

ORIGINAL



PEOPLES GAS

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April 19, 2001

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 010003-GU - Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of March 2001[consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased Report for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott
Manager-Gas Accounting

Enclosures
cc: Ms. Angie Llewellyn

APP h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc

- CAF _____
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DOCUMENT NUMBER - DATE

04985 APR 20 01

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

FPSC-RECORDS DIVISION

(813) 275-3900
HTTP://WWW.PEOPLEGAS.COM

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1
Combined For All Rate Classes		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 1 of 3
FOR THE PERIOD OF:		JANUARY 01 through				DECEMBER 01				
		CURRENT MONTH: MARCH 01				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$209,321	\$151,545	(\$57,776)	(38.12)	\$658,809	\$459,744	(\$199,065)	(43.30)	
2	NO NOTICE SERVICE	\$42,067	\$42,067	\$0	0.00	\$154,315	\$154,315	(\$0)	(0.00)	
3	SWING SERVICE	\$1,568,600	\$2,517,222	\$948,622	37.69	\$6,487,182	\$14,664,522	\$8,177,340	55.76	
4	COMMODITY (Other)	\$10,661,925	\$16,269,828	\$5,597,903	34.43	\$56,465,840	\$39,793,838	(\$16,672,002)	(41.90)	
5	DEMAND	\$3,378,649	\$2,978,218	(\$400,431)	(13.45)	\$9,748,707	\$9,326,813	(\$421,894)	(4.52)	
6	OTHER	\$80,897	\$100,000	\$19,103	19.10	\$245,612	\$250,000	\$4,388	1.76	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$72,125	\$72,322	\$197	0.27	\$230,916	\$197,180	(\$33,736)	(17.11)	
8	DEMAND	\$390,752	\$565,942	\$175,190	30.96	\$1,648,525	\$1,545,523	(\$103,002)	(6.66)	
9	OTHER	\$125,263	\$160,710	\$35,447	22.06	\$397,143	\$472,628	\$75,485	15.97	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$15,353,319	\$21,249,907	\$5,896,588	27.75	\$71,483,880	\$62,433,902	(\$9,049,978)	(14.50)	
12	NET UNBILLED	(\$4,383,322)	\$0	\$4,383,322	0.00	\$3,778,637	\$0	(\$3,778,637)	0.00	
13	COMPANY USE	\$15,131	\$0	(\$15,131)	0.00	\$40,041	\$0	(\$40,041)	0.00	
14	TOTAL THERM SALES (11)	\$19,327,529	\$21,249,907	\$1,922,378	9.05	\$79,696,565	\$63,023,190	(\$16,673,375)	(26.46)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	36,311,004	34,526,420	(1,784,584)	(5.17)	122,728,558	106,548,699	(16,179,859)	(15.19)	
16	NO NOTICE SERVICE	7,130,000	7,130,000	0	0.00	26,155,130	26,155,130	0	0.00	
17	SWING SERVICE	3,100,000	4,853,880	1,753,880	36.13	9,099,970	21,079,170	11,979,200	56.83	
18	COMMODITY (Other)	20,654,016	14,446,760	(6,207,256)	(42.97)	75,866,384	44,010,562	(31,855,822)	(72.38)	
19	DEMAND	79,430,195	73,440,076	(5,990,119)	(8.16)	230,717,713	221,804,571	(8,913,142)	(4.02)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	15,191,260	15,225,780	34,520	0.23	48,606,960	41,458,967	(7,147,993)	(17.24)	
22	DEMAND	16,135,990	15,225,780	(910,210)	(5.98)	49,944,820	41,458,967	(8,485,853)	(20.47)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	23,754,016	19,300,640	(4,453,376)	(23.07)	84,966,354	65,089,732	(19,876,622)	(30.54)	
25	NET UNBILLED	(3,738,227)	0	3,738,227	0.00	(1,957,314)	-	1,957,314	0.00	
26	COMPANY USE	13,863	0	(13,863)	0.00	41,317	-	(41,317)	0.00	
27	TOTAL THERM SALES (24)	22,885,844	19,300,640	(3,585,204)	(18.58)	83,797,657	65,089,732	(18,707,925)	(28.74)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00576	0.00439	(0.00138)	(31.34)	0.00537	0.00431	(0.00105)	(24.41)
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	(0.00000)	(0.00)
30	SWING SERVICE	(3/17)	0.50600	0.51860	0.01260	2.43	0.71288	0.69569	(0.01719)	(2.47)
31	COMMODITY (Other)	(4/18)	0.51622	1.12550	0.60928	54.13	0.74428	0.90419	0.15991	17.69
32	DEMAND	(5/19)	0.04254	0.04055	(0.00198)	(4.89)	0.04225	0.04205	(0.00020)	(0.49)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00475	0.00475	0.00000	0.05	0.00475	0.00476	0.00001	0.11
35	DEMAND	(8/22)	0.02422	0.03717	0.01295	34.85	0.03301	0.03728	0.00427	11.46
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.64635	1.10099	0.45464	41.29	0.84132	0.95920	0.11788	12.29
38	NET UNBILLED	(12/25)	1.17257	0.00000	(1.17257)	0.00	(1.93052)	0.00000	1.93052	0.00
39	COMPANY USE	(13/26)	1.09145	0.00000	(1.09145)	0.00	0.96913	0.00000	(0.96913)	0.00
40	TOTAL THERM SALES	(11/27)	0.67087	1.10099	0.43012	39.07	0.85305	0.95920	0.10614	11.07
41	TRUE-UP	(E-4)	0.02635	0.02635	0.00000	0.00	0.02635	0.02635	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.69722	1.12734	0.43012	38.15	0.87940	0.98555	0.10614	10.77
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.70072	1.13301	0.43229	38.15	0.88383	0.99050	0.10668	10.77
45	PGA FACTOR ROUNDED TO NEAREST .001		70.072	113.301	43.22900	38.15	88.383	99.050	10.66700	10.77

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1		
For Residential Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						Page 2 of 3		
FOR THE PERIOD OF:		JANUARY 01 through DECEMBER 01								
		CURRENT MONTH: MARCH 01				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$60,410	\$53,526	(\$6,884)	(12.86)	\$236,693	\$178,595	(\$58,098)	(32.53)	
2	NO NOTICE SERVICE	\$18,080	\$18,080	\$0	0.00	\$71,345	\$71,345	\$0	0.00	
3	SWING SERVICE	\$452,698	\$889,083	\$436,385	49.08	\$2,403,943	\$5,723,642	\$3,319,699	58.00	
4	COMMODITY (Other)	\$3,077,031	\$5,742,971	\$2,665,940	46.42	\$21,456,297	\$14,913,187	(\$6,543,110)	(43.87)	
5	DEMAND	\$1,452,144	\$1,280,038	(\$172,106)	(13.45)	\$4,469,260	\$4,308,966	(\$160,294)	(3.72)	
6	OTHER	\$23,347	\$35,320	\$11,973	33.90	\$87,088	\$94,530	\$7,442	7.87	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$20,815	\$25,544	\$4,729	18.51	\$82,604	\$76,540	(\$6,064)	(7.92)	
8	DEMAND	\$167,945	\$243,241	\$75,296	30.96	\$755,736	\$702,956	(\$52,780)	(7.51)	
9	OTHER	\$36,151	\$56,763	\$20,612	0.00	\$142,327	\$102,816	(\$39,511)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$4,858,799	\$7,693,470	\$2,834,671	36.85	\$27,743,959	\$24,407,955	(\$3,336,004)	(13.67)	
12	NET UNBILLED	(\$2,579,209)	\$0	\$2,579,209	0.00	\$941,039	\$0	(\$941,039)	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$3,964,690	\$7,693,470	\$3,728,780	48.47	\$26,686,614	\$24,622,553	(\$2,064,061)	(8.38)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	10,479,356	12,194,732	1,715,376	14.07	44,698,374	41,595,890	(3,102,484)	(7.46)	
16	NO NOTICE SERVICE	3,064,474	3,064,474	0	0.00	12,092,490	12,092,490	0	0.00	
17	SWING SERVICE	894,660	1,714,390	819,730	47.81	3,247,808	8,439,128	5,191,320	61.51	
18	COMMODITY (Other)	5,960,749	5,102,596	(858,153)	(16.82)	27,895,453	17,067,070	(10,828,383)	(63.45)	
19	DEMAND	34,139,098	31,564,545	(2,574,553)	(8.16)	105,840,360	102,036,223	(3,804,137)	(3.73)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	4,384,198	5,377,745	993,547	18.48	17,387,286	16,089,692	(1,297,594)	(8.06)	
22	DEMAND	6,935,249	6,544,040	(391,209)	(5.98)	22,736,153	18,849,984	(3,886,169)	(20.62)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	6,855,409	6,816,985	(38,424)	(0.56)	31,143,261	25,506,196	(5,637,065)	(22.10)	
25	NET UNBILLED	(2,233,236)	0	2,233,236	0.00	(729,177)	-	729,177	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	5,666,106	6,816,985	1,150,879	16.88	28,212,060	25,506,196	(2,705,864)	(10.61)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00576	0.00439	(0.00138)	(31.34)	0.00530	0.00429	(0.00100)	(23.33)
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	0.50600	0.51860	0.01260	2.43	0.74017	0.67823	(0.06195)	(9.13)
31	COMMODITY (Other)	(4/18)	0.51622	1.12550	0.60928	54.13	0.76917	0.87380	0.10463	11.97
32	DEMAND	(5/19)	0.04254	0.04055	(0.00198)	(4.89)	0.04223	0.04223	0.00000	0.01
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00475	0.00475	0.00000	0.05	0.00475	0.00476	0.00001	0.13
35	DEMAND	(8/22)	0.02422	0.03717	0.01295	34.85	0.03324	0.03729	0.00405	10.87
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.70875	1.12857	0.41982	37.20	0.89085	0.95694	0.06609	6.91
38	NET UNBILLED	(12/25)	1.15492	0.00000	(1.15492)	0.00	(1.29055)	0.00000	1.29055	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.85752	1.12857	0.41982	37.20	0.98341	0.95694	(0.02647)	(2.77)
41	TRUE-UP	(E-4)	0.02635	0.02635	0.00000	0.00	0.02635	0.02635	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.88387	1.15492	0.27105	23.47	1.00976	0.98329	(0.02647)	(2.69)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.88832	1.16073	0.27242	23.47	1.01484	0.98824	(0.02660)	(2.69)
45	PGA FACTOR ROUNDED TO NEAREST .001		88.832	116.073	27.24171	23.47	101.484	98.824	(2.65987)	(2.69)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
For Commercial Customers		FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01						Page 3 of 3		
		CURRENT MONTH: MARCH 01				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$148,911	\$98,019	(\$50,892)	(51.92)	\$422,116	\$281,149	(\$140,967)	(50.14)	
2	NO NOTICE SERVICE	\$23,987	\$23,987	\$0	0.00	\$82,970	\$82,970	\$0	0.00	
3	SWING SERVICE	\$1,115,902	\$1,628,139	\$512,237	31.46	\$4,083,238	\$8,940,880	\$4,857,642	54.33	
4	COMMODITY (Other)	\$7,584,893	\$10,516,857	\$2,931,964	27.88	\$35,009,542	\$24,880,651	(\$10,128,891)	(40.71)	
5	DEMAND	\$1,926,506	\$1,698,180	(\$228,326)	(13.45)	\$5,279,448	\$5,017,847	(\$261,601)	(5.21)	
6	OTHER	\$57,550	\$64,680	\$7,130	11.02	\$158,523	\$155,470	(\$3,053)	(1.96)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$51,310	\$46,778	(\$4,532)	(9.69)	\$148,312	\$120,640	(\$27,672)	(22.94)	
8	DEMAND	\$222,807	\$322,700	\$99,893	30.96	\$892,789	\$842,566	(\$50,223)	(5.96)	
9	OTHER	\$89,112	\$103,947	\$14,835	0.00	\$254,816	\$184,796	(\$70,020)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,494,520	\$13,556,438	\$3,061,918	22.59	\$43,739,920	\$38,210,966	(\$5,528,954)	(14.47)	
12	NET UNBILLED	(\$1,804,113)	\$0	\$1,804,113	0.00	\$2,837,598	\$0	(\$2,837,598)	0.00	
13	COMPANY USE	\$15,131	\$0	(\$15,131)	0.00	\$40,041	\$0	(\$40,041)	0.00	
14	TOTAL THERM SALES (11)	\$15,362,839	\$13,556,438	(\$1,806,401)	(13.33)	\$53,009,951	\$38,585,654	(\$14,424,297)	(37.38)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	25,831,648	22,331,688	(3,499,960)	(15.67)	78,030,184	64,952,809	(13,077,375)	(20.13)	
16	NO NOTICE SERVICE	4,065,526	4,065,526	0	0.00	14,062,640	14,062,640	0	0.00	
17	SWING SERVICE	2,205,340	3,139,490	934,150	29.75	5,852,162	12,640,042	6,787,880	53.70	
18	COMMODITY (Other)	14,693,267	9,344,164	(5,349,103)	(57.25)	47,970,931	26,943,492	(21,027,439)	(78.04)	
19	DEMAND	45,291,097	41,875,531	(3,415,566)	(8.16)	124,877,353	119,768,348	(5,109,005)	(4.27)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	10,807,062	9,848,035	(959,027)	(9.74)	31,219,674	25,369,275	(5,850,399)	(23.06)	
22	DEMAND	9,200,741	8,681,740	(519,001)	(5.98)	27,208,667	22,608,983	(4,599,684)	(20.34)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	16,898,607	12,483,655	(4,414,952)	(35.37)	53,823,093	39,583,536	(14,239,557)	(35.97)	
25	NET UNBILLED	(1,504,991)	0	1,504,991	0.00	(1,228,137)	-	1,228,137	0.00	
26	COMPANY USE	13,863	0	(13,863)	0.00	41,317	-	(41,317)	0.00	
27	TOTAL THERM SALES (24)	17,219,738	12,483,655	(4,736,083)	(37.94)	55,585,597	39,583,536	(16,002,061)	(40.43)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00576	0.00439	(0.00138)	(31.34)	0.00541	0.00433	(0.00108)	(24.98)
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	0.50600	0.51860	0.01260	2.43	0.69773	0.70735	0.00961	1.36
31	COMMODITY (Other)	(4/18)	0.51622	1.12550	0.60928	54.13	0.72981	0.92344	0.19363	20.97
32	DEMAND	(5/19)	0.04254	0.04055	(0.00198)	(4.89)	0.04228	0.04190	(0.00038)	(0.91)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00475	0.00475	0.00000	0.05	0.00475	0.00476	0.00000	0.10
35	DEMAND	(8/22)	0.02422	0.03717	0.01295	34.85	0.03281	0.03727	0.00445	11.95
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.62103	1.08594	0.46491	42.81	0.81266	0.96532	0.15266	15.81
38	NET UNBILLED	(12/25)	1.19875	0.00000	(1.19875)	0.00	(2.31049)	0.00000	2.31049	0.00
39	COMPANY USE	(13/26)	1.09145	0.00000	(1.09145)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.60945	1.08594	0.46491	42.81	0.78689	0.96532	0.17843	18.48
41	TRUE-UP	(E-4)	0.02635	0.02635	0.00000	0.00	0.02635	0.02635	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.63580	1.11229	0.47649	42.84	0.81324	0.99167	0.17843	17.99
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.63900	1.11788	0.47888	42.84	0.81733	0.99666	0.17933	17.99
45	PGA FACTOR ROUNDED TO NEAREST .001		63.900	111.788	47.88846	42.84	81.733	99.666	17.93292	17.99

