

ORIGINAL

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RECORDS AND
REPORTING

April 3, 2001

BY HAND DELIVERY

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Florida Public Utilities Company; Docket No. 010003-GU

Dear Ms. Bayo:

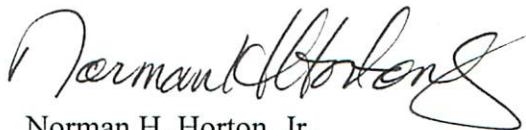
Enclosed for filing on behalf of Florida Public Utilities Company in this docket are the following documents:

1. An original and 5 copies of Florida Public Utilities Company's Revised Request for Specified Confidential Treatment including Exhibit "A."
2. An original and 5 copies of the redacted Schedules;
3. An envelope containing a copy of the confidential Schedules.

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

Sincerely,



Norman H. Horton, Jr.

NHH/amb
Enclosures

cc: Mr. George Bachman
Parties of Record

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DOCUMENT NUMBER-DATE
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FPSC-RECORDS/REPORTING

requested and justification for the requested confidential treatment of the highlighted portions of FPU's October, 2000 PGA filing.


3. An unedited version of the revised schedules for FPU's PGA filing for the month of October, 2000 has been submitted to the Division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted. An edited version of the documents on which the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Revised Request for Confidential Classification be granted.

Dated this 3rd day of April, 2001.

MESSER, CAPARELLO & SELF, P.A.
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(850) 222-0720


NORMAN H. HORTON, JR., ESQ.
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

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January 2, 2001

BY HAND DELIVERY

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Florida Public Utilities Company; Docket No. 000003-GU

Dear Ms. Bayo:

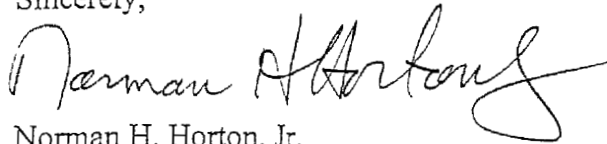
Enclosed for filing on behalf of Florida Public Utilities Company in this docket are the following documents:

1. An original and 5 copies of Florida Public Utilities Company's Request for Specified Confidential Treatment;
2. An original and 5 copies of the redacted Schedules;
3. An original and 5 copies of Exhibit "A"; and
4. An envelope containing a copy of the confidential Schedules.

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

Sincerely,



Norman H. Horton, Jr.

NHH/amb
Enclosures

cc: Mr. George Bachman
Parties of Record

EXHIBIT "A"

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Adjustment (PGA))
)
_____)

Docket No. 000003-GU
Filed: January 2, 2001

**FLORIDA PUBLIC UTILITIES COMPANY'S REQUEST
FOR SPECIFIED CONFIDENTIAL TREATMENT**

Florida Public Utilities Company ("FPU"), pursuant to section 366.093, Florida Statutes, and Rule 25-22.006(4), Florida Administrative Code, submits this Request for Specified Confidential Treatment of portions of its purchased gas adjustment ("PGA") for the month of October, 2000. In support thereof, FPU states:

1. FPU's PGA filing for the month of October, 2000 consists of (a) Schedules A-1, A-1/R, A-1/Flexdown, A-1 Supporting Detail, Schedule A-1 Supporting Detail Supplement, A-2, A-3, A-4, A-5 and A-6 for the period of January 2000 through December 2000; and (b) purchased gas invoices for the month of October, 2000.

2. FPU requests that certain information in its PGA filing for the month of October, 2000 be classified as "proprietary confidential business information" within the meaning of section 366.093, Florida Statutes. The specific information is in Schedule A-1 Supporting Detail Supplement, Schedule A-3, Schedule A-4, and gas invoices from suppliers other than Enron and the Florida Gas Transmission Company. The information and material at issue are intended to be and are treated by FPU as proprietary and confidential. The Commission previously has determined that this information is entitled to the protection of Section 366.093(3), Florida Statutes. See, e.g., Order No. PSC-96-0532-CFO-GU, issued April 15, 1996. Attached hereto as Exhibit "A" is a detailed explanation of the information and material for which confidential treatment are requested and

justification for the requested confidential treatment of the highlighted portions of FPU's October, 2000 PGA filing.

