135	(19,535)	(24.1)
8 UNIT COST (\$/BBL)	27.32	20.56	6.76	32.9	27.32	20.56	6.76	32.9
9 AMOUNT (\$)	1,682,786	1,667,932	14,854	0.9	1,682,786	1,667,932	14,854	0.9
10								
11 DAYS SUPPLY:	5,600	252	5,348	2,122.2	-	-	-	-
LIGHT OIL (2)								
PURCHASES:								
12 UNITS (BBL)	84,403	50,857	33,546	66.0	599,881	705,925	(106,044)	(15.0)
13 UNIT COST (\$/BBL)	41.09	32.74	8.35	25.5	38.45	35.64	2.81	7.9
14 AMOUNT (\$)	3,467,939	1,665,180	1,802,759	108.3	23,067,227	25,157,041	(2,089,814)	(8.3)
BURNED:								
15 UNITS (BBL)	109,148	33,058	76,090	230.2	502,319	553,131	(50,812)	(9.2)
16 UNIT COST (\$/BBL)	40.85	34.54	6.31	18.3	37.29	35.72	1.57	4.4
17 AMOUNT (\$)	4,458,562	1,141,887	3,316,675	290.5	18,731,595	19,757,382	(1,025,787)	(5.2)
ENDING INVENTORY:								
18 UNITS (BBL)	51,532	97,057	(45,525)	(46.9)	51,532	97,057	(45,525)	(46.9)
19 UNIT COST (\$/BBL)	41.14	35.69	5.45	15.3	41.14	35.69	5.45	15.3
20 AMOUNT (\$)	2,120,000	3,463,744	(1,343,744)	(38.8)	2,120,000	3,463,744	(1,343,744)	(38.8)
21								
22 DAYS SUPPLY: NORMAL	51	65	(14)	(21.5)	-	-	-	-
23 DAYS SUPPLY: EMERGENCY	7	14	(7)	(50.0)	-	-	-	-
COAL (3)								
PURCHASES:								
24 UNITS (TONS)	477,414	755,000	(277,586)	(36.8)	7,388,477	7,938,200	(549,723)	(6.9)
25 UNIT COST (\$/TON)	44.74	41.52	3.22	7.8	42.74	42.25	0.49	1.2
26 AMOUNT (\$)	21,360,854	31,346,218	(9,985,364)	(31.9)	315,796,683	335,354,227	(19,557,544)	(5.8)
BURNED:								
27 UNITS (TONS)	598,921	627,758	(28,837)	(4.6)	7,550,403	7,822,849	(272,446)	(3.5)
28 UNIT COST (\$/TON)	45.18	42.49	2.69	6.3	42.96	43.16	(0.20)	(0.5)
29 AMOUNT (\$)	27,061,865	26,670,586	391,279	1.5	324,328,956	337,635,438	(13,306,482)	(3.9)
ENDING INVENTORY:								
30 UNITS (TONS)	615,090	1,241,526	(626,436)	(50.5)	615,090	1,241,526	(626,436)	(50.5)
31 UNIT COST (\$/TON)	43.23	41.79	1.44	3.4	43.23	41.79	1.44	3.4
32 AMOUNT (\$)	26,593,053	51,886,326	(25,293,273)	(48.7)	26,593,053	51,886,326	(25,293,273)	(48.7)
33								
34 DAYS SUPPLY:	31	62	(31)	(50.0)	-	-	-	-
NATURAL GAS (4)								
PURCHASES:								
35 UNITS (MCF)	49,746	800	48,946	6,118.3	1,592,351	15,700	1,576,651	10,042.4
36 UNIT COST (\$/MCF)	7.35	3.57	3.78	105.9	5.46	3.34	2.12	63.5
37 AMOUNT (\$)	365,840	2,852	362,988	12,727.5	8,698,344	52,361	8,645,983	16,512.3
BURNED:								
38 UNITS (MCF)	49,746	800	48,946	6,118.3	1,592,351	15,700	1,576,651	10,042.4
39 UNIT COST (\$/MCF)	7.35	3.57	3.78	105.9	5.36	3.34	2.02	60.5
40 AMOUNT (\$)	365,840	2,852	362,988	12,727.5	8,529,409	52,361	8,477,048	16,189.6
ENDING INVENTORY:								
41 UNITS (MCF)	0	0	0	0.0	0	0	0	0.0
42 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
43 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
44								
45 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-
NUCLEAR								
BURNED								
46 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
47 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
48 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: DECEMBER 2000

SCHEDULE A5
PAGE 2 OF 2

OTHER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
65 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
69 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0	0	0	0	0.0
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
73 AMOUNT (\$)	0	0	0	0.0	0	0	0	0.0
74 DAYS SUPPLY:	0	0	0	0.0	-	-	-	-

(1) RECONCILIATION - HEAVY OIL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO.
DOLLARS

IGNITION	19,911
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	19,911

(2) RECONCILIATION - LIGHT OIL
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO.
UNITS DOLLARS

IGNITION	(16,571)	(695,561)
OTHER USAGE	(728)	(30,464)
TOTAL	(17,299)	(726,025)

(3) RECONCILIATION - COAL
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO.
DOLLARS

FUEL ANALYSIS	28,841
IGNITION #2 OIL	675,650
IGNITION PROPANE	26,172
AERIAL SURVEY ADJ.	164,914
ADDITIVES	0
TOTAL	895,577

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF DECEMBER 2000

SCHEDULE A6
PAGE 1 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED									
VARIOUS	ECON	256 0	0 0	256 0	3 711	4 297	9,500 00	11,000 00	1,200 00
VARIOUS JURISDICTIONAL	SCH -D	5,758 0	0 0	5,758 0	2 081	2 081	119,800 00	119,800 00	
VARIOUS SEPARATED	SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	12,690.0	0 0	12,690 0	2 241	3 184	284,400 00	404,000 00	
FMPA	SCH -D	111,600.0	0 0	111,600 0	1 805	1 805	2,014,564 00	2,014,564 00	
VARIOUS JURISDICTIONAL	SCH -J	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	130,304.0	0 0	130,304 0	1 864	1 956	2,428,264 00	2,549,364 00	1,200 00
LESS TRANSMISSION COSTS	-						0 00		
LESS VARIABLE O & M COSTS	-						(500 00)		
PLUS 80% OF ECON ENERGY SALES PROFITS	-						1,200 00		
TOTAL EXCL VARIABLE O & M COSTS AND INCL	-								
80% OF ECON ENERGY SALES PROFITS	-	130,304 0	0 0	130,304 0	1 864	1 956	2,428,964 00	2,549,364 00	1,200 00

ACTUAL:

FLA. PWR CORP.	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
FLA PWR & LIGHT	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF LAKELAND	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
FT. PIERCE UTIL. AUTH	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF GAINESVILLE	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF HOMESTEAD	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
JACKSONVILLE ELEC. AUTH	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
KISSIMMEE ELEC. UTIL	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
LAKE WORTH UTILITIES	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF NEW SMYRNA BCH	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
ORLANDO UTIL. COMM	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
SEMINOLE ELECTRIC CO-OP	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF ST. CLOUD	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF STARKE	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
TALLAHASSEE	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
CITY OF VERO BEACH	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
FMPA	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
KEY WEST	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
REEDY CREEK	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
SONAT	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
THE ENERGY AUTHORITY, INC.	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
NP ENRGY, INC	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
OGLETHORPE	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
KOCH	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
TENN. VALLEY AUTH	ECON -C	0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
FLA. PWR. & LIGHT	SEPAR SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FMPA	SEPAR SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
KISSIMMEE ELEC. UTIL	SEPAR SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
CITY OF NEW SMYRNA BCH	SEPAR SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
REEDY CREEK	SEPAR. SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
WAUCHULA	SEPAR. SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FT. MEADE	SEPAR. SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
CITY OF ST. CLOUD	SEPAR. SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE POWER PARTNERS	SEP. CONTRACT	2,185 0	0 0	2,185 0	2 246	3 049	49,075 10	66,620 65	
SEMINOLE ELECTRIC CO-OP PRECO-1	JURISD SCH. -D	2,122.0	26.3	2,095 7	2 601	2 601	54,519.41	54,519 41	
SEMINOLE ELECTRIC CO-OP HARDEE	JURISD. SCH. -D	864 0	0 0	864 0	2 052	2 052	17,726.89	17,726.89	

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF DECEMBER 2000

SCHEDULE A6
PAGE 2 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES	
FLA PWR CORP	JURISD	SCH -J	00	00	00	0 000	0 000	0 00	0 00	
FLA PWR & LIGHT	JURISD	SCH -J	00	00	00	0 000	0 000	0 00	0 00	
CITY OF HOMESTEAD	JURISD	SCH -J	00	00	00	0 000	0 000	0 00	0 00	
KEY WEST	JURISD	SCH -J	00	00	00	0 000	0 000	0 00	0 00	
KISSIMMEE ELEC UTIL	JURISD	SCH -J	00	00	00	0 000	0 000	0 00	0 00	
CITY OF LAKELAND	JURISD	SCH -J	00	00	00	0 000	0 000	0 00	0 00	
ORLANDO UTIL. COMM	JURISD	SCH -J	00	00	00	0 000	0 000	0 00	0 00	
REEDY CREEK	JURISD	SCH -J	00	00	00	0 000	0 000	0 00	0 00	
SEMINOLE ELECTRIC CO-OP	JURISD	SCH -J	00	00	00	0 000	0 000	0 00	0 00	
CITY OF NEW SMYRNA BCH	JURISD.	SCH -J	00	00	00	0 000	0 000	0 00	0 00	
WAUCHULA	JURISD	SCH -J	00	00	00	0 000	0 000	0 00	0 00	
CITY OF VERO BEACH	JURISD	SCH -J	00	00	00	0 000	0 000	0 00	0 00	
LAKE WORTH UTILITIES	JURISD	SCH -J	00	00	00	0 000	0 000	0 00	0 00	
OGLETHORPE	JURISD	SCH -J	00	00	00	0 000	0 000	0 00	0 00	
THE ENERGY AUTHORITY	JURISD	SCH -J	00	00	00	0 000	0 000	0 00	0 00	
FMPA	SCH -D	101,595 0	00	101,595 0	1 934	1 934	1,965,354 93	1,965,354 93		
HARDEE POWER PART TO FLA. PWR CORP	ECON -C	00	00	00	0 000	0 000	0 00	0 00	0 00	0 00
HARDEE POWER PART. TO FLA. PWR & LT	ECON -C	00	00	00	0 000	0 000	0 00	0 00	0 00	0 00
HARDEE POWER PART TO REEDY CREEK	ECON -C	00	00	00	0 000	0 000	0 00	0 00	0 00	0 00
HARDEE POWER PART. TO GAINESVILLE	ECON -C	00	00	00	0 000	0 000	0 00	0 00	0 00	0 00
HARDEE POWER PART TO JACKSONVILLE	ECON -C	00	00	00	0 000	0 000	0 00	0 00	0 00	0 00
HARDEE POWER PART. TO KISSIMMEE	ECON -C	00	00	00	0 000	0 000	0 00	0 00	0 00	0 00
HARDEE POWER PART TO NEW SMYRNA BCH	ECON -C	00	00	00	0 000	0 000	0 00	0 00	0 00	0 00
HARDEE POWER PART TO ORLANDO	ECON -C	00	00	00	0 000	0 000	0 00	0 00	0 00	0 00
HARDEE POWER PART TO STARKE	ECON -C	00	00	00	0 000	0 000	0 00	0 00	0 00	0 00
HARDEE POWER PART TO FMPA	ECON -C	00	00	00	0 000	0 000	0 00	0 00	0 00	0 00
HARDEE POWER PART TO HOMESTEAD	ECON -C	00	00	00	0 000	0 000	0 00	0 00	0 00	0 00
HARDEE POWER PART. TO SEMINOLE	ECON -C	00	00	00	0 000	0 000	0 00	0 00	0 00	0 00
HARDEE POWER PART TO FT PIERCE	ECON -C	00	00	00	0 000	0 000	0 00	0 00	0 00	0 00
HARDEE POWER PART. TO TALLAHASSEE	ECON -C	00	00	00	0 000	0 000	0 00	0 00	0 00	0 00
HARDEE POWER PART. TO LAKELAND	ECON -C	00	00	00	0 000	0 000	0 00	0 00	0 00	0 00
HARDEE POWER PART TO LK WORTH	ECON -C	00	00	00	0 000	0 000	0 00	0 00	0 00	0 00
HARDEE POWER PART TO KEY WEST	ECON -C	00	00	00	0 000	0 000	0 00	0 00	0 00	0 00
HARDEE POWER PART TO VERO BEACH	ECON -C	00	00	00	0 000	0 000	0 00	0 00	0 00	0 00
HARDEE POWER PART TO ENERGY AUTHORITY	ECON -C	00	00	00	0 000	0 000	0 00	0 00	0 00	0 00
SEMINOLE ELECTRIC CO-OP	SCH -G	00	00	00	0 000	0 000	0 00	0 00		
OGLETHORPE	SCH -G	00	00	00	0 000	0 000	0 00	0 00		