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01
 CURRENT MONTH: MARCH 2001

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	35,903,830	\$162,977	\$0.00454
2 Commodity Pipeline (SNG/SO GA)(EL PASO)	620,000	\$52,484	\$0.08465
3 Commodity Pipeline (SNG/SO GA)(EL PASO)-Prior Month Adj.	(200,000)	(\$6,080)	\$0.03040
4 Commodity Pipeline (FGT)-Feb'01 Accrual Adj.	131,610	\$625	\$0.00476
5 Commodity Pipeline-Due 3rd Party Supplier-Prior Month Adj.	(144,136)	(\$685)	\$0.00476
6			
7			
8			
9			
10			
11 TOTAL COMMODITY (Pipeline)	36,311,004	\$209,321	\$0.00571
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$15,500	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	3,100,000	\$1,553,100	\$0.50100
14			
15			
16			
17			
18 TOTAL SWING SERVICE	3,100,000	\$1,568,600	\$0.50600
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
19 Purchases from 3rd Party Suppliers	20,229,484	\$10,327,279	\$0.51051
20 City of Sunrise	11,601	\$11,905	\$1.03517
21 Purchases-3rd Party Suppliers-Feb'01 Accrual Adj.	(707,535)	(\$153,589)	\$0.21708
22 Cashouts-Peoples' Transportation Customers	669,714	\$353,604	\$0.52799
23 Okaloosa	250,050	\$36,388	\$0.14152
24 Bookouts-Feb'01	307,640	\$183,815	\$0.59750
25 Imbalance Cashout (FGT)-Jan'01	(120,430)	(\$109,230)	\$0.90700
26 NCTS Program Cashouts	13,592	\$7,842	\$0.57698
27 Purchases-3rd Party Suppliers-Prior Period Adj.	0	\$4,912	#DIV/0!
28			
29			
30			
31 TOTAL COMMODITY (Other)	20,654,016	\$10,661,925	\$0.51622
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	103,340,670	\$4,369,938	\$0.04229
33 Demand (SNG/SO GA)(EL PASO)	11,067,000	\$465,516	\$0.04206
34 Temporary Relinquishment Credit-(FGT)	(37,744,390)	(\$1,606,287)	\$0.03988
35 Volumetric Relinquishment Credit-(FGT)	(188,400)	(\$7,003)	\$0.03717
36 Volumetric Relinquishment Credit-(FGT)-Feb'01 Accrual Adj.	22,500	\$836	\$0.03717
37 Demand (SNG/SO GA)(EL PASO)-Prior Month Adj.	0	(\$518)	#DIV/0!
38 Capacity Discount-Transportation Customer	1,953,140	\$18,145	\$0.00929
39 Demand (FGT)-Prior Period Adj.	775,000	\$34,519	\$0.04454
40 Demand-Due 3rd Party Supplier-Prior Month Adj.	204,675	\$2,494	\$0.01219
41 Demand-Due 3rd Party Supplier-Prior Period Adj.	0	\$9	#DIV/0!
42			
43			
44			
45 TOTAL DEMAND	79,430,195	\$3,378,649	\$0.04254
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
46 Administrative Costs	0	43,930	\$0.00000
47 Legal Fees	0	5,826	\$0.00000
48 Transportation Trailer Charges	0	31,141	\$0.00000
49			
50			
51			
52 TOTAL OTHER	0	\$80,897	\$0.00000

FOR THE PERIOD OF:

January-01 Through December-01

	CURRENT MONTH: MARCH 01				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$12,090,130	\$18,616,340	\$6,526,210	0.35056	\$62,515,838	\$53,985,732	(\$8,530,106)	(\$0.15801)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	3,248,057	(\$2,011,861)	(5,259,918)	2.61445	\$8,928,002	\$3,802,742	(5,125,260)	(1.34778)
3 TOTAL	15,338,188	16,604,479	1,266,291	0.07626	\$71,443,839	\$57,788,474	(13,655,365)	(0.23630)
4 FUEL REVENUES (NET OF REVENUE TAX)	19,327,529	21,249,907	1,922,378	0.09047	\$79,696,565	\$63,023,190	(16,673,375)	(0.26456)
6 TRUE-UP REFUND(COLLECTION)	(317,160)	0	317,160	#DIV/0!	(\$951,480)	(\$634,320)	317,160	(0.50000)
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	19,010,369	21,249,907	2,239,538	0.10538	\$78,745,085	\$62,388,870	(16,356,215)	(0.26217)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	3,672,182	4,645,428	973,246	0.20951	\$7,301,246	\$4,600,396	(2,700,850)	(0.58709)
8 INTEREST PROVISION-THIS PERIOD (21)	(48,373)	21,331	69,704	3.26774	(\$276,905)	\$42,696	319,601	7.48544
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(13,432,583)	2,721,038	16,153,621	5.93657	(17,467,435)	2,110,384	19,577,819	9.27690
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	317,160	0	(317,160)	#DIV/0!	\$951,480	\$634,320	(317,160)	(0.50000)
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(9,491,614)	7,387,796	16,879,411	2.28477	(9,491,614)	7,387,796	16,879,411	2.28477
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(9,491,614)	7,387,796	16,879,411	2.28477	(\$9,491,614)	\$7,387,796	\$16,879,411	\$2.28477
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(13,432,583)	2,721,038	16,153,621	5.93657				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(9,443,241)	7,366,466	16,809,707	2.28192				
16 TOTAL (13+14)	(22,875,825)	10,087,503	32,963,328	3.26774				
16 AVERAGE (50% OF 15)	(11,437,912)	5,043,752	16,481,664	3.26774				
17 INTEREST RATE - FIRST DAY OF MONTH	5.15	5.15	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.00	5.00	0	0.00000				
19 TOTAL (17+18)	10.150	10.150	0	0.00000				
20 AVERAGE (50% OF 19)	5.075	5.075	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.423	0.423	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$48,373)	\$21,331	\$69,704	\$3.26774				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 01 THROUGH DECEMBER 01

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

MAR'01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	CHA FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	MAR'01	FGT	PGS FTS-1 COMM. PIPELINE	31,453,270		31,453,270		\$149,403.03			\$0.47
2	MAR'01	FGT	PGS FTS-1 COMM. PIPELINE		17,661,970	17,661,970		83,894.36			\$0.48
3	MAR'01	FGT	PGS FTS-2 COMM. PIPELINE	4,450,360		4,450,360		13,573.60			\$0.31
4	MAR'01	FGT	PGS FTS-1 DEMAND	54,911,840		54,911,840			\$2,041,071.08		\$3.72
5	MAR'01	FGT	PGS FTS-1 DEMAND		18,068,340	18,068,340			462,993.75		\$2.58
6	MAR'01	FGT	PGS FTS-2 DEMAND	10,496,040		10,496,040			816,577.41		\$7.78
7	MAR'01	FGT	PGS NO NOTICE	7,130,000		7,130,000			42,067.00		\$0.59
8	MAR'01	EL PASO MERCHANT ENERGY	PGS COMM. OTHER	620,000		620,000	\$310,000.00				\$50.00
9	MAR'01	EL PASO MERCHANT ENERGY	PGS SONAT/SO GA COMM. PIPELINE	620,000		620,000		52,484.41			\$8.47
10	MAR'01	EL PASO MERCHANT ENERGY	PGS SONAT/SO GA DEMAND	11,067,000		11,067,000			465,515.73		\$4.21
11	MAR'01	BP ENERGY	PGS SWING	3,100,000		3,100,000	1,553,100.00		15,500.00		\$50.60
12	MAR'01	BP ENERGY	PGS COMM. OTHER	1,597,740		1,597,740	818,145.96				\$51.21
13	MAR'01	CORAL ENERGY	PGS COMM. OTHER	200,000		200,000	100,200.00				\$50.10
14	MAR'01	DUKE ENERGY	PGS COMM. OTHER	507,200		507,200	259,777.20				\$51.22
15	MAR'01	DYNEGY	PGS COMM. OTHER	685,800		685,800	365,440.20				\$53.29
16	MAR'01	ENRON	PGS COMM. OTHER	625,900		625,900	316,792.55				\$50.61
17	MAR'01	MARLIN ENERGY, INC.	PGS COMM. OTHER	(3,931)		(3,931)	(3,341.35)				\$85.00
18	MAR'01	PRIOR ENERGY	PGS COMM. OTHER	11,844,890		11,844,890	5,935,568.48				\$50.11
19	MAR'01	RELIANT ENERGY	PGS COMM. OTHER	876,590		876,590	453,130.88				\$51.69
20	MAR'01	SAWYER GAS & APPLIANCES	PGS COMM. OTHER	82,385		82,385	124,674.32				\$151.33
21	MAR'01	UNOCAL ENERGY	PGS COMM. OTHER	1,325,360		1,325,360	684,338.26				\$51.63
22	MAR'01	WESTERN	PGS COMM. OTHER	1,867,550		1,867,550	962,552.00				\$51.54
23	MAR'01	TRANSP. CUSTOMER	PGS FTS-1 DEMAND	1,953,140		1,953,140			18,144.67		\$0.93
24	MAR'01	NCTS PROGRAM C/O'S	PGS COMM. OTHER	13,592		13,592	7,842.35		0.00		\$57.70
25	MAR'01	C/O-TRANSP. CUSTOMERS	PGS COMM. OTHER	669,714		669,714	353,604.15				\$52.80
26	Totals	** This report excludes prior month/period adjustments, except C/O's.		146,094,440	35,730,310	181,824,750	\$12,241,825.00	\$299,355.40	\$3,861,869.62	\$0.00	\$9.02

FOR THE PERIOD OF:
PRESENT MONTH:

January-01
March-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (GxE)/F
1 BP ENERGY	DRN# 7995	10,000	9,775	310,000	303,025	5.06000	5.17647
2 BP ENERGY	DRN# 7995	166	163	5,154	5,038	5.12000	5.23785
3 BP ENERGY	DRN# 7995	166	163	5,154	5,038	5.06000	5.17647
4 BP ENERGY	DRN# 7995	499	488	15,462	15,114	5.04500	5.16113
5 BP ENERGY	DRN# 7995	166	163	5,154	5,038	5.30500	5.42711
6 BP ENERGY	DRN# 7995	166	163	5,154	5,038	5.25500	5.37596
7 BP ENERGY	DRN# 7995	166	163	5,154	5,038	5.18500	5.30435
8 BP ENERGY	DRN# 7995	166	163	5,154	5,038	5.20000	5.31969
9 BP ENERGY	DRN# 7995	499	488	15,462	15,114	5.08500	5.20205
10 BP ENERGY	DRN# 7995	1,164	1,138	36,078	35,266	4.98000	5.09463
11 BP ENERGY	DRN# 7995	166	163	5,154	5,038	5.07500	5.19182
12 BP ENERGY	DRN# 7995	333	325	10,308	10,076	5.03500	5.15090
13 BP ENERGY	DRN# 7995	166	163	5,154	5,038	5.12500	5.24297
14 BP ENERGY	DRN# 7995	499	488	15,462	15,114	5.17000	5.28900
15 BP ENERGY	DRN# 7995	166	163	5,154	5,038	5.18000	5.29923
16 BP ENERGY	DRN# 7995	166	163	5,154	5,038	5.36500	5.48849
17 BP ENERGY	DRN# 7995	166	163	5,154	5,038	5.53000	5.65729
18 BP ENERGY	DRN# 7995	166	163	5,154	5,038	5.29000	5.41176
19 BP ENERGY	DRN# 7995	166	163	5,154	5,038	5.22000	5.34015
20 CORAL	DRN# 716	323	315	10,000	9,775	4.96000	5.07417
21	SUBTOTAL	15,477	15,128	479,774	468,979	5.06585	5.18246

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.25% per dth.
- (3) Included in the monthly gross volumes above are 455,276 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.25% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 310,000 dth's moved on the Southern Natural Gas pipeline shown on line 125.

FOR THE PERIOD OF:
PRESENT MONTH:January-01
March-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
22 CORAL	DRN# 7995	323	315	10,000	9,775	5.06000	5.17847
23 DUKE	DRN# 255278	205	201	8,360	6,217	5.00000	5.11509
24 DUKE	DRN# 255278	205	201	8,360	6,217	5.02000	5.13555
25 DUKE	DRN# 255278	205	201	8,360	6,217	5.15000	5.26854
26 DUKE	DRN# 255278	200	196	6,200	6,061	4.95000	5.06394
27 DUKE	DRN# 255278	410	401	12,720	12,434	5.18000	5.29923
28 DUKE	DRN# 255278	205	201	6,360	6,217	5.17000	5.28900
29 DUKE	DRN# 255278	205	201	6,360	6,217	5.32000	5.44248
30 DYNEGY	DRN# 716	806	788	25,000	24,438	5.35000	5.47315
31 DYNEGY	DRN# 716	277	271	8,581	8,388	5.50000	5.62660
32 DYNEGY	DRN# 7995	484	473	14,999	14,662	5.30000	5.42199
33 DYNEGY	DRN# 7995	645	631	20,000	19,550	5.25000	5.37084
34 ENRON CAPITAL & TRADE	DRN# 7995	121	118	3,750	3,666	5.18500	5.30435
35 ENRON CAPITAL & TRADE	DRN# 716	323	315	10,000	9,775	5.15000	5.26854
36 ENRON CAPITAL & TRADE	DRN# 716	323	315	10,000	9,775	4.93000	5.04348
37 ENRON CAPITAL & TRADE	DRN# 716	484	473	15,000	14,663	4.97000	5.08440
38 ENRON CAPITAL & TRADE	DRN# 716	161	158	5,000	4,888	5.09000	5.20716
39 ENRON CAPITAL & TRADE	DRN# 716	226	221	7,000	6,843	5.06000	5.17647
40	SUBTOTAL	5,808	5,677	180,050	175,999	5.06585	5.18246

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.25% per dth.

(3) Included in the monthly gross volumes above are 455,276 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 310,000 dth's moved on the Southern Natural Gas pipeline shown on line 125.

