

One Energy Place
Pensacola, Florida 32520

850 444 6111

April 19, 2001



Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 010001-EI are an original and ten (10) copies of the following for the month of March 2001 based on actual amounts:

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases

Also enclosed is Schedule A-6, Page 2 of 2 for December 2000 which was inadvertently left out of the filing and Schedule A-6 for February 2001 which has been revised.

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

Susan D. Ritenour
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc: Florida Public Service Commission
Auditing Services
Rhonda Hicks
Division of Economic Regulation
Connie Kummer

DOCUMENT NUMBER-DATE

04945 APR 20 01

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating)
Performance Incentive Factor)
_____)

Docket No. 010001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 19th day of April 2001 on the following:

Wm. Cochran Keating, Esquire
FL Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0863

Vicki G. Kaufman, Esq.
McWhirter Reeves
117 S. Gadsden Street
Tallahassee FL 32301

John Roger Howe, Esquire
Office of Public Counsel
111 W. Madison St., Suite 812
Tallahassee FL 32399-1400

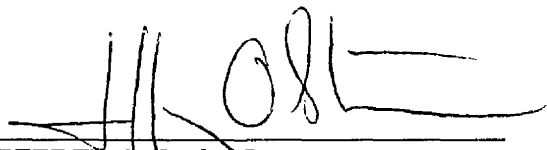
Lee L. Willis, Esquire
James D. Beasley, Esquire
Ausley & McMullen
P. O. Box 391
Tallahassee FL 32302

James McGee, Esquire
Florida Power Corporation
P. O. Box 14042
St. Petersburg FL 33733-4042

John W. McWhirter, Jr., Esq.
McWhirter Reeves
400 N Tampa St Suite 2450
Tampa FL 33602

Matthew M. Childs, Esquire
Steel, Hector & Davis
215 South Monroe, Suite 601
Tallahassee FL 32301-1804

Norman H. Horton, Jr., Esquire
Messer, Caparello & Self, P.A.
P. O. Box 1876
Tallahassee FL 32302-1876

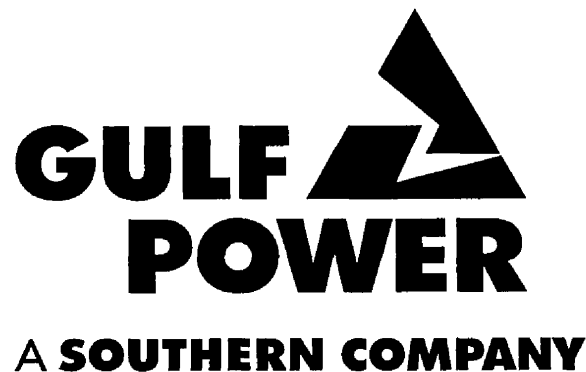


JEFFREY A. STONE
Florida Bar No. 325953
RUSSELL A. BADDERS
Florida Bar No. 0007455
BEGGS & LANE
P. O. Box 12950
Pensacola FL 32576
(850) 432-2451
Attorneys for Gulf Power Company

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 010001-E1

**ACTUAL MONTHLY FUEL FILING
MARCH 2001**



**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
MARCH 2001
CURRENT MONTH**

	<u>DOLLARS</u>				<u>KWH</u>				<u>CENTS/KWH</u>			
	<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>	
			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	17,841,959	15,257,320	2,584,639	16.94	1,010,601,000	963,400,000	47,201,000	4.90	1.7655	1.5837	0.18	11.48
2 Nuclear Fuel Disposal Costs	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
Adjustments to Fuel Cost (A2, Page 1) ***	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	17,841,959	15,257,320	2,584,639	16.94	1,010,601,000	963,400,000	47,201,000	4.90	1.7655	1.5837	0.18	11.48
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	1,591,190	3,400,000	(1,808,810)	(53.20)	106,789,292	105,794,000	995,292	0.94	1.4900	3.2138	(1.72)	(53.64)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	0.00	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	55,503	16,739	38,764	1.13	1,558,926	870,000	688,926	79.19	3.5603	1.9240	1.64	85.05
12 TOTAL COST OF PURCHASED POWER	1,646,693	3,416,739	(1,770,046)	(51.81)	108,348,218	106,664,000	1,684,218	1.58	1.5198	3.2033	(1.68)	(52.56)
13 Total Available MWH (Line 5 + Line 12)	19,488,652	18,674,059	814,593	4.36	1,118,949,218	1,070,064,000	48,885,218	4.57				
14 Fuel Cost of Economy Sales (A6)	(642,667)	(170,000)	(472,667)	278.04	(24,859,210)	(6,398,000)	(18,461,210)	(288.55)	(2.5852)	(2.6571)	0.07	2.71
15 Gain on Economy Sales (A6)	(191,231)	(23,000)	(168,231)	731.44	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(2,774,568)	(2,069,000)	(705,568)	34.10	(144,591,689)	(99,385,000)	(45,206,689)	(45.49)	(1.9189)	(2.0818)	0.16	7.82
17 Fuel Cost of Other Power Sales (A6)	(2,535,512)	(4,173,000)	1,637,488	(39.24)	(144,236,811)	(167,082,000)	22,845,189	13.67	(1.7579)	(2.4976)	0.74	29.62
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(6,143,978)	(6,435,000)	291,022	4.52	(313,687,710)	(272,865,000)	(40,822,710)	(14.96)	(1.9586)	(2.3583)	0.40	16.95
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	13,344,674	12,239,059	1,105,615	9.03	805,261,508	797,199,000	8,062,508	1.01	1.6572	1.5353	0.12	7.94
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	30,474	29,109	1,365	4.69	1,838,880	1,896,000	(57,120)	3.01	1.6572	1.5353	0.12	7.94
23 T & D Losses *	624,738	588,695	36,042	6.12	37,698,396	38,344,000	(645,604)	1.68	1.6572	1.5353	0.12	7.94
24 TERRITORIAL KWH SALES	13,344,674	12,239,059	1,105,615	9.03	765,724,232	756,959,000	8,765,232	(1.16)	1.7428	1.6169	0.13	7.79
25 Wholesale KWH Sales	436,037	424,965	11,072	2.61	25,019,926	26,283,000	(1,263,074)	4.81	1.7428	1.6169	0.13	7.79
26 Jurisdictional KWH Sales	12,908,637	11,814,094	1,094,543	9.26	740,704,306	730,676,000	10,028,306	1.37	1.7428	1.6169	0.13	7.79
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	12,926,709	11,830,634	0	0.00	740,704,306	730,676,000	10,028,306	(1.37)	1.7452	1.6192	0.13	7.78
28 TRUE-UP	387,728	387,728	0	0.00	740,704,306	730,676,000	10,028,306	(1.37)	0.0523	0.0531	(0.00)	(1.51)
29 TOTAL JURISDICTIONAL FUEL COST	13,314,437	12,218,362	1,096,075	8.97	740,704,306	730,676,000	10,028,306	1.37	1.7975	1.6723	0.13	7.49
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.8262	1.6990	0.13	7.49
32 GPIF Reward / (Penalty) **	15,320	15,320	0	0.00	740,704,306	730,676,000	10,028,306	1.37	0.0021	0.0021	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.8283	1.7012	0.13	7.47
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.828	1.701		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales.