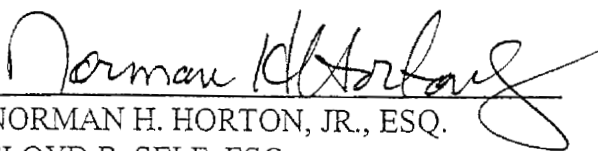
3. An unedited version of FPU's PGA filing for the month of October, 2000 has been submitted to the division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted. An edited version of the documents on which the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Dated this 2nd day of January, 2001.

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NORMAN H. HORTON, JR., ESQ.
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 000003-GU

Justification for Confidentiality of October 2000 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-1 Supporting Detail	4A	7-9	VENDOR INVOICE, CREDIT, CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT CLASSIFICATION BREAKDOWN	(1,3) (1,3) (1,3) (1,3)
A-3	6A	1-49	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1,2) (1)
A-4	7	1-25	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 000003-GU

Justification for Confidentiality of October 2000 Gas Purchase Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	16-18	1-80	ALL	(4)

(4) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket No. 000003-GU have been served by hand delivery (*) and/or U. S. Mail this 2nd day of January, 2001 upon the following:

Cochran Keating, Esq.*
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd., Room 370
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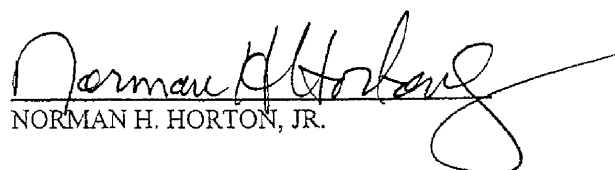
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P.O. Box 806278
Chicago, IL 60680-4124

Mr. John T. English
President
Florida Public Utilities Company
P.O. Box 3395
West Palm Beach, FL 33402-3395


NORMAN H. HORTON, JR.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Revised Request for Specified Confidential Treatment in Docket No. 010003-GU have been served by hand delivery (*) and/or U. S. Mail this 3rd day of April, 2001 upon the following:

Cochran Keating, Esq.*
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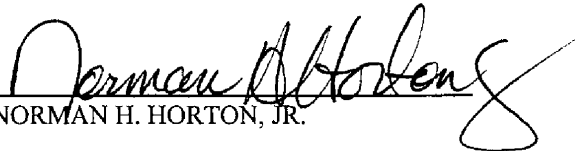
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P.O. Box 3175
Union, NJ 07083


