ORIGINAL

LAW OFFICES Messer, Caparello & Self

A PROFESSIONAL ASSOCIATION

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01 APR -2 PM 4:06

RECEIVES AND REPORTING

April 2, 2001

#### **BY HAND DELIVERY**

Ms. Blanca Bayo, Director Division of Records and Reporting Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

> Florida Public Utilities Company; Docket No. 010003-GU Re:

Dear Ms. Bayo:

Enclosed for filing on behalf of Florida Public Utilities Company in this docket are the following documents:

An original and 5 copies of Florida Public Utilities Company's Request for Specified 1. Confidential Treatment including Exhibit "A."

An original and 5 copies of the redacted Schedules; 2.

3. An envelope containing a copy of the confidential Schedules.

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

Sincerely,

arman L Norman H. Horton, Jr.

NHH/amb Enclosures Mr. George Bachman cc: Parties of Record

RECEIVED & FILED DOCUMENT NUMBER-DATE APR-2 a FPSC-RECORDS/REPORTING

#### **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

)

In Re: Purchased Gas Adjustment (PGA)

Docket No. 010003-GU Filed: April 2, 2001

#### FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Specified Confidential Treatment of portions of its purchased gas adjustment ("PGA") for the month of December, 2000. In support thereof, FPU states:

FPU's PGA filing for the month of December, 2000 consists of (a) Schedules A-1,
 A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2,
 A-3, A-4, A-5 and A-6 for the period of January 2000 through December 2000; and (b) purchased gas invoices for the month of December, 2000.

2. FPU requests that certain information in its PGA filing for the month of December, 2000 be classified as "proprietary confidential business information" within the meaning of section 366.093, Florida Statutes. The specific information is in Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas Transmission Company. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. <u>See, e.g.</u>, Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and justification for the requested confidential treatment of the highlighted portions of FPU's December, 2000 PGA filing.

3. An unedited version of FPU's PGA filing for the month of December, 2000 has been submitted to the division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted. An edited version of the documents on which the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Dated this 2<sup>nd</sup> day of April, 2001.

MESSER, CAPARELLO & SELF, P.A. 215 S. Monroe Street, Suite 701 Post Office Box 1876 Tallahassee, FL 32302-1876 (850) 222-0720

NORMAN H. HORTON, JR., ES FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

#### FLORIDA PUBLIC UTILITIES COMPANY

			Docket No. (	000003-GII
Justification :	for Confi	dentia	lity of December 2000 Schedu	les.
SCHEDULES	PAGE(S)	LINES	COLUMNS RATIO	NALE.
A-1 Supporting	4A	6-7	CÓLUMNS RATION VENDOR	(1,3)
Detail			INVOICE, CREDIT, CHECK,	(1,3)
			OR IDENTIFYING NUMBER	(1,3)
			INVOICE AMOUNT	(7,3)
			CLASSIFICATION BREAKDOWN	(1,3)
				(-)-)
V-3	6A	1-49	PURCHASED FROM,	(1)
	6B	50-56	SYSTEM SUPPLY, END USE,	(1)
			TOTAL PURCHASED	(1)
			COMMODITY COST/THIRD PARTY	(1)
			OTHER CHARGE ACA/GRI/FUEL,	(1, 2)
			TOTAL CENTS PER THERM	(1)
A-4	7	1-23	PRODUCER NAME,	(1)
			PRODUCER NAME, RECEIPT POINT,	(1)
			GRUSS AMOUNT,	(1)
			NET AMOUNT, MONTHLY GROSS,	(1)
			MONTHLY NET,	(1)
			WELLHEAD PRICE,	(1)
			WELLHEAD PRICE, CITYGATE PRICE	(1, 2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

#### Exhibit "A" (con't)

#### FLORIDA PUBLIC UTILITIES COMPANY

		Docket	No. 000003-GU
		lity of December 2000	
	related informati	on and/or transaction	S:
ITEMS	PAGES	LINES COLUMNS	RATIONALE
GAS INVOICES	18-19	1-80 ALL	(4)

(4) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, Theses invoices contain the following data which confidential. must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s') name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price terms between computation methodologies based on contract amount(s), and FPU, the total invoice payment supplier(s) and/or suppliers' accounting qas control instructions, representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be αas passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

#### **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket No. 000003-GU have been served by hand delivery (\*) and/or U. S. Mail this 2nd day of April, 2001 upon the following:

Cochran Keating, Esq.\* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd., Room 370 Tallahassee, FL 32399-0850

Lee L. Willis, Esq. James D. Beasley, Esq. Ausley & McMullen Post Office Box 391 Tallahassee, FL 32302

Mr. Russell D. Chapman Administrator, Support Services Tampa Electric Co. P.O. Box 111 Tampa, FL 33601-0111

Joseph A. McGlothlin, Esq. McWhirter, Reeves, McGlothlin, Davidson Rief & Bakas, P.A. 117 S. Gadsden St Tallahassee, FL 32301

John Roger Howe Deputy Public Counsel Office of the Public Counsel 111 West Madison St., Rm 812 Tallahassee, FL 32399-1400

Wayne L. Schiefelbein, Esq. P.O. Box 13688 Tallahassee, FL 32317

Ansley Watson, Jr., Esq. MacFarlane, Ferguson, Allison & Kelly Post Office Box 1531 Tampa, FL 33601

John W. McWhirter, Esq. McWhirter, Reeves, McGlothlin, Davidson, Rief & Bakas, P.A. Post Office Box 3350 Tampa, FL 33601-3350 Mr. Robert Cooper U.S. Gypsum Company P.O. Box 806278 Chicago, IL 60680-4124

Mr. John T. English President Florida Public Utilities Company P.O. Box 3395 West Palm Beach, FL 33402-3395

64 NORMAN H. HORTON

	OMPARISON OF ACTUAL VERSUS E PURCHASED GAS ADJUSTMENT						SCHEDULE A-1 REVISED 03/2001	
			ERY FACTOR HROUGH DECEMBE	FR 2000		l	REVISED 03/2001	
2011	CURRENT MONTH		DECEMBER			PERIOD TO DATE		
		ORIGINAL	DIFFERENCE			ORIGINAL	DIFFERENCE	
COST OF GAS PURCHASED	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)	20,955	12,047	8,908	73 94	159,972	141,737	18,235	128
2 NO NOTICE SERVICE	7,865	7,865	0	0.00	53,915	53,662	253	0 4
3 SWING SERVICE	0	0	0	0.00	0	0	0	0 (
4 COMMODITY (Other)	3,604,349	2,376,985	1,227,364	51 64	17,947,026	18,548,409	(601,383)	(3 )
5 DEMAND	508,992	526,257	(17,265)	(3 28)	4,131,610	4,444,693	(313,083)	(7
6 OTHER LESS END-USE CONTRACT	0	0	0	0 00	0	0	0	0
7 COMMODITY (Pipeline)	0	o	0	0 00	0	0	0	0
8 DEMAND	i ol	ő	ő	0 00	0	0	0	0
12 COMMODITY (Other)	0	ő	ő	0 00	ő	0	o	0
10 Second Prior Month Purchase Adj (OPTIONAL)	ŏ	ő	ő	0 00	0	ő	ő	0 0
11 TOTAL COST (1+2+3+4+5+6+10) (7+8+12)	4,142,161	2,923,154	1.219.007	41 70	22,292,523	23,188,501	(895,978)	(3)
12 NET UNBILLED	0	0	0	0 00	0	0	(050,570)	0(
13 COMPANY USE	12,801	4,777	8,024	167 97	56,411	39,052	17.359	44
14 TOTAL THERM SALES	3,188,559	2,917,023	271,536	931	20,861,819	20,624,799	237,020	1
THERMS PURCHASED							<u> </u>	
15 COMMODITY (Pipeline)	5,234,690	4,144,440	1,090,250	26 31	44,902,230	43,496,210	1,406,020	3.
16 NO NOTICE SERVICE	1,333,000	1,333,000	0	0.00	9,138,000	9,095,000	43,000	0
17 SWING SERVICE	0	0	0	0 00	0	0	0	0
18 COMMODITY (Other)	5,234,690	4,144,440	1,090,250	26 31	44,547,410	43,496,210	1,051,200	2
19 DEMAND	8,624,840	7,061,800	1,563,040	22 13	61,663,906	64,192,670	(2,528,764)	(3
20 OTHER	0	0	0	0 00	0	0	0	0 (
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	01
22 DEMAND	0	0	0	0.00	0	0	0	01
23 COMMODITY (Other)	0	0	0	0 00	0	0	0	0
24 TOTAL PURCHASES (+17+18+20) (21+23)	5,234,690	4,144,440	1,090,250	26 31	44,547,410	43,496,210	1,051,200	2
25 NET UNBILLED	0	0	0	0 00	0	0	0	0 (
26 COMPANY USE	18,279	7,460	10,819	145 03	109,288	78,290	30,998	39
27 TOTAL THERM SALES (24 26 Estimated Only)	5,469,449	4,136,980	1,332,469	32 21	72,505,924	43,417,920	29,088,004	67.0
CENTS PER THERM					A 0.55	0.000		
28 COMMODITY (Pipeline) (1/15) 29 NO NOTICE SERVICE (2/16)	0 400 0 590	0 291 0 590	0 109 0 000	37 46 0 00 1	0 356 0 590	0 326 0 590	0 030	9:
30 SWING SERVICE (3/17)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0
31 COMMODITY (Other) (4/18)	68 855	57 354	11 501	20 05	40 287	42 644	(2 357)	(5 :
32 DEMAND (5/112)	5 901	7 452	(1 551)	(20 81)	6 700	6 924	(0 224)	(3 2
33 OTHER (6/20)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0 000 0	0 000	0 000	0 00	0 000	0 000 0	0 000	0
35 DEMAND (8/22)	0 000	0 000	0 000	0 00	0 000	0 000 0	0 000	0
36 COMMODITY Other (12/23)	0 000	0 000	0 000	0 00	0 000	0 000 0	0 000	0
37 TOTAL COST OF PURCHASES (11/24)	79 129	70 532	8 597	12 19	50 042	53 312	(3 270)	(6
38 NET UNBILLED (12/25)	0 000	0 000 (	0 000	0.00	0 000	0 000	0 000	0
39 COMPANY USE (13/26)	70 031	64 035	5 996	9 36	51 617	49 881	1 736	3
40 TOTAL COST OF THERM SOLD (11/27)	75 733	70 65 <del>9</del>	5 074	7 18	30 746	53 408	(22 662)	(42
41 TRUE UP (E 2)	(0 155)	(0 155)	0 000	0 00	(0 155)	(0 155)	0 000	0
42 TOTAL COST OF GAS (40+41)	75 578	70 504	5 074	7 20	30 591	53 253	(22 662)	(42
43 REVENUE TAX FACTOR	1 00503	1 00503	0 000	0 00	1 00503	1 00503	0 000	Ò
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	75 95816	70 85864	5 100	7 20	30 74487	53 52086	(22 776)	(42
45 PGA FACTOR ROUNDED TO NEAREST 001	75 958	70 859	5 099	7 20	30 745	53 521	(22 776)	(42