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF DECEMBER 2000

SCHEDULE A6
PAGE 3 OF 3

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	—cents/KWH— (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
FLA PWR CORP	JURISD SCH -MA	3,440 0	0 0	3,440 0	12 358	12 358	425,120 32	425,120 32	
FLA PWR & LIGHT	JURISD SCH -MA	4,450 0	0 0	4,450 0	3 038	3 038	135,203 35	135,203 35	
LAKELAND	JURISD SCH -MA	1,685 0	0 0	1,685 0	3 990	3 990	67,227 56	67,227 56	
TALLAHASSEE	JURISD SCH -MA	50 0	0 0	50 0	2 650	2 650	1,325 15	1,325 15	
REEDY CREEK	JURISD SCH -MA	665 0	0 0	665 0	0 088	0 088	585 03	585 03	
ENRON	JURISD SCH -MA	10 0	0 0	10 0	277 040	277 040	27,704 00	27,704 00	
THE ENERGY AUTHORITY	JURISD SCH -MA	4,940 0	0 0	4,940 0	4 090	4 090	202,065 32	202,065 32	
OGLETHORPE	JURISD SCH -MA	200 0	0 0	200 0	12 850	12 850	25,700 60	25,700 60	
CORAL ENERGY	JURISD SCH -MA	134 0	0 0	134 0	2 950	2 950	3,953 40	3,953 40	
DUKE ENERGY	JURISD SCH -MA	352 0	0 0	352 0	4 663	4 663	16,413 06	16,413 06	
MORGAN STANLEY	JURISD SCH -MA	320 0	0 0	320 0	7 686	7 686	24,595 96	24,595 96	
CARGILL ALLIANT	JURISD SCH -MA	91 0	0 0	91 0	2 616	2 616	2,380 72	2,380 72	
HARDEE POWER PART TO ENERGY AUTH	JURISD SCH -MA	73 0	0 0	73 0	7 608	7 608	5,553 75	5,553 75	
ADJUSTMENTS TO PREVIOUS MONTHS	MON/YR TY SCHED								
HARDEE POWER PARTNERS	11/00 SEPAR CONTRACT	(51,975 0)	0 0	(51,975 0)	2 236	3 055	(1,162,161 00)	(1,587,836 25)	
HARDEE POWER PARTNERS	11/00 SEPAR CONTRACT	51,975 0	0 0	51,975 0	2 246	3 049	1,167,358 50	1,584,717 75	
FMPA	01/00 SEPAR SCH - D	(110,850 0)	0 0	(110,850 0)	1 942	1 942	(2,152,687 45)	(2,152,687 45)	
FMPA	01/00 SEPAR SCH - O	110,850 0	0 0	110,850 0	1 942	1 942	2,153,012 45	2,153,012 45	
SUB-TOTAL ECONOMY POWER SALES		0 0	0 0	0 0	0 000	0 000	0 00	0 00	0 00
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR		0 0	0 0	0 0	0 000	0 000	0 00	0 00	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD		2,986 0	26 3	2,959 7	2 441	2 441	72,246 30	72,246 30	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD		0 0	0 0	0 0	0 000	0 000	0 00	0 00	
SUB-TOTAL HARDEE PWR PART CONTRACT SALES-SEPAR		2,185 0	0 0	2,185 0	2 484	2 906	54,272 60	63,502 15	
SUB-TOTAL OTHER D POWER SALES		101,595 0	0 0	101,595 0	1 935	1 935	1,965,679 93	1,965,679 93	
SUB-TOTAL SCHEDULE G POWER SALES-JURISD		0 0	0 0	0 0	0 000	0 000	0 00	0 00	
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD		16,410 0	0 0	16,410 0	5 715	5 715	937,828 22	937,828 22	
TOTAL INCLUDING VARIABLE O & M COSTS		123,176 0	26 3	123,149 7	2 460	2 468	3,030,027 05	3,039,256 60	0 00
LESS VARIABLE O & M COSTS							0 00		
LESS VARIABLE O & M COSTS - HARDEE							0 00		
LESS TRANSMISSION COSTS SCH D (SEP)							0 00		
PLUS 80% OF ECON ENERGY SALES PROFITS -							0 00		
TOTAL EXCL VARIABLE O & M COSTS AND INCL 80% OF ECON ENERGY SALES PROFITS		123,176 0	26 3	123,149 7	2 460	2 468	3,030,027 05	3,039,256 60	0 00
CURRENT MONTH									
DIFFERENCE	-	(7,128 0)	26 3	(7,154 3)	0 598	0 512	601,063 05	489,892 60	(1,200 00)
DIFFERENCE %	-	(5 5)	0 0	(5 5)	32 0	26 2	24 7	19 2	(100 0)
PERIOD TO DATE									
ACTUAL	-	1,814,302 0	8,275 6	1,806,026 4	2 167	2 383	39,135,566 39	43,046,055 10	0 00
ESTIMATED	-	1,870,180 0	0 0	1,870,180 0	2 228	2 432	41,689,768 00	45,488,548 00	3,370,420 00
DIFFERENCE	-	(55,878 0)	8,275 6	(64,153 6)	(0 061)	(0 049)	(2,534,201 61)	(2,442,492 90)	(3,370,420 00)
DIFFERENCE %	-	(3 0)	0 0	(3 4)	(2 7)	(2 0)	(6 1)	(5 4)	(100 0)

* THE PROFITS REFLECTED ARE ONLY ON TEC 40% SEC 60% OR §889 97 HAVE BEEN EXCLUDED

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH)
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF : DECEMBER 2000