NORMAN H. HORTON, JR.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

COST OF GAS PURCHASED	CURRENT MONTH:		OCTOBER		PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	14,409	10,602	3,807	35 91	123,630	119,267	4,363	3 66
2 NO NOTICE SERVICE	3,658	3,658	0	0 00	40,563	40,310	253	0 63
3 SWING SERVICE	0	0	0	0 00	0	0	0	0 00
4 COMMODITY (Other)	1,750,020	1,679,459	70,561	4 20	12,171,595	14,079,154	(1,907,559)	(13 55)
5 DEMAND	183,047	184,885	(1,838)	(0 99)	3,129,402	3,430,156	(300,754)	(8 77)
6 OTHER	0	0	0	0 00	0	0	0	0 00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0 00	0	0	0	0 00
8 DEMAND	0	0	0	0 00	0	0	0	0 00
12 COMMODITY (Other)	0	0	0	0 00	0	0	0	0 00
10 Second Prior Month Purchase Adj (OPTIONAL)	0	0	0	0 00	0	0	0	0 00
11 TOTAL COST (1+2+3+4+5+6+10) (7+8+12)	1,951,134	1,878,604	72,530	3 86	15,465,190	17,668,887	(2,203,697)	(12 47)
12 NET UNBILLED	0	0	0	0 00	0	0	0	0 00
13 COMPANY USE	5,287	2,763	2,524	91 35	34,224	30,473	3,751	12 31
14 TOTAL THERM SALES	1,760,685	1,526,505	234,180	15 34	15,595,138	15,089,322	505,816	3 35
THERMS PURCHASED								
15 COMMODITY (Pipeline)	3,513,050	3,049,960	463,090	15 18	35,693,250	35,631,530	61,720	0 17
16 NO NOTICE SERVICE	620,000	620,000	0	0 00	6,875,000	6,832,000	43,000	0 63
17 SWING SERVICE	0	0	0	0 00	0	0	0	0 00
18 COMMODITY (Other)	3,532,650	3,049,960	482,690	15 83	35,374,510	35,631,530	(257,020)	(0 72)
19 DEMAND	3,423,330	3,423,330	0	0 00	44,705,066	52,396,470	(7,691,404)	(14 68)
20 OTHER	0	0	0	0 00	0	0	0	0 00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0 00	0	0	0	0 00
22 DEMAND	0	0	0	0 00	0	0	0	0 00
23 COMMODITY (Other)	0	0	0	0 00	0	0	0	0 00
24 TOTAL PURCHASES (+17+18+20) (21+23)	3,532,650	3,049,960	482,690	15 83	35,374,510	35,631,530	(257,020)	(0 72)
25 NET UNBILLED	0	0	0	0 00	0	0	0	0 00
26 COMPANY USE	10,617	5,490	5,127	93 39	74,884	64,140	10,744	16 75
27 TOTAL THERM SALES (24 26 Estimated Only)	5,641,917	3,044,470	2,597,447	85 32	61,462,974	35,567,390	25,895,584	72 81
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0 410	0 348	0 062	17 82	0 346	0 335	0 011	3 28
29 NO NOTICE SERVICE (2/16)	0 590	0 590	0 000	0 00	0 590	0 590	0 000	0 00
30 SWING SERVICE (3/17)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
31 COMMODITY (Other) (4/18)	49 538	55 065	(5 527)	(10 04)	34 408	39 513	(5 105)	(12 92)
32 DEMAND (5/112)	5 347	5 401	(0 054)	(1 00)	7 000	6 547	0 453	6 92
33 OTHER (6/20)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
35 DEMAND (8/22)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
36 COMMODITY Other (12/23)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
37 TOTAL COST OF PURCHASES (11/24)	55 231	61 594	(6 363)	(10 33)	43 718	49 588	(5 870)	(11 84)
38 NET UNBILLED (12/25)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
39 COMPANY USE (13/26)	49 797	50 328	(0 531)	(1 06)	45 703	47 510	(1 807)	(3 80)
40 TOTAL COST OF THERM SOLD (11/27)	34 583	61 705	(27 122)	(43 95)	25 162	49 677	(24 515)	(49 35)
41 TRUE UP (E-2)	(0 155)	(0 155)	0 000	0 00	(0 155)	(0 155)	0 000	0 00
42 TOTAL COST OF GAS (40+41)	34 428	61 550	(27 122)	(44 06)	25 007	49 522	(24 515)	(49 50)
43 REVENUE TAX FACTOR	1 00503	1 00503	0 000	0 00	1 00503	1 00503	0 000	0 00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	34 60117	61 85960	(27 258)	(44 06)	25 13279	49 77110	(24 638)	(49 50)
45 PGA FACTOR ROUNDED TO NEAREST .001	34 601	61 860	(27 259)	(44 07)	25 133	49 771	(24 638)	(49 50)

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

COST OF GAS PURCHASED	CURRENT MONTH:		OCTOBER		PERIOD TO DATE		DIFFERENCE	
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8 DEMAND	0	0	0	0 00	0	0	0	0 00
12 COMMODITY (Other)	0	0	0	0 00	0	0	0	0 00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0 00	0	0	0	0 00
11 TOTAL COST (1+2+3+4+5+6+10) (7+8+12)	1,951,134	1,878,604	72,530	3 86	15,465,190	17,668,887	(2,203,697)	(12 47)
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20 OTHER	0	0	0	0 00	0	0	0	0 00
LESS END-USE CONTRACT								
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22 DEMAND	0	0	0	0 00	0	0	0	0 00
23 COMMODITY (Other)	0	0	0	0 00	0	0	0	0 00
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29 NO NOTICE SERVICE (2/16)	0 590	0 590	0 000	0 00	0 590	0 590	0 000	0 00
30 SWING SERVICE (3/17)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
31 COMMODITY (Other) (4/18)	49 538	55 065	(5 527)	(10 04)	34 408	39 513	(5 105)	(12 92)
32 DEMAND (5/19)	5 347	5 401	(0 054)	(1 00)	7 000	6 547	0 453	6 92
33 OTHER (6/20)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
35 DEMAND (8/22)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
36 COMMODITY Other (12/23)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
37 TOTAL COST OF PURCHASES (11/24)	55 231	61 594	(6 363)	(10 33)	43 718	49 588	(5 870)	(11 84)
38 NET UNBILLED (12/25)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
39 COMPANY USE (13/26)	49 797	50 328	(0 531)	(1 06)	45 703	47 510	(1 807)	(3 80)
40 TOTAL COST OF THERM SOLD (11/27)	34 583	61 705	(27 122)	(43 95)	25 162	49 677	(24 515)	(49 35)
41 TRUE-UP (E 2)	(0 155)	(0 155)	0 000	0 00	(0 155)	(0 155)	0 000	0 00
42 TOTAL COST OF GAS (40+41)	34 428	61 550	(27 122)	(44 06)	25 007	49 522	(24 515)	(49 50)
43 REVENUE TAX FACTOR	1 00503	1 00503	0 000	0 00	1 00503	1 00503	0 000	0 00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	34 60117	61 85960	(27 258)	(44 06)	25 13279	49 77110	(24 638)	(49 50)
45 PGA FACTOR ROUNDED TO NEAREST .001	34 601	61 860	(27 259)	(44 07)	25 133	49 771	(24 638)	(49 50)