COMPANY. FLORIDA PUBLIC UTILITIES COMPANY	COMPARISON OF ACTUAL VERSU						SCHEDULE A-1/R	
	OF THE PURCHASED GAS ADJUSTMEN ESTIMATED FOR THE PERIOD OF:		'ERY FACTOR	EB 2000			REVISED 03/2001	
	CURRENT MONT		DECEMBER	SER 2000		PERIOD TO DATE		
		REVISED	DIFFERENC	E		REVISED	DIFFERENCE	
COST OF GAS PURCHASED	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)	20,955	12,047	8,908	73 94	159,972	141,737	18,235	12 87
2 NO NOTICE SERVICE	7,865	7,865	0	0 00	53,915	53,662	253	0 47
3 SWING SERVICE	0	0	0	0 00	0	0	0	0 00
4 COMMODITY (Other)	3,604,349	2,376,985	1,227,364	51 64	17, <del>9</del> 47,026	18,548,409	(601,383)	(3 24
5 DEMAND	508,992	526,257	(17,265)	(3 28)	4,131,610	4,444,693	(313,083)	(7 04
6 OTHER	0	0	0	0 00	0	0	0	0 00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0 00	0	0	0	0 00
8 DEMAND	0	0	0	0 00	0	ol	0	0 00
12 COMMODITY (Other)	0	0	0	0 00	0	0	0	0 00
10 Second Prior Month Purchase Adj (OPTIONAL)	0	0	0	0.00	0	o	0	0 00
11 TOTAL COST (1+2+3+4+5+6+10) (7+8+12)	4,142,161	2,923,154	1,219,007	41 70	22,292,523	23,188,501	(895,978)	(3 86
12 NET UNBILLED			0	0 00	0	0	(0,0,0,0,0)	0 00
13 COMPANY USE	12,801	4,777	8,024	167 97	56,411	39052	17,359	44 45
14 TOTAL THERM SALES	3,188,559	2,917,023	271,536	931	20,861,819	20624799	237,020	1 15
THERMS PURCHASED		L. 2,517,025	1 271,000		20,001,019	20024733	237,020 ]	115
15 COMMODITY (Pipeline)	5,234,690	4,144,440	1,090,250	26 31	44,902,230	43,496,210	1,406,020	3 23
16 NO NOTICE SERVICE	1,333,000	1,333,000	1,050,250	0 00	9,138,000	9,095,000	43,000	0 47
17 SWING SERVICE	1,555,000	1,000,000	0	0 00	2,138,000	9,093,000	+3,000	0 00
18 COMMODITY (Other)	5,234,690	4,144,440	1,090,250	26 31	44,547,410	43,496,210	1,051,200	2 42
19 DEMAND	8,624,840			20 31				
20 OTHER	0,024,040	7,061,800	1,563,040	0 00	61,663,906 0	64,192,670 0	(2,528,764)	(3 94) 0 00
LESS END-USE CONTRACT	U U	0	U	0.00	U	0	٥ļ	0.00
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	ől	0 00 0 00
		0			0	0	0	
23 COMMODITY (Other)	Ű		1 000 000	0 00	Ũ	۱ × ۱	0	0 00
24 TOTAL PURCHASES (+17+18+20) (21+23)	5,234,690	4,144,440	1,090,250	26 31	44,547,410	43,496,210	1,051,200	2 42
25 NET UNBILLED	0	0	0	0 00	0	0	0	0 00
26 COMPANY USE	18,279	7,460	10,819	145 03	109,288	78,290	30,998	39 59
27 TOTAL THERM SALES (24 26 Estimated Only) CENTS PER THERM	5,469,449	4,136,980	1,332,469	32 21	72,505,924	43,417,920	29,088,004	67 00
				07.16	0.055			
28 COMMODITY (Pipeline) (1/15)	0 400	0 291	0 109	37 46	0 356	0 326	0 030	9 20
29 NO NOTICE SERVICE (2/16)	0 590	0 590	0 000	0 00	0 590	0 590	0 000	0 00
30 SWING SERVICE (3/17)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
31 COMMODITY (Other) (4/18)	68 855	57 354	11 501	20 05	40 287	42 644	(2 357)	(5 53)
32 DEMAND (5/19)	5 901	7 452	(1 551)	(20 81)	6 700	6 924	(0 224)	(3 24
33 OTHER (6/20)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0 000	0 000	0 000	0 00	0 000	0 000 0	0 000	0 00
35 DEMAND (8/22)	0 000	0 000	0 000	0.00	0 000	0 000	0 000	0 00
36 COMMODITY Other (12/23)	0 000	0 000	0 000	0.00	0 000	0 000	0 000	0 00
37 TOTAL COST OF PURCHASES (11/24)	79 129	70 532	8 597	12 19	50 042	53 312	(3 270)	(6 13)
38 NET UNBILLED (12/25)	0 000	0 000	0 000	0.00	0 000	0 000	0 000	0 00
39 COMPANY USE (13/26)	70 031	64 035	5 996	9 36	51 617	49 881	1 736	3 48
40 TOTAL COST OF THERM SOLD (11/27)	75 733	70 659	5 074	7 18	30 746	53 408	(22 662)	(42 43
41 TRUE UP (E 2)	(0 155)		0 000	0 00	(0 155)	(0 155)	0 000	0 00
42 TOTAL COST OF GAS (40+41)	75 578	70 504	5 074	7 20	30 591	53 253	(22 662)	(42 56
43 REVENUE TAX FACTOR	1 00503	1 00503	0 000	0 00	1 00503	1 00503	0 000	0 00
		70 85864	5 100	7 20	30 74487	53 52086	(22 776)	(42 56)
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	75 95816							