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	---CENTS/KWH--- (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED								
VARIOUS	EMER.	2,655.0	0.0	1,506.0	1,149.0	7.372	7.372	84,700.00
HARDEE POWER PARTNERS	IPP	27,177.0	0.0	0.0	27,177.0	5.530	5.530	1,503,000.00
VARIOUS	OTHER	14,272.0	0.0	0.0	14,272.0	2.597	2.597	370,600.00
TOTAL	-	44,104.0	0.0	1,506.0	42,598.0	4.597	4.597	1,958,300.00
ACTUAL:								
HARDEE PWR. PART.-NATIVE	IPP	68,648.0	0.0	0.0	68,648.0	7.894	7.894	5,419,039.82
HARDEE PWR. PART.-OTHERS	IPP	73.0	0.0	0.0	73.0	6.795	6.795	4,960.43
FLA. POWER CORP.	SCH.-Ja	1,547.0	0.0	144.2	1,402.8	11.046	11.046	154,953.45
FLA. POWER CORP.	SCH.-Jc	33,344.0	0.0	0.0	33,344.0	4.943	4.943	1,648,269.00
FLA. POWER & LIGHT	SCH.-Ja	2,656.0	0.0	472.4	2,183.6	7.433	7.433	162,305.86
FLA. POWER & LIGHT	SCH.-Jc	38,049.0	0.0	0.0	38,049.0	7.148	7.148	2,719,900.00
LAKELAND	SCH.-Ja	775.0	0.0	177.0	598.0	56.204	56.204	336,100.00
LAKELAND	SCH.-Jc	4,066.0	0.0	0.0	4,066.0	11.622	11.622	472,551.50
ORLANDO	SCH.-Ja	747.0	0.0	100.0	647.0	8.618	8.618	55,760.00
ORLANDO	SCH.-Jc	953.0	0.0	0.0	953.0	9.154	9.154	87,240.00
TALLAHASSEE	SCH.-Ja	613.0	0.0	0.0	613.0	27.438	27.438	168,197.31
TALLAHASSEE	SCH.-Jc	1,663.0	0.0	0.0	1,663.0	12.324	12.324	204,947.81
THE ENERGY AUTHORITY	SCH.-Ja	708.0	0.0	0.0	708.0	11.929	11.929	84,456.88
THE ENERGY AUTHORITY	SCH.-Jc	7,388.0	0.0	0.0	7,388.0	6.757	6.757	499,228.03
AQUILA	SCH.-Ja	83.0	0.0	83.0	0.0	0.000	0.000	235.00
AQUILA	SCH.-Jc	1,468.0	0.0	0.0	1,468.0	7.739	7.739	113,612.60
OKEELANTA	SCH.-Ja	139.0	0.0	0.0	139.0	5.940	5.940	8,256.11
OKEELANTA	SCH.-Jc	3,082.0	0.0	0.0	3,082.0	5.658	5.658	180,539.89
DUKE ENERGY TRADING	SCH.-Ja	98.0	0.0	44.1	53.9	21.265	21.265	11,467.36
DUKE ENERGY TRADING	SCH.-Jc	2,621.0	0.0	0.0	2,621.0	9.288	9.288	243,446.94
REEDY CREEK	SCH.-Jc	1,805.0	0.0	0.0	1,805.0	4.393	4.393	79,295.00
LAKE WORTH	SCH.-Jc	24.0	0.0	0.0	24.0	11.663	11.663	2,799.07
ENRON	SCH.-Jc	384.0	0.0	0.0	384.0	6.465	6.465	24,824.00
SOUTHERN COMPANY	SCH.-Ja	887.0	0.0	489.0	398.0	14.671	14.671	58,391.46
SOUTHERN COMPANY	SCH.-Jc	4,008.0	0.0	0.0	4,008.0	4.849	4.849	194,347.65
KOCH	SCH.-Ja	86.0	0.0	0.0	86.0	30.698	30.698	26,400.00
KOCH	SCH.-Jc	282.0	0.0	0.0	282.0	9.151	9.151	25,806.00
ENTERGY MARKETING	SCH.-Jc	141.0	0.0	0.0	141.0	9.787	9.787	13,800.00
OKEELANTA	SCH.-D	5,917.0	0.0	0.0	5,917.0	3.581	3.581	211,863.00
AUBURNDALE	SCH.-D	3,582.0	0.0	0.0	3,582.0	2.334	2.334	83,612.75
ADJUSTMENTS TO PRIOR MONTHS								
HARDEE PWR. PART.-NATIV	11/00 IPP	(49,806.0)	0.0	0.0	(49,806.0)	9.232	9.232	(4,598,164.46)
HARDEE PWR. PART.-NATIV	11/00 IPP	49,806.0	0.0	0.0	49,806.0	6.033	6.033	3,004,750.76
ENERGY AUTHORITY	11/00 SCH.-Ja	(530.0)	0.0	(157.0)	(373.0)	6.988	6.988	(26,067.00)
ENERGY AUTHORITY	11/00 SCH.-Ja	531.0	0.0	157.0	374.0	6.970	6.970	26,067.00
ENERGY AUTHORITY	11/00 SCH.-Jc	(4,728.0)	0.0	0.0	(4,728.0)	6.976	6.976	(329,813.74)
ENERGY AUTHORITY	11/00 SCH.-Jc	4,728.0	0.0	0.0	4,728.0	7.005	7.005	331,195.71
TALLAHASSEE	11/00 SCH.-Jc	(5,030.0)	0.0	0.0	(5,030.0)	6.201	6.201	(311,891.90)
TALLAHASSEE	11/00 SCH.-Jc	5,030.0	0.0	0.0	5,030.0	6.269	6.269	315,328.02
ENRON	11/00 SCH.-Jc	(7,326.0)	0.0	0.0	(7,326.0)	3.658	3.658	(267,957.24)
ENRON	11/00 SCH.-Jc	7,326.0	0.0	0.0	7,326.0	3.662	3.662	268,259.18
KOCH	11/00 SCH.-Ja	(686.0)	0.0	(27.6)	(658.4)	6.468	6.468	(42,584.29)
KOCH	11/00 SCH.-Ja	688.0	0.0	27.6	660.4	6.448	6.448	42,584.29
KOCH	11/00 SCH.-Jc	(5,898.0)	0.0	0.0	(5,898.0)	6.328	6.328	(373,216.06)
KOCH	11/00 SCH.-Jc	5,897.0	0.0	0.0	5,897.0	6.329	6.329	373,216.06
MORGAN STANLEY	11/00 SCH.-Jc	(7,901.0)	0.0	0.0	(7,901.0)	5.693	5.693	(449,771.14)
MORGAN STANLEY	11/00 SCH.-Jc	7,901.0	0.0	0.0	7,901.0	5.695	5.695	449,935.77
CORAL POWER LLC	11/00 SCH.-Jc	(3,038.0)	0.0	0.0	(3,038.0)	3.889	3.889	(118,138.78)
CORAL POWER LLC	11/00 SCH.-Jc	3,038.0	0.0	0.0	3,038.0	3.889	3.889	118,155.86
TOTAL		185,839.0	0.0	1,509.6	184,329.4	6.352	6.352	11,708,494.96
CURRENT MONTH:								
DIFFERENCE	-	141,735.0	0.0	3.6	141,731.4	6.879	6.879	9,750,194.96
DIFFERENCE %	-	321.4	0.0	0.2	332.7	149.6	149.6	497.9
PERIOD TO DATE:								
ACTUAL	-	2,527,082.0	0.0	228,763.9	2,298,318.1	5.487	5.487	125,110,089.58
ESTIMATED	-	1,354,958.0	0.0	158,319.0	1,196,639.0	4.703	4.703	56,276,800.00
DIFFERENCE	-	1,172,124.0	0.0	70,444.9	1,101,679.1	0.784	0.784	69,833,289.58
DIFFERENCE %	-	86.5	0.0	44.5	92.1	16.7	16.7	124.1