FOR THE PERIOD OF: January-01 Through December-01
 PRESENT MONTH: March-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41	ENRON CAPITAL & TRADE	DRN# 716	323	315	10,000	9,775	5.29923
42	ENRON CAPITAL & TRADE	DRN# 716	59	58	1,840	1,799	5.18670
43	PRIOR	DRN# 716	1,719	1,880	53,276	52,077	5.10230
44	PRIOR	DRN# 716	912	892	28,275	27,839	5.19182
45	PRIOR	DRN# 716	323	315	10,000	9,775	5.45780
46	PRIOR	DRN# 716	484	473	15,000	14,663	5.33504
47	PRIOR	DRN# 716	484	473	15,000	14,663	5.36573
48	PRIOR	DRN# 716	258	252	8,000	7,820	5.16113
49	PRIOR	DRN# 716	161	158	5,000	4,888	5.16624
50	PRIOR	DRN# 716	1,364	1,333	42,280	41,329	5.43734
51	PRIOR	DRN# 716	28	27	870	850	5.32982
52	PRIOR	DRN# 716	28	27	870	850	5.51918
53	PRIOR	DRN# 716	28	27	870	850	5.68798
54	PRIOR	DRN# 716	28	27	870	850	5.44246
55	PRIOR	DRN# 716	28	27	870	850	5.37084
56	PRIOR	DRN# 8489	5,325	5,205	165,073	161,359	5.10230
57	PRIOR	DRN# 23422	8,985	8,783	278,535	272,268	5.11253
58	PRIOR	DRN# 25809	3,055	2,986	94,700	92,569	5.10230
59	SUBTOTAL		23,591	23,060	731,329	714,874	5.18246

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.25% per dth.
- (3) Included in the monthly gross volumes above are 455,276 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.25% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 310,000 dth's moved on the Southern Natural Gas pipeline shown on line 125.

FOR THE PERIOD OF: January-01 Through December-01
 PRESENT MONTH: March-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
60	PRIOR	DRN# 157742	5,000	4,888	155,000	151,513	4.97500	5.08951
61	RELIANT	DRN# 7995	484	473	15,000	14,663	5.04000	5.15601
62	RELIANT	DRN# 7995	161	158	5,000	4,888	5.26000	5.38107
63	RELIANT	DRN# 7995	194	189	6,000	5,865	4.99000	5.10486
64	RELIANT	DRN# 7995	323	315	10,000	9,775	5.06500	5.18159
65	RELIANT	DRN# 7995	200	196	6,200	6,061	5.00000	5.11509
66	RELIANT	DRN# 7995	323	315	10,000	9,775	5.18500	5.30435
67	RELIANT	DRN# 7995	523	511	16,200	15,836	5.35000	5.47315
68	RELIANT	DRN# 7995	253	247	7,840	7,664	5.07500	5.19182
69	RELIANT	DRN# 7995	161	158	5,000	4,888	5.18000	5.29923
70	RELIANT	DRN# 716	207	202	6,419	6,275	5.52000	5.64706
71	UNOCAL	DRN# 716	200	195	6,188	6,047	5.16000	5.27877
72	UNOCAL	DRN# 716	484	473	15,000	14,663	5.06000	5.17647
73	UNOCAL	DRN# 716	161	158	5,000	4,888	4.91000	5.02302
74	UNOCAL	DRN# 716	484	473	15,000	14,663	4.95000	5.06394
75	UNOCAL	DRN# 716	323	315	10,000	9,775	5.50000	5.62660
76	UNOCAL	DRN# 716	600	587	18,600	18,182	5.20000	5.31969
77	UNOCAL	DRN# 716	153	150	4,750	4,643	5.35000	5.47315
78	SUBTOTAL		10,232	10,002	317,195	310,058	5.06585	5.18246

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.25% per dth.
- (3) Included in the monthly gross volumes above are 455,276 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.25% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 310,000 dth's moved on the Southern Natural Gas pipeline shown on line 125.

FOR THE PERIOD OF: January-01 Through December-01
 PRESENT MONTH: March-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 UNOCAL	DRN# 716	323	315	10,000	9,775	5.33000	5.45269
80 UNOCAL	DRN# 716	323	315	10,000	9,775	5.17000	5.28900
81 UNOCAL	DRN# 23422	245	240	7,600	7,429	5.02000	5.13555
82 UNOCAL	DRN# 23422	123	120	3,800	3,715	5.12000	5.23785
83 UNOCAL	DRN# 23422	123	120	3,800	3,715	4.95000	5.06394
84 UNOCAL	DRN# 23422	368	359	11,400	11,144	5.19000	5.30946
85 UNOCAL	DRN# 23422	123	120	3,800	3,715	5.15000	5.26854
86 UNOCAL	DRN# 23422	123	120	3,800	3,715	5.33000	5.45269
87 UNOCAL	DRN# 23422	123	120	3,800	3,715	5.31000	5.43223
88 WESTERN	DRN# 716	393	384	12,180	11,906	5.19000	5.30946
89 WESTERN	DRN# 716	250	244	7,750	7,576	5.15000	5.26854
90 WESTERN	DRN# 716	35	34	1,090	1,065	5.35000	5.47315
91 WESTERN	DRN# 716	393	384	12,180	11,906	5.06000	5.17647
92 WESTERN	DRN# 716	94	92	2,910	2,845	5.09000	5.20716
93 WESTERN	DRN# 716	188	184	5,820	5,689	5.07500	5.19182
94 WESTERN	DRN# 716	94	92	2,910	2,845	5.33500	5.45780
95 WESTERN	DRN# 716	35	34	1,092	1,067	5.28500	5.40665
96 WESTERN	DRN# 716	94	92	2,910	2,845	4.98500	5.09974
97	SUBTOTAL	3,447	3,369	106,842	104,438	5.06585	5.18246

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.25% per dth.
- (3) Included in the monthly gross volumes above are 455,278 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.25% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 310,000 dth's moved on the Southern Natural Gas pipeline shown on line 125.

FOR THE PERIOD OF: January-01 Through December-01
 PRESENT MONTH: March-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
98 WESTERN	DRN# 716	94	92	2,910	2,845	4.92500	5.03836
99 WESTERN	DRN# 716	282	275	8,730	8,534	4.98500	5.09974
100 WESTERN	DRN# 716	188	184	5,820	5,689	5.08500	5.18159
101 WESTERN	DRN# 716	94	92	2,910	2,845	5.15500	5.27366
102 WESTERN	DRN# 716	94	92	2,910	2,845	5.00500	5.12020
103 WESTERN	DRN# 716	282	275	8,730	8,534	5.20000	5.31969
104 WESTERN	DRN# 716	94	92	2,910	2,845	5.21000	5.32992
105 WESTERN	DRN# 716	94	92	2,910	2,845	5.39500	5.51918
106 WESTERN	DRN# 716	94	92	2,910	2,845	5.56000	5.68798
107 WESTERN	DRN# 716	94	92	2,910	2,845	5.32000	5.44246
108 WESTERN	DRN# 716	94	92	2,910	2,845	5.25000	5.37084
109 WESTERN	DRN# 7995	434	424	13,455	13,152	5.05000	5.16624
110 WESTERN	DRN# 7995	645	631	20,000	19,550	5.33000	5.45269
111 WESTERN	DRN# 7995	323	315	10,000	9,775	5.10000	5.21739
112 WESTERN	DRN# 7995	123	120	3,800	3,715	4.99000	5.10486
113 WESTERN	DRN# 7995	161	158	5,000	4,888	5.35000	5.47315
114 WESTERN	DRN# 7995	196	192	6,090	5,953	5.06000	5.17647
115	SUBTOTAL	3,384	3,308	104,905	102,545	5.06585	5.18248

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.25% per dth.
- (3) Included in the monthly gross volumes above are 455,276 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.25% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 310,000 dth's moved on the Southern Natural Gas pipeline shown on line 125.

FOR THE PERIOD OF:
PRESENT MONTH:January-01
March-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
116 WESTERN	DRN# 7995	181	158	5,000	4,888	5.07000	5.18670
117 WESTERN	DRN# 7995	94	92	2,910	2,845	5.07500	5.19182
118 WESTERN	DRN# 7995	94	92	2,910	2,845	5.33500	5.45780
119 WESTERN	DRN# 7995	59	57	1,818	1,777	5.28500	5.40665
120 WESTERN	DRN# 7995	94	92	2,910	2,845	5.21500	5.33504
121 WESTERN	DRN# 7995	94	92	2,910	2,845	5.23000	5.35038
122 WESTERN	DRN# 7995	282	275	8,730	8,534	5.11500	5.23274
123 WESTERN	DRN# 7995	94	92	2,910	2,845	4.98000	5.09463
124 WESTERN	DRN# 7995	94	92	2,910	2,845	5.10500	5.22251
125 PRIOR ENERGY	DRN# 18300	10,000	9,775	310,000	303,025	4.98000	5.09463
126		0	0	0	0		
127		0	0	0	0		
128		0	0	0	0		
129		0	0	0	0		
130		0	0	0	0		
131		0	0	0	0		
132		0	0	0	0		
133	SUBTOTAL	11,065	10,816	343,008	335,290	5.08585	5.18246
134	TOTAL	73,003	71,361	2,263,103	2,212,183	5.08585	5.18246

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.25% per dth.

(3) Included in the monthly gross volumes above are 455,278 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.25% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 310,000 dth's moved on the Southern Natural Gas pipeline shown on line 125.

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
March-01

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	7,130,000	16	42,067.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	55,100,240	19	2,048,073.89	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(188,400)	19	(7,002.83)	5
3a FTS-1 VOL. RELINQ. CREDIT-Feb'01 Accrual Adj.	DEMAND	22,500	19	836.22	5
4 FTS-2 RESERVATION CHARGE	DEMAND	10,496,040	19	816,577.41	5
4a FTS-2 RESERVATION CHARGE	DEMAND**	775,000	19	34,518.50	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	31,453,270	15	149,403.03	1
5a FTS-1 USAGE CHARGE-Feb'01 Accrual Adj.	COMM. PIPELINE	131,510	15	624.69	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	4,450,360	15	13,573.60	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(120,430)	18	(109,230.01)	4
8 TOTAL FGT		<u>109,250,090</u>		<u>\$2,989,441.50</u>	
9 EL PASO MERCHANT ENERGY	COMM. OTHER	620,000	18	310,000.00	4
10 EL PASO MERCHANT ENERGY	COMM. PIPELINE	620,000	15	52,484.41	1
11 EL PASO MERCHANT ENERGY	DEMAND	11,067,000	19	465,515.73	5
12 CITY OF SUNRISE	COMM. OTHER	11,501	18	11,905.46	4
13 OKALOOSA	COMM. OTHER	250,050	18	35,386.39	4
14 ADMINISTRATIVE COSTS	OTHER			43,929.92	6
15 LEGAL FEES	OTHER			5,826.34	6
16 TRANSPORT TRAILER CHARGES	OTHER			31,141.06	6
17 MARLIN ENERGY, INC.	COMM. OTHER	(3,931)	18	(3,341.35)	4
18 SAWYER GAS & APPLIANCES	COMM. OTHER	82,385	18	124,674.32	4
19 BOOKOUTS	COMM. OTHER	307,640	18	183,814.90	4
20 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	669,714	18	353,604.15	4
21 NCTS PROGRAM C/O'S	COMM. OTHER	13,592	18	7,842.35	4
22 BP ENERGY	SWING-DEMAND			15,500.00	3
23 BP ENERGY	SWING-COMM.	3,100,000	17	1,553,100.00	3
24 BP ENERGY	COMM. OTHER	1,597,740	18	818,145.98	4
25 CORAL ENERGY	COMM. OTHER	200,000	18	100,200.00	4
26 DUKE ENERGY	COMM. OTHER	507,200	18	259,777.20	4
27 DYNEGY	COMM. OTHER	685,800	18	365,440.20	4
28 ENRON	COMM. OTHER	625,900	18	316,792.55	4
29 PRIOR ENERGY	COMM. OTHER	11,844,890	18	5,935,568.48	4
30 RELIANT ENERGY	COMM. OTHER	876,590	18	453,130.88	4
31 UNOCAL ENERGY	COMM. OTHER	1,325,360	18	684,338.26	4
32 WESTERN	COMM. OTHER	1,867,550	18	962,552.00	4
33 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	1,953,140	19	18,144.87	5
34 CITRUS TRADING CORP.	COMM. PIPELINE*	(144,136)	15	(684.85)	1
35 CITRUS TRADING CORP.	DEMAND*	204,675	19	2,494.20	5
36 E*PRIME, INC.	COMM. OTHER**	0	18	4,812.21	4
37 E*PRIME, INC.	COMM. PIPELINE**	0	15	(0.68)	1
38 E*PRIME, INC.	DEMAND**	0	19	9.21	5
39 FEB'01 ACCRUAL ADJ.	COMM. OTHER	(707,535)	18	(153,589.36)	4
40 EL PASO MERCHANT ENERGY	COMM. PIPELINE*	(200,000)	15	(6,079.77)	1
41 EL PASO MERCHANT ENERGY	DEMAND*	0	19	(517.57)	5
42 TOTAL		<u>146,625,215</u>		<u>\$15,941,458.97</u>	

*Prior Month Adjustment

**Prior Period Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	03/31/01	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING PLAZA 7 702 NORTH FRANKLIN ST. TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer: 4-10-01 Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA #
DUE	04/10/01		
INVOICE NO.	40768		
TOTAL AMOUNT DUE	\$2,090,140.89		

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002544 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4120 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES OTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
	RESERVATION CHARGE			03/01	A	RES	0.3687	0.0030		0.3717	8,988,109	\$3,340,880.12
	RES CHG FOR TEMP RELINQ AT GREATER THAN MAX RATE			03/01	A	RES	0.3687	0.0030		0.3717	558	\$207.41
	NO NOTICE RESERVATION CHARGE			03/01	A	NMR	0.0590			0.0590	713,000	\$42,067.00
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5344, at poi 60953			03/01	A	TRL	0.3687	0.0030		0.3717	(939,300)	(\$349,137.81)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209			03/01	A	TRL	0.3687	0.0030		0.3717	(59,675)	(\$22,181.20)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5228, at poi 16195			03/01	A	TRL	0.3687	0.0030		0.3717	(461,900)	(\$171,688.23)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5220, at poi 16173			03/01	A	TRL	0.3687	0.0030		0.3717	(46,035)	(\$17,111.21)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5225, at poi 16208			03/01	A	TRL	0.3687	0.0030		0.3717	(14,756)	(\$5,484.81)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5232, at poi 16208			03/01	A	TRL	0.3687	0.0030		0.3717	(103,447)	(\$38,451.25)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5405, at poi 16151			03/01	A	TRL	0.3687	0.0030		0.3717	(465,000)	(\$172,840.50)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5710, at poi 59963			03/01	A	TRL	0.3687	0.0030		0.3717	(10,075)	(\$3,744.88)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5217, at poi 16121			03/01	A	TRL	0.3687	0.0030		0.3717	(8,959)	(\$3,330.06)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5229, at poi 28713			03/01	A	TRL	0.3687	0.0030		0.3717	(27,900)	(\$10,370.43)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 57766			03/01	A	TRL	0.3687	0.0030		0.3717	(60,047)	(\$22,319.47)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5226, at poi 16197			03/01	A	TRL	0.3687	0.0030		0.3717	(60,760)	(\$22,584.49)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5214, at poi 16162			03/01	A	TRL	0.3687	0.0030		0.3717	(4,030)	(\$1,497.95)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 16149			03/01	A	TRL	0.3687	0.0030		0.3717	(80,569)	(\$29,947.50)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5231, at poi 59963			03/01	A	TRL	0.3687	0.0030		0.3717	(46,531)	(\$17,295.57)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at poi 16119			03/01	A	TRL	0.3687	0.0030		0.3717	(106,733)	(\$39,672.66)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16119			03/01	A	TRL	0.3687	0.0030		0.3717	(110,050)	(\$40,905.59)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5233, at poi 16119			03/01	A	TRL	0.3687	0.0030		0.3717	(138,539)	(\$51,494.95)
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5698, at poi 16151			03/01	A	TRL	0.3687	0.0030		0.3717	(29,357)	(\$10,912.00)