COMPANY: FLORIDA PUBLIC UTILITI	IES COMPANT	COMPARISON OF A OF THE PURCHASED GA							SCHEDULE A-1/FI REVISED 03/2001	
		ESTIMATED FOR THE PERIO	,		HROUGH DECEMB	ER 2000			RE413ED 0372001	
			CURRENT MONTH		DECEMBER		a and a failing to a second	PERIOD TO DATE		
			1	FLEXDOWN	DIFFERENCE			FLEXDOWN	DIFFERENCE	
COST OF GAS PURCHASE	D		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
1 COMMODITY (Pipeline)			20,955	12,047	8,908	73 94	159,972	141,737	18.235	128
2 NO NOTICE SERVICE			7,865	7,865	0	0 00	53,915	53,662	253	04
3 SWING SERVICE			0	0	0	0 00	0	0	0	0 0
4 COMMODITY (Other)			3,604,349	2,376,985	1,227,364	51 64	17,947,026	18,548,409	(601,383)	(3 2
5 DEMAND			508,992	526,257	(17,265)	(3 28)	4,131,610	4,444,693	(313,083)	(7)
6 OTHER			0	0	0	0 00	0	0	0	ò
LESS END-USE CONTRACT										
7 COMMODITY (Pipeline)			0	0	0	0 00	0	0	0	00
8 DEMAND			0	0	(2)	(20 81)	0	0	(0)	(3 2
12 COMMODITY (Other)			0	0	0	0 00	0	0	0	0.0
10 Second Prior Month Purchase A			0	(19,527)	19,527	(100 00)	0	(3,013,491)	3,013,491	(100 0
11 TOTAL COST	(1+2+3+4+5+6+10) (7+8+12)		4,142,161	2,903,627	1,238,534	42 65	22,292,523	20,175,010	2,117,513	10 5
12 NET UNBILLED			0	0	0	0 00	0	0	0	0.0
13 COMPANY USE			12,801	4,777	8,024	167 97	56,411	39,052	17,359	44 -
14 TOTAL THERM SALES THERMS PURCHASEI			3,188,559	2,917,023	271,536	9 31	20,861,819	20,624,799	237,020	11
15 COMMODITY (Pipeline)			5,234,690	4,144,440	1,090,250	26 31	44,902,230	43,496,210	1,406,020	3:
16 NO NOTICE SERVICE			1,333,000	1,333,000	0	0 00	9,138,000	9,095,000	43,000	0 4
17 SWING SERVICE			0	0	0	0 00	0	0	0	0.0
18 COMMODITY (Other)			5,234,690	4,144,440	1,090,250	26 31	44,547,410	43,496,210	1,051,200	24
19 DEMAND 20 OTHER			8,624,840	7,061,800	1,563,040	22 13	61,663,906	64,192,670	(2,528,764)	(3 9
			0	0	0	0.00	0	0	0	0.0
<u>LESS END-USE CONTRACT</u> 21 COMMODITY (Pipeline)					_		_			
22 DEMAND			0	0	0	0 00	0	0	0	00
23 COMMODITY (Other)				0	0	0 00	0	0	0	00
24 TOTAL PURCHASES	(+17+10+00) (01+00)		, ° ,	0	0	0 00	0	0	0	00
25 NET UNBILLED	(+17+18+20) (21+23)		5,234,690	4,144,440	1,090,250	26 31	44,547,410	43,496,210	1,051,200	24
26 COMPANY USE			I *I	0	0	0 00	0	0	0	00
27 TOTAL THERM SALES	(24 26 Estimated Only)		18,279	7,460 4.136,980	0	0.00	109,288	78,290	0	00
CENTS PER THERM	(24 26 Estimated Only)		5,469,449	4,136,980	1,332,469	32 21	72,505,924	43,417,920	29,088,004	67 0
28 COMMODITY (Pipeline)	(1/15)		0 400	0 291	0 109	37 46	0 356	0 326	0 030 ]	
29 NO NOTICE SERVICE	(2/16)		0 590	0 590	0 000	0 00	0 356	0 590	0 0 0 0 0	92
30 SWING SERVICE	(3/17)		0 000	0 000	0 000	0 00	0 000	0 000	0 000	00
31 COMMODITY (Other)	(4/18)		68 855	57 354	11 501	20 05	40 287	42 644	(2 357)	(5 5
32 DEMAND	(5/112)		5 901	7 452	(1 551)	(20 81)	6 700	6 924	(0 224)	(3 2
33 OTHER	(6/20)		0 000	0 000	0 000	0 00	0 000	0 000	0 000	00
LESS END-USE CONTRACT	(0,20)		0 000	0 000	0000	0.00	0 000	0 000	0 000	00
34 COMMODITY Pipeline	(7/21)		0 000	0 000	0 000	0 00	0 000	0 000	0 000	00
35 DEMAND	(8/22)		0 000	0 000	0 000	0.00	0 000	0 000	0 000	00
36 COMMODITY Other	(12/23)		0 000	0 000	0 000	0 00	0 000	0 000	0 000	00
37 TOTAL COST OF PURCHASES	(11/24)		79 129	70 061	9 068	12 94	50 042	46 383	3 659	78
38 NET UNBILLED	(12/25)		0 000	0 000	0 000	0 00	0 000	0 000	0 000	00
39 COMPANY USE	(13/26)		70 031	64 035	5 996	9 36	51 617	49 881	1 736	34
40 TOTAL COST OF THERM SOLD	(11/27)		75 733	70 187	5 546	7 90	30 746	46 467	(15 721)	(33.8
41 TRUE UP	(E 2)		(0 155)	(0 155)	(0 155)	(0 155)	(0 155)	(0 155)	(0 155)	(0.15
42 TOTAL COST OF GAS	(40+41)		75 578	70 032	5 546	7 92	30 591	46 312	(15 721)	(33 9
43 RÉVENUE TAX FACTOR	····/		1 00503	1 00503	0 000	0 00	1 00503	1 00503	0 000	(00 0
44 PGA FACTOR ADJUSTED FOR T	AXES (42x43)		75 95816	70 38426	0 000	0 00	30 74487	46 54495	0 000	00
45 PGA FACTOR ROUNDED TO NE	. ,		75 958	70 384	5 574	7 92	30 745	46 545	(15 800)	(33 9
					3		30,40	40 0.10		

COMPANY: FLORIDA PUBLIC UTILITIES (	COMPANY		
PURCHASED G	SAS ADJUSTMEN	T	
COST RECOVERY O	LAUSE CALCUL	ATION	
SCHEDULE A-1 S			
FOR THE PERIOD OF:	JANUARY 2000 TI	HROUGH DECEN	ABER 2000
CURRENT MONTH:	DECEMBER 2000		
•	THERMS	INVOICE	COST PER THER
COMMODITY (Pipeline)		AMOUNT	(¢ PER THERM
1 Commodity Pipeline - Scheduled FTS - System Supply	5,063,400	20,138.15	0.3
2 No Notice Commodity Adjustment - System Supply	(53,210)	(253.81)	
3 Commodity Pipeline - Scheduled FTS - End Users	Ó	0.00	0.0
4 Commodity Pipeline - Scheduled FTS - OSSS	224,500	1,070.87	0.4
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.0
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.0
7 Commodity Adjustments	0	0.00	0.0
8 TOTAL COMMODITY (Pipeline)	5,234,690	20,955.21	0.4
WING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.0
10 Alert Day Volumes - FGT	0	0.00	0.0
11 Alert Day Volumes - FGT	0	0.00	0.0
12 Operational Flow Order Volumes - FGT	0	0.00	0.0
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.0
14 Other	0	0.00	0.0
15	0	0.00	0.0
16 TOTAL SWING SERVICE	0	0.00	0.0
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	5,010,190	3,451,353.40	68.8
18 Commodity Other - Scheduled FTS - OSSS	224,500	152,995.35	68.1
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.0
20 Imbalance Cashout - FGT	0	0.00	0.0
21 Imbalance Cashout - Other Shippers	0	0.00	0.0
22 Imbalance Cashout - Tranporting Customers	0	0.00	0.0
23 Commodity Other - System Supply - June Adjustment	0	• 0.00	0.0
24 TOTAL COMMODITY (Other)	5,234,690	3,604,348.75	68.8
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	8,400,340	508,992.17	6.0
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.0
27 Demand (Pipeline) Entitlement to OSSS	224,500	0.00	0.0
28 Other - GRI Adjustment	0	0.00	0.0
29 Other	0	0.00	0.0
30 Other	0	0.00	0.0
31 Other	0	0.00	0.0
32 TOTAL DEMAND	8,624,840	508,992.17	5.9
THER			
33 Revenue Sharing - FGT	0	0.00	0.0
34 FGT Rate Case	0	0.00	0.0
35 Legal & Consulting Expenses	0	0.00	0.0
36 Travel Expenses	0	0.00	0.0
37 Other	0	0.00	0.0
38 Other	0	0.00	0.0
39 Other 40 TOTAL OTHER	0	0.00 0.00	0.0 0.0

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

## PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

## FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000 CURRENT MONTH: DECEMBER 2000

		Invoice, Credit, Check, or			Classification Breakdown						
Line No.	Vendor	Indentifying Number	Filing Page Number	Invoice Amount	Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other	
1	FGT	39350	10 & 11	265,218.13	0.00	and the second	0.00			0.00	
2	FGI	39340	10 & 11	251,638.71	0.00	7,864.70 0.00	0.00	0.00 0.00	257,353.46 251,638.71	0.00	
3	FGT	39561	13 & 14	13,959.70		0.00	0.00	0.00	251,038.71	0.00	
4	FGT	39551	15 & 16	7,249.32	7,249.32	0.00	0.00	0.00	0.00	0.00	
5	FGT	39560	17	(253.81)		0.00	0.00	0.00 D.00	0.00	0.00	
υ			18		0.00	D.00	D.00	0.001	D.00	D.00	
7			19	त्रिक स्टिब्र् <del>स्</del>	0.00	D.00	0.00 0.00		D.00	D.00	
8					0.00	5.00	0.00		5.00	0.00	
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24				l l							
25											
			TOTAL	4,142,160.83	20,955.21	7,864.70	0.00	3,604,348.75	508,992.17	0.00	

C.\GASCOST\[Schedule A-1 Supporting Detail Supplement - DECEMBER 2000.xis]Supplement

