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ORIGINAL

RECORDS AND
REPORTING

APR 18 PM 3:20

RECEIVED FPSC

April 18, 2001

VIA HAND DELIVERY

Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
Betty Easley Conference Center
Room 110
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 010001-EI; Monthly Fuel Filings

Dear Ms. Bayó:

Enclosed herewith for filing is the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a) and 423-1(b) for the month of January 2001;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of December 2000; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park for the month of January 2001.

FPL's Request for Confidential Classification of the information removed from Form 423-1(a) is being filed under separate cover.

Should you have any questions regarding this filing, please contact me at (561) 691-7101.

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DOCUMENT NUMBER-DATE

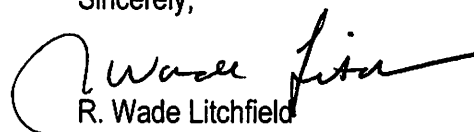
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FPSC-RECORDS/REPORTING

Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
April 18, 2001
Page 2

Thanking you for your attention to this matter, I remain,

Sincerely,


R. Wade Litchfield

RWL/mf
Enclosures

cc: Service List

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: JAN YEAR: 2001
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY
3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552-4069
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Paul A. Harris*
5. DATE COMPLETED: 03/20/2001

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	CAPE CANAVERAL	COASTAL	HOFTI	MTC	PORT CANAVERAL	01/25/2001	F06	1.00	151333	138872	29.7900
2	PT. EVERGLADES	COASTAL	HOFTI	MTC	PORT EVERGLADES	01/04/2001	F06	1.14	150952	269643	26.5850
3	PT. EVERGLADES	COASTAL	GRETNA & ST ROSE	MTC	PORT EVERGLADES	01/14/2001	F06	0.97	151595	132203	27.3350
4	TURKEY POINT	COASTAL	GRETNA & ST ROSE	MTC	FISHER ISLAND	01/15/2001	F06	1.00	153262	150085	27.3350
5	FT. MYERS	FAMM	CONVENT & GRETNA	MTC	BOCA GRANDE	01/01/2001	F06	1.90	153238	83116	21.3190
6	FT. MYERS	FAMM	CONVENT & GRETNA	MTC	BOCA GRANDE	01/08/2001	F06	1.90	156024	83035	22.4650
7	FT. MYERS	FAMM	CONVENT & ST ROSE	MTC	BOCA GRANDE	01/15/2001	F06	1.90	152381	82304	23.2180
8	FT. MYERS	FAMM	CONVENT & GRETNA	MTC	BOCA GRANDE	01/23/2001	F06	1.90	152810	80986	25.2300
9	FT. MYERS	FAMM	CONVENT & GRETNA	MTC	BOCA GRANDE	01/31/2001	F06	2.00	152405	83141	24.2380
10	CAPE CANAVERAL	NOVARCO	STATIA	MTC	PORT CANAVERAL	01/03/2001	F06	0.88	154690	191789	26.8630
11	MANATEE	NOVARCO	SANTOS BRAZIL	MTC	PORT MANATEE	01/30/2001	F06	0.90	153262	275478	26.7750
12	SANFORD	NOVARCO	STATIA TERMINAL	MTC	JACKSONVILLE	01/01/2001	F06	0.88	154690	72708	26.8630
13	SANFORD	NOVARCO	ST ROSE	MTC	JACKSONVILLE	01/14/2001	F06	1.80	149452	233656	24.2370
14	SANFORD	NOVARCO	MARRERO & ST ROSE	MTC	JACKSONVILLE	01/30/2001	F06	1.70	153238	229642	26.1000
15	CAPE CANAVERAL	COASTAL	GRETNA & ST ROSE	S	PORT CANAVERAL	01/21/2001	F06	0.98	151190	168747	30.1000
16	MARTIN	COASTAL	IMTT ST ROSE	S	PALM BEACH	01/02/2001	F06	0.68	148429	108439	28.3550
17	PT. EVERGLADES	COASTAL	HOFTI	S	PORT EVERGLADES	01/28/2001	F06	0.99	151143	100983	29.7900
18	MANATEE	GLENCORE	NEW ORLEANS	S	PORT MANATEE	01/02/2001	F06	0.97	152452	120245	26.4500
19	MANATEE	GLENCORE	ST ROSE, LA	S	PORT MANATEE	01/24/2001	F06	1.00	152000	119496	29.6590
20	RIVIERA	GLENCORE	ST ROSE	S	RIVIERA	01/13/2001	F06	0.99	152952	120335	28.6500
21	PT. EVERGLADES	KOCH	ANTWERP, BELGIUM	S	PORT EVERGLADES	01/23/2001	F06	0.81	152071	159143	25.8000
22	MARTIN	NOVARCO	RIVER	S	PALM BEACH	01/08/2001	F06	0.67	149143	144704	28.7000
23	MARTIN	NOVARCO	IMTT ST ROSE, LA	S	PALM BEACH	01/20/2001	F06	0.67	148643	145458	30.8930
24	MARTIN	NOVARCO	RIVER	S	PALM BEACH	01/31/2001	F06	0.63	150190	143909	30.3420
25	RIVIERA	NOVARCO	IMTT ST ROSE, LA	S	RIVIERA	01/10/2001	F06	2.10	151024	117096	21.9450
26	RIVIERA	NOVARCO	2 PT - RIVER	S	RIVIERA	01/21/2001	F06	2.00	152333	117573	22.9200
27	MARTIN	VITOL	BAHAMAS	S	PALM BEACH	01/27/2001	F06	0.75	148738	137601	30.2900

