

# AUSLEY & McMULLEN

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P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
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April 13, 2001

HAND DELIVERED

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

030001-EI

ORIGINAL

RECEIVED-FPSC  
01 APR 13 PM 3:44  
RECORDS AND REPORTING

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor  
FPSC Docket No. 010001-EI

**REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT**  
**(CONFIDENTIAL DOCUMENTS ATTACHED)**

Dear Ms. Bayo:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of February 2001 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

RECEIVED & FILED  
*Kay Flynn*  
FPSC-BUREAU OF RECORDS

JDB/pp  
Enclosures

cc: All Parties of Record (w/o enc.)

8.24.03  
**CONFIDENTIAL**  
**DECLASSIFIED**

DOCUMENT NUMBER-DATE

04590 APR 13 2001

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2001  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 16, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Central	Tampa	MTC	Gannon	02/05/01	F02	*	*	714.31	\$36.4498
2.	Gannon	Central	Tampa	MTC	Gannon	02/07/01	F02	*	*	479.78	\$36.4502
3.	Gannon	Central	Tampa	MTC	Gannon	02/16/01	F02	*	*	1,069.83	\$37.8221
4.	Gannon	Central	Tampa	MTC	Gannon	02/20/01	F02	*	*	285.33	\$33.9762
5.	Gannon	Central	Tampa	MTC	Gannon	02/26/01	F02	*	*	356.67	\$32.7697
6.	Gannon	Central	Tampa	MTC	Gannon	02/27/01	F02	*	*	178.34	\$32.7731
7.	Big Bend	Central	Tampa	MTC	Big Bend	02/01/01	F02	*	*	10,883.84	\$39.1109
8.	Big Bend	Central	Tampa	MTC	Big Bend	02/06/01	F02	*	*	11,050.25	\$36.4498
9.	Big Bend	Central	Tampa	MTC	Big Bend	02/13/01	F02	*	*	11,113.17	\$37.8220
10.	Big Bend	Central	Tampa	MTC	Big Bend	02/18/01	F02	*	*	355.12	\$33.9757
11.	Polk	Marathon	Tampa	MTC	Polk	02/10/01	F02	*	*	534.57	\$38.4769
12.	Polk	Marathon	Tampa	MTC	Polk	02/11/01	F02	*	*	356.14	\$38.4771
13.	Polk	Marathon	Tampa	MTC	Polk	02/12/01	F02	*	*	712.12	\$38.4767
14.	Polk	Marathon	Tampa	MTC	Polk	02/13/01	F02	*	*	2,669.74	\$37.0068
15.	Polk	Marathon	Tampa	MTC	Polk	02/14/01	F02	*	*	711.41	\$36.2211
16.	Polk	Marathon	Tampa	MTC	Polk	02/27/01	F02	*	*	1,806.19	\$34.5414
17.	Polk	Marathon	Tampa	MTC	Polk	02/28/01	F02	*	*	4,172.41	\$34.2265
18.	Hookers Point	Central	Tampa	MTC	Hookers Point	02/14/01	F02	*	*	118.43	\$37.8216

\* No analysis Taken  
FPSC FORM 423-1 (2/87)

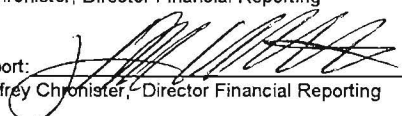
DOCUMENT NUMBER-DATE  
04590 APR 13 2001  
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 16, 2001