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

#### CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2 REVISED 03/2001

	FOR THE PE	RIOD OF:		JANUARY 20	00 THROUGH	DECEMBER 2	000	
	CURENT MO	NTH:	DECEMBER			PERIOD TO	DATE	
	ACTUAL	ESTIMATE	DIFFEREN	ICE	ACTUAL	ESTIMATE	DIFFERE	NCE
			AMOUNT	%		(3)	AMOUNT	%
UE-UP CALCULATION		1						
1 PURCHASED GAS COST (Sch. A-1 Line 4)	3,604,349	2,376,985	(1,227,364)	(51.64)	17,947,026	18,548,409	601,383	3.24
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	537,812	526,642	(11,170)	(2.12)	4,345,497	1,626,601	(2,718,896)	(167.15)
3 TOTAL	4,142,161	2,903,627	(1,238,534)	(42.65)	22,292,523	20,175,010	(2,117,513)	(10.50)
4 FUEL REVENUES (NET OF REVENUE TAX)	3,188,559	2,917,023	(271,536)	(9.31)	20,861,819	20,624,799	(237,020)	(1.15)
5 TRUE UP (COLLECTED) OR REFUNDED	5,625	5,625	0	0 00	67,456	67,456	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,194,184	2,922,648	(271,536)	(9.29)	20,929,275	20,692,255	(237,020)	(1.15)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(947,977)	19,021	966,998	5,083 84	(1,363,248)	517,245	1,880,493	363.56
8 INTEREST PROVISION-THIS PERIOD (21) (2)	(5,185)	0	5,185	0.00	2,097	0	(2,097)	0.00
9 BEGINNING OF PERIOD TRUE-UP AND (1) INTEREST	(469,520)	998,131	1,467,651	147 04	300	561,738	561,438	99.95
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(5,625)	(5,625)	0	0.00	(67,456)	(67,456)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0 00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE UP	(1,428,307)	1,011,527	2,439,834	241.20	(1,428,307)	1,011,527	2,439,834	241.20
(7+8+9+10+10a)								
TEREST PROVISION								
12 BEGINNING TRUE-UP AND	(469,520)	998,131	1,467,651	147 04	* If line	5 is a refund	add to line 4	
INTEREST PROVISION (9)					lf line	e 5 is a collect	ion ( )subtract fr	om line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(1,423,122)	1,011,527	2,434,649	240.69				
14 TOTAL (12+13)	(1,892,642)	2,009,658	3,902,300	194.18				
15 AVERAGE (50% OF 14)	(946,321)	1,004,829	1,951,150	194.18				
16 INTEREST RATE - FIRST DAY OF MONTH	6.65%	0.0000%						
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6 50%	0.0000%						
18 TOTAL (16+17)	13.1500%	0.0000%						
19 AVERAGE (50% OF 18)	6.5750%	0.0000%						
20 MONTHLY AVERAGE (19/12 Months)	0 548%	0.000%						
21 INTEREST PROVISION (15x20)	(5,185)	0.000/6						
imated Only			L					

Estimated Only:

(1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

(2) For the current period, interest should equal the most recently filed Schedule E-2.

LINE DATE P NO DATE P 1 Jan-00 2 Jan-00 3 Jan 00 4 Jan-00 5 Jan-00 6 Jan 00 7 Feb 00 8 Feb 00 10 Feb 00 11 Feb 00 12 Feb 00 13 Feb 00 13 Feb 00 14 Mar 00 15 Mar 00 16 Mar 00 16 Mar 00 17 Mar 00 18 Mar 00 19 Mar 06 20 Apr 00 21 Apr 00 23 May 00 25 May 00 26 May 00 27 May 00 27 May 00	PURCHASED FROM	ACTUAL FO PRESENT M PURCHASED FOR SYS SUPPLY		RIOD OF:		JANUARY 2000 DECEMBER	THROUGH DEC	EMBER 2000	3				
NO         DATE           1         Jan-00           2         Jan-00           3         Jan-00           5         Jan-00           6         Jan-00           7         Feb 00           8         Feb 00           9         Feb 00           11         Feb 00           12         Feb-00           13         Feb-00           14         Mar-00           15         Mar 00           16         Mar 00           17         Mar-00           18         Mar 00           19         Mar 00           23         May 00           24         May 00           25         May 00	FROM	PURCHASED FOR	SCH	CYCTEM		The second s							
NO         DATE           1         Jan-00           2         Jan-00           3         Jan-00           5         Jan-00           6         Jan-00           7         Feb 00           8         Feb 00           9         Feb 00           11         Feb 00           12         Feb-00           13         Feb-00           14         Mar-00           15         Mar 00           16         Mar 00           17         Mar-00           18         Mar 00           19         Mar 00           23         May 00           24         May 00           25         May 00	FROM	FOR		CVCTEM			COMMODITY	COST			TOTAL		
2         Jan-00           3         Jan 00           4         Jan-00           5         Jan-00           6         Jan 00           7         Fob 00           8         Fcb 00           9         Feb-00           11         Feb-00           12         Feb-00           13         Feb-00           14         Mar-00           15         Mar-00           16         Mar-00           17         Mar-00           18         Mar-00           20         Apr 00           21         Apr-00           23         May 00           24         May 00           25         May 00	* * *	SYS SUPPLY		SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	CENTS PER		
2         Jan-00           3         Jan 00           4         Jan-00           5         Jan-00           6         Jan 00           7         Fob 00           8         Fcb 00           9         Feb-00           11         Feb-00           12         Feb-00           13         Feb-00           14         Mar-00           15         Mar-00           16         Mar-00           17         Mar-00           18         Mar-00           20         Apr 00           21         Apr-00           23         May 00           24         May 00           25         May 00		STS SUPPLY	NI ZA	1 7	,					,			
3         Jan 00           4         Jan 00           5         Jan 00           6         Jan 00           7         Fcb 00           8         Fch 00           9         Feb 00           10         Feb 00           11         Feb 00           12         Feb 00           13         Feb 00           14         Mar 00           15         Mar 00           16         Mar 00           17         Mar 00           18         Mar 00           19         Mar 00           20         Apr 00           23         May 00           24         May 00           25         May 00			N/A	í · !			-	N/A	N/A	- 12			
4         Jan-00           5         Jan-00           6         Jan-00           7         Feb 00           9         Feb 00           10         Feb-00           11         Feb-00           12         Feb-00           13         Feb-00           14         Mar-00           15         Mar 00           16         Mar-00           17         Mar-00           18         Mar-00           20         Apr-00           21         Apr-00           23         May 00           24         May 00           25         May 00		SYS SUPPLY	N/A		19.1		-	N/A	N/A		ł		
5         Jan-00           6         Jan 00           7         Feb 00           9         Feb 00           10         Feb-00           11         Feb 00           12         Feb-00           13         Feb-00           14         Mar-00           15         Mar-00           16         Mar-00           17         Mar-00           18         Mar-00           20         Apr-00           21         Apr-00           23         May 00           24         May 00           25         May 00		SYS SUPPLY	N/A	1				N/A	N/A	Contraction of the second	í.		
6         Jan 00           7         Feb 00           8         Feb 00           9         Feb 00           10         Feb 00           11         Feb 00           12         Feb 00           13         Feb 00           14         Mar 00           15         Mar 00           16         Mar 00           17         Mar 00           18         Mar 00           19         Mar 00           20         Apr 00           23         May 00           24         May 00           25         May 00           26         May 00		SYS SUPPLY	N/A	!	· ·		-	N/A	N/A				
7         Fob 00           8         Fob 00           9         Feb 00           10         Feb 00           11         Feb 00           12         Feb 00           13         Feb 00           14         Mar 00           15         Mar 00           16         Mar 00           17         Mar 00           18         Mar 00           19         Mar 00           20         Apr 00           21         Apr 00           23         May 00           24         May 00           25         May 00           26         May 00	• · · ·	SYS SUPPLY	N/A			1		N/A	N/A		į.		
8         Fcb 00           9         Feb 00           10         Feb 00           11         Feb 00           12         Feb 00           13         Feb 00           14         Mar 00           15         Mar 00           16         Mar 00           17         Mar 00           18         Mar 00           20         Apr 00           21         Apr 00           22         *pr 00           23         May 00           24         May 00           25         May 00           26         May 00		SYS SUPPLY	N/A		· ·			N/A	N/A				
9         Feb 00           10         Feb 00           11         Feb 00           12         Feb 00           13         Feb 00           14         Mar 00           15         Mar 00           16         Mar 00           17         Mar 00           18         Mar 00           19         Mar 00           20         Apr 00           21         Apr 00           22         Apr 00           23         May 00           24         May 00           25         May 00           26         May 00	1 I I I I I I I I I I I I I I I I I I I	SYS SUPPLY	N/A	· · · ·	* ~. s.		· · .	N/A	N/A		-		
10         Feb:00           11         Feb:00           12         Feb:00           13         Feb:00           14         Mar:00           15         Mar:00           16         Mar:00           17         Mar:00           18         Mar:00           19         Mar:00           20         Apr:00           21         Apr:00           22         May:00           23         May:00           24         May:00           25         May:00           26         May:00	·	SYS SUPPLY	N/A		, •		•	N/A	N/A				
11         Feb 00           12         Feb-00           13         Feb-00           14         Mar-00           15         Mar 00           16         Mar 00           17         Mar-00           18         Mar 00           19         Mar 00           20         Apr 00           21         Apr 00           22         *pr 00           23         May 00           24         May 00           25         May 00           26         May 00	1	SYS SUPPLY	,N/A	1			-	N/A	N/A				
12         Feb-00           13         Feb-00           14         Mar-00           15         Mar-00           16         Mar-00           17         Mar-00           18         Mar-00           19         Mar-00           20         Apr-00           21         Apr-00           22         Apr-00           23         May-00           24         May-00           25         May-00           26         May-00	1	SYS SUPPLY	N/A	1		· ·		N/A	N/A				
12         Feb-00           13         Feb-00           14         Mar-00           15         Mar-00           16         Mar-00           17         Mar-00           18         Mar-00           19         Mar-00           19         Mar-00           20         Apr-00           21         Apr-00           22         4pr-00           23         May-00           24         May-00           25         May-00           26         May-00		SYS SUPPLY	N/A	1				N/A	N/A	I			
13         Feb-00           14         Mar-00           15         Mar 00           16         Mar-00           18         Mar-00           19         Mar-00           20         Apr 00           21         Apr-00           22         Apr-00           23         May 00           24         May 00           25         May 00           26         May 00	[	SYS SUPPLY	N/A	1				N/A	N/A				
14         Mai -00           15         Mar 00           16         Mar 00           17         Mar-00           18         Mar 00           19         Mar 00           20         Apr-00           21         Apr-00           23         May 00           24         May 00           25         May 00	1	SYS SUPPLY	N/A	1				N/A	N/A	1 1			
5         Mar 00           6         Mar 00           7         Mar-00           8         Mar 00           9         Mar 00           9         Mar 00           1         Apr-00           21         Apr-00           23         May 00           24         May 00           25         May 00           26         May 00	1	SYS SUPPLY	N/A					N/A	N/A	1 1			
6         Mar 00           7         Mar-00           8         Mar 00           9         Mar 00           9         Mar 00           10         Apr 00           12         Apr 00           13         May 00           14         May 00           15         May 00           16         May 00		SYS SUPPLY	N/A	1				N/A	N/A	1			
7         Mar-00           .8         Mar 00           .9         Mar 00           .9         Mar 00           .20         Apr 00           .21         Apr-00           .22         Apr 00           .23         May 00           .24         May C0           .25         May C0           .26         May 00		SYS SUPPLY	N/A	1				N/A	N/A				
18         Mar 09           19         Mar 00           20         Apr 00           21         Apr 00           22         Apr 00           23         May 00           24         May 00           25         May 00           26         May 00		SYS SUPPLY	N/A	- 1	-			N/A	N/A	A 1 4 1 1 1			
L9         Mar 00           20         Apr 00           21         Apr-00           22         Apr 00           23         May 00           24         May 00           25         May 00           26         May 00		SYS SUPPLY	N/A	1	*		`						
20         Apr 00           21         Apr 00           22         Apr 00           23         May 00           24         May 00           25         May 00           26         May 00	•			i l	* *		,	N/A	N/A				
Apr-00           22         Apr-00           23         May 00           24         May 00           25         May 00           26         May 00		SYS SUPPLY	N/A	-				N/A	N/A				
22 Apr 00 23 May 00 24 May 00 25 May-00 26 May-00	· · · · · · · · · · · · · · · · · · ·	SYS SUPPLY	N/A				×,` -	N/A	N/A	「影響」で記念して			
23 May 00 24 May 00 25 May-00 26 May-00		SYS SUPPLY	N/A	1 × 11	3			N/A	N/A	the second second			
24 May CO 25 May-CO 26 May CO	-	SYS SUPPLY	N/A	50 g.s.			1	N/A	N/A		- 1		
25 May-00 26 May-00		SYS SUPPLY	N/A	· ·		-		N/A	N/A				
26 May 00		SYS SUPPLY	N/A	· · · ·	1 - 1	1		N/A	N/A		· .		
		SYS SUPPLY	N/A	•	14.4			N/A	N/A		- ;		
27 May ()0		SYS SUPPLY	N/A	-	. `			N/A	N/A		*		
az jandy esz j	``	SYS SUPPLY	N/A					N/A	N/A				
28 May-00	·	SYS SUPPLY	N/A			-		N/A	N/A				
00 nut   92	ta je se s	SYS SUPPLY	N/A	the second second	1			N/A	N/A	and the second			
30 Jun 00	· · · · ·	SYS SUPPLY	N/A					N/A	N/A		· · [		
31 Jun-00		SYS SUPPLY	N/A	*** <u>*</u> **	r. 7			N/A	N/A	1. 1. 建筑的建筑和	15 18		
32 Jun 00 J · ·	さなくいた	SYS SUPPLY	N/A					N/A	N/A		·		
33 Jul-00	54-94 A	SYS SUPPLY	N/A	3-25		·. ·		N/A	N/A		See Star		
34 Jul-00 -	- 11:20 - 14	SYS SUPPLY	N/A	*3			-	N/A			Sa Sa		
35 Jul-00 .		SYS SUPPLY	N/A	- 11 TSS-1			·		N/A				
36 Jul 00		SYS SUPPLY	N/A		-		· ·	N/A	N/A	- San - San	ೆ. ಎನ್		
37 Jul 00	1. 12. 11				n - 1 î 184	<u>.</u>		N/A	N/A				
	1000	SYS SUPPLY	N/A	· 1 a i	الم المحمق المحمد		· · · · · · ·	N/A	N/A		. <u>.</u>		
38 Jul-00		SYS SUPPLY	N/A	, <del>.</del>			· · ·	, N/A	N/A		.^		
9 Aug-00		SYS SUPPLY	N/A	-54-	- 1 2		· · · ·	N/A	N/A				
0 Aug 00		SYS SUPPLY	N/A	787		-11		N/A	N/A				
1 Aug-00		SYS SUPPLY	N/A					N/A	N/A		-		
2 Aug-00	x	SYS SUPPLY	N/A	1.00	and the second second	`		N/A	N/A		·		
3 Sep-00 -	. <u>3</u>	SYS SUPPLY	N/A	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1. 2. 1. 1	·		N/A	N/A				
4 Sep 00		SYS SUPPLY	N/A			4		N/A	N/A		4		
5 Sep 00	· ·. · ·	SYS SUPPLY	N/A	14 ( The set				N/A	N/A		-		
6 Oct-00		SYS SUPPLY	N/A					N/A	N/A	秋日 慶子 日本語   十	- y		
7 Oct-00	` * · `	SYS SUPPLY	N/A	· · · · ·	2 I S			N/A N/A	N/A N/A		- · · ·		
48 Oct 00		SYS SUPPLY	N/A			-		N/A N/A	N/A N/A	a state of the second sec	-		
49 Oct-00		SYS SUPPLY	N/A	, î			-	N/A	N/A N/A				
	-				· ·				IN/A	- 1,1%,50+ × [			
TAL		1	0	32,911,640				1 1					