SCHEDULE A1a

**GULF POWER COMPANY
RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
SHOWN ON SCHEDULE A1
FOR THE MONTH OF
MARCH 2001**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$17,841,959
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	1,591,190
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	55,503
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 63	<u>(6,143,978)</u>
9	Total Fuel and Net Power Transactions		<u>\$13,344,674</u>

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
GULF POWER COMPANY
MARCH 2001
PERIOD TO DATE**

	<u>DOLLARS</u>				<u>KWH</u>				<u>CENTS/KWH</u>			
	<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>	
			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	48,369,901	40,106,339	8,263,562	20.60	2,831,207,000	2,549,900,000	281,307,000	11.03	1.7085	1.5729	0.14	8.62
2 Nuclear Fuel Disposal Costs	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	48,369,901	40,106,339	8,263,562	20.60	2,831,207,000	2,549,900,000	281,307,000	11.03	1.7085	1.5729	0.14	8.62
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	13,980,611	12,548,000	1,432,611	11.42	458,319,405	525,142,000	(66,822,595)	(12.72)	3.0504	2.3894	0.66	27.66
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	614,878	24,820	590,058	2,377.35	11,451,537	1,290,000	10,161,537	787.72	5.3694	1.9240	3.45	179.07
12 TOTAL COST OF PURCHASED POWER	14,595,489	12,572,820	2,022,669	16.09	469,770,942	526,432,000	(56,661,058)	(10.76)	3.1069	2.3883	0.72	30.09
13 Total Available MWH (Line 5 + Line 12)	62,965,390	52,679,159	10,286,231	19.53	3,300,977,942	3,076,332,000	224,645,942	7.30				
14 Fuel Cost of Economy Sales (A6)	(1,732,796)	(547,000)	(1,185,796)	216.78	(55,537,792)	(24,877,000)	(30,660,792)	(123.25)	(3.1200)	(2.1988)	(0.92)	(41.90)
15 Gain on Economy Sales (A6)	(531,244)	(61,000)	(470,244)	770.89	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(7,394,659)	(4,726,000)	(2,668,659)	56.47	(388,657,420)	(224,872,000)	(163,785,420)	(72.83)	(1.9026)	(2.1016)	0.20	9.47
17 Fuel Cost of Other Power Sales (A6)	(5,968,864)	(7,224,000)	1,255,136	(17.37)	(345,104,708)	(295,874,000)	(49,230,708)	(16.64)	(1.7296)	(2.4416)	0.71	29.16
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(15,627,563)	(12,558,000)	(3,069,563)	(24.44)	(789,299,920)	(545,623,000)	(243,676,920)	(44.66)	(1.9799)	(2.3016)	0.32	13.98
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	47,337,827	40,121,159	7,216,668	17.99	2,511,678,022	2,530,709,000	(19,030,978)	(0.75)	1.8847	1.5854	0.30	18.88
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	108,375	81,791	26,585	32.50	5,750,276	5,159,000	591,276	(11.46)	1.8847	1.5854	0.30	18.88
23 T & D Losses *	2,349,966	2,076,050	273,917	13.19	124,686,497	130,948,000	(6,261,503)	4.78	1.8847	1.5854	0.30	18.88
24 TERRITORIAL KWH SALES	47,337,827	40,121,159	7,216,668	17.99	2,381,241,249	2,394,602,000	(13,360,751)	0.56	1.9879	1.6755	0.31	18.65
25 Wholesale KWH Sales	1,602,827	1,382,192	220,635	15.96	80,519,345	82,501,000	(1,981,655)	2.40	1.9906	1.6754	0.32	18.81
26 Jurisdictional KWH Sales	45,735,000	38,738,967	6,996,033	18.06	2,300,721,904	2,312,101,000	(11,379,096)	(0.49)	1.9879	1.6755	0.31	18.65
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	45,799,029	38,793,202	7,005,827	18.06	2,300,721,904	2,312,101,000	(11,379,096)	0.49	1.9906	1.6778	0.31	18.64
28 TRUE-UP	1,163,184	1,163,184	0	0.00	2,300,721,904	2,312,101,000	(11,379,096)	0.49	0.0506	0.0503	0.00	0.60
29 TOTAL JURISDICTIONAL FUEL COST	46,962,213	39,956,386	7,005,827	17.53	2,300,721,904	2,312,101,000	(11,379,096)	(0.49)	2.0412	1.7281	0.31	18.12
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									2.0738	1.7557	0.32	18.12
32 GPIF Reward / (Penalty) **	45,960	45,960	0	0.00	2,300,721,904	2,312,101,000	(11,379,096)	(0.49)	0.0020	0.0020	0.00	0.00
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									2.0758	1.7577	0.32	18.10
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									2.076	1.758		

* Include for Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY

FOR THE MONTH OF: MARCH 2001

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	
A. Fuel Cost & Net Power Transactions									
1 Fuel Cost of System Net Generation	17,836,808.64	15,104,808	2,732,000.64	18.09	48,365,730.07	39,663,511	8,702,219.07	21.94	
1a Other Generation	5,150.00	152,512	(147,362.00)	(96.62)	4,170.72	442,828	(438,657.28)	(99.06)	
2 Fuel Cost of Power Sold	(6,143,978.07)	(6,435,000)	291,021.93	(4.52)	(15,627,562.88)	(12,558,000)	(3,069,562.88)	24.44	
3 Fuel Cost - Purchased Power	1,591,190.32	3,400,000	(1,808,809.68)	(53.20)	13,980,610.61	12,548,000	1,432,610.61	11.42	
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
3b Energy Payments to Qualifying Facilities	55,503.00	16,739	38,764.00	231.58	614,878.00	24,820	590,058.00	2,377.35	
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
5 Total Fuel & Net Power Transactions	13,344,673.89	12,239,059	1,105,614.89	9.03	47,337,826.52	40,121,159	7,216,667.52	17.99	
6 Adjustments To Fuel Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
7 Adj. Total Fuel & Net Power Transactions	13,344,673.89	12,239,059	1,105,614.89	9.03	47,337,826.52	40,121,159	7,216,667.52	17.99	
B. KWH Sales									
1 Jurisdictional Sales	740,704,306	730,676,000	10,028,306	1.37	2,300,721,904	2,312,101,000	(11,379,096)	(0.49)	
2 Non-Jurisdictional Sales	25,019,926	26,283,000	(1,263,074)	(4.81)	80,519,345	82,501,000	(1,981,655)	(2.40)	
3 Total Territorial Sales	765,724,232	756,959,000	8,765,232	1.16	2,381,241,249	2,394,602,000	(13,360,751)	(0.56)	
4 Juris. Sales as % of Total Terr. Sales	96.7325	96.5278	0.2047	0.21	96.6186	96.5547	0.0639	0.07	

CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: MARCH 2001

	CURRENT MONTH				PERIOD - TO - DATE			
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	13,211,480.84	13,091,425	120,055.67	0.92	41,104,252.45	41,425,608	(321,355.10)	(0.78)
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(387,727.50)	(387,728)	0.00	0.00	(1,163,182.50)	(1,163,183)	0.00	0.00
2b Incentive Provision	(15,079.33)	(15,079)	0.00	0.00	(45,237.99)	(45,238)	0.00	0.00
2c Special Contract Recovery Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3 Juris. Fuel Revenue Applicable to Period	12,808,674.01	12,688,619	120,055.01	0.95	39,895,831.96	40,217,187	(321,355.04)	(0.80)
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	13,344,673.89	12,239,059	1,105,614.89	9.03	47,337,826.52	40,121,159	7,216,667.52	17.99
5 Juris. Sales % of Total KWH Sales (Line B4)	96.7325	96.5278	0.2047	0.21	96.6186	96.5547	0.0639	0.07
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	12,926,708.76	11,830,634	1,096,074.76	9.26	45,799,029.11	38,793,199	7,005,830.11	18.06
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(118,034.75)	857,985	(976,019.75)	(113.76)	(5,903,197.15)	1,423,988	(7,327,185.15)	(514.55)
8 Interest Provision for the Month	(11,083.76)	6,578	(17,661.76)	(268.50)	(12,305.51)	8,548	(20,853.51)	(243.96)
9 Beginning True-Up & Interest Provision	(2,755,739.68)	932,589	(3,688,328.68)	(395.49)	2,255,189.47	(410,840)	2,666,029.47	(648.92)
10 True-Up Collected / (Refunded)	387,727.50	387,728	0.00	0.00	1,163,182.50	1,163,183	0.00	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	(2,497,130.69)	2,184,880	(4,682,010.69)	(214.29)	(2,497,130.69)	2,184,880	(4,682,010.69)	(214.29)