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000				SCHEDULE A-1/FLEXDOWN REVISED 03/2001			
		CURRENT MONTH:		OCTOBER		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	14,409	10,602	3,807	35 91	123,630	119,267	4,363	3 66
2	NO NOTICE SERVICE	3,658	3,658	0	0 00	40,563	40,310	253	0 63
3	SWING SERVICE	0	0	0	0 00	0	0	0	0 00
4	COMMODITY (Other)	1,750,020	1,679,459	70,561	4 20	12,171,595	14,079,154	(1,907,559)	(13 55)
5	DEMAND	183,047	184,885	(1,838)	(0 99)	3,129,402	3,430,156	(300,754)	(8 77)
6	OTHER	0	0	0	0 00	0	0	0	0 00
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0 00	0	0	0	0 00
8	DEMAND	0	0	(0)	(1 00)	0	0	0	6 92
12	COMMODITY (Other)	0	0	0	0 00	0	0	0	0 00
10	Second Prior Month Purchase Adj. (OPTIONAL)	0	(357,756)	357,756	(100 00)	0	(2,564,789)	2,564,789	(100 00)
11	TOTAL COST (1+2+3+4+5+6+10) (7+8+12)	1,951,134	1,520,848	430,286	28 29	15,465,190	15,104,098	361,092	2 39
12	NET UNBILLED	0	0	0	0 00	0	0	0	0 00
13	COMPANY USE	5,287	2,763	2,524	91 35	34,224	30,473	3,751	12 31
14	TOTAL THERM SALES	1,760,685	1,526,505	234,180	15 34	15,595,138	15,089,322	505,816	3 35
THERMS PURCHASED									
15	COMMODITY (Pipeline)	3,513,050	3,049,960	463,090	15 18	35,693,250	35,631,530	61,720	0 17
16	NO NOTICE SERVICE	620,000	620,000	0	0 00	6,875,000	6,832,000	43,000	0 63
17	SWING SERVICE	0	0	0	0 00	0	0	0	0 00
18	COMMODITY (Other)	3,532,650	3,049,960	482,690	15 83	35,374,510	35,631,530	(257,020)	(0 72)
19	DEMAND	3,423,330	3,423,330	0	0 00	44,705,066	52,396,470	(7,691,404)	(14 68)
20	OTHER	0	0	0	0 00	0	0	0	0 00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0 00	0	0	0	0 00
22	DEMAND	0	0	0	0 00	0	0	0	0 00
23	COMMODITY (Other)	0	0	0	0 00	0	0	0	0 00
24	TOTAL PURCHASES (+17+18+20) (21+23)	3,532,650	3,049,960	482,690	15 83	35,374,510	35,631,530	(257,020)	(0 72)
25	NET UNBILLED	0	0	0	0 00	0	0	0	0 00
26	COMPANY USE	10,617	5,490	0	0 00	74,884	64,140	10,744	16 29
27	TOTAL THERM SALES (24 26 Estimated Only)	5,641,917	3,044,470	2,597,447	85 32	61,462,974	35,567,390	25,895,584	72 81
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0 410	0 348	0 062	17 82	0 346	0 335	0 011	3 28
29	NO NOTICE SERVICE (2/16)	0 590	0 590	0 000	0 00	0 590	0 590	0 000	0 00
30	SWING SERVICE (3/17)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
31	COMMODITY (Other) (4/18)	49 538	55 065	(5 527)	(10 04)	34 408	39 513	(5 105)	(12 92)
32	DEMAND (5/112)	5 347	5 401	(0 054)	(1 00)	7 000	6 547	0 453	6 92
33	OTHER (6/20)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
35	DEMAND (8/22)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
36	COMMODITY Other (12/23)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
37	TOTAL COST OF PURCHASES (11/24)	55 231	49 865	5 366	10 76	43 718	42 390	1 328	3 13
38	NET UNBILLED (12/25)	0 000	0 000	0 000	0 00	0 000	0 000	0 000	0 00
39	COMPANY USE (13/26)	49 797	50 328	(0 531)	(1 06)	45 703	47 510	(1 807)	(3 80)
40	TOTAL COST OF THERM SOLD (11/27)	34 583	49 954	(15 371)	(30 77)	25 162	42 466	(17 304)	(40 75)
41	TRUE UP (E 2)	(0 155)	(0 155)	(0 155)	(0 155)	(0 155)	(0 155)	(0 155)	(0 155)
42	TOTAL COST OF GAS (40+41)	34 428	49 799	(15 371)	(30 87)	25 007	42 311	(17 304)	(40 90)
43	REVENUE TAX FACTOR	1 00503	1 00503	0 000	0 00	1 00503	1 00503	0 000	0 00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	34 60117	50 04949	0 000	0 00	25 13279	42 52382	0 000	0 00
45	PGA FACTOR ROUNDED TO NEAREST .001	34 601	50 049	(15 448)	(30 87)	25 133	42 524	(17 391)	(40 90)