OMPAI	NY: FLORID	A PUBLIC UTILIT	IES COMPANY				ORTATION PU				SCHEDULE A-	3
	M		ACTUAL FO		RIOD OF:	SISIEM	SUPPLY AND E JANUARY 2000 DECEMBER	THROUGH DEC	EMBER 200	0		
LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY C THIRD PARTY	PIPELINE	DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PE THERM
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AL		0	0	о	41,731,800	2,815,610	44,547,410	17,947,026				40 2

Г								SCHEDULE A-4
		FLORID	A GAS TR		ON FIRM T I SUPPLY	RANSPOR	TATION	
		FOR	THE PERIOD:	JANUARY 200	LIC UTILITIES O			
1			MONTH	DECEMBER 2	000			
ł			GROSS	NET	MONTHLY	MONTHLY		
			[					
	PRODUCER/	RECEIPT	AMOUNT	AMOUNT	GROSS	NET	WELLHEAD	CITYGATE
	SUPPLIER	POINT	MMBtu/d	MMBtu/d	MMBtu	MMBtu	PRICE	PRICE
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		TOTAL	17,450	17,060			#R 0001	60 0450
					WEIGHTEI	AVERAGE	\$6.6624	\$6.8153
	NOTES:				TU/D DO NOT REFI			
		THE TOTAL AMO	UNT WHICH FLOW	ED CN ANY GIVE	N DAY. FLOW PER	DAY IS REPRESE	NTED BY	
						T MMBTU. CITYG	ATE PRICES	
		ARE GROSSED U	IP ONLY FOR FGT	S FUEL RETENTION	<u> </u>			
	C \GASCOST\/FRSC	Firm Transportation Ren	oort - DECEMBER 2000	VISIEOPM				