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: MARCH 2001**

		CURRENT MONTH			
		\$	DIFFERENCE		
		ACTUAL	ESTIMATED	AMOUNT (\$)	%
<i>D. Interest Provision</i>					
1	Beginning True-Up Amount (C9)	(2,755,739.68)	932,589.00	(3,688,328.68)	(395.49)
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10)	(2,486,046.93)	2,178,302.00	(4,664,348.93)	(214.13)
3	Total of Beginning & Ending True-Up Amts.	(5,241,786.61)	3,110,891.00	(8,352,677.61)	(268.50)
4	Average True-Up Amount	(2,620,893.31)	1,555,446	(4,176,339.31)	(268.50)
5	Interest Rate -				
	1st Day of Reporting Business Month	5.15	5.15	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	5.00	5.00	0.0000	
7	Total (D5+D6)	10.15	10.15	0.0000	
8	Annual Average Interest Rate	5.08	5.08	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.4229	0.4229	0.0000	
10	Interest Provision (D4*D9)	(11,083.76)	6,578.00	(17,661.76)	(268.50)
	Jurisdictional Loss Multiplier (From A-1)	1.0014	1.0014		

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
GULF POWER COMPANY
FOR THE MONTH OF :
MARCH 2001

FUEL COST-NET GEN.(\$)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (1)	EST. (2)	DIFFERENCE		ACTUAL (5)	EST. (6)	DIFFERENCE	
			AMOUNT (3)	% (4)			AMOUNT (7)	% (8)
2 LIGHTER OIL	47,512	51,455	(3,943)	(7.66)	108,160	145,287	(37,127)	(25.55)
3 COAL excluding Scherer	15,139,708	12,972,907	2,166,801	16.70	40,386,549	34,261,161	6,125,388	17.88
3a COAL at Scherer	2,581,680	1,624,966	956,714	58.88	7,339,671	4,493,922	2,845,749	63.32
4 GAS	4,357	142,339	(137,982)	(96.94)	33,260	208,736	(175,476)	(84.07)
4a GAS (B.L.)	61,461	49,402	12,059	24.41	201,110	157,197	43,913	27.94
6 OTHER - C.T.	2,091	263,739	(261,648)	(99.21)	296,978	397,206	(100,228)	(25.23)
6a OTHER GENERATION	5,150	152,512	(147,362)	(96.62)	4,173	442,830	(438,657)	(99.06)
7 TOTAL (\$)	<u>17,841,959</u>	<u>15,257,320</u>	<u>2,584,639</u>	<u>16.94</u>	<u>48,369,901</u>	<u>40,106,339</u>	<u>8,263,562</u>	<u>20.60</u>
SYSTEM NET GEN (MWH)								
9 LIGHTER OIL	0	0	0	#N/A	-	0	0	#N/A
10 COAL	1,010,531	949,570	60,961	6.42	2,827,892	2,517,070	310,822	12.35
11 GAS	(214)	1,660	(1,874)	(112.89)	(188)	2,360	(2,548)	(107.97)
13 OTHER - C.T.	(9)	3,460	(3,469)	(100.26)	3,265	5,180	(1,915)	(36.97)
13a OTHER GENERATION	293	8,710	(8,417)	(96.64)	238	25,290	(25,052)	(99.06)
14 TOTAL (MWH)	<u>1,010,601</u>	<u>963,400</u>	<u>47,201</u>	<u>4.90</u>	<u>2,831,207</u>	<u>2,549,900</u>	<u>281,307</u>	<u>11.03</u>
UNITS OF FUEL BURNED								
16 LIGHTER OIL (BBL)	1,341	1,693	(352)	(20.79)	3,039	4,810	(1,772)	(36.84)
17 COAL (TON) (1)	386,469	359,596	26,873	7.47	1,074,708	953,082	121,626	12.76
18 GAS (MCF)	11,464	35,325	(23,861)	(67.55)	40,534	62,819	(22,285)	(35.47)
20 OTHER - C.T. (BBL)	53	8,279	(8,226)	(99.36)	7,546	12,435	(4,889)	(39.32)
BTU'S BURNED (MMBTU)								
22 LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
23 COAL + B.L. (OIL & GAS)	10,349,249	9,666,463	682,786	7.06	28,856,095	25,683,242	3,172,853	12.35
24 GAS	793	27,844	(27,051)	(97.15)	6,083	39,081	(32,998)	(84.43)
26 OTHER - C.T.	310	48,738	(48,428)	(99)	43,898	73,107	(29,209)	(39.95)
27 TOTAL (MMBTU)	<u>10,350,352</u>	<u>9,743,045</u>	<u>607,307</u>	<u>6.23</u>	<u>28,906,076</u>	<u>25,795,430</u>	<u>3,110,646</u>	<u>12.06</u>
GENERATION MIX (% MWH)								
29 LIGHTER OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
30 COAL + B.L.	99.99	98.57	1.42	1.44	99.88	98.71	1.17	1.19
31 GAS	(0.02)	0.17	(0.19)	(111.76)	(0.01)	0.09	(0.10)	(111.11)
33 OTHER - C.T.	0.00	0.36	(0.36)	(100.00)	0.12	0.21	(0.09)	(42.86)
33a OTHER GENERATION	0.03	0.90	(0.87)	(96.67)	0.01	0.99	(0.98)	(98.99)
34 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
FUEL COST (\$)/ UNIT								
36 LIGHTER OIL (\$/BBL)	35.43	30.39	5.04	16.58	35.60	30.21	5.39	17.84
37 COAL (\$/TON) (1)	39.17	36.08	3.09	8.56	37.58	35.95	1.63	4.53
38 GAS (ALL) (\$/MCF)	5.74	5.43	0.31	5.71	5.78	5.83	(0.05)	(0.86)
40 OTHER - C.T. (\$/BBL)	39.45	31.86	7.59	23.82	39.35	31.94	7.41	23.20
FUEL COST (\$)/ MMBTU								
42 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
43 COAL + GAS B.L. +OIL B.L.	1.72	1.52	0.20	13.16	1.66	1.51	0.15	9.93
44 GAS - Generation	5.49	5.11	0.38	7.44	5.47	5.34	0.13	2.43
46 OTHER - C.T.	6.75	5.41	1.34	25	7	5.43	1	25
47 TOTAL (\$/MMBTU)	<u>1.72</u>	<u>1.57</u>	<u>0.15</u>	<u>9.55</u>	<u>1.67</u>	<u>1.56</u>	<u>0.11</u>	<u>7.05</u>
BTU BURNED / KWH								
49 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
50 COAL + GAS B.L. +OIL B.L.	10,241	10,180	61	0.60	10,204	10,204	0	0.00
51 GAS - Generation	(3,706)	16,773	(20,479)	(122.10)	#N/A	16,560	#N/A	#N/A
53 OTHER - C.T.	#N/A	14,086	#N/A	#N/A	13,445	14,113	(668)	(5)
54 TOTAL (BTU/KWH)	<u>10,245</u>	<u>10,113</u>	<u>132.00</u>	<u>1.31</u>	<u>10,211</u>	<u>10,116</u>	<u>95</u>	<u>0.94</u>
FUEL COST (¢ / KWH)								
56 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
57 COAL + B.L. (OIL & GAS)	1.76	1.55	0.21	13.55	1.70	1.55	0.15	9.68
58 GAS	(2.04)	8.57	(10.61)	(123.80)	#N/A	8.84	#N/A	#N/A
60 OTHER - C.T.	#N/A	7.62	#N/A	#N/A	9.10	7.67	1.43	18.64
60a OTHER GENERATION	1.76	1.75	0.01	0.57	1.75	1.75	0.00	0.00
61 TOTAL (¢ / KWH)	<u>1.77</u>	<u>1.58</u>	<u>0.19</u>	<u>12.03</u>	<u>1.71</u>	<u>1.57</u>	<u>0.14</u>	<u>8.92</u>