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY

SCHEDULE A8

(1)	FOR THE MONTH OF:		DECEMBER	2000	(6)	(7)		(8)
	(2)	(3)	(4)	(5)		(A)	(B)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED.								
VARIOUS	COGEN	34,715.0	0 0	0 0	34,715.0	1 900	1,900	659,500 00
TOTAL	-	34,715.0	0.0	0 0	34,715 0	1,900	1,900	659,500 00
ACTUAL								
IMC-AGRICO-NICHOLS	COGEN.	0 0	0.0	0 0	0 0	0.000	0.000	0 00
McKAY BAY REFUSE	COGEN	6,971.0	0 0	0 0	6,971 0	2.017	2 017	140,613 57
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0 0	0 0	0 000	0.000	0 00
CARGILL RIDGEWOOD	COGEN.	0 0	0.0	0 0	0 0	0.000	0.000	0 00
IMC-AGRICO-NEW WALES	COGEN.	21.0	0.0	0 0	21.0	2.305	2.305	484.01
HILLSBOROUGH COUNTY	COGEN	19,077.0	0.0	0.0	19,077.0	2 013	2 013	384,024 54
CARGILL MILLPOINT	COGEN	307.0	0 0	0 0	307.0	3 512	3 512	10,780 56
CF INDUSTRIES INC	COGEN.	464.0	0.0	0 0	464.0	6.125	6.125	28,418.40
FARMLAND HYDRO LP	COGEN.	1,501.0	0.0	0 0	1,501.0	3 869	3 869	58,072.14
IMC-AGRICO-S. PIERCE	COGEN	730.0	0 0	0 0	730.0	5.713	5 713	41,707.30
AUBURNDALE POWER PARTNERS	COGEN.	212.0	0 0	0 0	212.0	2.109	2.109	4,471.49
ORANGE COGENERATION L.P.	COGEN	5,580 0	0.0	0 0	5,580 0	1.974	1.974	110,133.69
CUTRALE CITRUS	COGEN.	2.0	0.0	0 0	2 0	4.746	4 746	94 92
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0 0	0.0	0.000	0 000	0 00
SUB-TOTAL FOR DECEMBER 2000	-	34,865 0	0.0	0.0	34,865 0	2 234	2 234	778,800.62
ADJ FOR OCTOBER 2000								
IMC-AGRICO-NICHOLS	COGEN	0.0	0 0		0.0	0.000	0 000	0 00
McKAY BAY REFUSE	COGEN.	0 0	0 0		0 0	0.000	0.000	0 00
		(10,355.0)	0 0		(10,355.0)	2.105	2.105	(217,923.57)
		10,355 0	0 0		10,355.0	2.061	2 061	213,463.77
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0		0 0	0.000	0 000	0 00
		0 0	0 0		0 0	0.000	0 000	0 00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0		0 0	0.000	0.000	0 00
		0.0	0 0		0 0	0.000	0.000	0 00
IMC-AGRICO-NEW WALES	COGEN.	0 0	0 0		0 0	0 000	0.000	0 00
		0 0	0.0		0 0	0 000	0.000	0 00
HILLSBOROUGH COUNTY	COGEN	(18,199 0)	0 0		(18,199.0)	2.129	2.129	(387,493.69)
		18,199 0	0.0		18,199 0	2.081	2 081	378,738 23
CARGILL MILLPOINT	COGEN.	0 0	0 0		0 0	0.000	0 000	0 00
		0.0	0.0		0 0	0.000	0.000	0 00
CF INDUSTRIES INC	COGEN.	0 0	0 0		0 0	0.000	0 000	0 00
		0 0	0.0		0 0	0.000	0.000	0 00
FARMLAND HYDRO LP	COGEN.	0 0	0.0		0 0	0.000	0.000	0 00
		0.0	0.0		0.0	0.000	0.000	0 00
IMC-AGRICO-S. PIERCE	COGEN	0.0	0.0		0.0	0.000	0.000	0 00
		0.0	0.0		0.0	0.000	0.000	0 00
AUBURNDALE POWER PARTNERS	COGEN.	0 0	0.0		0 0	0.000	0 000	0 00
		0 0	0.0		0 0	0.000	0.000	0 00
ORANGE COGENERATION L.P.	COGEN.	(6,072.0)	0.0		(6,072.0)	2.047	2.047	(124,292.17)
		6,072.0	0.0		6,072.0	1.996	1.996	121,196.23
CUTRALE CITRUS	COGEN.	0.0	0.0		0 0	0.000	0.000	0 00
		0.0	0.0		0 0	0.000	0.000	0 00
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0		0.0	0.000	0.000	0 00
		0.0	0.0		0.0	0.000	0.000	0 00
SUB-TOTAL FOR Oct-00 ADJ.	-	0.0	0.0	0.0	0.0	0.000	0.000	(16,311.20)
GRAND TOTAL		34,865.0	0.0	0.0	34,865.0	2.187	2.187	762,489.42
CURRENT MONTH:								
DIFFERENCE	-	150.0	0.0	0.0	150.0	0.287	0.287	102,989.42
DIFFERENCE %	-	0.4	0.0	0.0	0.4	15.1	15.1	15.6
PERIOD TO DATE:								
ACTUAL		394,069.0	0.0	728 6	393,340.4	2.366	2.366	9,305,817.48
ESTIMATED		411,909.0	0.0	0.0	411,909.0	2.240	2.240	9,225,300.00
DIFFERENCE	-	(17,840.0)	0.0	728 6	(18,568.6)	0.126	0.126	80,517.48
DIFFERENCE %	-	(4.3)	0.0	0.0	(4.5)	5.6	5.6	0.9

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE MONTH OF: DECEMBER 2000

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A)	(B)	
					cents/KWH	\$	
ESTIMATED:							
VARIOUS	ECON.	18,000.0	4.007	721,200.00	5.257	946,300.00	225,100.00
TOTAL	-	18,000.0	4.007	721,200.00	5.257	946,300.00	225,100.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL	-	0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE	-	(18,000.0)	(4.007)	(721,200.00)	(5.257)	(946,300.00)	(225,100.00)
DIFFERENCE %	-	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)	(100.0)
PERIOD TO DATE:							
ACTUAL		0.0	0.000	(10,512.45)	0.000	0.00	10,512.45
ESTIMATED		326,716.0	4.452	14,546,700.00	5.845	19,095,300.00	4,548,600.00
DIFFERENCE	-	(326,716.0)	(4.452)	(14,557,212.45)	(5.845)	(19,095,300.00)	(4,538,087.55)
DIFFERENCE %	-	(100.0)	(100.0)	(100.1)	(100.0)	(100.0)	(99.8)