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: JAN YEAR: 2001

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) - 552- 40694. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 03/20/2001

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
28	TURKEY POINT	COASTAL	NA-TRUCK DELIVERY	STC		01/09/2001	FO2	N/A	N/A	125	*
29	TURKEY POINT	COASTAL	NA-TRUCK DELIVERY	STC		01/24/2001	FO2	N/A	N/A	175	*
30	TURKEY POINT	COASTAL	NA-TRUCK DELIVERY	STC		01/27/2001	FO2	N/A	N/A	107	*
31	MARTIN	COASTAL	NA-TRUCK DELIVERY	STC		01/18/2001	FO2	N/A	N/A	360	*
32	MARTIN	COASTAL	NA-TRUCK DELIVERY	STC		01/19/2001	FO2	N/A	N/A	362	*
33	MARTIN	PORT	NA-TRUCK DELIVERY	STC		01/17/2001	FO2	N/A	N/A	362	*
34	FT. MYERS	BP	NA-TRUCK DELIVERY			01/30/2001	FO3	N/A	N/A	99908	37.8700
35	PT. EVERGLADES	COASTAL	NA-TRUCK DELIVERY			01/26/2001	FO3	N/A	N/A	1142	39.0000
36	PT. EVERGLADES	COASTAL	NA-TRUCK DELIVERY			01/29/2001	FO3	N/A	N/A	1153	39.0000
37	PT. EVERGLADES	COASTAL	NA-TRUCK DELIVERY			01/30/2001	FO3	N/A	N/A	1153	39.0000
38	PT. EVERGLADES	COASTAL	NA-TRUCK DELIVERY			01/31/2001	FO3	N/A	N/A	1341	39.0000
39	PT. EVERGLADES	COASTAL	NA-TRUCK DELIVERY			01/05/2001	FO3	N/A	N/A	10043	37.3900
40	PT. EVERGLADES	COASTAL	NA-TRUCK DELIVERY			01/25/2001	FO3	N/A	N/A	15052	37.0700
41	PT. EVERGLADES	COASTAL	NA-TRUCK DELIVERY			01/08/2001	FO3	N/A	N/A	1014	39.0000
42	PT. EVERGLADES	COASTAL	NA-TRUCK DELIVERY			01/09/2001	FO3	N/A	N/A	941	39.0000
43	PT. EVERGLADES	COASTAL	NA-TRUCK DELIVERY			01/10/2001	FO3	N/A	N/A	1139	39.0000
44	PT. EVERGLADES	COASTAL	NA-TRUCK DELIVERY			01/11/2001	FO3	N/A	N/A	1362	39.0000
45	PT. EVERGLADES	COASTAL	NA-TRUCK DELIVERY			01/12/2001	FO3	N/A	N/A	1150	39.0000
46	PT. EVERGLADES	COASTAL	NA-TRUCK DELIVERY			01/15/2001	FO3	N/A	N/A	1015	39.0000
47	PT. EVERGLADES	COASTAL	NA-TRUCK DELIVERY			01/16/2001	FO3	N/A	N/A	1170	39.0000
48	PT. EVERGLADES	COASTAL	NA-TRUCK DELIVERY			01/17/2001	FO3	N/A	N/A	1109	39.0000
49	PT. EVERGLADES	COASTAL	NA-TRUCK DELIVERY			01/18/2001	FO3	N/A	N/A	1139	39.0000
50	PT. EVERGLADES	COASTAL	NA-TRUCK DELIVERY			01/19/2001	FO3	N/A	N/A	983	39.0000
51	PT. EVERGLADES	COASTAL	NA-TRUCK DELIVERY			01/20/2001	FO3	N/A	N/A	606	39.0000
52	PT. EVERGLADES	COASTAL	NA-TRUCK DELIVERY			01/22/2001	FO3	N/A	N/A	680	39.0000
53	PT. EVERGLADES	COASTAL	NA-TRUCK DELIVERY			01/23/2001	FO3	N/A	N/A	1108	39.0000
54	PT. EVERGLADES	COASTAL	NA-TRUCK DELIVERY			01/24/2001	FO3	N/A	N/A	1118	39.0000