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

**SYSTEM NET GENERATION AND FUEL COST
GULF POWER COMPANY
FOR THE MONTH OF: MARCH 2001**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Cap. (MW) 2001	Net Gen. (MWH)	Cap Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) lbs./c#Gal.	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost/ KWH (\$/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	(61)	(0.3)	100.0	(0.3)	#N/A	Gas-G	0	1,045	0	0	0.00	0.00
2								Oil-G						
3			0					Gas-S	0	1,045	0	0		0.00
4	Crist 2	24.0	(154)	(0.9)	100.0	(0.9)	#N/A	Gas-G	0	1,045	0	0	0.00	0.00
5								Oil-G						
6								Gas-S	0	1,045	0	0		0.00
7	Crist 3	35.0	(63)	(0.2)	100.0	(0.2)	#N/A	Gas-G	0	1,045	0	0	0.00	0.00
8								Oil-G						
9								Gas-S	0	1,045	0	0		0.00
10	Crist 4	78.0	52,037	89.7	100.0	89.7	10,317	Coal	22,494	11,934	536,886	909,700	1.75	40.44
11			0					Gas-G	0	1,045	0	0	#N/A	#N/A
12								Gas-S	0	1,045	0	0		#N/A
13								Oil-S	111	138,342	647	3,824		34.36
14	Crist 5	80.0	51,572	86.6	100.0	86.6	10,145	Coal	21,931	11,929	523,220	886,918	1.72	40.44
15			0					Gas-G	0	1,045	0	0	#N/A	#N/A
16								Gas-S	0	1,045	0	0		#N/A
17								Oil-S	232	138,342	1,349	7,975		34.36
18	Crist 6	302.0	191,835	85.4	97.0	88.0	10,867	Coal	87,539	11,907	2,084,649	3,540,239	1.85	40.44
19			64					Gas-G	759	1,045	793	4,357	6.81	5.74
20								Gas-S	0	1,045	0	0		#N/A
21								Oil-S	133	138,342	775	4,580		34.36
22	Crist 7	477.0	59,086	16.6	19.1	87.3	10,420	Coal	25,626	12,012	615,659	1,036,384	1.75	40.44
23								Gas-G		1,045	0		#N/A	#N/A
24								Gas-S	10,705	1,045	11,187	61,461		5.74
25								Oil-S	0	138,342	0	0		#N/A
26	Scherer 3 (2)	210.3	137,859	88.1	100.0	88.1	9,657	Coal	0	8,192	1,331,365	2,581,680	1.87	#N/A
27								Oil-S	0	138,000	2	16		37.33
28	Scholz 1	46.0	13,517	39.5	98.0	40.3	12,682	Coal	6,812	12,583	171,425	269,868	2.00	39.62
29								Oil-S	22	138,500	127	800		36.66
30	2	46.0	2,645	7.7	100.0	7.7	12,786	Coal	1,331	12,709	33,820	52,715	1.99	39.62
31								Oil-S	12	138,500	69	435		36.65
32	Smith 1	162.0	117,886	97.8	100.0	97.8	10,061	Coal	50,422	11,761	1,186,011	2,066,533	1.75	40.98
33								Oil-S	82	138,500	476	3,231		39.48
34	2	189.0	64,458	45.8	48.2	95.1	9,900	Coal	27,806	11,475	638,131	1,139,610	1.77	40.98
35								Oil-S	155	138,500	900	6,106		39.48
36	A	40.0	(9)	(0.0)	100.0	(0.0)	#N/A	Oil	53	138,500	310	2,090	#N/A	39.18
37	Other Generation	0.0	293			0.0			0	0		5,150	1.76	#N/A
38	Daniel 1 (1)	253.5	146,502	77.7	92.0	84.5	10,191	Coal	66,327	11,255	1,493,010	2,444,694	1.67	36.86
39								Oil-S	593	137,737	3,430	20,567		34.69
40	Daniel 2 (1)	255.0	173,134	91.3	99.8	91.5	9,912	Coal	76,184	11,263	1,716,110	2,808,008	1.62	36.86
41								Oil-S	0	137,737	1	0		0.00
42	Total	2,221.8	1,010,601	61.1	76.8	79.6	10,245				10,350,352	17,856,941	1.77	

00

Notes & Adjust (1) Represents Gulf's 50% Ownership
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.
 Smith A uses light oil, Negative Net Generation at any unit is due to station service
 Gas-G is gas used for generation; Gas-S is gas used for starter
 Oil-G is oil used for generation, Oil-S is oil used for starter

Smith Coal Inventory Adjustment
 Scherer Oil Inventory Adjustment (20)
 Scholz Coal Inventory Adjustment
 Daniel Railcar Lease Premium (8,350)
 Daniel Railcar Track Deprec (6,612)
 Recoverable Fuel 17,841,959 1.77

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS
GULF POWER COMPANY
FOR THE MONTH OF: MARCH 2001