FOR THE PERIOD OF: JANUARY 2000 THROUGH DECEMBER 2000

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE (3)	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (Sch. A-1 Line 4)	1,750,020	1,679,459	(70,561)	(4.20)	12,171,595	14,079,154	1,907,559	13.55	
2 TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	201,114	(158,611)	(359,725)	226.80	3,293,595	1,024,944	(2,268,651)	(221.34)	
3 TOTAL	1,951,134	1,520,848	(430,286)	(28.29)	15,465,190	15,104,098	(361,092)	(2.39)	
4 FUEL REVENUES (NET OF REVENUE TAX)	1,760,685	1,526,505	(234,180)	(15.34)	15,595,138	15,089,322	(505,816)	(3.35)	
5 TRUE-UP (COLLECTED) OR REFUNDED	5,621	5,621	0	0.00	56,210	56,210	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,766,306	1,532,126	(234,180)	(15.28)	15,651,348	15,145,532	(505,816)	(3.34)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(184,828)	11,278	196,106	1,738.84	186,158	41,434	(144,724)	(349.29)	
8 INTEREST PROVISION-THIS PERIOD (21) (2)	1,258	0	(1,258)	0.00	8,186	0	(8,186)	0.00	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	327,625	541,305	213,680	39.47	300	561,738	561,438	99.95	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(5,621)	(5,621)	0	0.00	(56,210)	(56,210)	0	0.00	
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	138,434	546,962	408,528	74.69	138,434	546,962	408,528	74.69	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	327,625	541,305	213,680	39.47	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	137,176	546,962	409,786	74.92					
14 TOTAL (12+13)	464,801	1,088,267	623,466	57.29					
15 AVERAGE (50% OF 14)	232,401	544,134	311,733	57.29					
16 INTEREST RATE - FIRST DAY OF MONTH	6.50%	0.0000%					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.49%	0.0000%					
18 TOTAL (16+17)	12.9900%	0.0000%					
19 AVERAGE (50% OF 18)	6.4950%	0.0000%					
20 MONTHLY AVERAGE (19/12 Months)	0.541%	0.000%					
21 INTEREST PROVISION (15x20)	1,258	0					

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down

- (2) For the current period, interest should equal the most recently filed Schedule E-2