FPSC FORM NO. 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: JAN YEAR: 2001

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552- 40694. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 03/20/2001

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
55	PT. EVERGLADES	COASTAL	NA-TRUCK DELIVERY			01/25/2001	FO3	N/A	N/A	1119	39.0000
56	FT. MYERS	GEORGE	NA-TRUCK DELIVERY			01/05/2001	FO3	N/A	N/A	23322	39.8100
57	FT. MYERS	GEORGE	NA-TRUCK DELIVERY			01/14/2001	FO3	N/A	N/A	22177	38.0700
58	PUTNAM	STEUART	NA-TRUCK DELIVERY			01/19/2001	FO3	N/A	N/A	14931	43.3700
59	PUTNAM	STEUART	NA-TRUCK DELIVERY			01/22/2001	FO3	N/A	N/A	15028	42.0100
60	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		01/24/2001	PRO	N/A	N/A	13	55.9400
61	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		01/15/2001	PRO	N/A	N/A	6	61.0900
62	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		01/30/2001	PRO	N/A	N/A	8	56.9300
63	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		01/05/2001	PRO	N/A	N/A	13	60.9300
64	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		01/26/2001	PRO	N/A	N/A	7	55.8600
65	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		01/16/2001	PRO	N/A	N/A	11	53.7600
66	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		01/24/2001	PRO	N/A	N/A	9	53.7600
67	CAPE CANAVERAL	SUBURBAN	NA-TRUCK DELIVERY	STC		01/29/2001	PRO	N/A	N/A	7	62.7100
68	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		01/05/2001	PRO	N/A	N/A	5	54.7500
69	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		01/16/2001	PRO	N/A	N/A	5	62.7400
70	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		01/19/2001	PRO	N/A	N/A	10	62.6700

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: JANUARY YEAR: 2001

3 NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA McLELLAN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: Paul A. Karnz