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
LIGHT OIL									
14	<i>PURCHASES:</i>								
15	UNITS (BBL)	1,229	1,685	(456)	(27.06)	2,172	4,780	(2,608)	(54.56)
16	UNIT COST (\$/BBL)	34.64	31.73	2.91	9.17	33.78	31.73	2.05	6.46
17	AMOUNT (\$)	42,569	53,459	(10,890)	(20.37)	73,379	151,681	(78,302)	(51.62)
18	<i>BURNED:</i>								
19	UNITS (BBL)	1,472	1,693	(221)	(13.05)	3,423	4,810	(1,387)	(28.84)
20	UNIT COST (\$/BBL)	35.61	30.39	5.22	17.18	35.88	30.21	5.67	18.77
21	AMOUNT (\$)	52,421	51,455	966	1.88	122,811	145,287	(22,476)	(15.47)
22	<i>ENDING INVENTORY:</i>								
23	UNITS (BBL)	7,146	8,520	(1,374)	(16.13)	7,146	8,520	(1,374)	(16.13)
24	UNIT COST (\$/BBL)	35.85	29.59	6.26	21.16	35.85	29.59	6.26	21.16
	AMOUNT (\$)	256,211	252,149	4,062	1.61	256,211	252,149	4,062	1.61
26	DAYS SUPPLY	NA	NA						
COAL EXCLUDING PLANT SCHERER									
27	<i>PURCHASES:</i>								
28	UNITS (TONS)	474,054	360,657	113,397	31.44	1,382,867	993,111	389,756	39.25
29	UNIT COST (\$/TON)	39.25	36.27	2.98	8.22	39.12	36.33	2.79	7.68
30	AMOUNT (\$)	18,605,666	13,080,147	5,525,519	42.24	54,096,785	36,084,149	18,012,636	49.92
31	<i>BURNED:</i>								
32	UNITS (TONS)	386,469	359,596	26,873	7.47	1,074,708	953,082	121,626	12.76
33	UNIT COST (\$/TON)	39.21	36.08	3.13	8.68	37.62	35.95	1.67	4.65
34	AMOUNT (\$)	15,154,670	12,972,907	2,181,763	16.82	40,431,434	34,261,161	6,170,273	18.01
35	<i>ENDING INVENTORY:</i>								
36	UNITS (TONS)	590,671	696,922	(106,251)	(15.25)	590,671	696,922	(106,251)	(15.25)
37	UNIT COST (\$/TON)	39.46	36.14	3.32	9.19	39.46	36.14	3.32	9.19
38	AMOUNT (\$)	23,308,216	25,189,661	(1,881,445)	(7.47)	23,308,216	25,189,661	(1,881,445)	(7.47)
39	DAYS SUPPLY	31	36	(5)	(13.89)	26	30	(4)	(13.33)
COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)									
40	<i>PURCHASES:</i>								
41	UNITS (MMBTU)	1,792,914	612,570	1,180,344	192.69	4,694,115	1,677,189	3,016,926	179.88
42	UNIT COST (\$/MMBTU)	1.94	1.62	0.32	19.75	1.93	1.62	0.31	19.14
43	AMOUNT (\$)	3,482,058	989,510	2,492,548	251.90	9,056,844	2,709,229	6,347,615	234.30
44	<i>BURNED:</i>								
45	UNITS (MMBTU)	1,331,365	1,008,747	322,618	31.98	3,810,902	2,790,575	1,020,327	36.56
46	UNIT COST (\$/MMBTU)	1.94	1.61	0.33	20.50	1.93	1.61	0.32	19.88
47	AMOUNT (\$)	2,581,680	1,624,966	956,714	58.88	7,339,671	4,493,922	2,845,749	63.32
48	<i>ENDING INVENTORY:</i>								
49	UNITS (MMBTU)	1,137,950	10,104,326	(8,966,376)	(88.74)	1,137,950	10,104,326	(8,966,376)	(88.74)
50	UNIT COST (\$/MMBTU)	1.94	1.61	0.33	20.50	1.94	1.61	0.33	20.50
51	AMOUNT (\$)	2,206,624	16,278,521	(14,071,897)	(86.44)	2,206,624	16,278,521	(14,071,897)	(86.44)
52	DAYS SUPPLY	26	197	(171)	(86.80)	26	229	(203)	(88.65)
GAS									
59	<i>PURCHASES:</i>								
60	UNITS (MCF)	11,464	35,325	(23,861)	59.186	40,534	62,819	(22,285)	85.104
61	UNIT COST (\$/MCF)	4.83	5.43	(0.60)	6.03	7.21	5.83	1.38	4.45
62	AMOUNT (\$)	55,324	191,741	(136,417)	328.158	292,227	365,935	(73,708)	439.643
63	<i>BURNED:</i>								
64	UNITS (MCF)	11,464	35,325	(23,861)	(67.55)	40,534	62,819	(22,285)	(35.47)
65	UNIT COST (\$/MCF)	5.74	5.43	0.31	5.71	5.78	5.83	(0.05)	(0.86)
66	AMOUNT (\$)	65,818	191,741	(125,923)	(65.67)	234,373	365,935	(131,562)	(35.95)
67	<i>ENDING INVENTORY:</i>								
68	UNITS (MCF)	87,977	0	87,977	#N/A	87,977	0	87,977	#N/A
69	UNIT COST (\$/MCF)	5.74	#N/A	#N/A	#N/A	5.74	#N/A	#N/A	#N/A
70	AMOUNT (\$)	505,098	0	505,098	#N/A	505,098	0	505,098	#N/A
OTHER - C.T. OIL									
71	<i>PURCHASES:</i>								
72	UNITS (BBL)	918	8,300	(7,382)	(88.94)	14,839	12,460	2,379	19.09
73	UNIT COST (\$/BBL)	37.13	31.63	5.50	17.39	38.72	31.63	7.00	22.13
74	AMOUNT (\$)	34,086	262,570	(228,484)	(87.02)	574,537	394,169	180,368	45.76
75	<i>BURNED:</i>								
76	UNITS (BBL) *	53	8,279	(8,226)	(99.36)	7,546	12,435	(4,889)	(39.32)
77	UNIT COST (\$/BBL)	39.43	31.86	7.57	23.76	39.36	31.94	7.42	23.23
78	AMOUNT (\$) *	2,090	263,739	(261,649)	(99.21)	296,977	397,206	(100,229)	(25.23)
79	<i>ENDING INVENTORY:</i>								
80	UNITS (BBL)	12,416	8,597	3,819	44.42	12,416	8,597	3,819	44.42
81	UNIT COST (\$/BBL)	39.18	31.86	7.32	22.98	39.18	31.86	7.32	22.98
82	AMOUNT (\$)	486,420	273,858	212,562	77.62	486,420	273,858	212,562	77.62
83	DAYS SUPPLY	155	107	48	1				

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: MARCH 2001**

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)	(5) x (6)(a)	(5) x (6)(b)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
<i>ESTIMATED</i>								
1	So. Co. Interchange	162,307,000	0	162,307,000	2.50	2.86	4,055,000	4,649,000
2	Various Unit Power Sales	99,385,000	0	99,385,000	2.08	2.30	2,069,000	2,285,000
3	Various Economy Sales	6,398,000	0	6,398,000	2.66	2.81	170,000	180,000
4	Gain on Econ. Sales	0	0	0	N/A	N/A	23,000	23,000
5	Various Other Sales	4,775,000	0	4,775,000	2.47	2.60	118,000	124,000
6	TOTAL ESTIMATED SALES	272,865,000	0	272,865,000	2.36	2.66	6,435,000	7,261,000
<i>ACTUAL</i>								
7	Southern Company Interchange	152,091,957	0	152,091,957	2.35	3.01	3,580,142	4,577,212
8	A.E.C. Economy	266,706	0	266,706	2.65	3.34	7,066	8,917
9	AEP External	3,742,871	0	3,742,871	2.72	4.21	101,732	157,567
10	ALLEGHEN External	15,156	0	15,156	2.18	4.40	330	667
11	AQUILA External	158,037	0	158,037	2.84	3.97	4,483	6,281
12	AXIA External	967,068	0	967,068	2.83	3.64	27,332	35,211
13	CARGILE External	494,136	0	494,136	2.90	3.70	14,306	18,284
14	CINERGY External	7,652	0	7,652	6.70	9.00	513	689
15	CMS External	45,468	0	45,468	2.22	3.38	1,011	1,538
16	CORAL External	71,439	0	71,439	2.32	3.47	1,658	2,476
17	CPL External	120,367	0	120,367	3.51	4.73	4,227	5,696
18	DETM External	502,967	0	502,967	2.71	3.97	13,608	19,980
19	DUKE Economy	190,998	0	190,998	2.69	3.87	5,129	7,395
20	DYNEGY External	11,036	0	11,036	6.12	12.00	675	1,324
21	ELPASO External	125,085	0	125,085	2.69	4.11	3,364	5,136
22	ENRON External	761,728	0	761,728	2.93	4.28	22,308	32,580
23	ENTERGY Economy/Other	7,890,607	0	7,890,607	2.38	3.36	187,867	265,197
24	EPMC External	0	0	0	#N/A	#N/A	0	0
25	FPC UPS, Economy	31,429,312	0	31,429,312	1.90	2.15	597,130	677,300
26	FPL UPS, External	92,008,715	0	92,008,715	1.89	2.14	1,736,917	1,972,455
27	JEA UPS, Economy	21,001,522	0	21,001,522	1.90	2.15	399,552	452,309
28	KOCH External	0	0	0	#N/A	#N/A	0	0
29	LG&E External	96,234	0	96,234	2.61	3.66	2,512	3,521
30	LPM External	1,246,497	0	1,246,497	2.55	3.41	31,724	42,514
31	MORGAN External	103,890	0	103,890	2.91	4.08	3,027	4,240
32	NRG Economy, External	372,131	0	372,131	2.48	3.53	9,239	13,131
33	OGE External	0	0	0	#N/A	#N/A	0	0
34	OPC Economy	718,885	0	718,885	2.59	3.57	18,636	25,683
35	ORLANDO External	64,526	0	64,526	2.90	4.06	1,874	2,622
36	PGET External	126,033	0	126,033	2.91	4.37	3,665	5,509
37	RELIANT External	696,015	0	696,015	2.71	3.75	18,839	26,132
38	SCE&G Economy, External	1,176,787	0	1,176,787	2.73	3.92	32,162	46,086
39	SEMPRA External	104,401	0	104,401	2.40	3.42	2,505	3,566
40	TAL UPS, Economy	152,140	0	152,140	3.13	3.79	4,764	5,760
41	TEA External	1,858,027	0	1,858,027	2.81	3.65	52,187	67,788
42	TECO External	0	0	0	#N/A	#N/A	0	0
43	TVA External	2,589,836	0	2,589,836	N/A	N/A	62,603	86,863
44	TXU External	53,269	0	53,269	N/A	N/A	1,397	2,017
45	WILLIAMS External	281,358	0	281,358	2.38	3.74	6,688	10,521
46	Less: Flow-Thru Energy	(50,108,412)	0	(50,108,412)	2.21	2.21	(1,107,029)	(1,107,029)
47	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
48	AEC/BRMC	46,190	0	46,190	1.96	1.96	906	906
49	SEPA	1,215,808	1,215,808	0	0.00	0.00	0	0
50	U.P.S. Adjustment	0	0	0	N/A	N/A	36,205	36,205
51	Economy Energy Sales Gain	0	0	0	N/A	N/A	191,231	191,231
53	Other transactions including adj.	<u>40,991,268</u>	<u>30,173,461</u>	<u>10,817,807</u>	0.15	0.15	<u>61,493</u>	<u>61,493</u>
54	TOTAL ACTUAL SALES	313,687,710	31,389,269	282,298,441	1.96	2.48	6,143,978	7,776,973
55	Difference in Amount	40,822,710	31,389,269	9,433,441	(0.40)	(0.18)	(291,022)	515,973
56	Difference in Percent	14.96	#N/A	3.46	(16.95)	(6.77)	(4.52)	7.11