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

ATC	03/31/01	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING PLAZA 7 702 NORTH FRANKLIN ST. TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account # ABA
UE	04/10/01		
INVOICE NO.	40768		
TOTAL AMOUNT DUE	\$2,090,140.89		

REDACTED

CONTRACT: 5047	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	SAP CUSTOMER NO: 4000002544	PLEASE CONTACT LAURA GIANBRONE
		LEGAL ENTITY NO: 4120	AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
	TYPE: FIRM TRANSPORTATION	DUNS NO: 00692736	OR CODE LIST

Q1 NO.	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES		AMOUNT
	DRM No.	POI NO.	DRM No.				BASE	SURCHARGES	DISC	NET	OTH	DRY	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5972, at poi 16119			03/01	A	TRL	0.3687	0.0030		0.3717	(40,362)	(\$15,002.56)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16119			03/01	A	TRL	0.3687	0.0030		0.3717	(78,399)	(\$29,140.91)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16119			03/01	A	TRL	0.3687	0.0030		0.3717	(6,572)	(\$2,442.81)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6114, at poi 16119			03/01	A	TRL	0.3687	0.0030		0.3717	(48,515)	(\$18,033.03)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6115, at poi 16173			03/01	A	TRL	0.3687	0.0030		0.3717	(34,317)	(\$12,755.63)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5085, at poi 16119			03/01	A	TRL	0.3687	0.0030		0.3717	(9,889)	(\$3,675.74)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134			03/01	A	TRL	0.3687	0.0030		0.3717	(21,700)	(\$8,065.89)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16151			03/01	A	TRL	0.3687	0.0030		0.3717	(217,000)	(\$80,658.90)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 57766			03/01	A	TRL	0.3687	0.0030		0.3717	(558)	(\$209.42)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6114, at poi 16119			03/01	A	TRL	0.3687	0.0030		0.3717	(15,407)	(\$5,726.78)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5972, at poi 16121			03/01	A	TRL	0.3687	0.0030		0.3717	(4,836)	(\$1,797.54)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16121			03/01	A	TRL	0.3687	0.0030		0.3717	(17,887)	(\$6,648.60)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at poi 16119			03/01	A	TRL	0.3687	0.0030		0.3717	(23,374)	(\$8,688.12)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5698, at poi 16115			03/01	A	TRL	0.3687	0.0030		0.3717	(80,011)	(\$29,740.09)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6119, at poi 16119			03/01	A	TRL	0.3687	0.0030		0.3717	(1,643)	(\$610.70)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16121			03/01	A	TRL	0.3687	0.0030		0.3717	(8,928)	(\$3,318.54)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16121			03/01	A	TRL	0.3687	0.0030		0.3717	(76,477)	(\$28,426.50)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5085, at poi 16119			03/01	A	TRL	0.3687	0.0030		0.3717	(4,991)	(\$1,855.15)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 57766			03/01	A	TRL	0.3687	0.0030		0.3717	(558)	(\$207.41)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16121			03/01	A	TRL	0.3687	0.0030		0.3717	(9,030)	(\$3,356.45)	
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6133, at poi 16119			03/01	A	TRL	0.3687	0.0030		0.3717	(4,526)	(\$1,682.31)	

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TOTAL FOR CONTRACT 5047 FOR MONTH OF 03/01. 6,223,024 \$2,090,140.89

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

DATE	03/31/01
DUPLICATE	04/10/01
INVOICE NO.	40807
TOTAL AMOUNT DUE	\$816,577.41

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 PLAZA 7
 702 NORTH FRANKLIN ST.
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **4-10-01**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002544 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4120 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006922736 OR CODE LIST

RECEIPTS DI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
RESERVATION CHARGE												
				03/01	A	RES	0.7618	0.0030		0.7648	1,308,200	\$1,000,511.36
				03/01	A	RES	0.7618			0.7618	37,200	\$28,338.96
				03/01	A	TRL	0.3923			0.3923	(10,850)	(\$4,256.46)
				03/01	A	TRL	0.7618	0.0030		0.7648	(33,325)	(\$25,486.96)
				03/01	A	TRL	0.7618	0.0030		0.7648	(34,348)	(\$26,269.35)
				03/01	A	TRL	0.7618	0.0030		0.7648	(15,128)	(\$11,569.89)
				03/01	A	TRL	0.7618	0.0030		0.7648	(3,069)	(\$2,347.17)
				03/01	A	TRL	0.7618	0.0030		0.7648	(9,176)	(\$7,017.80)
				03/01	A	TRL	0.7618	0.0030		0.7648	(12,617)	(\$9,649.48)
				03/01	A	TRL	0.7618	0.0030		0.7648	(24,459)	(\$18,706.24)
				03/01	A	TRL	0.7618	0.0030		0.7648	(24,800)	(\$18,967.04)
				03/01	A	TRL	0.7618	0.0030		0.7648	(2,046)	(\$1,564.78)
				03/01	A	TRL	0.7618	0.0030		0.7648	(10,726)	(\$8,203.24)
				03/01	A	TRL	0.3887			0.3887	(26,350)	(\$10,242.25)
				03/01	A	TRL	0.7618	0.0030		0.7648	(5,921)	(\$4,528.38)
				03/01	A	TRL	0.7618	0.0030		0.7648	(2,263)	(\$1,730.74)
				03/01	A	TRL	0.7618	0.0030		0.7648	(7,285)	(\$5,571.57)
				03/01	A	TRL	0.7618	0.0030		0.7648	(9,548)	(\$7,302.31)
				03/01	A	TRL	0.7618	0.0030		0.7648	(26,846)	(\$20,531.82)
				03/01	A	TRL	0.7618	0.0030		0.7648	(527)	(\$403.05)
				03/01	A	TRL	0.7618	0.0030		0.7648	(3,038)	(\$2,323.46)
				03/01	A	TRL	0.7618	0.0030		0.7648	(27,125)	(\$20,745.20)

COPY

W

#01-90-000-232-02-00-0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	03/31/01	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING PLAZA 7 702 NORTH FRANKLIN ST. TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank: Dallas, TX Account # ABA #
DUE	04/10/01		REDACTED
INVOICE NO.	40807		
TOTAL AMOUNT DUE	\$816,577.41		

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002544 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4120 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006927736 DR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROO MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
	DRN No.	POI NO.	DRN No.	POI NO.				BASE	SURCHARGES	DISC		
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5626, at poi 16195											
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5786, at poi 16195											
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6134, at poi 16195											
TOTAL FOR CONTRACT 5319 FOR MONTH OF 03/01.											1,049,604	\$816,577.41

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$5,772.83	\$822,350.24
1999	0.0076	\$4,828.19	\$821,405.60
2000	0.0066	\$3,778.59	\$820,356.00
2001	0.0030	\$0.01	\$816,577.42

COPY

*** END OF INVOICE 40807 ***

PEOPLES GAS SYSTEM
 ACCRUAL OF EL PASO MERCHANT ENERGY CHARGES
 IN DEKATHERMS
 FOR MARCH 2001

09-Apr-01

h:\gas_acct\pga\Accrued El Paso Charges,2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	62,000	5.00000	\$310,000.00
2	COMMODITY-PIPELINE	ACCRUED	62,000	\$0.84652	\$52,484.41
3	DEMAND	ACCRUED	1,106,700	\$0.42063	\$465,515.73
4	TOTAL	ACCRUED	1,230,700		\$828,000.14

A.

5

000010001 000074500 000576469 7



CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT

		ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
		10001-74500	01-01	Mar 02, 2001	Mar 29, 2001	\$
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
8374.56	8374.56CR	0.00	0.00	0.00	5764.69	5764.69

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: 136 AVE & NW 8 ST
VENDOR: 1007582
INVOICE: 1000174500
DATE: MAR 01

MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PO: SP32961 DUE: 3-15
ATT: _____ TRAN: _____
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ENTERED: _____ AUTH: JB
For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 3/07/01

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Mar 02, 2001	Mar 29, 2001	5764.69
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
8374.56	8374.56CR	0.00	0.00	0.00	5764.69

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	0/00/00- 3/02/01	951	145019	0	145019
				139,862		145019
TOTAL GAS USED						5,157

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	5,764.6
RECEIVED MAR 12 2001 ACCOUNTS PAYABLE	
Total Current Charges	5,764.6
Unpaid Balance	0.0
Total Amount Due	5,764.6

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON APRIL 4 - 6, 2001. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON APRIL 4.

CURRENT CHARGES PAST DUE AFTER: Mar 29, 2001

6

000093305 000111588 000614077 2



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER	ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT		
93305-111588	08-11	Feb 14, 2001	Mar 14, 2001	\$		
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
4076.29	4076.29CR	0.00	0.00	0.00	6140.77	6140.77

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

CUSTOMER NAME:
CO 1 VENDOR 1007582 PEOPLES GAS
SERVICE ADDRESS:
INVOICE 93305111588 FEB01 JACARANDA SQUARE
PO SP32961 DUE 2-27 MAKE CHECK PAYABLE TO: **CITY OF SUNRISE**



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ENTERED _____ AUTH JP For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: 1 JACARANDA SQUARE

BILL DATE: 2/20/01

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE	
PEOPLES GAS	93305-111588	Feb 14, 2001	Mar 14, 2001	6140.77	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
4076.29	4076.29CR	0.00	0.00	0.00	6140.77

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	1/17/01- 2/14/01	28	15096	8752	6344
	TOTAL GAS USED					6344

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	6,140.77

FEB 22 2001
ACCOUNT

Copy



Okaloosa Gas District

FEB 27 2001

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 02/16/01

INVOICE NO:

98 *A*

SERVICE PERIOD: THROUGH JANUARY 31,2001

750 DEKATHERMS @ \$1.40 \$1,050.00 x 31 DAYS = \$32,550.00

01
CO _____ VENDOR *0016408*
INVOICE _____
PO _____ DATE *2/16*
ATT _____ TEAM _____
ENTERED _____ AUTH *[Signature]*

AMOUNT DUE BY: 03/05/01

COPY

0016408 *SP35088* *OK* *[Signature]*

DATE	AMOUNT	DESCRIPTION	PROJ.	STATUS	REMARKS
01/14/00	232.02		0000		32,550.00



Okaloosa Gas District

FEB 27 2001

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 02/16/01

INVOICE NO: 98

CONTRACT NO: 1701-0001-027Z

SERVICE PERIOD: THROUGH JANUARY 31, 2001

0 DEKATHERMS @ <1000 DEKATHERMS/DAY RATE		\$7.70	\$0.00
0 DEKATHERMS @ >1000 DEKATHERMS/DAY RATE		\$0.00	0.00
JANUARY IMBALANCE	301 DEKATHERMS	\$9.23	2,778.23
DECEMBER IMBALANCE ADJ	1,454 DEKATHERMS	\$0.04	58.16
ALERT DAY SALES GAS	0 DEKATHERMS	\$0.00	0.00
			<u>\$2,836.39</u>

AMOUNT DUE BY: 03/05/01

CO 01 VENDOR 0016408
 INVOICE _____
 PO _____ DUE 2/16
 ATT _____ TERM _____
 ENTERED _____

COPY

MAR 05 2001
ACCOUNTS PAYABLE

0016408 SP35088 OK

					AMOUNT
01	14	000	232	62	00 0
					2836.39

9

MARLIN ENERGY, INC.
 5238 State Road 54
 NEW PORT RICHEY, FL 34652

(727) 817-0186

SOLD TO:
Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601

3/12 and
 request
 PO needs money
 invoice

INVOICE NUMBER: PG-0103

CO 01 VENDOR 0017414

PAGE: 1

INVOICE
 SP 32890-99
 ATI
 ENTERED AUTH

03/01
 PO needs
 money
 please

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	2/19/01	3/1/01
DESCRIPTION		AMOUNT
March 2001		
Supplementary Agreement No. 001		
One (1) ISO Tube Trailer		\$ 6,000.00
One (1) Regulation Set		440.00
Supplementary Agreement No. 002		
One (1) 7-Tube Trailer		\$ 6,247.00
One (1) 8-Tube Trailer		7,000.00
One (1) CNG Operator		4,738.06
CNG Operator's vehicle		980.00
One (1) Line Heater		650.00
One (1) Regulator Set		500.00
Administrative costs		200.00
RECEIVED FEB 28 2001 ACCOUNTS PAYABLE		
0190 000 80403-000 Gullmark 02/27/01		10
Subtotal		\$ 26,755.06
Sales Tax		
Total Invoice Amount		\$ 26,755.06
Payment Received		0.00
Check No:	TOTAL DUE	\$ 26,755.06

invoice

MARLIN ENERGY, INC.
 5238 State Road 54
 NEW PORT RICHEY, FL 34652

INVOICE NUMBER: **PG-010314**

(727) 817-0186

PAGE: 1

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CO 01 VENDOR 0017414
 INVOICE _____
 PO _____ GUE _____
 ATT _____ TERM _____
 ENTERED _____ AUTH _____

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples	SP-32890	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	3/15/01	3/25/01

DESCRIPTION	AMOUNT
Ft. Myers	
February 21, 2001 - Switched out Trailers for refill Tractor Usage = 1 day @ \$95/day Mileage = 382 miles @ \$1.50/mile CDL/HAZMAT Driver = 13.5 hours @ \$25/hour	\$ 1,005.50
March 8, 2001 - Switched out Trailers for refill Tractor Usage = 1 day @ \$95/day Mileage = 394 miles @ \$1.50/mile CDL/HAZMAT Driver = 13 hours @ \$25/hour	1,011.00
0190000-80403-000 by client 03/23/01	