5. DATE COMPLETED: 03/15/2001

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

EDITED COPY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JAN YEAR: 2001

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 03/20/2001

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	CAPE CANAVERAL	COASTAL	PORT CANAVERAL	01/25/200	F06	138872											30.3465
2	PT. EVERGLADES	COASTAL	PORT EVERGLADES	01/04/200	F06	269643											26.8292
3	PT. EVERGLADES	COASTAL	PORT EVERGLADES	01/14/200	F06	132203											27.5792
4	TURKEY POINT	COASTAL	FISHER ISLAND	01/15/200	F06	150085											28.1179
5	FT. MYERS	FAMM	BOCA GRANDE	01/01/200	F06	83116											21.7198
6	FT. MYERS	FAMM	BOCA GRANDE	01/08/200	F06	83035											22.8658
7	FT. MYERS	FAMM	BOCA GRANDE	01/15/200	F06	82304											23.6188
8	FT. MYERS	FAMM	BOCA GRANDE	01/23/200	F06	80986											25.6308
9	FT. MYERS	FAMM	BOCA GRANDE	01/31/200	F06	83141											24.6388
10	CAPE CANAVERAL	NOVARCO	PORT CANAVERAL	01/03/200	F06	191789											27.4195
11	MANATEE	NOVARCO	PORT MANATEE	01/30/200	F06	275478											27.0107
12	SANFORD	NOVARCO	JACKSONVILLE	01/01/200	F06	72708											28.1301
13	SANFORD	NOVARCO	JACKSONVILLE	01/14/200	F06	233656											25.5041
14	SANFORD	NOVARCO	JACKSONVILLE	01/30/200	F06	229642											27.3671
15	CAPE CANAVERAL	COASTAL	PORT CANAVERAL	01/21/200	F06	168747											30.6565
16	MARTIN	COASTAL	PALM BEACH	01/02/200	F06	108439											28.7929
17	PT. EVERGLADES	COASTAL	PORT EVERGLADES	01/28/200	F06	100983											30.0342
18	MANATEE	GLENCORE	PORT MANATEE	01/02/200	F06	120245											26.6857
19	MANATEE	GLENCORE	PORT MANATEE	01/24/200	F06	119496											29.8947
20	RIVIERA	GLENCORE	RIVIERA	01/13/200	F06	120335											28.8420
21	PT. EVERGLADES	KOCH	PORT EVERGLADES	01/23/200	F06	159143											26.0442
22	MARTIN	NOVARCO	PALM BEACH	01/08/200	F06	144704											29.1379
23	MARTIN	NOVARCO	PALM BEACH	01/20/200	F06	145458											31.3309
24	MARTIN	NOVARCO	PALM BEACH	01/31/200	F06	143909											30.7799
25	RIVIERA	NOVARCO	RIVIERA	01/10/200	F06	117096											22.1370
26	RIVIERA	NOVARCO	RIVIERA	01/21/200	F06	117573											23.1120
27	MARTIN	VITOL	PALM BEACH	01/27/200	F06	137601											30.7279
28	TURKEY POINT	COASTAL		01/09/200	FO2	125											48.6700
29	TURKEY POINT	COASTAL		01/24/200	FO2	175											48.6700
30	TURKEY POINT	COASTAL		01/27/200	FO2	107											41.9700

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO 423-1 (a)