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: MARCH 2001

PERIOD TO DATE

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
<i>ESTIMATED</i>								
1	So. Co. Interchange	282,170,000	0	282,170,000	2.45	2.81	6,922,000	7,933,000
2	Various Unit Power Sales	224,872,000	0	224,872,000	2.10	2.32	4,726,000	5,223,000
3	Various Economy Sales	24,877,000	0	24,877,000	2.20	2.39	547,000	595,000
4	Gain on Econ. Sales	0	0	0	#N/A	#N/A	61,000	61,000
5	Various Other Sales	13,704,000	0	13,704,000	2.20	2.36	302,000	324,000
6	TOTAL ESTIMATED SALES	<u>545,623,000</u>	<u>0</u>	<u>545,623,000</u>	<u>2.30</u>	<u>2.59</u>	<u>12,558,000</u>	<u>14,136,000</u>
<i>ACTUAL</i>								
7	Southern Company Interchange	301,524,058	0	301,524,058	2.67	3.28	8,063,040	9,889,266
8	A.E.C. Economy	1,838,353	0	1,838,353	2.83	3.92	52,037	72,095
9	AEP External	6,516,769	0	6,516,769	3.05	4.34	198,899	282,922
10	ALLEGHEN External	15,156	0	15,156	2.18	4.40	330	667
11	AQUILA External	517,971	0	517,971	4.10	6.05	21,223	31,335
12	AXIA External	1,410,504	0	1,410,504	2.83	3.62	39,985	51,076
13	CARGILE External	933,386	0	933,386	3.47	3.79	32,346	35,335
14	CINERGY External	7,652	0	7,652	6.70	9.00	513	689
15	CMS External	45,468	0	45,468	2.22	3.38	1,011	1,538
16	CORAL External	95,792	0	95,792	2.39	3.53	2,285	3,385
17	CPL External	143,101	0	143,101	3.39	5.03	4,850	7,204
18	DETM External	1,125,472	0	1,125,472	2.92	4.27	32,858	48,062
19	DUKE Economy	190,998	0	190,998	2.69	3.87	5,129	7,395
20	DYNEGY External	21,336	0	21,336	4.33	8.50	923	1,814
21	ELPASO External	125,085	0	125,085	2.69	4.11	3,364	5,136
22	ENRON External	1,359,392	0	1,359,392	3.75	4.77	50,983	64,804
23	ENTERGY Economy/Other	12,486,182	0	12,486,182	2.51	3.72	313,160	464,944
24	EPMC External	473,082	0	473,082	3.87	8.80	18,329	41,622
25	FPC UPS, Economy	85,597,384	0	85,597,384	1.91	2.18	1,631,028	1,862,229
26	FPL UPS, Economy	248,324,223	0	248,324,223	1.89	2.15	4,696,010	5,342,516
27	JEA UPS, Economy	54,418,131	0	54,418,131	1.89	2.15	1,030,369	1,170,102
28	KOCH External	1,340,753	0	1,340,753	5.87	8.16	78,739	109,347
29	LG&E External	100,060	0	100,060	2.60	3.66	2,601	3,663
30	LPM External	2,940,405	0	2,940,405	2.98	4.40	87,658	129,516
31	MORGAN External	148,403	0	148,403	2.94	4.83	4,359	7,163
32	NRG Economy/External	457,329	0	457,329	2.91	4.21	13,290	19,240
33	OGE External	18,982	0	18,982	2.63	4.50	500	854
34	OPC Economy	3,196,866	0	3,196,866	2.92	4.39	93,251	140,404
35	ORLANDO External	72,912	0	72,912	3.01	4.15	2,198	3,025
36	PGET External	178,640	0	178,640	3.10	4.48	5,543	8,001
37	RELIANT External	811,813	0	811,813	2.74	3.94	22,215	31,946
38	SCE&G Economy, External	5,096,420	0	5,096,420	4.71	6.12	240,216	311,729
39	SEMPRA External	134,788	0	134,788	2.42	3.43	3,261	4,622
40	TAL UPS, Economy	317,682	0	317,682	3.22	4.81	10,217	15,265
41	TEA External	6,303,914	0	6,303,914	3.28	4.68	206,626	295,151
42	TECO External	69,309	0	69,309	2.51	8.86	1,743	6,141
43	TVA External	6,723,652	0	6,723,652	2.59	3.85	173,941	259,137
44	TXU External	107,199	0	107,199	3.39	4.53	3,629	4,855
45	WILLIAMS External	530,648	0	530,648	2.79	4.08	14,801	21,627
46	Less: Flow-Thru Energy	(100,179,736)	0	(100,179,736)	2.41	2.41	(2,411,268)	(2,411,268)
47	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
48	AEC/BRMC	598,605	0	598,605	2.10	2.10	12,555	12,555
49	SEPA	3,223,440	3,223,440	0	0.00	0.00	0	0
50	U.P.S. Adjustment	0	0	0	N/A	N/A	27,035	27,035
51	Economy Energy Sales Gain	0	0	0	N/A	N/A	531,244	531,244
53	Other transactions including adj.	<u>139,938,341</u>	<u>109,588,018</u>	<u>30,350,323</u>	<u>0.22</u>	<u>0.22</u>	<u>304,537</u>	<u>304,534</u>
54	TOTAL ACTUAL SALES	<u>789,299,920</u>	<u>112,811,458</u>	<u>676,488,462</u>	<u>1.98</u>	<u>2.44</u>	<u>15,627,563</u>	<u>19,219,923</u>
55	Difference in Amount	243,676,920	112,811,458	130,865,462	(0.32)	(0.15)	3,069,563	5,083,923
56	Difference in Percent	44.66	#N/A	23.98	(13.91)	(5.79)	24.44	35.96