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COMPANY: FLORIDA PUBLIC UTILITIE		THERM SALI	ES AND CU	USTOMER DA	ATA		SCHEDULE A-5		
	FOR T	HE PERIOD OF:		JANUARY 2000	THROUGH	DECEMBER 20	00		REVISED 03/2001
		CURENT MONTH	ł:	DECEMBER			PERIOD TO	DATE	
		ACTUAL	ESTIMATE	DIFFERENCE	E	TOTAL THE	RM SALES	DIFFE	RENCE
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE	(11)	1,262,619	1,071,670	(190,949)	(17.82)	11,636,354	10,670,600	(965,754)	(9.05)
OUTDOOR LIGHTING	(21)	30	70	40	57.14	614	840	226	26,90
RESIDENTIAL	(31)	1,219,631	925,570	(294,061)	(31.77)	10,194,899	9,374,940	(819,959)	(8.75)
LARGE VOLUME	(51)	1,801,485	1,991,150	189,665	9,53	19,853,433	21,561,350	1,707,917	7.92
FIRM TRANSPORT	(91)	348,244	162,280	(185,964)	(114 59)	4,307,561	1,947,360	(2,360,201)	
TOTAL FIRM		4,632,009	4,150,740	(481,269)	(11.59)	45,992.861	43,555,090	(2,437,771)	(5.60)
THERM SALES (INTERRUPTIBLE)								(	
INTERRUPTIBLE	(61)	112,228	148,520	36,292	24.44	1,373,961	1,810,190	436,229	24.10
INTERRUPTIBLE TRANSPORT	(92)	380,721	259,870	(120,851)	(46.50)	3,893,190	3,071,790	(821,400)	(26.74)
LARGE VOLUME INTERRUPTIBLE	(93)	119,991	1,860,000	1,740,009	93.55	20.253,175	21,960,000	1,706,825	7.77
OFF SYSTEM SALES SERVICE	(95)	224,500	0	(224,500)	0.00	2,815,610	0	(2,815,610)	0.00
TOTAL INTERRUPTIBLE		837,440	2,268,390	1,430,950	63.08	28,335,936	26,841,980	(1,493,956)	(5 57)
TOTAL THERM SALES		5,469,449	6,419,130	949,681	14,79	74,328,797	70,397,070	(3,931,727)	(5.59)
NUMBER OF CUSTOMERS (FIRM)			0,119,100				USTOMERS PE		(0.05)
GENERAL SERVICE	(11)	2.900	2,996	96	3 20	2.879	2,934	55	1.87
OUTDOOR LIGHTING	(21)	2	2	Ő	0 00	2,0, 5	2,501	1	50.00
RESIDENTIAL	(31)	36,215	35,656	(559)	(1.57)	35,451	35,119	(332)	(0.95)
LARGE VOLUME	(51)	951	838	(113)	(13 48)	929	858	(71)	(8.28)
FIRM TRANSPORT	(91)	9	3	(6)	(200.00)	9	3	(6)	0.00
TOTAL FIRM		40.077	39.495	(582)	(1.47)	39.269	38.916	(353)	(0.91)
NUMBER OF CUSTOMERS (INTERRUP	TIBLE)	40,077		(382)]			USTOMERS PE		(0.91)
INTERRUPTIBLE	(61)	7	8	1	12,50	7	8	1	12.50
INTERRUPTIBLE TRANSPORT	(92)	8	9	1	11.11	8	9	1	11.11
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	Ó	0 00	1	1	Ō	0 00
OFF SYSTEM SALES SERVICE	(95)	i	Ō	(1)	0.00	1	0	(1)	0 00
TOTAL INTERRUPTIBLE		17	18	1	5 56	17	18	1	5.56
TOTAL CUSTOMERS		40.094	39,513	(581)	(1.47)	39.286	38,934	(352)	(0.90)
THERM USE PER CUSTOMER					(1.07)			(002)	(0.50)
GENERAL SERVICE	(11)	435	358	(77)	(21,51)	4,042	3,637	(405)	(11.14)
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
RESIDENTIAL	(31)	34	26	(8)	(30.77)	288	267	(21)	(7.87)
ARGE VOLUME	(51)	1.894	2,376	482	20.29	21,371	25,130	3,759	14.96
FIRM TRANSPORT	(91)	38.694	54.093	15.399	28.47	478,618	649,120	170,502	(100.00)
NTERRUPTIBLE	(61)	16,033	18.565	2,532	13.64	196,280	226,274	29,994	13.26
NTERRUPTIBLE TRANSPORT	(92)	47,590	28,874	(18,716)	(64.82)	486,649	341,310	(145,339)	(42.58)
ARGE VOLUME INTERRUPTIBLE	(93)	119,991	1,860,000	1,740,009	93.55	400,049	21,960,000	21,960,000	100.00
OFF SYSTEM SALES SERVICE	(95)	224,500	1,000,000	(224,500)	0 00	2,815,610	21,500,000	(2,815,610)	0.00

COMPANY, FLORIDA PUBLIC UTILITIES COMPANY	CONVERSIO		-		THROUGH DEC	EMBER 2000					SCHEDULE A	
	AL	FEB	MAR	APR	MAY	NUL	JUL	AUG	SEP	0.07		
VE FPACE PACE FULCONTENT OF GAS PURCHASED										OCT	<u>, 104</u>	<u>רית</u>
THERMS PURCHASED = AVERAGE BTU CONTENT	1 0403	1 0362	1 0380	1 0360	1 0357	1 0368	1 0395	1 0415	1 0416	1 0596	1 6407	1 042
2 PRESSURE CORRECTION FACTOR									1			
a DELIVERY PRESSURE OF GAS SOLD psia	14 929	14 929	14 929	14.929	14 929	14,929	14.929	14 929	14 929	14 929	14 929	14 92
b DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14.73	14.73	14 73	14 73	14.73	14.73	14 73	14.73	14 73	14 73	14.7
PPESSURE CORRECTION FACTOR (a/b) psia	1 01 35	1 0135	1 0135	1 0135	1 0135	1 0135	1.0135	1 0135	1 0135	1 0135	10125	
3 BILLING FACTOR										10105	101 )	1015
BTU CONTENT & PRESSURE CORRECTION FACTOR	1 05	1 05	1 05	1 05	1 05	1 05	1 05	1 05	1 06	1 05	1.05	
VFORD & DELAND: 1 AVERAGE BTU CONTENT OF GAS PURCHASED							105	105	108	105	1 05	10
THERMS PUPCH ISED = AVERAGE BTU CONTENT	1 0401	1 0350	1 0377	1 0352	1 0359	1.0375	1.0398	1 0420	1 0420	1 0395	1 0404	1 041 1
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14 983	14 983	14.983	14 983	14 983	14.983	14 983	14 983	14.983	14,983	14 983	
D DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14 73	14.73	14 73	14 73	14 73	14 73	14.363	14.933		14 98
PRESSURE CORRECTION FACTOR (a/b) psia	1 0172	1 0172	1 0172	1 01 72	1 0172	1.0172	1.0172	1 0172	1.0172	1 01 72	14 /3 1 01 /2	14 7
3 BILLING FACTOR								10172	1.01/2	10172	10172	1 017
BTU CONTENT & PRESSURE CORRECTION LACTOR	1 06	1 05	1 06	1 05	1 05	1 06	1 06	1.05	1 06	1.05	1 03	10

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Florida Gas Transmission Company An Enron/El Paso Energy Affiliate

#### Invoice

Stmt D/T: 12/31/2000 12:00:00 Remit to Party: Florida Gas Transmission Company P.O. Box 1188 Houston, TX 77251-1188

Billable Party:	FLORIDA PUBLIC UTIL ATTN: SNYDER CHRI		Invoice	Date:		Dec	ember 31	1, 2000	Payee:	FLORIDA	e on your remittance and GAS TRANSMISSION	wire to;
	401 SOUTH DIXIE HIG WEST PALM BEACH F	• • • • • • • •		eDates Identifier:		Ĵan	versy A	39350	Payee Duns: EFT Addr:	Account #	Bank; Dallas TX	TTT
Bill Pty Duns:	006924427		Involc	TOELVAM	anne 🦾		<b>, 20</b> 56	279.36		ABA #	REDAC	且现几
Svc Req K: 50	09 Svc Req	FLORIDA P		Acct No:		4000002517		Beg Date	: 12/01/2000	Contac	t Name: James Cramer	
Svc Code: FT	Svc Rec	ID: 006924427		Prev Inv ID:				End Date	: 12/31/2000	Contac	t Phone:(713) 853-6879	
				Chrg	Acct Ad			Rates		- ···	Amount Repl	Repl
Rec Lo	C	Del Loc		Type RD1	Mthd	0.3687	Surc 0.0066	Disc	0.3753	Quantity 535,000	Due Pty ID 200,785.50	Rel Cd
RES CH	IG FOR TEMP RELING AT LESS	THAN MAX RATE		RD1		0.3687	0.0000		0.3687	308,696	113,816.22	
NO NOT	TICE RESERVATION CHARGE			` RDM		0.0590			0.0590	133,300	7,364.70	
TEMPO	RARY RELINQUISHMENT CREE	DIT - ACQ CTRC 5767	AT POI 1610	RD1		0.1850			0.1850	-18,600	-3,441.00 788494961	RC2
TEMPO	RARY RELINQUISHMENT CREE	DIT - ACQ CTRC 5767	AT POI 1610	4 RD1		0.1850			0.1850	-49,600	-9,176.00 788494961	RC2
TEMPO	RARY RELINQUISHMENT CREI	DIT - ACQ CTRC 5767	AT POI 1610	5 RD1		0.1850			0.1850	-37,200	-6,882.00 788494961	RC2
TEMPO	RARY RELINQUISHMENT CREI	DIT - ACQ CTRC 5767	AT POI 1610	6 RD1		0.1850			0.1850	-34,100	-6,308.50 788494961	RC2
TEMPO	RARY RELINQUISHMENT CREI	DIT - ACQ CTRC 5872	AT POI 1610	6 RD1		0.1860			0.1860	-12,400	-2,306.40 197177678	RC2
TEMPO	RARY RELINQUISHMENT CREI	DIT - ACQ CTRC 5872	AT POI 1610			0.1860			0.1860	-6,200	-1,153.20 197177678	RC2
темро	RARY RELINQUISHMENT CREI	DIT - ACQ CTRC 5872	AT POI 1610			0.1860			0.1860	-15,500	-2.853.00 197177678	RC2
TEMPO	RARY RELINQUISHMENT CREI	DIT - ACQ CTRC 5872	AT POI 1610			0.1860			0.1860	-12,400	-2,306.40 197177678	RC2
TEMPO	RARY RELINQUISHMENT CREI	DIT - ACQ CTRC 5872	AT POI 1615			0.1860			0.1860	-6,200	-1,153.20 197177678	RC2
TEMPO	RARY RELINQUISHMENT CREI	DIT - ACQ CTRC 5872	AT POI 1615			0.1860			0.1850	-9,300	-1,729.80 197177678	RC2
TEMPO	RARY RELINQUISHMENT CREI	DIT - ACQ CTRC 5872	AT POI 1615	8 RD1		0.1860			0.1860	-49,600	-9,225.60 197177678	RC2

Page 2 of 3



Florida Gas Transmission Company An Enron/El Paso Energy Affiliate

#### Invoice

Stmt D/T: 12/31/2000 12:00:00

Remit to Party: Florida Gas Transmission Company P.O. Box 1188 Houston, TX 77251-1188