MAR 23 2001
 ACCOUNTS PAYABLE

Subtotal	\$ 2,016.50
Sales Tax	
Total Invoice Amount	\$ 2,016.50
Payment Received	0.00
TOTAL DUE	\$ 2,016.50

Check No: _____

invoice

MARLIN ENERGY, INC.
 5238 State Road 54
 NEW PORT RICHEY, FL 34652

INVOICE NUMBER: **PG-010315**

(727) 817-0186

PAGE: 1

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples	SP-32890	
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	3/15/01	3/25/01
DESCRIPTION		AMOUNT
Jacksonville		
February 22, 2001 - Filled Cascades Tractor Usage = 1 day @ \$95/day Mileage = 524 miles @ \$1.50/mile CDL/HAZMAT Driver = 14.5 hours @ \$25/hour		\$ 1,243.50
February 26, 2001 - Filled Cascades Tractor Usage = 1 day @ \$95/day Mileage = 454 miles @ \$1.50/mile CDL/HAZMAT Driver = 14 hours @ \$25/hour		1,126.00
019000080403-000 [Signature] 03/23/01		12
Subtotal		\$ 2,369.50
Sales Tax		
Total Invoice Amount		\$ 2,369.50
Payment Received		0.00
Check No:	TOTAL DUE	\$ 2,369.50

PAID
 MAR 23 2001
 ACCOUNTS PAYABLE



FILE COPY

INVOICE

Marlin Energy, Inc.
 ATTN: Neil Enerson
 5238 State Road 54
 New Port Richey, Fl 34652

DATE: 3/26/01
 TERMS: Net 30 days
 INVOICE NO: 00-025

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
1000 Therms	Gas used to fill Transport Trailer on 10/14/00	\$ 0.85	\$ 850.00
1347 Therms	Gas used to fill Transport Trailer on 10/15/00	\$ 0.85	\$ 1,144.95
1184 Therms	Gas used to fill Transport Trailer on 10/16/00	\$ 0.85	\$ 1,006.40
400 Therms	Gas used to fill Transport Trailer on 10/25/00	\$ 0.85	\$ 340.00
21 Hrs	Overtime Labor to fill Transport Trailers	\$ 112.50	\$ 2,362.50
Sub Total			\$ 5,703.85
Sales Tax			\$ 399.27
TOTAL DUE			\$ 6,103.12

3,341.35

Please remit copy of invoice and payment to:

PEOPLES GAS
 ATTN: Lisa Yang, General Accounting
 P.O. Box 2562
 Tampa, Florida 33601-2562

Customer Acct. No. 01-90-000-143-02-00-0
 Job Order No. 01-90-444-894-02-80-0
 Job Order No. 01-90-000-804-03-00-0

	<u>Total</u>	<u>Tax</u>	<u>Net Before Tax</u>
Labor	\$ 2,527.88	165.38	{ 2,362.50 }
CNG	\$ 3,575.24	233.89	{ 3,341.35 }

For any account information please call Robert Trumbower direct at 813-228-4539

PEOPLES GAS
 P.O. BOX 2562
 TAMPA, FL 33601-2562
 813-273-0074

COPY 13

CO 1 VENDOR 2002025
 INVOICE (2)
 PO _____ DUE 3-1
 ATT _____ TRAN _____
 ENTERED _____ AUTH AB

X
 SAWYER \ TECO GAS
 7162 Philips Highway
 Jacksonville, Fl 32256
 Telephone (904) 296-8600



TECO PEOPLES GAS
 4040 PHILLIPS HWY
 WORLD GOLF VILLAGE
 JACKSONVILLE FL 32207

FFR 2 - 2001
 ACCOUNTS PAYABLE

BILLING DATE	PAYMENT DUE IN OUR OFFICE BY	ACCOUNT NUMBER	TOTAL AMOUNT DUE	ENTER AMOUNT PAID
1/25/01	Receipt	400451	107,201.25	

NOTE: DETACH AND RETURN TOP PORTION WITH PAYMENT. THANK YOU. TEAR HERE.

DATE	REFERENCE	DESCRIPTION	AMOUNT
1/4/01		Previous Balance	75,067.75
1/12/01	B3526	9800 GALLONS	14,896.00
1/17/01	B8994	9850 GALLONS	17,237.50

8951 therms
8,996 therms

SP

Code 019000023202000

Approval [Signature]

PLEASE PAY THIS AMOUNT	107,201.25
------------------------	------------

We Appreciate Your Business !!
 Thank You-Sawyer Gas & Appliances

400451

A SERVICE CHARGE OF 1.5 PER MONTH 18 ANNUAL PERCENTAGE RATE 2.00 Minimum
 WILL BE ADDED TO ALL PAST DUE AMOUNTS. ATTORNEY'S FEES AND COSTS WILL BE CHARGED IF PLACED FOR COLLECTION. THIS FORM
 ALSO SERVES AS NOTIFICATION THAT GAS SERVICE WILL BE DISCONTINUED ON ALL PAST DUE AMOUNTS WITHOUT FURTHER NOTICE.

SHLNL | GALLONS

1 ← METER READING AT START OF DELIVERY
 2 ← METER READING AT END OF DELIVERY

14
 COPY

7162 Philips Highway
 Jacksonville, FL 32256
 Telephone (904) 296-8600

CO 1 VENDOR 2002025
 INVOICE _____
 PO _____ DUE 2-1
 ATT _____ TRAN _____
 ENTERED _____ AUTH MB



TECO PEOPLES GAS
 4040 PHILLIPS HWY
 WORLD GOLF VILLAGE
 JACKSONVILLE

FL 32207

BILLING DATE	PAYMENT DUE IN OUR OFFICE BY	ACCOUNT NUMBER	TOTAL AMOUNT DUE	ENTER AMOUNT PAID
1/13/01	1/28/01	400451	75,067.75	

NOTE: DETACH AND RETURN TOP PORTION WITH PAYMENT. THANK YOU. TEAR HERE.

DATE	REFERENCE	DESCRIPTION	AMOUNT
1/3/01		Previous Balance	53,700.00
1/4/01	B5347	9750 GALLONS	15,307.50
01-90-000-232-02-000 <i>C. B. Sawyer</i> JAN 23 2001 ACCOUNTS RECEIVABLE			
PLEASE PAY THIS AMOUNT			75,067.75

8,905 therms

We Appreciate Your Business !!
 Thank You-Sawyer Gas & Appliances

400451

A SERVICE CHARGE OF **1.5** PER MONTH **18** ANNUAL PERCENTAGE RATE **2.00** Minimum
 WILL BE ADDED TO ALL PAST DUE AMOUNTS, ATTORNEY'S FEES AND COSTS WILL BE CHARGED IF PLACED FOR COLLECTION. THIS FORM
 ALSO SERVES AS NOTIFICATION THAT GAS SERVICE WILL BE DISCONTINUED ON ALL PAST DUE AMOUNTS WITHOUT FURTHER NOTICE.

1 - METER READING AT START OF DELIVERY
 2 - METER READING AT END OF DELIVERY
 INSERT THIS END INTO METER

COPY
 15

SAWYER V. TECO GAS
 7162 Philips Highway
 Jacksonville, Fl 32256
 Telephone (904) 296-8600

CO 1 VENDOR 200207
 INVOICE _____
 PO _____ DUE 2-1
 ATT _____ TRAM _____
 ENTERED _____ AUTH JB
 FL 32207



COPY

TECO PEOPLES GAS
 4040 PHILLIPS HWY
 WORLD GOLF VILLAGE
 JACKSONVILLE

BILLING DATE	PAYMENT DUE IN OUR OFFICE BY	ACCOUNT NUMBER	TOTAL AMOUNT DUE	ENTER AMOUNT PAID
1/6/01	1/21/01	400451	143,456.70	

NOTE: DETACH AND RETURN TOP PORTION WITH PAYMENT. THANK YOU. TEAR HERE.

DATE	REFERENCE	DESCRIPTION	AMOUNT
1/1/80		Previous Balance	14,625.00
2/29/00	B4356	9750 GALLONS	114,625.00
2/29/00	B4355	9800 GALLONS	15,474.20
2/29/00	B4357	9750 GALLONS	13,357.50

SP
 Code 01-90-000-232-02-000
 Approv: *[Signature]*

PLEASE PAY THIS AMOUNT 43,456.70
~~143,456.70~~

8,905 therms
 8,951 therms
 8,905 therms

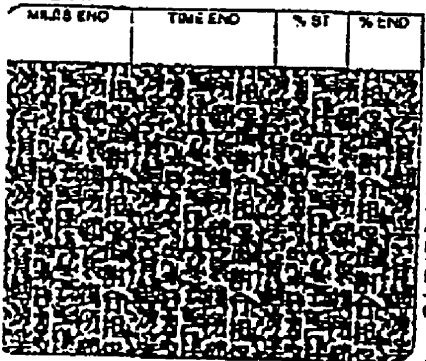
SEE ATTACHED
 Delivery tickets
 #444356

Appreciate Your Business !!
 Thank You-Sawyer Gas & Appliances

400451

SERVICE CHARGE OF 1.5 PER MONTH 18 ANNUAL PERCENTAGE RATE 0.00 Minimum
 WILL BE ADDED TO ALL PAST DUE AMOUNTS. ATTORNEY'S FEES AND COSTS WILL BE CHARGED IF PLACED FOR COLLECTION. THIS FORM ALSO SERVES AS NOTIFICATION THAT GAS SERVICE WILL BE DISCONTINUED ON ALL PAST DUE AMOUNTS WITHOUT FURTHER NOTICE.

Jacksonville, Fl 32256
 Telephone (904) 296-8600
 NAME: TECO
 ADDRESS: World Golf Village
 CITY: _____



transport

A SERVICE CHARGE OF 1% PER MONTH 18% ANNUAL PERCENTAGE RATE \$2.00 MINIMUM WILL BE ADDED TO ALL PAST DUE AMOUNTS.
 PAYMENT TERMS: NET 10 DAYS
 Odorization Verification: Yes No
 CUSTOMER SIGNATURE _____

400451		NET NO.
DRIVER/NO. TRUCK NO.		444355
PRODUCT	QUANTITY	MS CODE
	9800	
PRICE	AMOUNT	
	15474.20	
REGULATORY COMPLIANCE CHARGE		
PREVIOUS BALANCE		
TOTAL CHARGE	15474.20	
TOTAL DUE		
AMOUNT PAID		

GALLONS
 THERMS

INSECT THIS END INTO METER
 1 METER READING AT START OF DELIVERY
 2 METER READING AT END OF DELIVERY

16

SAWYER & SONS
 7162 Philips Highway
 Jacksonville, FL 32256
 Telephone (904) 296-8600

CO 1 VENDOR 200203
 INVOICE _____
 PO _____ DUE 2-1
 AT _____ TRAN _____
 ENTERED _____ AUTH AB

TECO PEOPLES GAS,
 4040 PHILLIPS HWY
 WORLD GOLF VILLAGE
 JACKSONVILLE

FL 32207

01
 59
 05
 25
 1
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 4
 0

GALLONS
 TENS
 TENS

INSERT THIS END INTO METER
 1 METER READING AT START OF DELIVERY
 2 METER READING AT END OF DELIVERY

BILLING DATE	PAYMENT DUE IN OUR OFFICE BY	ACCOUNT NUMBER	TOTAL AMOUNT DUE	ENTER AMOUNT PAID
/11/01	1/26/01	400451	59,760.25	

NOTE: DETACH AND RETURN TOP PORTION WITH PAYMENT. THANK YOU. TEAR HERE.

DATE	REFERENCE	DESCRIPTION	AMOUNT
12/31/00		Previous Balance	43,436.70
1/3/01	B5601	9750 GALLONS 8905 therms	13,357.50
1/3/01	B4359	2150.4 GALLONS 1964 therms	2,946.05
			16,303.55

01-90-000-232-02-000

C. B. Sawyer

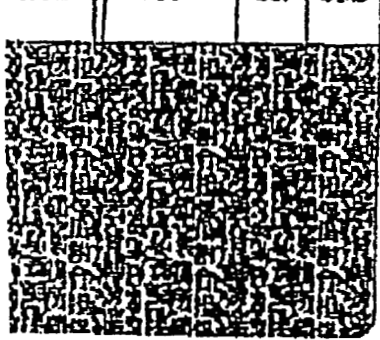
JAN 23 2001
 ACCOUNT PAID

PLEASE PAY THIS AMOUNT 59,760.25

Appreciate Your Business !!
 Thank You-Sawyer Gas & Appliances

400451

A SERVICE CHARGE OF 1.5 PER MONTH 18 ANNUAL PERCENTAGE RATE 2.00 Minimum
 WILL BE ADDED TO ALL PAST DUE AMOUNTS. ATTORNEY'S FEES AND COSTS WILL BE CHARGED IF PLACED FOR COLLECTION. THIS FORM
 ALSO SERVES AS NOTIFICATION THAT GAS SERVICE WILL BE DISCONTINUED ON ALL PAST DUE AMOUNTS WITHOUT FURTHER NOTICE.



transport

A SERVICE CHARGE OF 1% PER MONTH, 1% ANNUAL PERCENTAGE RATE, \$2.00 MINIMUM WILL BE ADDED TO ALL PAST DUE AMOUNTS.
 PAYMENT TERMS: NET 10 DAYS.
 Odorization Verification: Yes No
 CUSTOMER SIGNATURE

REGULATORY COMPLIANCE CHARGE	
PREVIOUS BALANCE	
TOTAL CHARGE	13357.50
TOTAL DUE	
AMOUNT PAID	

01
 50
 1
 0
 4
 0

GALLONS
 TENS
 TENS

INSERT THIS END INTO METER
 1 METER READING AT START OF DELIVERY
 2 METER READING AT END OF DELIVERY

COPY 17



** INVOICE **
PEOPLES GAS CO - W JAX
6641 103RD ST

JACKSONVILLE, FL 32210
904-771-4340

TECO PEOPLES GAS
4040 PHILLIPS HWY
JACKSONVILLE FL 32207

AMOUNT REMITTED \$ _____

DATE	ACCOUNT NUMBER	PAGE
11/27/00	22204317	1

FOR PROPER CREDIT DETACH AND RETURN WITH PAYMENT

11/27/00 547805 TRANSPORT
WORLD GOLF VILLAGE
ATTN CHRIS BARRINGTON

9801.0 GAL 8,414.94

X.91333

8,952 therms

1

01-90-000-232-02-000

Code ~~01-90-000 804-04 00-0~~

Approval Date _____

Utility Tax 322.04
~~Sales Tax 546.97~~

PLEASE REFER TO ACCOUNT NO. ON PAYMENT
Past Due After 12/17/00

PLEASE PAY

~~9,283.95~~

1.5% LATE CHARGE WILL BE ASSESSED ON PAST DUE INVOICES

ACCOUNT NO.
22204317

8,736.98

BMM

COPY



** INVOICE **
PEOPLES GAS CO - W JAX
6641 103RD ST

JACKSONVILLE, FL 32210
904-771-4340

TECO PEOPLES GAS
4040 PHILLIPS HWY
JACKSONVILLE FL 32207

AMOUNT REMITTED \$ _____

DATE	ACCOUNT NUMBER
11/22/00	22204317

FOR PROPER CREDIT DETACH AND RETURN WITH - =

11/22/00 547679 TRANSPORT
LOAD TO WORLD GOLF VILLAGE
*****ATTN CHRIS BARRINGTON*****

9800.0 GAL 8,414.08

X.9133

8,951 Therms

1

SP

01-90-000-232-02-000

Code	0190 000 804 04 000
Approval	
Date	_____

Utility Tax 322.01
Sales Tax 504.91

PLEASE REFER TO ACCOUNT NO. ON PAYMENT
Past Due After 12/12/00

PLEASE PAY
~~9,293.00~~

1.5% LATE CHARGE WILL BE ASSESSED ON PAST DUE INVOICES

ACCOUNT NO.
22204317

8,736.00
BT

COPY

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MARCH 2001

09-Apr-01

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	3,071,284	0.04750	\$145,885.99
2	FTS-1-NO NOTICE	ACCRUED	74,043	0.04750	\$3,517.04
3	TOTAL FTS-1	ACCRUED	3,145,327		\$149,403.03
4	FTS-2-USAGE	ACCRUED	445,036	0.03050	\$13,573.60
5	GRAND TOTAL	ACCRUED	3,590,363		\$162,976.63