FUEL AND PURCHASED POWER COST RECOVERY

SCHEDULE A6

JANUARY 2000 - DECEMBER 2000

POWER SOLD
TAMPA ELECTRIC COMPANY
FOR THE PERIOD OF JANUARY 2000 - DECEMBER 2000

SCHEDULE A8
PAGE 1 OF 1

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	---cents/KWH--- (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6)(A)	TOTAL \$ FOR TOTAL COST (5)X(6)(B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON	198,066 0	0 0	198,066 0	3 569	5 686	7,069,300 00	11,282,400 00	3,370,420 00
VARIOUS JURISDICTIONAL	SCH -D	89,615 0	0 0	89,615 0	2 147	2 147	1,494,800 00	1,494,800 00	
VARIOUS SEPARATED	SCH -D	19,153 0	0 0	19,153 0	1 731	1 905	331,500 00	364,900 00	
HARDEE POWER PARTNERS SEPARATED	CONTRACT	265,746 0	0 0	265,746 0	2 297	3 234	6,103,800 00	8,594,400 00	
FMPA	SCH -D	1,317,600 0	0 0	1,317,600 0	1 803	1 803	23,752,048 00	23,752,048 00	
VARIOUS JURISDICTIONAL	SCH -J	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
TOTAL INCLUDING VARIABLE O & M COSTS	-	1,870,180 0	0 0	1,870,180 0	2 072	2 432	38,751,448 00	45,488,548 00	3,370,420 00
LESS TRANSMISSION COSTS	-	-	-	-	-	-	(36,200 00)	-	-
LESS VARIABLE O & M COSTS	-	-	-	-	-	-	(415,900 00)	-	-
PLUS 80% OF ECON ENERGY SALES PROFITS	-	-	-	-	-	-	3,370,420 00	-	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS	-	1,870,180.0	0.0	1,870,180.0	2.228	2.432	41,669,768 00	45,488,548.00	3,370,420.00
ACTUAL:									
KOCH	ECON -C	0 0	0 0	0 0	0 000	0 000	(1,686 72)	(1,686 72)	
CITY OF NEW SMYRNA BCH	SEPAR SCH -D	12,186 0	0 0	12,186 0	1 872	2 013	228,122 13	245,291 55	
HARDEE POWER PARTNERS	SEPAR CONTRACT	469,345 0	0 0	469,345 0	2 347	3 189	11,015,463 18	14,871,427 67	
SEMINOLE ELEC CO-OP PRECO-1	JURISD SCH -D	61,483 0	8,275 6	53,207 4	2 561	2 561	1,362,720 59	1,362,720 59	
SEMINOLE ELEC CO-OP HARDEE	JURISD SCH -D	10,528 0	0 0	10,528 0	1 908	1 908	200,799 04	200,799 04	
FLORIDA POWER & LIGHT	STEAM-A	50 0	0 0	50 0	20 000	20 000	10,000 00	10,000 00	
ORLANDO UTIL COMM	STEAM-A	373 0	0 0	373 0	19 714	19 714	73,532 80	73,532 80	
FMPA	JURISD SCH -D	1,091,250 0	0 0	1,091,250 0	1 911	1 911	20,851,235 04	20,851,235 04	
HARDEE POWER PART TO FLA PWR CORP	JURISD SCH -J	55 0	0 0	55 0	4 911	4 911	2,701 01	2,701 01	
CARGILL ALLIANT Total	JURISD SCH -M	940 0	0 0	940 0	3 480	3 480	32,709 80	32,709 80	
CITY OF HOMESTEAD Total	JURISD SCH -M	20 0	0 0	20 0	10 550	10 550	2,110 08	2,110 08	
CITY OF LAKELAND Total	JURISD SCH -M	9,377 0	0 0	9,377 0	2 857	2 857	267,921 02	267,921 02	
CITY OF NEW SMYRNA BCH Total	JURISD SCH -M	92 0	0 0	92 0	9 772	9 772	8,990 28	8,990 28	
CORAL ENERGY Total	JURISD SCH -M	134 0	0 0	134 0	2 950	2 950	3,953 40	3,953 40	
DUKE ENERGY Total	JURISD SCH -M	352 0	0 0	352 0	4 663	4 663	16,413 06	16,413 06	
ENRON Total	JURISD SCH -M	10 0	0 0	10 0	277 040	277 040	27,704 00	27,704 00	
FLA PWR & LIGHT Total	JURISD SCH -M	124,422 0	0 0	124,422 0	2 853	2 853	3,300,903 39	3,300,903 39	
FLA PWR CORP Total	JURISD SCH -M	13,062 0	0 0	13,062 0	8 499	6 499	848,920 58	848,920 58	
HARDEE POWER PART TO AQUILA Total	JURISD SCH -M	440 0	0 0	440 0	4 368	4 368	19,217 09	19,217 09	
HARDEE POWER PART TO ENERGY AUTHORITY	JURISD SCH -M	433 0	0 0	433 0	4 808	4 808	19,954 62	19,954 62	
HARDEE POWER PART TO FLA PWR CORP Total	JURISD SCH -M	671 0	0 0	671 0	5 677	5 677	38,062 75	38,062 75	
HARDEE POWER PART TO FLA PWR & LT Total	JURISD SCH -M	2,107 0	0 0	2,107 0	3 193	3 193	67,278 47	67,278 47	
HARDEE POWER PART TO KOCH ENERGY Total	JURISD SCH -M	550 0	0 0	550 0	6 318	6 318	34,748 11	34,748 11	
HARDEE POWER PART TO LAKELAND Total	JURISD SCH -M	91 0	0 0	91 0	4 360	4 360	3,967 84	3,967 84	
HARDEE POWER PART TO ORLANDO Total	JURISD SCH -M	108 0	0 0	108 0	3 236	3 236	3,484 41	3,484 41	
HARDEE POWER PART TO REEDY CREEK Total	JURISD SCH -M	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE POWER PART TO TALLAHASSEE Total	JURISD SCH -M	285 0	0 0	285 0	3 841	3 841	10,178 77	10,178 77	
KOCH ENERGY Total	JURISD SCH -M	1,772 0	0 0	1,772 0	9 452	9 452	167,486 25	167,486 25	
MORGAN STANLEY Total	JURISD SCH -M	320 0	0 0	320 0	7 886	7 886	24,595 96	24,595 96	
OGLETHORPE Total	JURISD SCH -M	200 0	0 0	200 0	12 850	12 850	25,700 80	25,700 80	
ORLANDO UTIL COMM Total	JURISD SCH -M	3,415 0	0 0	3,415 0	2 943	2 943	100,511 77	100,511 77	
REEDY CREEK Total	JURISD SCH -M	750 0	0 0	750 0	0 321	0 321	2,409 04	2,409 04	
RELIANT ENERGY Total	JURISD SCH -M	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
SONAT Total	JURISD SCH -M	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
SOUTHERN COMPANY Total	JURISD SCH -M	1,405 0	0 0	1,405 0	6 083	6 083	85,461 38	85,461 38	
TALLAHASSEE Total	JURISD SCH -M	180 0	0 0	180 0	3 643	3 643	6,557 54	6,557 54	
THE ENERGY AUTHORITY Total	JURISD SCH -M	7,918 0	0 0	7,918 0	3 925	3 925	310,753 97	310,753 97	
SUB-TOTAL ECONOMY POWER SALES		0 0	0 0	0 0	0 000	0 000	(1,686 72)	(1,686 72)	0 00
SUB-TOTAL SCHEDULE D POWER SALES-SEPAR		12,186 0	0 0	12,186 0	1 872	2 013	228,122 13	245,291 55	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD		72,009 0	8,275 6	63,733 4	2 453	2 453	1,563,519 63	1,563,519 63	
SUB-TOTAL SCHEDULE J POWER SALES-JURISD		55 0	0 0	55 0	4 911	4 911	2,701 01	2,701 01	
SUB-TOTAL HARDEE PWR. PART CONTRACT SALES-SEPAR.		469,345 0	0 0	469,345 0	2 347	3 189	11,015,463 18	14,871,427 67	
SUB-TOTAL OTHER D POWER SALES		1,091,250 0	0 0	1,091,250 0	1 911	1 911	20,851,235 04	20,851,235 04	
SUB-TOTAL SCHEDULE M POWER SALES-JURISD		189,034 0	0 0	189,034 0	3 212	3 212	5,430,034 12	5,430,034 12	
SUB-TOTAL OTHER POWER SALES		423 0	0 0	423 0	19 748	19 748	83,532 80	83,532 80	
TOTAL INCLUDING VARIABLE O & M COSTS		1,814,302 0	8,275 6	1,806,026 4	2 169	2 383	39,172,921 19	43,046,055 10	0 00
LESS VARIABLE O & M COSTS		-	-	-	-	-	0 00	-	-
LESS VARIABLE O & M COSTS - HARDEE		-	-	-	-	-	0 00	-	-
LESS TRANSMISSION COSTS SCH D (SEP.)		-	-	-	-	-	(37,354 80)	-	-
PLUS 80% OF ECON ENERGY SALES PROFITS		-	-	-	-	-	0 00	-	-
TOTAL EXCL. VARIABLE O & M COSTS AND INCL. 80% OF ECON. ENERGY SALES PROFITS		1,814,302 0	8,275.6	1,806,026.4	2.167	2.383	39,135,566.39	43,046,055.10	0.00
DIFFERENCE		(55,878 0)	8,275.6	(64,153 6)	(0 061)	(0 049)	(2,534,201 61)	(2,442,492 90)	(3,370,420 00)
DIFFERENCE %		(3 0)	0 0	(3 4)	(2 7)	(2 0)	(6 1)	(5 4)	(100 0)