Billable Party:	FLORIDA PU ATTN: SNYD	IBLIC UTILITII ER CHRIS	ES	Invoice Date: December 31, 2000						Please referenc Payee:	e this Involce on your remittance and wire to: FLORIDA GAS TRANSMISSION			
Bill Pty Duns:	WEST PALM	dixie highw Beach FL 3			DCIO Identifier: Motal/Amo	ounts :	den State	UETRY II. - <b>126</b> 55	0-2009 39350 248-16	Payee Duns: EFT Addr:	006924518 Nations Ba Account ABA#			
Svc Req K: 500	09	Svc Req:	FLORIDA P	UBLIC	Acct No:	4084	4000002517		Beg Date	: 12/01/2000	Contact	Name: James Cramer		
Svc Code: FT		Svc Reg ID:	: 006924427	1	Prev Inv ID:				End Date	: 12/31/2000	Contact	Phone:(713) 853-6879	•	
Rec Loc	c		Del Loc		Chrg Type	Acct A Mthd		Surc	Rates Disc	Net	Quantity	Amount Repl Due Pty ID	Repl Rel Cd	
TEMPOP	RARY RELINQUIS	HMENT CREDIT -	ACQ CTRC 5872	AT POI 62992	RD1		0.1860			0.1860	-27,900	-5,189,40 197177078	RC2	
TEMPOP	RARY RELINQUIS	HMENT CREDIT -	ACQ CTRC 5767	AT POI 16105	RD1		0.1850			0.1850	-2 <b>9</b> ,696	-5,493.76 733494961	RC2	

Total for Contract 5009: 668,300

\$265.218.16

Note: Go to https://fgtbiz.enron.com/public for rate information.

Accounting Adjustment Method: RES = Restatement

REV = Revision

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Charge Type Code:

۰,

after the invoice date.

RD1 = Reservation/Demand D1 RDM = eservation Deliverability - Market

معتقرتهم بالأرداري

Late Payment Charges are assessed on past due balances paid

Gas Research Institute (GRI) Contributions: Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100. Project (s) Project Area (s) Amount

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	2149.55	267367.71
1999 2000	0.0076 0.0066	1548.08 879.78	266766.24 266097.94
0	0	0.00	0.00
0	0	0.00	0.00

Page 3 of 3



Florida Gas Transmission Company An Enron/El Paso Energy Affiliate

#### Invoice

 Stmt D/T:
 12/31/2000 12:00:00

 Remit to Party:
 Florida Gas Transmission Company P.O. Box 1188 Houston, TX 77251-1188

Billable Party:	FLORIDA PL ATTN: SNYD		ES	Invoice	e Date:	******	Dec	ember 3		Please referer Payee:	e and wire to: SION		
	401 SOUTH DIXIE HIGHWAY WEST PALM BEACH FL 33401 Pty Duns: 006924427				IeiDate:			Uanuaty 10, 2004 39340			0069245 Nations Account		
Bill Pty Duns:	006924427			Unvoic	a idell'Am	រាណ៍ -		્રજીવર્કા	G <b>333</b> 771 (		ABA #	KEUA	に通知
Svc Reg K: 362	24	Svc Req:	FLORIDA P	UBLIC	Acct No:	4084	4000002517		Beg Date:	12/01/2000	Contac	t Name: James C	Cramer
Svc Code: FT		Svc Req ID:	006924427		Prev Inv ID:				End Date:	12/31/2000	Contac	ct Phone:(713) 853	3-6879
			<u>,</u>		Chrg	Acct A	d]		Rates			Amount Repl	Rept
Rec Loc			Del Loc		Туре	Mthd	Base	Surc	Disc	Net	Quantity	Due Pty II	D Rel Cd
					RD1		0.7618	0.0066	1	0.7684	327,484	251,638.71	
									Total for Co	ontract 3624:	327,484	\$251,638.71	

Note: Go to https://fgtbiz.enron.c	om/public for rate information.
Accounting Adjustment Method:	RES = Restatement REV = Revision

Late Payment Charges are assessed on past due balances paid

Charge Type Code:

after the invoice date.

RD1 = Reservation/Demand D1

ويعالمه والمعادية والمعالم

 Gas Research Institute (GRI) Contributions:

 Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

 Amount
 Project (s)

 Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	622.22	252260.93
1999	0.0076	327.49	251966.20
2000	0.0066	0.00	251638.71
0	0	0.00	0.00
0	0	0.00	0.00

Page 1 of 3

# Florida Gas Transmission Company An Enron/El Paso Energy Affiliate

الميحمين والمتعالية

#### Invoice

01/10/2001 12:00:00 Stmt D/T: Remit to Party: Florida Gas Transmission Company P.O. Box 1183 Houston, TX 77251-1188

Billable Party:	FLORIDA PU ATTN: SNYDI		ES	Invoice	Date:		Ja	Please referen January 10, 2001 Payee:			ce this Involce on your remittance and wire to: FLORIDA GAS TRANSMISSION		
	401 SOUTH E WEST PALM			Mor Die Date: Invoice Identifier:					Payee Duns: EFT Addr:	006924518 Nations Br Account #-			
Bill Pty Duns:	006924427				o totzivámo	unit -		- 	970		ABA #	REDA	JID
Svc Req K: 500	)9	Svc Req:	FLORIDA P	UBLIC	Acct No:	4084	4000002517	В	eg Date	: 12/01/2000	Contact	Name: James Cram	er
Svc Code: FT		Svc Req ID	: 006924427		Prev Inv ID:			E	nd Date	: 12/31/2000	Contact	Phone:(713) 853-683	79
					Chrg	Acct Ac	IJ	R	ates			Amount Repl	Repl
Rec Loc			Del Loc		Туре	Mthd	Base	Surc	Disc	Net	Quantity	Due Pty ID	Rel Cd
		315	54 FPU-RIVIER	ABEACH	COT		0.0312	0.0165		0.0477	22,900	1,092.33	
		2864	45 FPU-WEST F	PALM BEACH	H COT		0.0312	0.0165		0.0477	26,134	1,246.59	
		315	58 FPU-WEST F	PALM BEACH	н сот		0.0312	0.0165		0.0477	36,500	1,741.05	
		2845	56 FPU-LAKE W	VORTH SOU	тн сот		0.0312	0.0165		0.0477	33,600	1,602.72	
		316	51 FPU-LAKE W	VORTH	СОТ		0.0312	0.0165		0.0477	19,600	934.92	
		316	3 FPU-BOYNT	ON BEACH	COT		0.0312	0.0165		0.0477	18,900	901.53	
		316	5 FPU-BOCA F	RATON	COT		0.0312	0.0165		0.0477	39,000	1,860.30	
		326	2 FPU-SANFO	RD	СОТ		0.0312	0.0165		0.0477	28,301	1,349.96	
		326	S1 FPU-SANFO	RD WEST	COT		0.0312	0.0165		0.0477	15,475	739.16	
		327	77 FPU-DELAN	D	COT		0.0312	0.0165		0.0477	13,270	632.98	
		321	4 FARMLAND	INDUSTRIES	s cot		0.0312	0.0165		0.0477	22,450	1,070.87	
		21783	31 FLORIDA PU	IBLIC	COT		0.0312	0.0165		0.0477	16,526	788.29	

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Page 7 of 8

Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

#### Invoice

Stmt D/T: 01/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company P.O. Box 1188 Houston, TX 77251-1188

Billable Party:			ES							Please reference	e this involc	e on your remittance an	d wire to:
	ATTN: SNYD	ER CHRIS		Invoice I	Date:			January 1		Payee:		GAS TRANSMISSION	ł
		DIXIE HIGHW		<b>Ageon</b>	Datas					Payee Duns: EFT Addr:	Nations B	lank; Dallas TX	
	MEGT PALM		5401		dentifier:				39561		Account #		
Bill Pty Duns:	006924427			Unicoles	TOPERAM	oline		ં પાઇ	95970		ABA #	REDAC	
Svc Req K: 50	09	Svc Req:	FLORIDA PI	UBLIC /	Acct No:	4084	400000251	7	Beg Date	: 12/01/2000	Contac	Name: James Cram	er
Svc Code: FT		Svc Req ID	: 006924427	F	Prev Inv ID	:			End Date	: 12/31/2000	Contac	t Phone:(713) 853-687	79
					Chrg	Acct A	dj		Rates			Amount Repl	Repl
Rec Loo	¢		Dei Loc	····	Туре	Mthd	Base	Surc	Disc	Net	Quantity	Due Pty ID	Rel Cd
									Total for C	ontract 5009-	202 656	\$13 959 70	

Total for Contract 5009: 292,656 \$13,959.70

Gas Research Institute (GRI) Contributions:

Note: Go to https://fgtbiz.enron.com/public for rate information.

Late Payment Charges are assessed on past due balances paid

Accounting Adjustment Method: RES = Restatement REV = Revision

Charge Type Code:

after the invoice date.