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MARCH 2001

09-Apr-01

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	CCRUE	(18,840)	0.37170	(\$7,002.83)
2	TOTAL		(18,840)		(\$7,002.83)

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 March-01

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	BP ENERGY	3,100,000.0	0.00500	\$15,500.00
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	<u>3,100,000.0</u>		<u>\$15,500.00</u>

SWING SERVICE-COMMODITY

9	BP ENERGY	3,100,000.0	0.50100	\$1,553,100.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15		0.0	0.00000	\$0.00
16	TOTAL:	<u>3,100,000.0</u>		<u>\$1,553,100.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 March-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BP ENERGY	51,540.0	0.51200	\$26,388.48
2 BP ENERGY	51,540.0	0.50600	\$26,079.24
3 BP ENERGY	154,620.0	0.50450	\$78,005.79
4 BP ENERGY	51,540.0	0.53050	\$27,341.97
5 BP ENERGY	51,540.0	0.52550	\$27,084.27
6 BP ENERGY	51,540.0	0.51850	\$26,723.49
7 BP ENERGY	51,540.0	0.52000	\$26,800.80
8 BP ENERGY	154,620.0	0.50850	\$78,624.27
9 BP ENERGY	360,780.0	0.49800	\$179,668.44
10 BP ENERGY	51,540.0	0.50750	\$26,156.55
11 BP ENERGY	103,080.0	0.50350	\$51,900.78
12 BP ENERGY	51,540.0	0.51250	\$26,414.25
13 BP ENERGY	154,620.0	0.51700	\$79,938.54
14 BP ENERGY	51,540.0	0.51800	\$26,697.72
15 TOTAL:	<u>1,391,580.0</u>		<u>\$707,824.59</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 March-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BP ENERGY	51,540.0	0.53650	\$27,651.21
2 BP ENERGY	51,540.0	0.55300	\$28,501.62
3 BP ENERGY	51,540.0	0.52900	\$27,264.66
4 BP ENERGY	51,540.0	0.52200	\$26,903.88
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>206,160.0</u>		<u>\$110,321.37</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 March-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 CORAL	100,000.0	0.49600	\$49,600.00
2 CORAL	100,000.0	0.50600	\$50,600.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17	0.0	0.00000	\$0.00
18 TOTAL:	<u>200,000.0</u>		<u>\$100,200.00</u>

25

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 March-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 DUKE ENERGY	63,600.0	0.50000	\$31,800.00
2 DUKE ENERGY	63,600.0	0.50200	\$31,927.20
3 DUKE ENERGY	63,600.0	0.51500	\$32,754.00
4 DUKE ENERGY	62,000.0	0.49500	\$30,690.00
5 DUKE ENERGY	127,200.0	0.51800	\$65,889.60
6 DUKE ENERGY	63,600.0	0.51700	\$32,881.20
7 DUKE ENERGY	63,600.0	0.53200	\$33,835.20
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>507,200.0</u>	0.00000	<u>\$259,777.20</u>

/s/

26

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 March-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 DYNEGY	250,000.0	0.53500	\$133,750.00
2 DYNEGY	85,810.0	0.55000	\$47,195.50
3 DYNEGY	149,990.0	0.53000	\$79,494.70
4 DYNEGY	200,000.0	0.52500	\$105,000.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>685,800.0</u>		<u>\$365,440.20</u>

/s/

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 March-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 ENRON	100,000.0	0.51500	\$51,500.00
2 ENRON	100,000.0	0.49300	\$49,300.00
3 ENRON	150,000.0	0.49700	\$74,550.00
4 ENRON	50,000.0	0.50900	\$25,450.00
5 ENRON	70,000.0	0.50600	\$35,420.00
6 ENRON	100,000.0	0.51800	\$51,800.00
7 ENRON	18,400.0	0.50700	\$9,328.80
8 ENRON	37,500.0	0.51850	\$19,443.75
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>625,900.0</u>		<u>\$316,792.55</u>

/s/

**PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
March-01**

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	3,130,490.0	0.49875	\$1,561,331.76
2 PRIOR	282,750.0	0.50750	\$143,495.64
3 PRIOR	100,000.0	0.53350	\$53,350.00
4 PRIOR	150,000.0	0.52150	\$78,225.00
5 PRIOR	150,000.0	0.52450	\$78,675.00
6 PRIOR	80,000.0	0.50450	\$40,360.00
7 PRIOR	50,000.0	0.50500	\$25,250.00
8 PRIOR	422,800.0	0.53150	\$224,718.20
9 PRIOR	8,700.0	0.52100	\$4,532.70
10 PRIOR	8,700.0	0.53950	\$4,693.65
11 PRIOR	8,700.0	0.55600	\$4,837.20
12 PRIOR	8,700.0	0.53200	\$4,628.40
13 PRIOR	8,700.0	0.52500	\$4,567.50
14 PRIOR	2,785,350.0	0.49975	\$1,391,978.43
15 PRIOR	1,550,000.0	0.49750	\$771,125.00
16 PRIOR	3,100,000.0	0.49800	\$1,543,800.00
17 TOTAL:	<u>11,844,890.0</u>		<u>\$5,935,568.48</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 March-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 RELIANT	150,000.0	0.50400	\$75,600.00
2 RELIANT	50,000.0	0.52600	\$26,300.00
3 RELIANT	60,000.0	0.49900	\$29,940.00
4 RELIANT	100,000.0	0.50650	\$50,650.00
5 RELIANT	62,000.0	0.50000	\$31,000.00
6 RELIANT	100,000.0	0.51850	\$51,850.00
7 RELIANT	162,000.0	0.53500	\$86,670.00
8 RELIANT	78,400.0	0.50750	\$39,788.00
9 RELIANT	50,000.0	0.51800	\$25,900.00
10 RELIANT	64,190.0	0.55200	\$35,432.88
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>876,590.0</u>		<u>\$453,130.88</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 March-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 UNOCAL	76,000.0	0.50200	\$38,152.00
2 UNOCAL	38,000.0	0.51200	\$19,456.00
3 UNOCAL	38,000.0	0.49500	\$18,810.00
4 UNOCAL	114,000.0	0.51900	\$59,166.00
5 UNOCAL	38,000.0	0.51500	\$19,570.00
6 UNOCAL	138,000.0	0.53300	\$73,554.00
7 UNOCAL	38,000.0	0.53100	\$20,178.00
8 UNOCAL	61,860.0	0.51600	\$31,919.76
9 UNOCAL	150,000.0	0.50600	\$75,900.00
10 UNOCAL	50,000.0	0.49100	\$24,550.00
11 UNOCAL	150,000.0	0.49500	\$74,250.00
12 UNOCAL	100,000.0	0.55000	\$55,000.00
13 UNOCAL	186,000.0	0.52000	\$96,720.00
14 UNOCAL	47,500.0	0.53500	\$25,412.50
15 TOTAL:	<u>1,225,360.00</u>		<u>\$632,638.26</u>

/s/

31

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 March-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 UNOCAL	100,000.0	0.51700	\$51,700.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>100,000.0</u>		<u>\$51,700.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 March-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 WESTERN	121,800.0	0.51900	\$63,214.20
2 WESTERN	77,500.0	0.51500	\$39,912.50
3 WESTERN	60,900.0	0.53500	\$32,581.50
4 WESTERN	182,700.0	0.50600	\$92,446.20
5 WESTERN	29,100.0	0.50900	\$14,811.90
6 WESTERN	87,300.0	0.50750	\$44,304.75
7 WESTERN	58,200.0	0.53350	\$31,049.70
8 WESTERN	29,100.0	0.52850	\$15,379.35
9 WESTERN	116,400.0	0.49850	\$58,025.40
10 WESTERN	29,100.0	0.49250	\$14,331.75
11 WESTERN	58,200.0	0.50650	\$29,478.30
12 WESTERN	29,100.0	0.51550	\$15,001.05
13 WESTERN	29,100.0	0.50050	\$14,564.55
14 WESTERN	87,300.0	0.52000	\$45,396.00
15 TOTAL:	<u>995,800.0</u>		<u>\$510,497.15</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 March-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 WESTERN	29,100.0	0.52100	\$15,161.10
2 WESTERN	29,100.0	0.53950	\$15,699.45
3 WESTERN	29,100.0	0.55600	\$16,179.60
4 WESTERN	29,100.0	0.53200	\$15,481.20
5 WESTERN	29,100.0	0.52500	\$15,277.50
6 WESTERN	134,550.0	0.50500	\$67,947.75
7 WESTERN	200,000.0	0.53300	\$106,600.00
8 WESTERN	100,000.0	0.51000	\$51,000.00
9 WESTERN	38,000.0	0.49900	\$18,962.00
10 WESTERN	50,000.0	0.50700	\$25,350.00
11 WESTERN	29,100.0	0.52150	\$15,175.65
12 WESTERN	29,100.0	0.52300	\$15,219.30
13 WESTERN	87,300.0	0.51150	\$44,653.95
14 WESTERN	29,100.0	0.49800	\$14,491.80
15 TOTAL:	<u>842,650.0</u>		<u>\$437,199.30</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 March-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 WESTERN	29,100.0	0.51050	\$14,855.55
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>29,100.0</u>		<u>\$14,855.55</u>

/s/

35

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

February-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
1 BP ENERGY	ACCRUED:	2,800,000.0	0.63000	\$1,764,000.00
2	ACTUAL:	2,800,000.0	0.63000	\$1,764,000.00
3 BP ENERGY	ACCRUED:	1,288,500.0	0.62200	\$801,447.00
4	ACTUAL:	1,288,500.0	0.62200	\$801,447.00
5 BP ENERGY	ACCRUED:	154,620.0	0.65400	\$101,121.48
6	ACTUAL:	154,620.0	0.65400	\$101,121.48
7 BP ENERGY	ACCRUED:	50,000.0	0.58300	\$29,150.00
8	ACTUAL:	50,000.0	0.58300	\$29,150.00
9 CITRUS	ACCRUED:	560,000.0	0.22000	\$123,200.00
10	ACTUAL:	-147,455.0	0.22000	-\$32,440.04
11 CORAL	ACCRUED:	50,000.0	0.58100	\$29,050.00
12	ACTUAL:	50,000.0	0.58100	\$29,050.00
13 DUKE ENERGY	ACCRUED:	70,000.0	0.58600	\$41,020.00
14	ACTUAL:	70,000.0	0.58600	\$41,020.00
15 DUKE ENERGY	ACCRUED:	100,000.0	0.57700	\$57,700.00
16	ACTUAL:	100,000.0	0.57700	\$57,700.00
17 DUKE ENERGY	ACCRUED:	100,000.0	0.58000	\$58,000.00
18	ACTUAL:	100,000.0	0.58000	\$58,000.00
19 DUKE ENERGY	ACCRUED:	100,000.0	0.55400	\$55,400.00
20	ACTUAL:	100,000.0	0.55400	\$55,400.00

PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

February-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
21 DUKE ENERGY	ACCRUED:	50,000.0	0.56550	\$28,275.00
22	ACTUAL:	50,000.0	0.56550	\$28,275.00
23 DUKE ENERGY	ACCRUED:	51,150.0	0.63500	\$32,480.25
24	ACTUAL:	51,150.0	0.63500	\$32,480.25
25 DYNEGY	ACCRUED:	50,540.0	0.51400	\$25,977.56
26	ACTUAL:	50,540.0	0.51400	\$25,977.56
27 DYNEGY	ACCRUED:	61,380.0	0.49600	\$30,444.48
28	ACTUAL:	61,380.0	0.49600	\$30,444.48
29 DYNEGY	ACCRUED:	50,000.0	0.58700	\$29,350.00
30	ACTUAL:	50,000.0	0.58700	\$29,350.00
31 DYNEGY	ACCRUED:	50,000.0	0.58000	\$29,000.00
32	ACTUAL:	50,000.0	0.58000	\$29,000.00
33 DYNEGY	ACCRUED:	150,000.0	0.66000	\$99,000.00
34	ACTUAL:	150,000.0	0.66000	\$99,000.00
35 DYNEGY	ACCRUED:	100,000.0	0.57300	\$57,300.00
36	ACTUAL:	100,000.0	0.57300	\$57,300.00
37 DYNEGY	ACCRUED:	100,000.0	0.56500	\$56,500.00
38	ACTUAL:	100,000.0	0.56500	\$56,500.00
39 DYNEGY	ACCRUED:	42,910.0	0.62000	\$26,604.20
40	ACTUAL:	42,910.0	0.62000	\$26,604.20

PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

February-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
41 DYNEGY	ACCRUED:	143,290.0	0.53300	\$76,373.57
42	ACTUAL:	143,290.0	0.53300	\$76,373.57
43 DYNEGY	ACCRUED:	60,000.0	0.51800	\$31,080.00
44	ACTUAL:	60,000.0	0.51800	\$31,080.00
45 DYNEGY	ACCRUED:	64,020.0	0.57300	\$36,683.46
46	ACTUAL:	64,020.0	0.57300	\$36,683.46
47 DYNEGY	ACCRUED:	57,090.0	0.58200	\$33,226.38
48	ACTUAL:	57,090.0	0.58200	\$33,226.38
49 DYNEGY	ACCRUED:	92,910.0	0.58500	\$54,352.35
50	ACTUAL:	92,910.0	0.58500	\$54,352.35
51 DYNEGY	ACCRUED:	57,090.0	0.60700	\$34,653.63
52	ACTUAL:	57,090.0	0.60700	\$34,653.63
53 DYNEGY	ACCRUED:	171,270.0	0.60000	\$102,762.00
54	ACTUAL:	171,270.0	0.60000	\$102,762.00
55 ENRON	ACCRUED:	150,000.0	0.65600	\$98,400.00
56	ACTUAL:	150,000.0	0.65600	\$98,400.00
57 ENRON	ACCRUED:	50,000.0	0.55400	\$27,700.00
58	ACTUAL:	50,000.0	0.55400	\$27,700.00
59 ENRON	ACCRUED:	50,000.0	0.61700	\$30,850.00
60	ACTUAL:	50,000.0	0.61700	\$30,850.00
61 ENRON	ACCRUED:	150,000.0	0.61500	\$92,250.00