* THE PROFITS REFLECTED ARE ONLY ON TEC 40% SEC 60% OR \$47,118 76 HAVE BEEN EXCLUDED

FUEL AND PURCHASED POWER COST RECOVERY

SCHEDULE A7

JANUARY 2000 - DECEMBER 2000

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION PURCH)
TAMPA ELECTRIC COMPANY
FOR THE PERIOD OF JANUARY 2000 - DECEMBER 2000

SCHEDULE A7
PAGE 1 OF 1

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	—CENTS/KWH— (A) FUEL COST (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6) x (7A)
ESTIMATED:							
VARIOUS	EMER.	302,510.0	0.0	158,319.0	144,191.0	12.626	18,205,000.0
HARDEE POWER PARTNERS	IPP	724,762.0	0.0	0.0	724,762.0	3.610	26,167,000.0
VARIOUS	OTHER	327,686.0	0.0	0.0	327,686.0	3.633	11,904,800.0
TOTAL	-	1,354,958.0	0.0	158,319.0	1,196,639.0	4.703	56,276,800.00
ACTUAL:							
HARDEE PWR. PART.-NATIVE	IPP Total	819,579.0	0.0	0.0	819,579.0	5.268	43,176,829.89
HARDEE PWR. PART.-OTHERS	IPP Total	121,110.0	0.0	0.0	121,110.0	5.478	6,633,996.66
AQUILA	SCH.-Ja Tot	9,457.0	0.0	6,876.6	2,580.4	9.035	233,132.27
AQUILA	SCH.-Jc Tot	13,338.0	0.0	0.0	13,338.0	6.998	933,408.96
AUBURNDALE POWER PARTNERS	SCH.-D Tot	57,792.0	0.0	0.0	57,792.0	3.799	2,195,445.20
AUBURNDALE POWER PARTNERS	SCH.-Jc Tot	4,981.0	0.0	0.0	4,981.0	2.334	116,259.57
CARGILL ALLIANT	SCH.-Ja Tot	1,600.0	0.0	848.4	751.6	9.648	72,509.31
CARGILL ALLIANT	SCH.-Jc Tot	6,522.0	0.0	0.0	6,522.0	4.909	320,139.43
CARGILL FERTILIZER	SCH.-Ja Tot	266.0	0.0	151.0	115.0	13.174	15,150.00
CARGILL FERTILIZER	SCH.-Jc Tot	4,088.0	0.0	0.0	4,088.0	3.153	128,911.82
CITY OF LAKE LAND	SCH.-Ja Tot	93,898.0	0.0	54,399.9	39,498.1	10.272	4,057,417.99
CITY OF LAKE LAND	SCH.-Jc Tot	84,317.0	0.0	0.0	84,317.0	6.579	5,546,927.65
CORAL POWER	SCH.-Ja Tot	4,205.0	0.0	1,423.3	2,781.7	9.460	263,159.86
CORAL POWER	SCH.-Jc Tot	8,275.0	0.0	0.0	8,275.0	6.786	561,540.57
DUKE ENERGY	SCH.-Ja Tot	98.0	0.0	44.1	53.9	21.265	11,467.36
DUKE ENERGY	SCH.-Jc Tot	2,745.0	0.0	0.0	2,745.0	9.173	251,805.64
ENRON	SCH.-Ja Tot	1,472.0	0.0	827.7	644.3	7.815	50,352.80
ENRON	SCH.-Jc Tot	13,461.0	0.0	0.0	13,461.0	4.604	619,736.75
ENERGY	SCH.-Ja Tot	7,874.0	0.0	5,103.2	2,770.8	8.406	232,915.35
ENERGY	SCH.-Jc Tot	9,155.0	0.0	0.0	9,155.0	6.478	593,081.52
FARMLAND HYDRO LP	SCH.-Jc Tot	1,188.0	0.0	0.0	1,188.0	3.502	41,601.31
FLA. POWER & LIGHT	SCH.-Ja Tot	73,560.0	0.0	44,567.7	28,992.3	7.299	2,116,255.78
FLA. POWER & LIGHT	SCH.-Jc Tot	212,984.0	0.0	0.0	212,984.0	5.753	12,252,394.84
FLA. POWER & LIGHT	SCH.-Tx Tot	0.0	0.0	0.0	0.0	0.000	(161,045.35)
FLA. POWER & LIGHT	STEAM-A Tot	25.0	0.0	0.0	25.0	11.544	2,886.00
FLA. POWER CORP	SCH.-Ja Tot	65,449.0	0.0	38,158.8	27,290.2	7.705	2,102,721.41
FLA. POWER CORP	SCH.-Jc Tot	285,253.0	0.0	0.0	285,253.0	4.015	11,451,771.75
KOCH	SCH.-Ja Tot	14,817.0	0.0	5,660.4	9,156.6	7.703	705,340.69
KOCH	SCH.-Jc Tot	21,429.0	0.0	0.0	21,429.0	6.876	1,473,412.09
LAKE WORTH	SCH.-Jc Tot	24.0	0.0	0.0	24.0	11.663	2,799.07
MORGAN STANLEY	SCH.-Ja Tot	7,908.0	0.0	3,141.8	4,766.2	9.127	435,004.29
MORGAN STANLEY	SCH.-Jc Tot	71,293.0	0.0	0.0	71,293.0	5.665	4,038,636.18
OGLETHORPE	SCH.-Jc Tot	137.0	0.0	0.0	137.0	4.903	6,717.31
OKEELANTA	SCH.-D Tot	135,530.0	0.0	0.0	135,530.0	4.228	5,730,411.16
OKEELANTA	SCH.-Ja Tot	3,090.0	0.0	1,772.1	1,317.9	5.194	68,452.88
OKEELANTA	SCH.-Jc Tot	9,852.0	0.0	0.0	9,852.0	5.699	561,459.58
ORLANDO UTIL COMM.	SCH.-Ja Tot	83,057.0	0.0	40,037.6	43,019.4	7.526	3,237,552.12
ORLANDO UTIL COMM	SCH.-Jc Tot	77,020.0	0.0	0.0	77,020.0	7.690	5,923,216.50
REEDY CREEK	SCH.-Ja Tot	485.0	0.0	30.0	455.0	5.781	26,302.00
REEDY CREEK	SCH.-Jc Tot	5,107.0	0.0	0.0	5,107.0	4.644	237,165.50
RELIANT	SCH.-Ja Tot	6,883.0	0.0	2,562.7	4,320.3	5.272	227,778.28
RELIANT	SCH.-Jc Tot	11,929.0	0.0	0.0	11,929.0	5.406	644,908.38
RINGHAVER	SCH.-Jc Tot	9,920.0	0.0	0.0	9,920.0	2.030	201,421.94
SEMPRA	SCH.-Jc Tot	100.0	0.0	0.0	100.0	4.900	4,900.00
SOUTHERN COMPANY	SCH.-Ja Tot	1,280.0	0.0	489.0	791.0	15.032	118,899.49
SOUTHERN COMPANY	SCH.-Jc Tot	5,529.0	0.0	0.0	5,529.0	5.355	296,074.13
TALLAHASSEE	SCH.-Ja Tot	8,377.0	0.0	3,395.7	4,981.3	10.199	508,029.14
TALLAHASSEE	SCH.-Jc Tot	39,255.0	0.0	0.0	39,255.0	5.739	2,252,759.42
THE ENERGY AUTH	SCH.-Ja Tot	40,403.0	0.0	19,273.9	21,129.1	7.461	1,576,539.92
THE ENERGY AUTH	SCH.-Jc Tot	70,985.0	0.0	0.0	70,985.0	5.653	4,011,535.17
TOTAL		2,527,082.0	0.0	228,763.9	2,298,318.1	5.487	126,110,089.58
DIFFERENCE	-	1,172,124.0	0.0	70,444.9	1,101,679.1	0.784	69,833,289.58
DIFFERENCE %	-	86.5	0.0	44.5	92.1	16.7	124.1