COT = Transportaion Commodity

# Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100. Amount Project (s) Project (s) Project Area (s) If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	468.25	14427.95
1999	0.0075	87.80	14047.50
2000	0.0072	0.00	13959.70
2001	0.0072	0.00	13959.70
0	0	0.00	0.00

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Page 8 of 8

## Flo An E

Florida Gas Transmission Company An Enron/El Paso Energy Affiliate

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#### Invoice

Stmt D/T: 01/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company P.O. Box 1188 Houston, TX 77251-1188

Billable Party:	ES							Please referenc	e this involce	on your remittance an	d wire to:		
	ATTN: SNYDI	ER CHRIS		Involo	e Date:		J	anuary 10	, 2001	Payee:		GAS TRANSMISSION	
	401 SOUTH ( WEST PALM			and compare of	ue Date : e Identifier:			wa-19/20	200i) 39551	Payee Duns: EFT Addr:	Account #	ank; Dallas TX	TOR
Bill Pty Duns:	006924427				owellam	ume			4932		ABA #	(Eliza	
Svc Reg K: 36	24	Svc Req:	FLORIDA P	UBLIC	Acct No:	4084	4000002517		Beg Date	: 12/01/2000	Contact	Name: James Cram	er
Svc Code: FT		Svc Reg ID:	006924427		Prev Inv ID:				End Date	: 12/31/2000	Contact	Phone:(713) 853-68	79
					Chrg	Acct A	dj		Rates			Amount Repl	Repl
Rec Loc	2		Del Loc		Туре	Mthd	Base	Surc	Disc	Net	Quantity	Due Pty ID	Rel Cd
		315	4 FPU-RIVIER	A BEACH	COT		0.0142	0.0165		0.0307	24,800	761.36	
		2864	5 FPU-WEST I	PALM BEA	сн сот		0.0142	0.0165		0.0307	9,556	293.37	
		315	8 FPU-WEST I	PALM BEA	сн сот		0.0142	0.0165		0.0307	37,600	1,154.32	
		2845	6 FPU-LAKE V	VORTH SO	итн сот		0.0142	0.0165		0.0307	7,800	239.46	
		316	1 FPU-LAKE V	VORTH	COT		0.0142	0.0165		0.0307	18,600	571.02	
		316	3 FPU-BOYNT	ON BEACH	і сот		0.0142	0.0165		0.0307	18,600	571.02	
		316	5 FPU-BOCA	RATON	СОТ		0.0142	0.0165		0.0307	31,900	979.33	
		326	2 FPU-SANFO	RD	COT		0.0142	0.0165		0.0307	31,899	979.30	
		326	1 FPU-SANFO	RD WEST	сот		0.0142	0.0165		0.0307	20,125	617.84	
		327	7 FPU-DELAN	D	сот		0.0142	0.0165		0.0307	21,480	659.44	
		21783	1 FLORIDA PL	JBLIC	сот		0.0142	0.0165		0.0307	13,774	422.86	

	Florida Gas Transmission Company An Enron/El Paso Energy Affiliate							•		Stmt D/T: Remit to Party:	Invoice 01/10/2001 12:00:00 arty: Florida Gas Transmission Company P.O. Box 1188 Houston, TX 77251-1188			
Billable Party: Bill Pty Duns:	ATTN: SNYD 401 SOUTH WEST PALM	JBLIC UTILITIE DER CHRIS DIXIE HIGHWA I BEACH FL 33	ΑY	Invoice	Date: Date: Identifier: Notal Amo		∕_∕⊥	a secol in the		Please reference Payee: Payee Duns: EFT Addr:	FLORIDA 006924518	ank. Nallae TX	SION	
Svc Reg K: 36		Svc Reg:	FLORIDA P	IBUIC	Acct No:	4084	4000002517		Ben Date:	12/01/2000	Contact	Name: James (	Cramer	
Svc Code: FT		Svc Req ID:			Prev Inv ID:		4000002311		-	12/31/2000		Phone:(713) 85		
Rec Lo	c		Del Loc		Chrg Type	Acct Ad Mthd	lj Base	Surc	Rates Disc Total for Co	Net	Quantity 236,134	Amount Repl Due Pty I \$7,249.32		Repi Rei Cd

Note: Go to https://fgtbiz.enron.com/public for rate information.

Accounting Adjustment Method: RES = Restatement REV = Revision

Charge Type Code:

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COT = Transportaion Commodity

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any, to which su	ich amounts are ap	the specific project (s) or project area (s), if pplicable. For specific information about GRI ct GRI at (773) 399-8100,
Amount	Project (s)	Project Area (s)
	orized to remit GRI butions) your total i	at the following rate, (inclusive of "check nvoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	377.82	7627.14
1999	0.0075	70.85	7320.17
2000	0.0072	0.00	7249.32
2001	0.0072	0.00	7249.32
0	0	0.00	0.00

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Late Payment Charges are assessed on past due balances paid after the invoice date.

Page 3 of 8

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Florida Gas Transmission Company

An Enron/El Paso Energy Affiliate

Invoice

Stmt D/T: 01/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company P.O. Box 1188 Houston, TX 77251-1188

	FLORIDA PL ATTN: SNYE	JELIC UTILITI DER CHRIS	ES	Involce				anuary 10	, 2001	Please reference Payee:		on your remittance an BAS TRANSMISSION	
		DIXIE HIGHW I BEACH FL 3		Involce	Identifier:		්ඩින		,2004) 39560	Payee Duns: EFT Addr:	006924518 Nations Ba Account #, ABA #	ink; Dallas TX	TR
Bill Pty Duns:	006924427			thivote	e Totell Am	ounie	Actación de		FEREN .		ABA#	NCLIMA	
Svc Req K: 500	)2	Svc Req:	FLORIDA PL	JBLIC	Acct No:	4084	4000002517		Beg Date	12/01/2000	Contact	Name: Heidi Massir	1
Svc Code: OB		Svc Req ID	: 006924427		Prev Inv ID:	:			End Date	: 12/31/2000	Contact	Phone:(713) 853-68	79
					Chrg	Acct Ad	1j		Rates			Amount Repl	Repl
Rec Loc	:	×	Del Loc		Туре	Mthd	Base	Surc	Disc	Net	Quantity	Due Pty ID	Rel Cd
NO NOT	ICE				COT		0.0312	0.0165		0.0477	-5,321	-253.81	
									Total for C	ontract 5002:	-5,321	-\$253.81	
	•									<b>L</b>			

1999

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Note: Go to https://fgtbiz.enron.com/public for rate information. Accounting Adjustment Method: RES = Restatement

REV = Revision

Charge Type Code:

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COT = Transportaion Commodity

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any, to which su	ich amounts are ap	the specific project (s) o plicable. For specific info t GRI at (773) 399-8100	ormation about GR
Amount	Project (s)	Project Area (s)	9
If you are autho	orized to remit GRI	at the following rate (inc	Jusive of "check
	orized to remit GRI outions) your total in	at the following rate, (inc	clusive of "check
			clusive of "check Total Invoice

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0.0072

0.0072

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Late Payment Charges are assessed on past due balances paid after the invoice date.

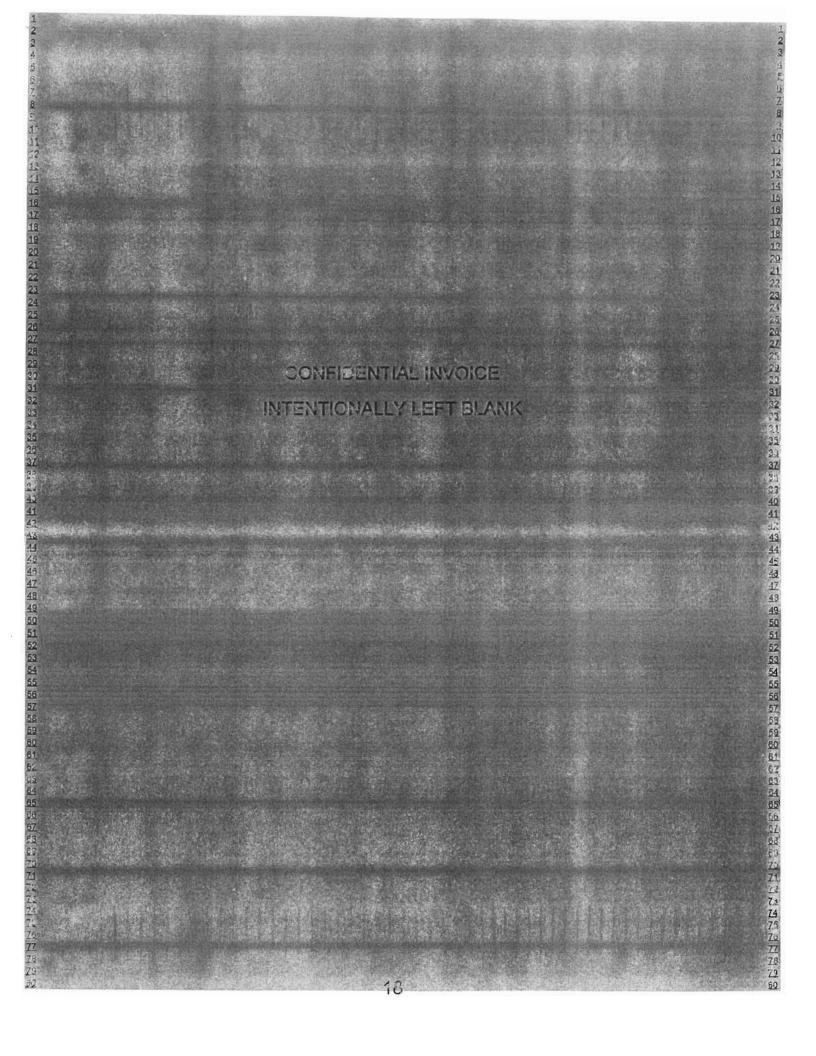
-253.81

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