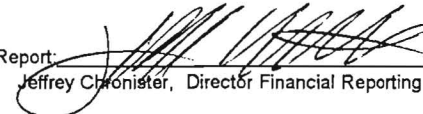
Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Gannon	Central	Gannon	02/05/01	F02	714.31	\$36.4498	26,036.46	\$0.0000	\$26,036.46	\$36.4498	\$0.0000	\$36.4498	\$0.0000	\$0.0000	\$0.0000	\$36.4498
2.	Gannon	Central	Gannon	02/07/01	F02	479.78	\$36.4502	17,488.10	\$0.0000	\$17,488.10	\$36.4502	\$0.0000	\$36.4502	\$0.0000	\$0.0000	\$0.0000	\$36.4502
3.	Gannon	Central	Gannon	02/16/01	F02	1,069.83	\$37.8221	40,463.20	\$0.0000	\$40,463.20	\$37.8221	\$0.0000	\$37.8221	\$0.0000	\$0.0000	\$0.0000	\$37.8221
4.	Gannon	Central	Gannon	02/20/01	F02	285.33	\$33.9762	9,694.43	\$0.0000	\$9,694.43	\$33.9762	\$0.0000	\$33.9762	\$0.0000	\$0.0000	\$0.0000	\$33.9762
5.	Gannon	Central	Gannon	02/26/01	F02	356.67	\$32.7697	11,687.97	\$0.0000	\$11,687.97	\$32.7697	\$0.0000	\$32.7697	\$0.0000	\$0.0000	\$0.0000	\$32.7697
6.	Gannon	Central	Gannon	02/27/01	F02	178.34	\$32.7731	5,844.76	\$0.0000	\$5,844.76	\$32.7731	\$0.0000	\$32.7731	\$0.0000	\$0.0000	\$0.0000	\$32.7731
7.	Big Bend	Central	Big Bend	02/01/01	F02	10,883.84	\$39.1109	425,677.24	\$0.0000	\$425,677.24	\$39.1109	\$0.0000	\$39.1109	\$0.0000	\$0.0000	\$0.0000	\$39.1109
8.	Big Bend	Central	Big Bend	02/06/01	F02	11,050.25	\$36.4498	402,779.69	\$0.0000	\$402,779.69	\$36.4498	\$0.0000	\$36.4498	\$0.0000	\$0.0000	\$0.0000	\$36.4498
9.	Big Bend	Central	Big Bend	02/13/01	F02	11,113.17	\$37.8220	420,321.94	\$0.0000	\$420,321.94	\$37.8220	\$0.0000	\$37.8220	\$0.0000	\$0.0000	\$0.0000	\$37.8220
10.	Big Bend	Central	Big Bend	02/18/01	F02	355.12	\$33.9757	12,065.46	\$0.0000	\$12,065.46	\$33.9757	\$0.0000	\$33.9757	\$0.0000	\$0.0000	\$0.0000	\$33.9757
11.	Polk	Marathon	Polk	02/10/01	F02	534.57	\$38.4769	20,568.59	\$0.0000	\$20,568.59	\$38.4769	\$0.0000	\$38.4769	\$0.0000	\$0.0000	\$0.0000	\$38.4769
12.	Polk	Marathon	Polk	02/11/01	F02	356.14	\$38.4771	13,703.24	\$0.0000	\$13,703.24	\$38.4771	\$0.0000	\$38.4771	\$0.0000	\$0.0000	\$0.0000	\$38.4771
13.	Polk	Marathon	Polk	02/12/01	F02	712.12	\$38.4767	27,400.06	\$0.0000	\$27,400.06	\$38.4767	\$0.0000	\$38.4767	\$0.0000	\$0.0000	\$0.0000	\$38.4767
14.	Polk	Marathon	Polk	02/13/01	F02	2,669.74	\$37.0068	98,798.43	\$0.0000	\$98,798.43	\$37.0068	\$0.0000	\$37.0068	\$0.0000	\$0.0000	\$0.0000	\$37.0068
15.	Polk	Marathon	Polk	02/14/01	F02	711.41	\$36.2211	25,768.06	\$0.0000	\$25,768.06	\$36.2211	\$0.0000	\$36.2211	\$0.0000	\$0.0000	\$0.0000	\$36.2211
16.	Polk	Marathon	Polk	02/27/01	F02	1,806.19	\$34.5414	62,388.33	\$0.0000	\$62,388.33	\$34.5414	\$0.0000	\$34.5414	\$0.0000	\$0.0000	\$0.0000	\$34.5414
17.	Polk	Marathon	Polk	02/28/01	F02	4,172.41	\$34.2265	142,807.17	\$0.0000	\$142,807.17	\$34.2265	\$0.0000	\$34.2265	\$0.0000	\$0.0000	\$0.0000	\$34.2265
18.	Hookers Point	Central	Hookers Point	02/14/01	F02	118.43	\$37.8216	4,479.21	\$0.0000	\$4,479.21	\$37.8216	\$0.0000	\$37.8216	\$0.0000	\$0.0000	\$0.0000	\$37.8216

\* No analysis Taken

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: February Year: 2001  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 16, 2001