1 REPORTING MONTH: JAN YEAR: 2001

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Paul A. Kamm*

5 DATE COMPLETED: 03/20/2001

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
31	MARTIN	COASTAL		01/18/200	FO2	360											44.0600
32	MARTIN	COASTAL		01/19/200	FO2	362											45.9500
33	MARTIN	PORT		01/17/200	FO2	362											44.6900
34	FT. MYERS	BP		01/30/200	FO3	99908											37.8700
35	PFL	COASTAL		01/26/200	FO3	1142											39.0000
36	PFL	COASTAL		01/29/200	FO3	1153											39.0000
37	PFL	COASTAL		01/30/200	FO3	1153											39.0000
38	PFL	COASTAL		01/31/200	FO3	1341											39.0000
39	PT. EVERGLADES	COASTAL		01/05/200	FO3	10043											37.3900
40	PT. EVERGLADES	COASTAL		01/25/200	FO3	15052											37.0700
41	PFL	COASTAL		01/08/200	FO3	1014											39.0000
42	PFL	COASTAL		01/09/200	FO3	941											39.0000
43	PFL	COASTAL		01/10/200	FO3	1139											39.0000
44	PFL	COASTAL		01/11/200	FO3	1362											39.0000
45	PFL	COASTAL		01/12/200	FO3	1150											39.0000
46	PFL	COASTAL		01/15/200	FO3	1015											39.0000
47	PFL	COASTAL		01/16/200	FO3	1170											39.0000
48	PFL	COASTAL		01/17/200	FO3	1109											39.0000
49	PFL	COASTAL		01/18/200	FO3	1139											39.0000
50	PFL	COASTAL		01/19/200	FO3	983											39.0000
51	PFL	COASTAL		01/20/200	FO3	606											39.0000
52	PFL	COASTAL		01/22/200	FO3	680											39.0000
53	PFL	COASTAL		01/23/200	FO3	1108											39.0000
54	PFL	COASTAL		01/24/200	FO3	1118											39.0000
55	PFL	COASTAL		01/25/200	FO3	1119											39.0000
56	FT. MYERS	GEORGE		01/05/200	FO3	23322											39.8100
57	FT. MYERS	GEORGE		01/14/200	FO3	22177											38.0700
58	PPN	STEUART		01/19/200	FO3	14931											43.3700
59	PPN	STEUART		01/22/200	FO3	15028											42.0100
60	PT. EVERGLADES	AMERIGAS		01/24/200	PRO	13	55.9400	727	0	727	55.9400	0.0000	55.9400	0.0000	0.0000	0.0000	55.9400

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JAN YEAR: 2001

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
 SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Paul A. Korman*

5. DATE COMPLETED: 03/20/2001

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBL)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
61	RIVIERA	AMERIGAS		01/15/200	PRO	6	61.0900	367	0	367	61.0900	0.0000	61.0900	0.0000	0.0000	0.0000	61.0900
62	RIVIERA	AMERIGAS		01/30/200	PRO	8	56.9300	455	0	455	56.9300	0.0000	56.9300	0.0000	0.0000	0.0000	56.9300
63	PT. EVERGLADES	AMERIGAS		01/05/200	PRO	13	60.9300	792	0	792	60.9300	0.0000	60.9300	0.0000	0.0000	0.0000	60.9300
64	TURKEY POINT	AMERIGAS		01/26/200	PRO	7	55.8600	391	0	391	55.8600	0.0000	55.8600	0.0000	0.0000	0.0000	55.8600
65	MARTIN	INDIANTOWN		01/16/200	PRO	11	53.7600	591	0	591	53.7600	0.0000	53.7600	0.0000	0.0000	0.0000	53.7600
66	MARTIN	INDIANTOWN		01/24/200	PRO	9	53.7600	484	0	484	53.7600	0.0000	53.7600	0.0000	0.0000	0.0000	53.7600
67	CAPE CANAVERAL	SUBURBAN		01/29/200	PRO	7	62.7100	439	0	439	62.7100	0.0000	62.7100	0.0000	0.0000	0.0000	62.7100
68	MANATEE	SUBURBAN		01/05/200	PRO	5	54.7500	274	0	274	54.7500	0.0000	54.7500	0.0000	0.0000	0.0000	54.7500
69	MANATEE	SUBURBAN		01/16/200	PRO	5	62.7400	314	0	314	62.7400	0.0000	62.7400	0.0000	0.0000	0.0000	62.7400
70	SANFORD	SUBURBAN		01/19/200	PRO	10	62.6700	627	0	627	62.6700	0.0000	62.6700	0.0000	0.0000	0.0000	62.6700

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **December** Year: **2000**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Michael J. Frank, Principal Accountant
 (912) 994-0022, ext. 3904.