FUEL AND PURCHASED POWER COST RECOVERY
SCHEDULE A8

JANUARY 2000 - DECEMBER 2000

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
FOR THE PERIOD JANUARY 2000 - DECEMBER 2000

SCHEDULE A8
PAGE 1 OF 1

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUP- TIBLE	MWH FOR FIRM	---CENTS/KWH--- (A) FUEL COST (B) TOTAL COST		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7)(A)
ESTIMATED:								
VARIOUS	COGEN	411,909.0	0.0	0.0	411,909.0	2.240	2.240	9,225,300.00
TOTAL	-	411,909.0	0.0	0.0	411,909.0	2.240	2.240	9,225,300.00
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	69,712.0	0.0	0.0	69,712.0	2.142	2.142	1,493,109.68
MULBERRY PHOSPHATES INC	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN	213.0	0.0	0.0	213.0	7.600	7.600	16,186.97
IMC-AGRICO-NEW WALES	COGEN.	4,965.0	0.0	0.0	4,965.0	4.271	4.271	212,059.26
HILLSBOROUGH COUNTY	COGEN	200,117.0	0.0	0.0	200,117.0	2.125	2.125	4,251,932.43
CARGILL MILLPOINT	COGEN	792.0	0.0	0.0	792.0	3.175	3.175	25,147.67
CF INDUSTRIES INC.	COGEN	15,248.0	0.0	0.0	15,248.0	3.412	3.412	520,226.37
FARMLAND HYDRO LP	COGEN	9,416.0	0.0	0.0	9,416.0	3.286	3.286	309,438.53
IMC-AGRICO-S. PIERCE	COGEN.	6,919.0	0.0	0.0	6,919.0	5.943	5.943	411,172.91
AUBURNDALE POWER PARTNERS	COGEN	13,716.0	0.0	0.0	13,716.0	4.027	4.027	552,346.15
ORANGE COGENERATION L P	COGEN	72,851.0	0.0	0.0	72,851.0	2.109	2.109	1,536,550.78
CUTRALE CITRUS	COGEN.	120.0	0.0	0.0	120.0	3.134	3.134	3,760.55
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	728.6	(728.6)	3.584	3.584	(26,113.82)
TOTAL	-	394,069.0	0.0	728.6	393,340.4	2.366	2.366	9,305,817.48
DIFFERENCE PERIOD TO DATE	-	(17,840.0)	0.0	728.6	(18,568.6)	0.126	0.126	80,517.48
DIFFERENCE % PERIOD TO DATE	-	(4.3)	0.0	0.0	(4.5)	5.6	5.6	0.9

FUEL AND PURCHASED POWER COST RECOVERY

SCHEDULE A9

JANUARY 2000 - DECEMBER 2000

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
FOR THE PERIOD: JANUARY 2000 - DECEMBER 2000

SCHEDULE A9
PAGE 1 OF 1

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3)X(4)	COST IF GENERATED		FUEL SAVINGS (6)(B)-(5)
					(A) cents/KWH	(B) \$	
ESTIMATED:							
VARIOUS	ECON.	326,716.0	4.452	14,546,700.00	5.845	19,095,300.00	4,548,600.00
TOTAL	-	326,716.0	4.452	14,546,700.00	5.845	19,095,300.00	4,548,600.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	(10,512.45)	0.000	0.00	10,512.45
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKE LAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	(10,512.45)	0.000	0.00	10,512.45
DIFFERENCE	-	(326,716.0)	(4.452)	(14,557,212.45)	(5.845)	(19,095,300.00)	(4,538,087.55)
DIFFERENCE %	-	(100.0)	(100.0)	(100.1)	(100.0)	(100.0)	(99.8)