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	None										

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 16, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	128,623.30	\$46.907	\$0.000	\$46.907	2.87	10,929	8.82	14.08
2.	Peabody Development	10,IL,165	LTC	RB	22,386.10	\$30.700	\$8.310	\$39.010	2.92	12,233	9.15	7.85
3.	Oxbow Carbon and Minerals	N/A	S	RB	13,988.92	\$16.000	\$0.000	\$16.000	3.92	13,817	0.46	10.61
4.	Black Beauty	11,IN,51	S	RB	70,958.38	\$23.130	\$8.740	\$31.870	3.22	11,406	8.25	13.18
5.	Peabody Development	10,IL,101,225	S	RB	31,432.00	\$22.680	\$10.340	\$33.020	2.50	11,101	8.35	14.17
6.	Peabody Development	10,IL,059,165	LTC	RB	20,485.40	\$25.460	\$8.150	\$33.610	2.84	12,461	10.18	7.03
7.	Peabody Development	10,IL,059,165	S	RB	72,187.40	\$24.650	\$8.150	\$32.800	2.94	12,375	9.94	7.27

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

**\*\* SPECIFIED CONFIDENTIAL \*\***

PSC Form 423-2(a)

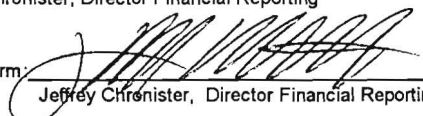
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: February Year: 2001

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 16, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	128,623.30	N/A	\$0.000	\$46.907	\$0.000	\$46.907	\$0.000	\$46.907
2.	Peabody Development	10,IL,165	LTC	22,386.10	N/A	\$0.000	\$30.700	\$0.000	\$30.700	\$0.000	\$30.700
3.	Oxbow Carbon and Minerals	N/A	S	13,988.92	N/A	\$0.000	\$16.000	\$0.000	\$16.000	\$0.000	\$16.000
4.	Black Beauty	11,IN,51	S	70,958.38	N/A	\$0.000	\$23.130	\$0.000	\$23.130	\$0.000	\$23.130
5.	Peabody Development	10,IL,101,225	S	31,432.00	N/A	\$0.000	\$22.680	\$0.000	\$22.680	\$0.000	\$22.680
6.	Peabody Development	10,IL,059,165	LTC	20,485.40	N/A	\$0.000	\$25.460	\$0.000	\$25.460	\$0.000	\$25.460
7.	Peabody Development	10,IL,059,165	S	72,187.40	N/A	\$0.000	\$24.650	\$0.000	\$24.650	\$0.000	\$24.650

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

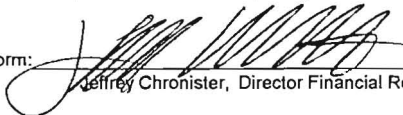
**CONFIDENTIAL**

**\*\* SPECIFIED CONFIDENTIAL \*\***

FPSC Form 423-2(b)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

- 1. Reporting Month: February Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

- 4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609
- 5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting
- 6. Date Completed: April 16, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	128,623.30	\$46.907	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$46.907
2.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	22,386.10	\$30.700	\$0.000	\$0.000	\$0.000	\$8.310	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.310	\$39.010
3.	Oxbow Carbon and Minerals	N/A	N/A	RB	13,988.92	\$16.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$16.000
4.	Black Beauty	11,IN,51	Gibson Cnty, IN	RB	70,958.38	\$23.130	\$0.000	\$0.000	\$0.000	\$8.740	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.740	\$31.870
5.	Peabody Development	10,IL,101,225	Henderson & Union Cnty, KY	RB	31,432.00	\$22.680	\$0.000	\$0.000	\$0.000	\$10.340	\$0.000	\$0.000	\$0.000	\$0.000	\$10.340	\$33.020	
6.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	20,485.40	\$25.460	\$0.000	\$0.000	\$0.000	\$8.150	\$0.000	\$0.000	\$0.000	\$0.000	\$8.150	\$33.610	
7.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	72,187.40	\$24.650	\$0.000	\$0.000	\$0.000	\$8.150	\$0.000	\$0.000	\$0.000	\$0.000	\$8.150	\$32.800	


(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.  
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**CONFIDENTIAL**

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: February Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 16, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059,165	LTC	RB	19,793.80	\$25.705	\$8.150	\$33.855	2.69	12,607	9.29	7.06
2.	Jader Fuel Co	9,KY,233	S	RB	42,759.00	\$25.250	\$8.150	\$33.400	1.80	12,182	10.31	7.91
3.	Jader Fuel Co	10,IL,165	LTC	RB	42,921.40	\$26.000	\$8.150	\$34.150	3.12	12,637	10.65	5.56
4.	Lodestar	9,KY,225	S	RB	21,938.00	\$28.000	\$8.150	\$36.150	1.65	12,068	11.44	7.42
5.	American Coal	10,IL,165	S	RB	36,239.00	\$25.600	\$6.200	\$31.800	0.97	12,117	6.12	11.61
6.	Jader Fuel Co	10,IL,165	LTC	RB	6,665.80	\$24.550	\$8.150	\$32.700	3.06	12,362	10.95	6.53
7.	Triton	19,WY,005	S	RB	60,843.00	\$4.810	\$18.260	\$23.070	0.25	8,743	4.61	28.06
8.	American Coal	10,IL,165	LTC	RB	48,256.00	\$27.850	\$6.200	\$34.050	1.10	12,116	5.87	12.03
9.	Sugar Camp	10,IL,059,165	LTC	RB	43,467.60	\$26.202	\$8.150	\$34.352	2.69	12,607	9.29	7.06

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.