Docket No. 010001-EI

Addition

for the month

December 2000

GULF POWER COMPANY

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: DECEMBER 2000

		PERIOD TO DATE						
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
ESTIMATED								
1	So. Co. Interchange	1,391,595,000	0	1,391,595,000	1.78	1.99	24,821,000	27,678,000
2	Various Unit Power Sales	729,170,000	0	729,170,000	1.89	2.02	13,810,000	14,753,000
3	Various Economy Sales	189,030,000	0	189,030,000	2.30	2.42	4,355,000	4,572,000
4	80% Gain on Econ. Sales	0	0	0	#N/A	#N/A	440,000	549,000
5	Various Other Sales	2,270,000	0	2,270,000	1.98	2.07	45,000	47,000
6	TOTAL ESTIMATED SALES	<u>2,312,065,000</u>	<u>0</u>	<u>2,312,065,000</u>	<u>1.88</u>	<u>2.06</u>	<u>43,471,000</u>	<u>47,599,000</u>
ACTUAL								
7	Southern Company Interchange	1,916,525,948	0	1,916,525,948	3.19	3.57	61,179,888	68,420,441
8	ACES External	7,149	0	7,149	1.55	2.35	111	168
9	A.E.C Economy	9,826,171	0	9,826,171	2.65	3.13	260,543	307,403
10	AEC1 External	34,707	0	34,707	1.56	2.12	541	736
11	AEP External	7,693,680	0	7,693,680	3.49	4.48	268,245	344,929
12	AG External	4,442	0	4,442	1.62	2.61	72	116
13	ALLEGHEN External	797,538	0	797,538	3.06	2.91	24,433	23,231
14	AQUILA External	3,839,001	0	3,839,001	3.08	4.26	118,075	163,387
15	CAJUN External	24,502	0	24,502	2.11	2.98	517	731
16	CARGILE External	1,316,359	0	1,316,359	2.66	3.06	34,991	40,304
17	CITIZENS External	7,149	0	7,149	1.80	2.90	129	207
18	CLECO External	156,845	0	156,845	6.52	10.08	10,227	15,815
19	CONSTELL External	285,107	0	285,107	2.64	5.45	7,537	15,531
20	CORAL External	1,134,932	0	1,134,932	2.28	3.24	25,886	36,759
21	CPL External	703,913	0	703,913	2.03	3.29	14,303	23,135
22	DETM External	805,960	0	805,960	2.09	3.21	16,838	25,851
23	DUKE POWER Economy	1,585,403	0	1,585,403	2.18	3.17	34,584	50,293
24	DYNEGY External	312,719	0	312,719	3.10	4.39	9,699	13,741
25	EASTKY External	597,498	0	597,498	2.47	3.52	14,744	21,042
26	ELPASO External	1,151,331	0	1,151,331	4.66	4.92	53,674	56,689
27	ENGAGE External/Other	3,679	0	3,679	9.16	34.00	337	1,251
28	ENRON External	2,093,380	0	2,093,380	2.27	3.39	47,455	70,871
29	ENTERGY Economy/Other	25,440,084	0	25,440,084	2.41	3.57	613,115	909,456
30	EMPC External	2,016,220	0	2,016,220	2.75	3.96	55,351	79,777
31	FPC UPS, Economy	257,861,319	0	257,861,319	1.98	2.20	5,110,509	5,679,269
32	FPL UPS, Economy	698,906,335	0	698,906,335	1.96	2.17	13,681,951	15,180,265
33	JEA UPS, Economy	146,690,951	0	146,690,951	1.95	2.17	2,866,561	3,180,906
34	KOCH External	2,379,715	0	2,379,715	3.47	3.94	82,694	93,858
35	LG&E External	318,541	0	318,541	2.10	3.59	6,702	11,448
36	LPM External	5,564,009	0	5,564,009	2.64	4.10	146,973	228,011
37	MONROE External	42,480	0	42,480	2.40	3.27	1,020	1,391
38	MORGAN External	697,855	0	697,855	2.31	3.30	16,117	23,036
39	NRG Economy/External	135,578	0	135,578	1.42	2.27	1,919	3,079
	OGE External	11,102	0	11,102	7.30	9.00	810	999
	OGER External	4,082	0	4,082	1.59	2.60	65	106
40	ONEOK External	55,536	0	55,536	1.74	2.55	968	1,416
41	OPC Economy	13,172,560	0	13,172,560	2.37	3.44	312,305	453,062
42	ORLANDO External	76,661	0	76,661	2.74	4.21	2,104	3,226
	PECO External	35,882	0	35,882	2.10	3.24	752	1,162
	PGET External	26,859	0	26,859	1.66	2.12	445	569
43	PPL External	21,447	0	21,447	3.95	9.00	848	1,930
44	RELIANT External	1,853,849	0	1,853,849	3.02	3.76	55,919	69,663
45	SCE&G Economy, External	5,065,316	0	5,065,316	2.65	3.78	134,317	191,223
46	SEMPRA External	128,395	0	128,395	1.93	3.51	2,472	4,508
47	STATOIL Economy, External	56,640	0	56,640	1.71	3.20	970	1,812
48	TAL UPS, Economy	4,054,019	0	4,054,019	2.48	2.95	100,526	119,777
49	TEA External	11,879,551	0	11,879,551	2.60	3.96	309,042	470,093
	TECO External	514,571	0	514,571	3.20	6.54	16,447	33,663
50	TENASKA External	520,952	0	520,952	2.82	3.93	14,668	20,453
51	TVA External	18,272,962	0	18,272,962	1.97	2.96	360,589	541,046
52	TXU Economy	641,944	0	641,944	1.78	2.54	11,424	16,330
53	UTILCORP External	55,536	0	55,536	2.46	4.20	1,364	2,332
54	WILLIAMS External	2,708,780	0	2,708,780	2.74	4.16	74,086	112,578
55	Less: Flow-Thru Energy	(88,752,617)	0	(88,752,617)	3.12	3.12	(2,772,539)	(2,772,539)
56	Hydro-Loss	32,336	0	32,336	0.00	0.00	0	0
57	AEC/BRMC	7,298,802	0	7,298,802	1.99	1.99	145,456	145,456
58	SEPA	10,672,200	10,672,200	0	0.00	0.00	0	0
59	U.P.S. Adjustment	0	0	0	N/A	N/A	(616,368)	(616,368)
60	Economy Energy Sales Cr. (80%)	0	0	0	N/A	N/A	675,563	675,563
62	Other transactions including adj.	552,598,284	452,766,277	99,832,007	0.08	0.08	434,842	434,834
63	TOTAL ACTUAL SALES	<u>3,629,966,149</u>	<u>463,438,477</u>	<u>3,166,527,672</u>	<u>2.31</u>	<u>2.62</u>	<u>83,972,815</u>	<u>94,936,024</u>
64	Difference in Amount	1,317,901,149	463,438,477	854,462,672	0.43	0.56	40,501,815	47,337,024
65	Difference in Percent	57.00	#N/A	36.96	22.87	27.18	93.17	99.45