5. Signature of Official Submitting Report:



6. Date Completed: 21-Feb-01

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	AEI COAL SALES	08/KY/159	MTC	UR	19,950.63	48.247	12.75	60.997	0.68	12,724	8.16	6.31
(2)	BLUEGRASS DEV.	08/WV/059	MTC	UR	13,470.63	44.997	12.74	57.737	0.59	11,992	12.41	6.97
(3)	KENNECOTT	19/WY/005	S	UR	72,569.71	4.645	22.05	26.695	0.28	8,798	5.13	26.14
(4)	JACOBS RANCH	19/WY/005	S	UR	159,548.71	4.446	22.05	26.496	0.32	8,785	4.87	27.75
(5)	AEI COAL SALES	08/KY/195	MTC	UR	2,367.92	45.512	12.43	57.942	0.66	12,011	13.04	5.89

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **December** Year: **2000**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 994-0022, ext. 3904.

5. Signature of Official Submitting Report: *Ken Brookway*

6. Date Completed: 21-Feb-01

Line No.	Supplier Name	Mine Location	Purch. Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increase (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	AEI COAL SALES	08/KY/159	MTC	19,950.63	44.961	-	44.961	-	44.961	3.286	48.247
(2)	BLUEGRASS DEV.	08/WV/059	MTC	13,470.63	44.961	-	44.961	-	44.961	0.036	44.997
(3)	KENNECOTT ENERGY	19/WY/005	S	72,569.71	4.644	-	4.644	-	4.644	0.001	4.645
(4)	JACOBS RANCH	19/WY/005	S	159,548.71	4.441	-	4.441	-	4.441	0.005	4.446
(5)	AEI COAL SALES	08/KY/195	MTC	2,367.92	45.272	-	45.272	-	45.272	0.240	45.512

**MONTHLY REPORT OF COST AND QUALITY OF COAL ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **December** Year: **2000**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael J. Frank, Principal Accountant (912) 994-0022, ext 3904

5. Signature of Official Submitting Report: *Ken Broadway*

6. Date Completed: 21-Feb-01

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	AEI COAL SALES	08/KY/159	PONTIKI, KY.	UR	19,950.63	48.247	-	12.75	-	-	-	-	-	-	12.75	60.997
(2)	BLUEGRASS DEV.	08/WV/059	MARROWBONE, WV.	UR	13,470.63	44.997	-	12.74	-	-	-	-	-	-	12.74	57.737
(3)	KENNECOTT	19/WY/005	CONVERSE JCTN WY	UR	72,569.71	4.645	-	22.05	-	-	-	-	-	-	22.05	26.695
(4)	JACOBS RANCH	19/WY/005	JACOBS JCTN, WY.	UR	159,548.71	4.446	-	22.05	-	-	-	-	-	-	22.05	26.496
(5)	AEI COAL SALES	08/KY/195	THOMAS, KY.	UR	2,367.92	45.512	-	12.43	-	-	-	-	-	-	12.43	57.942

**MONTHLY REPORT OF COST AND QUALITY C
ORIGIN, TONNAGE, DELIVERED PRICE A:**

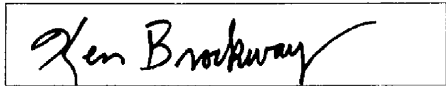
**FOR ELECTRIC PLANTS
RECEIVED QUALITY**

1. Report For Month/Yr: **January 2001**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Sally W. Hill (305-552-4244)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **April 11, 2001**


Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Aimcor	,TX,	S	OC	6,820	11.50	0.00	11.50	5.79	14,089	0.30	8.60
2	Arch Coal Sales	08,WV,039	LTC	UR	10,111	21.70	19.16	40.86	0.84	11,998	14.00	5.70
3	Conoco Inc.	,LA,	S	OC	6,656	10.43	0.00	10.43	5.96	14,461	0.40	4.70
4	Intercor	45,IM,999	LTC	OC	17,327	34.10	0.00	34.10	0.65	11,794	7.90	10.80
5	James River Coal Sales, Inc.	08,KY,095	LTC	UR	19,684	26.73	17.21	43.94	1.36	12,746	9.00	6.10
6	RAG Coal Sales of America	02,PA,059	S	UR	1,808	20.25	17.81	38.06	2.07	13,064	7.40	6.70