\*\* SPECIFIED CONFIDENTIAL \*\*

PSC Form 423-2(a)

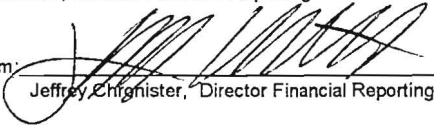
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

Reporting Month: February Year: 2001

Reporting Company: Tampa Electric Company

Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 16, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059,165	LTC	19,793.80	N/A	\$0.000	\$25.860	(\$0.155)	\$25.705	\$0.000	\$25.705
2.	Jader Fuel Co	9,KY,233	S	42,759.00	N/A	\$0.000	\$25.400	(\$0.150)	\$25.250	\$0.000	\$25.250
3.	Jader Fuel Co	10,IL,165	LTC	42,921.40	N/A	\$0.000	\$26.150	(\$0.150)	\$26.000	\$0.000	\$26.000
4.	Lodestar	9,KY,225	S	21,938.00	N/A	\$0.000	\$28.000	\$0.000	\$28.000	\$0.000	\$28.000
5.	American Coal	10,IL,165	S	36,239.00	N/A	\$0.000	\$25.600	\$0.000	\$25.600	\$0.000	\$25.600
6.	Jader Fuel Co	10,IL,165	LTC	6,665.80	N/A	\$0.000	\$24.700	(\$0.150)	\$24.550	\$0.000	\$24.550
7.	Triton	19,WY,005	S	60,843.00	N/A	\$0.000	\$4.810	\$0.000	\$4.810	\$0.000	\$4.810
8.	American Coal	10,IL,165	LTC	48,256.00	N/A	\$0.000	\$27.850	\$0.000	\$27.850	\$0.000	\$27.850
9.	Sugar Camp	10,IL,059,165	LTC	43,467.60	N/A	\$0.000	\$26.360	(\$0.158)	\$26.202	\$0.000	\$26.202

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

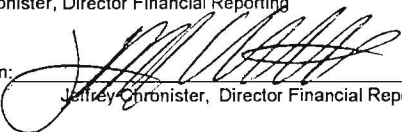
1. Reporting Month: February Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 16, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	19,793.80	\$25.705	\$0.000	\$0.000	\$0.000	\$8.150	\$0.000	\$0.000	\$0.000	\$0.000	\$8.150	\$33.855
2.	Jader Fuel Co	9,KY,233	Webster Cnty, KY	RB	42,759.00	\$25.250	\$0.000	\$0.000	\$0.000	\$8.150	\$0.000	\$0.000	\$0.000	\$0.000	\$8.150	\$33.400
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	42,921.40	\$26.000	\$0.000	\$0.000	\$0.000	\$8.150	\$0.000	\$0.000	\$0.000	\$0.000	\$8.150	\$34.150
4.	Lodestar	9,KY,225	Union Cnty, KY	RB	21,938.00	\$28.000	\$0.000	\$0.000	\$0.000	\$8.150	\$0.000	\$0.000	\$0.000	\$0.000	\$8.150	\$36.150
5.	American Coal	10,IL,165	Saline Cnty, IL	RB	36,239.00	\$25.600	\$0.000	\$0.000	\$0.000	\$6.200	\$0.000	\$0.000	\$0.000	\$0.000	\$6.200	\$31.800
6.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	6,665.80	\$24.550	\$0.000	\$0.000	\$0.000	\$8.150	\$0.000	\$0.000	\$0.000	\$0.000	\$8.150	\$32.700
7.	Triton	19,WY,005	Campbell Cnty, WY	RB	60,843.00	\$4.810	\$0.000	\$12.060	\$0.000	\$6.200	\$0.000	\$0.000	\$0.000	\$0.000	\$18.260	\$23.070
8.	American Coal	10,IL,165	Saline Cnty, IL	RB	48,256.00	\$27.850	\$0.000	\$0.000	\$0.000	\$6.200	\$0.000	\$0.000	\$0.000	\$0.000	\$6.200	\$34.050
9.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	43,467.60	\$26.202	\$0.000	\$0.000	\$0.000	\$8.150	\$0.000	\$0.000	\$0.000	\$0.000	\$8.150	\$34.352