}8

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

February-01

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
62	ACTUAL:	150,000.0	0.61500	\$92,250.00
63 ENRON	ACCRUED:	50,000.0	0.51200	\$25,600.00
64	ACTUAL:	50,000.0	0.51200	\$25,600.00
65 ENRON	ACCRUED:	16,060.0	0.52000	\$8,351.20
66	ACTUAL:	16,060.0	0.52000	\$8,351.20
67 ENRON	ACCRUED:	42,760.0	0.51800	\$22,149.68
68	ACTUAL:	42,760.0	0.51800	\$22,149.68
69 ENRON	ACCRUED:	90,000.0	0.62500	\$56,250.00
70	ACTUAL:	90,000.0	0.62500	\$56,250.00
71 ENRON	ACCRUED:	51,150.0	0.51200	\$26,188.80
72	ACTUAL:	51,150.0	0.51200	\$26,188.80
73 NOBLE	ACCRUED:	50,000.0	0.58000	\$29,000.00
74	ACTUAL:	50,000.0	0.58000	\$29,000.00
75 PRIOR	ACCRUED:	51,150.0	0.54700	\$27,979.05
76	ACTUAL:	51,150.0	0.54700	\$27,979.05
77 PRIOR	ACCRUED:	3,309,600.0	0.60975	\$2,018,028.60
78	ACTUAL:	3,309,600.0	0.60975	\$2,018,028.60
79 PRIOR	ACCRUED:	1,400,000.0	0.61500	\$861,000.00
80	ACTUAL:	1,399,920.0	0.61650	\$863,050.68
81 PRIOR	ACCRUED:	2,872,800.0	0.62700	\$1,801,245.60

39

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

February-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
82	ACTUAL:	2,872,800.0	0.62700	\$1,801,245.60
83 RELIANT	ACCRUED:	17,940.0	0.65550	\$11,759.67
84	ACTUAL:	17,940.0	0.65550	\$11,759.67
85 RELIANT	ACCRUED:	5,980.0	0.57300	\$3,426.54
86	ACTUAL:	5,980.0	0.57300	\$3,426.54
87 RELIANT	ACCRUED:	50,000.0	0.58350	\$29,175.00
88	ACTUAL:	50,000.0	0.58350	\$29,175.00
89 RELIANT	ACCRUED:	50,000.0	0.55650	\$27,825.00
90	ACTUAL:	50,000.0	0.55650	\$27,825.00
91 RELIANT	ACCRUED:	50,000.0	0.56550	\$28,275.00
92	ACTUAL:	50,000.0	0.56550	\$28,275.00
93 RELIANT	ACCRUED:	50,000.0	0.58000	\$29,000.00
94	ACTUAL:	50,000.0	0.58000	\$29,000.00
95 RELIANT	ACCRUED:	50,000.0	0.57800	\$28,900.00
96	ACTUAL:	50,000.0	0.57800	\$28,900.00
97 UNOCAL	ACCRUED:	30,000.0	0.57600	\$17,280.00
98	ACTUAL:	30,000.0	0.57600	\$17,280.00
99 UNOCAL	ACCRUED:	207,060.0	0.65700	\$136,038.42
100	ACTUAL:	207,060.0	0.65700	\$136,038.42
101 UNOCAL	ACCRUED:	60,000.0	0.55200	\$33,120.00
102	ACTUAL:	60,000.0	0.55200	\$33,120.00

40

PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

February-01

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
103 UNOCAL	ACCRUED:	60,000.0	0.56100	\$33,660.00
104	ACTUAL:	60,000.0	0.56100	\$33,660.00
105 UNOCAL	ACCRUED:	110,000.0	0.62100	\$68,310.00
106	ACTUAL:	110,000.0	0.62100	\$68,310.00
107 UNOCAL	ACCRUED:	150,000.0	0.61000	\$91,500.00
108	ACTUAL:	150,000.0	0.61000	\$91,500.00
109 UNOCAL	ACCRUED:	36,710.0	0.53500	\$19,639.85
110	ACTUAL:	36,710.0	0.53500	\$19,639.85
111 UNOCAL	ACCRUED:	20,000.0	0.51700	\$10,340.00
112	ACTUAL:	20,000.0	0.51700	\$10,340.00
113 UNOCAL	ACCRUED:	50,000.0	0.54900	\$27,450.00
114	ACTUAL:	50,000.0	0.54900	\$27,450.00
115 UNOCAL	ACCRUED:	50,000.0	0.56400	\$28,200.00
116	ACTUAL:	50,000.0	0.56400	\$28,200.00
117 WESTERN	ACCRUED:	50,000.0	0.58400	\$29,200.00
118	ACTUAL:	50,000.0	0.58400	\$29,200.00
119 WESTERN	ACCRUED:	50,000.0	0.58300	\$29,150.00
120	ACTUAL:	50,000.0	0.58300	\$29,150.00
121 WESTERN	ACCRUED:	50,000.0	0.55800	\$27,900.00
122	ACTUAL:	50,000.0	0.55800	\$27,900.00
123 WESTERN	ACCRUED:	50,000.0	0.56400	\$28,200.00

41

PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

February-01

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
124	ACTUAL:	50,000.0	0.56400	\$28,200.00
125 WESTERN	ACCRUED:	50,000.0	0.61600	\$30,800.00
126	ACTUAL:	50,000.0	0.61600	\$30,800.00
127 WESTERN	ACCRUED:	50,000.0	0.58800	\$29,400.00
128	ACTUAL:	50,000.0	0.58800	\$29,400.00
129 WESTERN	ACCRUED:	50,000.0	0.53900	\$26,950.00
130	ACTUAL:	50,000.0	0.53900	\$26,950.00
131 WESTERN	ACCRUED:	50,000.0	0.62100	\$31,050.00
132	ACTUAL:	50,000.0	0.62100	\$31,050.00
133 WESTERN	ACCRUED:	150,000.0	0.66200	\$99,300.00
134	ACTUAL:	150,000.0	0.66200	\$99,300.00
135 WESTERN	ACCRUED:	100,000.0	0.59100	\$59,100.00
136	ACTUAL:	100,000.0	0.59100	\$59,100.00
137 WESTERN	ACCRUED:	150,000.0	0.61000	\$91,500.00
138	ACTUAL:	150,000.0	0.61000	\$91,500.00
139 WESTERN	ACCRUED:	300,000.0	0.54500	\$163,500.00
140	ACTUAL:	300,000.0	0.54500	\$163,500.00
141 WESTERN	ACCRUED:	83,130.0	0.60300	\$50,127.39
142	ACTUAL:	83,130.0	0.60300	\$50,127.39
143 WESTERN	ACCRUED:	75,600.0	0.60300	\$45,586.80
144	ACTUAL:	75,600.0	0.60300	\$45,586.80

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

February-01

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
145 TOTAL ACCRUED:		17,264,710.0		\$10,334,807.96
146 TOTAL ACTUAL:		16,557,175.0		\$10,181,218.60
147	ADJUSTMENT:	<u>-707,535.0</u>		<u>-\$153,589.36</u>

/s/

43

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Attention Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2682
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Invoice Number 5991
Invoice Date 03/05/2001
Contract # 164326
Delivery Month Feb 2001
Due Date 03/25/2001

Remit: US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY, ACCT NO
ABA#
NEW YORK, NY, 10081-8000

WIRE TRANSFER 3/26/01

REDACTED

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Natural Gas delivered during Feb 2001

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #8 ZACHARY (0025412)	144,312	6.2543	902,568.48
Total Amount Due	144,312		902,568.48

01-90-000-23202-000

902,568.48

COPY

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

For BP use only: 125329 00

Gas Sales Invoice



BP Energy Company
Tax ID 38-3421804

Attention Ed Elliott
PEOPLES GAS SYSTEM
A DIVISION OF TAMPA ELECTRIC
PO BOX 2582
TAMPA, FL, 33601

Fax # (813) 228-4194

Invoice Number 6990
Invoice Date 03/05/2001
Contract # 800311
Delivery Month Feb 2001
Due Date 03/25/2001

Remit: US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA: **REDACTED**
NEW YORK, NY 10001

WIRE TRANSFER 3/26/01

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Natural Gas delivered during Feb 2001

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #8 ZACHARY (0025412)	285,000	6.2918	1,793,150.00
Total Amount Due	285,000		1,793,150.00

285,000

1,793,150.00

01-90-000-23202-000

[Signature]

COPY

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

For BP use only: 032739 00

45

SALES INVOICE



Citrus Trading Corp.

Bill To: Peoples Gas System, Inc. P.O. Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: Citrus Trading Corp. Bank: Bank of America, N.A. ABA: Acct: Contact: Max Doner Telephone: (813) 853-6639	Invoice Number: 1465 Delivery Period: Feb-01 Invoice Date: March 9, 2001 Due Date: March 20, 2001 Payment Method: Wire
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REDACTED

Delivery Date		Description	Deal #	EOL#	Tiers	MCF Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Start	End	Contract: 96003918		P/L: FGT	Point: 59963 - ORLANDO TURNPIKE							
02/01	02/28	Cost of Gas	SA-22844			56,000	56,000	MMBtu	\$2.2000	MMBtu	\$123,200.00	\$123,200.00

Pre-tax Sub-total: 56,000 56,000 \$123,200.00

02/01	02/28	LE RIDER - CITRUS	(\$155,640.04)
02/01	02/28	TRANSPORT DEMAND CHARGE	\$2,494.20
		REIMBURSEMENT	
02/01	02/28	TRANSPORTATION USAGE REIMBURSEMENT	(\$684.65)

Invoice Total: 56,000

CREDIT

(\$30,630.49)
 USD

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CITRUS TRADING CORP.
 LE RIDER REIMBURSEMENT CALCULATION
 PEOPLES GAS SYSTEMS
 FOR THE PRODUCTION MONTH - FEBRUARY 2001

LE Rider Customers' Measured Volumes at City Gate:	69,153.6	✓
Add: FGT Fuel @ 2.25% ((69153.6/.9775)-69153.6)	1,591.8	✓
LE Rider Customers' Measured Volumes at FGT Receipt Point:	70,745.5	✓
Volumes Released to Citrus at City Gate:	54,740.0	✓
Confirmed Delivery Volume at City Gate:	54,740.0	✓
Less: LE Rider Measured Volume at City Gate:	69,153.6	✓
People's Volumes @ City Gate:	(14,413.6)	✓

Calculation of Amount Due:	Volume	Rate	Amount
Commodity Fuel (Due Citrus Trading)	✓ 56,000.0	\$2.20 ✓	\$123,200.00 ✓
Commodity Fuel (Due Peoples Gas)	✓ (70,745.5) ✓	\$2.20 ✓	(\$155,640.04) ✓
Reservation Fees (Due Peoples Gas)	✓ (14,413.6) ✓	\$0.3717 ✓	(\$5,357.54) ✓
Usage Charges (Due Peoples Gas)	✓ (14,413.6) ✓	\$0.0475 ✓	(\$684.65) ✓
Additional Reservation/Usage Charges (USF and H. Lee Moffitt) (Due Citrus Trading) Rate = (.3717+.0475-.1941) ✓	✓ 34,881.1 ✓	\$0.2251 ✓	\$7,851.74 ✓
Unused (Excess) Capacity (Due Citrus Trading)	✓ 0.0 ✓	\$0.3717 ✓	\$0.00 ✓

Amount Due Peoples Gas

\$30,630.49
 Received
 3-01

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COPY

Coral Energy Resources, L.P.
909 Fannin, Suite 700
Houston, Texas 77010
Main No. 713.767.5400
Accounting Fax 713.767.5445

Peoples Gas System Inc
Attn: Ed Elliot Mgr. Gas
111 Madison St
PO Box 2562
Tampa, FL 33601-2562
Fax - (813) 228-4194

Coral Energy Resources LP
Sales Invoice

Invoice No: CER-1-200102-0441
Contract Number: 010-NG-BS-05402
GMS Contract Number: S-PEOPLES-S-0002
Customer ID: PEOPLES
Invoice Date: 03/08/2001
Due Date: 03/25/2001
Volume Base: MMBTU

Prod. Month	Pipeline	Meter/Pool #	Description
2/2001	FL GAS TR	0025309	CS #11 MOUNT VERNON

MMBtu	Avg. Price*	Amount Due
5,000	\$5.8100	\$29,050.00
5,000		\$29,050.00 Totals

(* = Average Price is rounded)

Recap:

Commodity Total	\$29,050.00
Net Amount Due in U.S. \$	\$29,050.00

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01-90-000-23202-000

WIRE TRANSFER 3/23/01

Please Wire Amount To:

Chase Manhattan Bank
New York, **REDACTED**
Account#
ABA#

Please Fax Payment Detail To:

Accounts Receivable Department
(713) 265-3826

Please Direct Invoice Questions To:

Clint Young
Phone (713) 230-3849
Fax (713) 265-3849



Mobil

COPY

Peoples Gas System, Inc.
ATTN: ED ELLIOTT
111 MADISON STREET
P. O. BOX 2562
TAMPA, FL 33601

Invoice No: SR01020492
Customer No: 211829-01
Customer Fax: (813) 272-0063

Payment by wire transfer: *Wire TRF 3/23/01*
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA Account # **REDACTED** *01-90-TRF-23202-C*

Invoice Date: March 6, 2001
Payment Terms: Due March 25, 2001
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P. O. BOX 201204
HOUSTON, TX 77216-1204 *CEU*

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
2/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	7,000 ✓	5.8600 ✓	41,020.00
2/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	10,000 ✓	5.7700 ✓	57,700.00
2/01	B2B1500	25309	Pooling\Zone 3 CS #11	5,115 ✓	6.3500 ✓	32,480.25
2/01	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	10,000	5.8000	58,000.00
2/01	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	10,000	5.5400	55,400.00
2/01	5430 - ZONE 2	25412	Pooling\Zone 2 CS # 8	5,000 ✓	5.6550	28,275.00
** Invoice Totals				47,115		\$272,875.25

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-8585 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Suzanne McEntire at telephone (713) 975-4228.