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY				THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 REVISED 03/2001	
FOR THE PERIOD OF:				JANUARY 2000 THROUGH DECEMBER 2000					
		CURRENT MONTH:		OCTOBER		PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE	(11)	829,831	675,090	(154,741)	(22.92)	9,356,899	8,582,930	(773,969)	(9.02)
OUTDOOR LIGHTING	(21)	0	70	70	100.00	584	700	116	16.57
RESIDENTIAL	(31)	679,381	568,470	(110,911)	(19.51)	8,139,560	7,685,400	(454,160)	(5.91)
LARGE VOLUME	(51)	1,663,804	1,653,280	(10,524)	(0.64)	16,421,555	17,791,580	1,370,025	7.70
FIRM TRANSPORT	(91)	369,906	162,280	(207,626)	(127.94)	3,654,435	1,622,800	(2,031,635)	(100.00)
TOTAL FIRM		3,542,922	3,059,190	(483,732)	(15.81)	37,573,033	35,683,410	(1,889,623)	(5.30)
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE	(61)	108,378	147,560	39,182	26.55	1,148,962	1,506,780	357,818	23.75
INTERRUPTIBLE TRANSPORT	(92)	320,784	255,210	(65,574)	(25.69)	3,184,028	2,554,650	(629,378)	(24.64)
LARGE VOLUME INTERRUPTIBLE	(93)	1,454,831	1,860,000	405,169	21.78	18,916,954	18,300,000	(616,954)	(3.37)
OFF SYSTEM SALES SERVICE	(95)	215,000	0	(215,000)	0.00	2,462,870	0	(2,462,870)	0.00
TOTAL INTERRUPTIBLE		2,098,993	2,262,770	163,777	7.24	25,712,814	22,361,430	(3,351,384)	(14.99)
TOTAL THERM SALES		5,641,915	5,321,960	(319,955)	(6.01)	63,285,847	58,044,840	(5,241,007)	(9.03)
NUMBER OF CUSTOMERS (FIRM)									
AVG. NO. OF CUSTOMERS PERIOD TO DATE									
GENERAL SERVICE	(11)	2,903	3,007	104	3.46	2,878	2,923	45	1.54
OUTDOOR LIGHTING	(21)	2	2	0	0.00	0	2	2	100.00
RESIDENTIAL	(31)	35,566	35,045	(521)	(1.49)	35,337	35,052	(285)	(0.81)
LARGE VOLUME	(51)	940	840	(100)	(11.90)	926	861	(65)	(7.55)
FIRM TRANSPORT	(91)	9	3	(6)	(200.00)	9	3	(6)	0.00
TOTAL FIRM		39,420	38,897	(523)	(1.34)	39,150	38,841	(309)	(0.80)
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
AVG. NO. OF CUSTOMERS PERIOD TO DATE									
INTERRUPTIBLE	(61)	7	8	1	12.50	7	8	1	12.50
INTERRUPTIBLE TRANSPORT	(92)	8	9	1	11.11	8	9	1	11.11
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
TOTAL INTERRUPTIBLE		17	18	1	5.56	17	18	1	5.56
TOTAL CUSTOMERS		39,437	38,915	(522)	(1.34)	39,167	38,859	(308)	(0.79)
THERM USE PER CUSTOMER									
GENERAL SERVICE	(11)	286	225	(61)	(27.11)	3,251	2,936	(315)	(10.73)
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
RESIDENTIAL	(31)	19	16	(3)	(18.75)	230	219	(11)	(5.02)
LARGE VOLUME	(51)	1,770	1,968	198	10.06	17,734	20,664	2,930	14.18
FIRM TRANSPORT	(91)	41,101	54,093	12,992	24.02	406,048	540,933	134,885	(100.00)
INTERRUPTIBLE	(61)	15,483	18,445	2,962	16.06	164,137	188,348	24,211	12.85
INTERRUPTIBLE TRANSPORT	(92)	40,098	28,357	(11,741)	(41.40)	398,004	283,850	(114,154)	(40.22)
LARGE VOLUME INTERRUPTIBLE	(93)	1,454,831	1,860,000	405,169	21.78	0	18,300,000	18,300,000	100.00
OFF SYSTEM SALES SERVICE	(95)	215,000	0	(215,000)	0.00	2,462,870	0	(2,462,870)	0.00

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