Docket No. 010001-EI

Revisions

for the month

February 2001

GULF POWER COMPANY

**POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: FEBRUARY 2001**

CURRENT MONTH

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	(5) x (6)(a) TOTAL \$
					FUEL COST	TOTAL COST		
<i>ESTIMATED</i>								
1	So. Co. Interchange	62,309,000	0	62,309,000	2.53	2.91	1,576,000	1,812,000
2	Various Unit Power Sales	63,700,000	0	63,700,000	2.09	2.31	1,330,000	1,472,000
3	Various Economy Sales	7,464,000	0	7,464,000	2.29	2.52	171,000	188,000
4	80% Gain on Econ. Sales		0	0	N/A	N/A	17,000	17,000
5	Various Other Sales	4,247,000	0	4,247,000	2.24	2.45	95,000	104,000
6	TOTAL ESTIMATED SALES	<u>137,720,000</u>	<u>0</u>	<u>137,720,000</u>	<u>2.32</u>	<u>2.61</u>	<u>3,189,000</u>	<u>3,593,000</u>
<i>ACTUAL</i>								
7	Southern Company Interchange	39,157,414	0	39,157,414	2.59	4.07	1,016,043	1,594,770
8	A.E.C. Economy	261,570	0	261,570	3.00	3.40	7,854	8,900
9	AEP External	2,060,048	0	2,060,048	3.70	4.26	76,286	87,819
10	AQUILA External	71,811	0	71,811	2.48	3.59	1,779	2,579
11	AXIA External	443,436	0	443,436	2.85	3.58	12,653	15,865
12	CARGILE External	374,647	0	374,647	4.13	3.84	15,476	14,384
13	CORAL External	16,996	0	16,996	2.68	3.62	455	615
14	CPL External	0	0	0	#N/A	#N/A	0	0
15	DETM External	301,065	0	301,065	2.52	3.51	7,593	10,579
16	DYNEGY External	0	0	0	#N/A	#N/A	0	0
17	ENRON External	62,906	0	62,906	2.90	3.87	1,825	2,436
18	ENTERGY Economy/Other	1,078,317	0	1,078,317	2.42	3.11	26,053	33,492
19	EPMC External	0	0	0	#N/A	#N/A	0	0
20	FPC UPS, Economy	25,652,095	0	25,652,095	1.90	2.16	486,565	552,983
21	FPL UPS, External	71,850,674	0	71,850,674	1.89	2.15	1,359,490	1,548,333
22	JEA UPS, Economy	16,306,406	0	16,306,406	1.88	2.14	306,755	348,881
23	KOCH External	0	0	0	#N/A	#N/A	0	0
24	LG&E External	3,826	0	3,826	2.33	3.71	89	142
25	LPM External	382,954	0	382,954	2.72	4.01	10,425	15,338
26	MORGAN External	7,358	0	7,358	2.57	3.15	189	232
27	NRG Economy, External	46,572	0	46,572	3.14	4.62	1,463	2,151
28	OGE External	18,982	0	18,982	2.63	4.50	500	854
29	OPC Economy	542,982	0	542,982	3.89	3.69	21,105	20,012
30	ORLANDO External	0	0	0	#N/A	#N/A	0	0
31	PGET External	45,250	0	45,250	3.01	4.34	1,363	1,962
32	RELIANT External	28,474	0	28,474	2.57	3.46	732	984
33	SCE&G Economy, External	767,086	0	767,086	3.69	4.63	28,328	35,493
34	SEMPRA External	30,387	0	30,387	2.49	3.48	756	1,056
35	TAL UPS, Economy	72,986	0	72,986	2.66	3.81	1,940	2,783
36	TEA External	1,015,837	0	1,015,837	3.67	4.79	37,327	48,701
37	TECO External	0	0	0	#N/A	#N/A	0	0
38	TVA External	967,510	0	967,510	N/A	N/A	23,800	34,775
39	TXU External	53,930	0	53,930	N/A	N/A	2,232	2,838
40	WILLIAMS External	58,864	0	58,864	3.45	4.00	2,031	2,354
41	Less: Flow-Thru Energy	(20,993,831)	0	(20,993,831)	2.40	2.40	(504,755)	(504,755)
42	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
43	AEC/BRMC	100,848	0	100,848	1.97	1.97	1,988	1,988
44	SEPA	2,006,595	2,006,595	0	0.00	0.00	0	0
45	U.P.S. Adjustment	0	0	0	N/A	N/A	(27,738)	(27,738)
46	Economy Energy Sales Gain	0	0	0	N/A	N/A	26,267	26,267
48	Other transactions including adj.	<u>41,531,335</u>	<u>32,081,534</u>	<u>9,449,801</u>	<u>0.15</u>	<u>0.15</u>	<u>61,756</u>	<u>61,756</u>
49	TOTAL ACTUAL SALES	<u>184,325,330</u>	<u>34,088,129</u>	<u>150,237,201</u>	<u>1.63</u>	<u>2.14</u>	<u>3,008,625</u>	<u>3,948,829</u>
50	Difference in Amount	46,605,330	34,088,129	12,517,201	(0.69)	(0.47)	(180,375)	355,829
51	Difference in Percent	33.84	#N/A	9.09	(29.74)	(18.01)	(5.66)	9.90

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: FEBRUARY 2001

PERIOD TO DATE

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	FUEL \$/ KWH COST	TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
<i>ESTIMATED</i>								
1	So. Co. Interchange	119,863,000	0	119,863,000	2.39	2.74	2,867,000	3,284,000
2	Various Unit Power Sales	125,487,000	0	125,487,000	2.12	2.34	2,657,000	2,938,000
3	Various Economy Sales	18,479,000	0	18,479,000	2.04	2.25	377,000	415,000
4	80% Gain on Econ. Sales	0	0	0	#N/A	#N/A	38,000	38,000
5	Various Other Sales	8,929,000	0	8,929,000	2.06	2.24	184,000	200,000
6	TOTAL ESTIMATED SALES	<u>272,758,000</u>	<u>0</u>	<u>272,758,000</u>	<u>2.24</u>	<u>2.52</u>	<u>6,123,000</u>	<u>6,875,000</u>
<i>ACTUAL</i>								
7	Southern Company Interchange	149,432,101	0	149,432,101	3.00	3.55	4,482,898	5,312,054
8	A.E.C. Economy	1,571,647	0	1,571,647	2.86	4.02	44,971	63,178
9	AEP External	2,773,898	0	2,773,898	3.50	4.52	97,167	125,355
10	AQUILA External	359,934	0	359,934	4.65	6.96	16,740	25,054
11	AXIA External	443,436	0	443,436	2.85	3.58	12,653	15,865
12	CARGILE External	439,250	0	439,250	4.11	3.88	18,040	17,051
13	CORAL External	24,353	0	24,353	2.57	3.73	627	909
14	CPL External	22,734	0	22,734	2.74	6.63	623	1,508
15	DETM External	622,505	0	622,505	3.09	4.51	19,250	28,082
16	DYNEGY External	10,300	0	10,300	2.41	4.76	248	490
17	ENRON External	597,664	0	597,664	4.80	5.39	28,675	32,224
18	ENTERGY Economy/Other	4,595,575	0	4,595,575	2.73	4.35	125,293	199,747
19	EPMC External	473,082	0	473,082	3.87	8.80	18,329	41,622
20	FPC UPS, Economy	54,168,072	0	54,168,072	1.91	2.19	1,033,898	1,184,929
21	FPL UPS, Economy	156,315,508	0	156,315,508	1.89	2.16	2,959,093	3,370,061
22	JEA UPS, Economy	33,416,609	0	33,416,609	1.89	2.15	630,817	717,793
23	KOCH External	1,340,753	0	1,340,753	5.87	8.16	78,739	109,347
24	LG&E External	3,826	0	3,826	2.33	3.71	89	142
25	LPM External	1,693,908	0	1,693,908	3.30	5.14	55,934	87,002
26	MORGAN External	44,513	0	44,513	2.99	6.57	1,332	2,923
27	NRG Economy/External	85,198	0	85,198	4.75	7.17	4,051	6,109
28	OGE External	18,982	0	18,982	2.63	4.50	500	854
29	OPC Economy	2,477,981	0	2,477,981	3.01	4.63	74,615	114,721
30	ORLANDO External	8,386	0	8,386	3.86	4.81	324	403
31	PGET External	52,607	0	52,607	3.57	4.74	1,878	2,492
32	RELIANT External	115,798	0	115,798	2.92	5.02	3,376	5,814
33	SCE&G Economy, External	3,919,633	0	3,919,633	5.31	6.78	208,054	265,643
34	SEMPRA External	30,387	0	30,387	2.49	3.48	756	1,056
35	TAL UPS, Economy	165,542	0	165,542	3.29	5.74	5,453	9,505
36	TEA External	4,445,887	0	4,445,887	3.47	5.11	154,439	227,363
37	TECO External	69,309	0	69,309	2.51	8.86	1,743	6,141
38	TVA External	4,133,816	0	4,133,816	2.69	4.17	111,338	172,274
39	TXU External	53,930	0	53,930	4.14	5.26	2,232	2,838
40	WILLIAMS External	249,290	0	249,290	3.25	4.46	8,113	11,106
41	Less: Flow-Thru Energy	(50,071,324)	0	(50,071,324)	2.60	2.60	(1,304,239)	(1,304,239)
42	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
43	AEC/BRMC	552,415	0	552,415	2.11	2.11	11,649	11,649
44	SEPA	2,007,632	2,007,632	0	0.00	0.00	0	0
45	U.P.S. Adjustment	0	0	0	N/A	N/A	(9,170)	(9,170)
46	Economy Energy Sales Gain	0	0	0	N/A	N/A	340,013	340,013
48	Other transactions including adj.	98,947,073	79,414,557	19,532,516	0.25	0.25	243,044	243,042
49	TOTAL ACTUAL SALES	<u>475,612,210</u>	<u>81,422,189</u>	<u>394,190,021</u>	<u>1.99</u>	<u>2.41</u>	<u>9,483,585</u>	<u>11,442,950</u>
50	Difference in Amount	202,854,210	81,422,189	121,432,021	(0.25)	(0.11)	3,360,585	4,567,950
51	Difference in Percent	74.37	#N/A	44.52	(11.16)	(4.37)	54.88	66.44