1. Report For Month/Yr: **January 2001**

4. Name, Title & Telephone Number of Contact
 Person Concerning Data Submitted on this Form: **Sally W. Hill (305-552-4244)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **April 11, 2001**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Aimcor	,TX,	S	6,820	11.50	0.00	11.50	0.00	11.50	0.00	11.50
2	Arch Coal Sales	08,WV,039	LTC	10,111	21.70	0.00	21.70	0.00	21.70	0.00	21.70
3	Conoco Inc.	,LA,	S	6,656	10.43	0.00	10.43	0.00	10.43	0.00	10.43
4	Intercor	45,IM,999	LTC	17,327	34.10	0.00	34.10	0.00	34.10	0.00	34.10
5	James River Coal Sales, Inc.	08,KY,095	LTC	19,684	26.73	0.00	26.73	0.00	26.73	0.00	26.73
6	RAG Coal Sales of America	02,PA,059	S	1,808	20.25	0.00	20.25	0.00	20.25	0.00	20.25

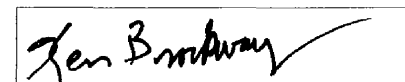
1. Report For Month/Yr: **January 2001**

4. Name, Title & Telephone Number of Contact

Person Concerning Data Submitted on this Form: **Sally W. Hill (305-552-4244)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

April 11, 2001

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)		
1	Aimcor	,TX,	AIMCOR	OC	6,820	11.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.50
2	Arch Coal Sales	08,WV,039	SAMPLES	UR	10,111	21.70	0.00	19.16	0.00	0.00	0.00	0.00	0.00	0.00	19.16	40.86
3	Conoco Inc.	,LA,	CONOCO REFIN	OC	6,656	10.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.43
4	Intercor	45,IM,999	EL CERREJON	OC	17,327	34.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	34.10
5	James River Coal Sales, Inc.	08,KY,095	CLOVER MINE	UR	19,684	26.73	0.00	17.21	0.00	0.00	0.00	0.00	0.00	0.00	17.21	43.94
6	RAG Coal Sales of America	02,PA,059	EMERALD MINE	UR	1,808	20.25	0.00	17.81	0.00	0.00	0.00	0.00	0.00	0.00	17.81	38.06

CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's Forms 423-1, 423-1(a) edited, and 423-1(b) for the month of January 423-2, 423-2(a), and 423-2(b) for the month of December for Plant Scherer; and 423-2, 423-2(a), and 423-2(b) for the month of January 2001 for St. Johns River Power Park, have been served via first class mail, postage prepaid to the parties listed below, this 18th day of April, 2001:

Bob Elias, Chief
Bureau of Electric & Gas
Division of Legal Services
Florida Public Service Commission
Gerald L. Gunter Building - Third Floor
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

G. Edison Holland, Esquire
Beggs & Lane
P.O. Box 12950
Pensacola, FL 32576

Major Gary A. Enders
United States Air Force
HQ USAF/ULT, STOP 21
Tyndall AFB, FL 32403-6001

Kenneth Hoffman, Esquire
Rutledge, Ecenia, Underwood
Purnell & Hoffman, P.A.
P.O. Box 551
Tallahassee, FL 32301-0551

Occidental Chemical Corporation
Energy Group
P.O. Box 809050
Dallas, TX 75380-9050

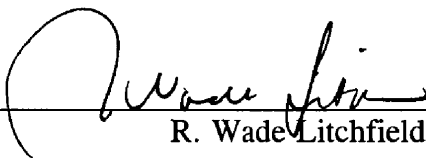
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Vicki Gordon Kaufman, Esquire
McWhirter, Reeves, McGlothlin,
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James D. Beasley, Esquire
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Lake Buena Vista, FL 32830

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St. Petersburg, FL 33733


R. Wade Litchfield