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 16, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality				
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)	
1.	None												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

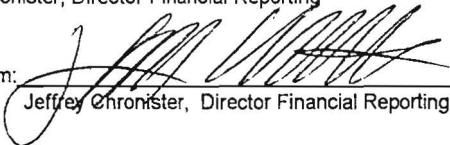
1. Reporting Month: February Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 16, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

\*\* SPECIFIED CONFIDENTIAL \*\*

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: February Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
 (813) 228 - 1609

5. Signature of Official Submitting Form:   
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 16, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	None															

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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FSPC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

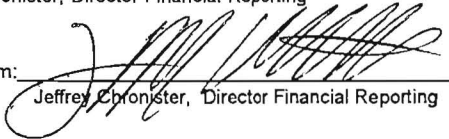
1. Reporting Month: February Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 16, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	236,399.00	\$38.431	\$11.281	\$49.712	3.07	12,313	8.25	8.88
2.	TCP Petcoke	N/A	S	OB	28,887.99	\$18.360	\$10.370	\$28.730	5.86	14,171	0.63	7.80

FSPC FORM 423-2 (2/87)

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FPSC Form 423-2(a)

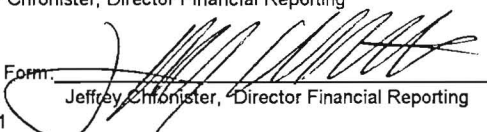
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 16, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	236,399.00	N/A	\$0.000	\$38.431	\$0.000	\$38.431	\$0.000	\$38.431
2.	TCP Petcoke	N/A	S	28,887.99	N/A	\$0.000	\$18.360	\$0.000	\$18,360	\$0.000	\$18,360

FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

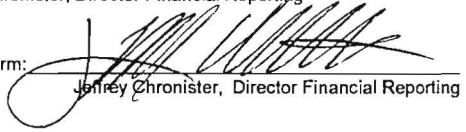
1. Reporting Month: February Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 16, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La	OB	236,399.00	\$38.431	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.281	\$49.712
2.	TCP Petcoke	N/A	Davant, La	OB	28,887.99	\$18.360	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.370	\$28.730

FPSC FORM 423-2(b) (2/87)

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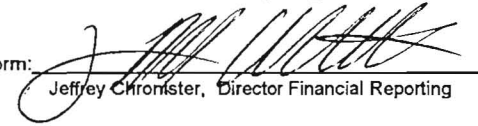
FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: February Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 16, 2001

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content %	BTU Content (BTU/lb)	Ash Content %	Moisture Content %
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Transfer Facility	N/A	N/A	OB	213,153.00	\$30.611	\$11.271	\$41.882	1.16	11,023	6.49	16.22

FPSC FORM 423-2 (2/87)

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 16, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	213,153.00	N/A	\$0.000	\$30.611	\$0.000	\$30.611	\$0.000	\$30.611

FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

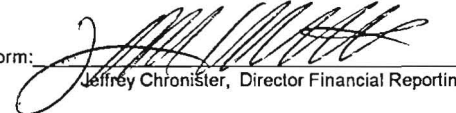
1. Reporting Month: February Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 16, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	213,153.00	\$30.611	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.271	\$41.882

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\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 16, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	60,950.00	\$24.628	\$14.524	\$39.152	2.67	12,930	5.54	8.13

FPSC FORM 423-2 (2/87)

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\*\* SPECIFIED CONFIDENTIAL \*\*

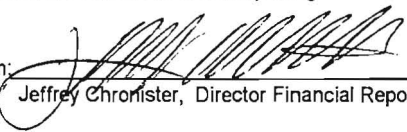
FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: February Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:

  
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 16, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	60,950.00	N/A	\$0.000	\$24.628	\$0.000	\$24.628	\$0.000	\$24.628

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**\*\* SPECIFIED CONFIDENTIAL \*\***

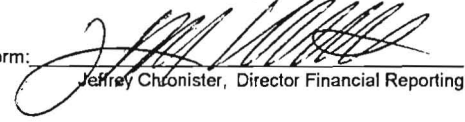
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2001  
2. Reporting Company: Tampa Electric Company  
3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 16, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	Davant, La.	OB	60,950.00	\$24.628	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$14.524	\$39.152

**CONFIDENTIAL**

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting  
(813) 228 - 1609

. Reporting Month: February Year: 2001

. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Form:   
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: April 16, 2001

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	None											