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DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 198601-00

INVOICE DATE: 03-09-01

CONTRACT NO.: 3497

CLIENT CONTACT: FWM

TERMS: Net Due On or Before
 03-20-01

PEOPLES GAS SYSTEM, INC.
 P. O. BOX 2562
 702 N. FRANKLIN STREET
 TAMPA FL 33602-2562
 GAS ACCOUNTING
 (813)-228-4149
 #3608100
 2396*1808

COPY

Volumes: MMBTUs
 Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated February 2001 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY Wire To: BANK ONE, NA Chicago, IL ABA # ACCO L CREDIT DYNEGY MARKETING AND TRADE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508 Questions regarding this invoice should be directed to Leah K. Brittain at (713)-767-6152. Support for your payment should be Faxed to (713)-507-3787, or send via email to LKBR@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.	WIRE TRANSFER 03/20/01 REDACTED		
TOTAL INVOICE	125,050 MMBTUs		723,307.63
	01-90-000-23202-000		50



Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 198601-00
 INVOICE DATE: 03-09-01
 CONTRACT NO.: 3497
 CLIENT CONTACT: FWM
 TERMS: Net Due On or Before
 03-20-01

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O

PEOPLES GAS SYSTEM, INC.
 P. O. BOX 2562
 702 N. FRANKLIN STREET
 TAMPA FL 33602-2562
 GAS ACCOUNTING
 (813)-228-4149
 #3608100
 2396*1808

Volumes: MMBTUs
 Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated February 2001 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
DIGS CHEVRON	17,127	6.000000	102,762.00
DIGS CHEVRON	5,709	6.070000	34,653.63
MOPS-REFUGIO FGT	9,291	5.850000	54,352.35
ZONE 2 POOL	6,000	5.180000	31,080.00
ZONE 2 POOL	14,329	5.330000	76,373.57
ZONE 2 POOL	10,000	5.650000	56,500.00
ZONE 2 POOL	16,402	5.730000	93,983.46
ZONE 2 POOL	5,000	5.800000	29,000.00
ZONE 2 POOL	5,709	5.820000	33,226.38
ZONE 2 POOL	5,000	5.870000	29,350.00
ZONE 2 POOL	4,291	6.200000	26,604.20
ZONE 2 POOL	15,000	6.600000	99,000.00
ZONE 3 POOL	6,138	4.960000	30,444.48
ZONE 3 POOL	5,054	5.140000	25,977.56
			51

SALES INVOICE



Enron North America Corp.

Bill To: Peoples Gas System, Inc. PO Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: Enron North America Corp. Bank: Bank of America, N.A. Bank ID: Acct <i>WIRE DEPOSIT 3/26/01</i> Contact: Darla Saucier Telephone: (713) 853-4561 Fax: (713) 646-8420	Invoice Number: 23008SA Invoice Date: March 8, 2001 Due Date: March 26, 2001 Payment Method: Wire <i>01-90-0002-3302 000</i>
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Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice	
Delivery Date			<i>[Signature]</i>											
Delivery Period Feb-01			Contract: 96001111 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT											
10	02/03	02/05	Cost of Gas	SA-600602			15,000	15,000	MMBtu	\$6.56000 USD	MMBtu	\$98,400.00	\$98,400.00	
9	02/03	02/05		SA-601600			9,000	9,000	MMBtu	\$6.25000 USD	MMBtu	\$56,250.00	\$56,250.00	
10	02/07	02/07		SA-604851			5,000	5,000	MMBtu	\$5.54000 USD	MMBtu	\$27,700.00	\$27,700.00	
11	02/10	02/12		SA-604851			15,000	15,000	MMBtu	\$6.15000 USD	MMBtu	\$92,250.00	\$92,250.00	
10	02/09	02/09		SA-610834			5,000	5,000	MMBtu	\$6.17000 USD	MMBtu	\$30,850.00	\$30,850.00	
15	02/21	02/21		SA-626607			5,000	5,000	MMBtu	\$5.12000 USD	MMBtu	\$25,600.00	\$25,600.00	
15	02/22	02/22		SA-629000			1,606	1,606	MMBtu	\$5.20000 USD	MMBtu	\$8,351.20	\$8,351.20	
10	02/24	02/28		SA-634613			5,115	5,115	MMBtu	\$5.12000 USD	MMBtu	\$26,188.80	\$26,188.80	
17	02/28	02/28		SA-643402			4,276	4,276	MMBtu	\$5.18000 USD	MMBtu	\$22,149.68	\$22,149.68	
Pre-tax Sub-total:							64,997	64,997				\$387,739.68		
Invoice Total:							64,997	64,997	MMBtu				\$387,739.68	<i>[Signature]</i>
USD														

COPY

25



NOBLE GAS MARKETING, INC.
 350 GLENBOROUGH, SUITE 180
 HOUSTON, TEXAS 77067
 (281) 876-8800
 (281) 876-8845 FAX

INVOICE NO.....: 01020084-00
 INVOICE DATE.....: 3/12/01
 DUE DATE.....: 03/22/01
 PRODUCTION MONTH.: FEB-01
 CONTRACT NO.....: 03474
 TRADER #.....: 05889
 PAGE 1

TO: PEOPLES GAS
 702 N. FRANKLIN STREET
 P.O. BOX 2562
 TAMPA, FL 33601-2562

Please Wire To: *Wire Tkt 3/22/01*
 Chase Bank of Texas, N. A.
 Dallas, TX
 For the account of
 Noble Gas Marketing, Inc.
 ABA #
 ACCT #

ATTN GAS ACCOUNTING
 CUSTOMER NUMBER 10019
 PLEASE CALL CLARA MORALES (281)876-8830 WITH ANY QUESTIONS

REDACTED

DESCRIPTION		MMBTU	PRICE	AMOUNT
SALES POINT	DATE			
FLORIDA GAS TRANSMISSION FGT POOL+ZN 2		5,000	\$5.8000	\$29,000.00
	INVOICE TOTAL	5,000		\$29,000.00
		<i>01-90-000-23202-000</i>		
		<i>[Signature]</i>		
MAR 15 '01 04:08:39				
COPY				
		<i>53</i>		

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
Fax: (334) 470-0703

Peoples Gas System
Mgr, Gas Acctg.
702 North Franklin Street
Tampa, FL 33602
Attn: Ed Elliott
FAX: 813-228-4194

COPY

Invoice Number: 21571
Invoice Date: March 9, 2001
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
02 / 01	Pipeline: Southern Natural Gas Company						
	PSNG226	287,280	\$ 6.27000	\$1,801,245.60	\$0.00	\$0.00	\$1,801,245.60
	Invoice Total:	287,280		\$1,801,245.60	\$0.00	\$0.00	\$1,801,245.60
NET DUE:							\$1,801,245.60

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

Wire Transfer 3/19/01

SOUTHTRUST BANK OF ALABAMA

ABA: _____

REDACTED

ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT

01-90-000-23202-000

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

SH

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

Peoples Gas System
 Mgr, Gas Acctg.
 702 North Franklin Street
 Tampa, FL 33602
 Attn: Ed Elliott
 FAX: 813-228-4194

COPY

Invoice Number: 21520
 Invoice Date: March 9, 2001
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
02 / 01	Pipeline: Florida Gas Transmission						
	CS #11 MOUNT VERNON 716	5,115	\$ 5.47000	\$27,979.05	\$0.00	\$0.00	\$27,979.05
	PEOPLES GAS PGS	330,960	\$ 6.09750	\$2,018,028.60	\$0.00	\$0.00	\$2,018,028.60
	PEOPLES GAS PGS	140,000	\$ 6.16500	\$863,100.00	\$0.00	\$0.00	\$863,100.00
	Invoice Total:	476,075		\$2,909,107.65	\$0.00	\$0.00	\$2,909,107.65

Adjustment for Fgt. double check:

140,000.00	6.16500	863,100.00
139,992.00	6.16500	863,050.68
NET DUE		2,909,058.33

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

Wire Transfer 3/19/01
 SOUTHTRUST BANK OF ALABAMA
 ABA
REDACTED
 ACCT. OF: PRIOR ENERGY CORPORATION
 ACCOUNT
 01-90-000-23202-000

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703... *ce*

55

Reliant Energy Services, Inc.

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.
702 N. FRANKLIN, PLAZA 7
TAMPA FL 33601-9990
ED ELLIOTT

Contract No: 1963-GSI-0007
Invoice No: 02-1105741
Invoice Date: 3/14/2001
Due Date: 3/25/2001
Page: 1

Fax Number: (813) - 228 - 4194

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 11 POOL - Meter: 25309 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
2/3/2001	139991	200102	Act	598	6.5550	1	3,919.89 US\$
2/4/2001	139991	200102	Act	598	6.5550	1	3,919.89 US\$
2/5/2001	139991	200102	Act	598	6.5550	1	3,919.89 US\$
2/6/2001	139991	200102	Act	598	5.7300	1	3,428.54 US\$
Amount Due				2,392	✓		15,186.21 US\$ ✓

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
2/2/2001	139713	200102	Act	5,000	5.8350	1	29,175.00 US\$
2/6/2001	139713	200102	Act	5,000	5.8000	1	29,000.00 US\$
2/6/2001	139713	200102	Act	5,000	5.7800	1	28,900.00 US\$
2/7/2001	139713	200102	Act	5,000	5.5650	1	27,825.00 US\$
2/8/2001	139713	200102	Act	5,000	5.6550	1	28,275.00 US\$
Amount Due				25,000			143,175.00 US\$

Total Amount Due

27,392 MMBTU

158,361.21 US\$

Wire Tr. 3/23/01

Wire Instructions: Reliant Energy Services, Inc.
Chase Bank of Texas
Houston, Texas
ABA No.
US Account No.

Check Instructions: Reliant Energy Services, Inc.
P.O. Box 201142
Houston, Texas 77216-1142

REDACTED

If you have any questions please contact Jerry Wihlborg at (713) 207-5213 or fax (713) 207-9344.

COPY

01-90-000-23202-000

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Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200102-I-0047
Customer ID: TECOPEOPLES
Customer Number:
GMS Contract Number: S-TECOPEOPLES-S-0001
Invoice Date: 08-Mar-2001
Due Date: 25-Mar-2001
Production Month: 2/2001

Teco Peoples Gas System, Inc.
Attn: Ed Elliott/Gas Actg.
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
FGT	25309	Station 11	Act	63,377 Dth	\$6.12869	\$388,418.27
FGT	25309	Station 11	Act	14,000 Dth	\$5.50857	\$77,120.00
Current Totals				77,377 Dth		\$465,538.27
Recap:						
Commodity Total						\$465,538.27
Net Amount Due						<u>\$465,538.27</u>

COPY

FAXED

For Questions Please Contact:
Ken Cooley @ (281)287-7523
Fax: (281)287-7327

01-90-000-23202-000

Wire Transfer 3/23/01

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #:
ABA#

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

RETRACTED

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COPY

Western Gas Resources, Inc.

Invoice No 141263
Invoice Date 03/08/01
Due Date 03/25/01
Terms Latter 25th/10 day
Page 2 of 2

9934.16005
PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
ATTN ED ELLIOTT
702 N FRANKLIN ST
TAMPA, FL 33602

Please remit payment to:
Western Gas Resources, Inc.
PO Box 845367
Dallas, TX 75284-5367

Wire Transfer 3/23/01
Please ACH or wire transfer to:
Western Gas Resources, Inc.
Bank of America, N.A.
Dallas, TX; Acct

ABA

REDACTED

01-90-000-23202-000

DESCRIPTION	AMOUNT
<p>Natural gas sale for month of February 2001</p> <p>Sub-total \$20,049.37 Volume Sub-total: 3,439</p> <p><i>2001</i></p> <p>* This is the original invoice for this transaction. An additional copy will NOT follow, unless specifically requested by you.</p>	<p><i>58</i></p>

Billing Inquiries: DENISE KIRSCH

Total \$741,764.19 USD

73031-452-5603



Western Gas Resources, Inc.

Invoice No 141263
 Invoice Date 03/08/01
 Due Date 03/25/01
 Terms Latter 25th/10 day
 Page 1 of 2

9934.16005
 PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
 ATTN ED ELLIOTT
 702 N FRANKLIN ST
 TAMPA, FL 33602

Please remit payment to:
 Western Gas Resources, Inc.
 PO Box 845367
 Dallas, TX 75284-5367

Wire Transfer 3/23/01

Please ACH or wire transfer to:
 Western Gas Resources, Inc.
 Bank of America, N.A.
 Dallas, TX; Acct :

ABA :

REDACTED
 01-901000-23202-000

DESCRIPTION	AMOUNT
Natural gas sale for month of February 2001	
FGT 716 5,000 dry mmbtu X 5.390000 price = ✓	26,950.00 ✓
FGT 716 30,000 dry mmbtu X 5.450000 price = ✓	163,500.00 ✓
FGT 716 5,000 dry mmbtu X 5.580000 price = ✓	27,900.00 ✓
FGT 716 5,000 dry mmbtu X 5.640000 price = ✓	28,200.00 ✓
FGT 716 1,561 dry mmbtu X 5.830000 price = ✓	9,100.63 ✓
FGT 716 5,000 dry mmbtu X 5.840000 price = ✓	29,200.00 ✓
FGT 716 5,000 dry mmbtu X 5.880000 price = ✓	29,400.00 ✓
FGT 716 10,000 dry mmbtu X 5.910000 price = ✓	59,100.00 ✓
FGT 716 15,873 dry mmbtu X 6.030000 price = ✓	95,714.19 ✓
FGT 716 15,000 dry mmbtu X 6.100000 price = ✓	91,500.00 ✓
FGT 716 10,000 dry mmbtu X 6.185000 price = ✓	61,850.00 ✓
FGT 716 15,000 dry mmbtu X 6.620000 price = ✓	99,300.00 ✓
Sub-total \$721,714.82 Volume Sub-total: 122,434	
FGT 7995 3,439 dry mmbtu X 5.830000 price = ✓	20,049.37 ✓
Billing Inquiries: DENISE KIRSCH	Continued

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR FEBRUARY 2001

09-Apr-01

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2001.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,313,105	0.04750	\$109,872.49
2			2,313,105	0.04750	\$109,872.51
3	FTS-1-NO NOTICE	ACCRUED	(116,748)	0.04750	(\$5,545.53)
4		ACTUAL	(103,597)	0.04750	(\$4,920.86)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,196,357		\$104,326.96
8		ACTUAL	2,209,508		\$104,951.65
9		DIFFERENCE	13,151		\$624.69
10	FTS-2-USAGE	ACCRUED	339,717	0.03050	\$10,361.37
11		ACTUAL	339,717	0.03050	\$10,361.37
12		DIFFERENCE	0		\$0.00
13	GRAND TOTAL	ACCRUED	2,536,074		\$114,688.33
14		ACTUAL	2,549,225		\$115,313.02
15		DIFFERENCE	13,151		\$624.69

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR FEBRUARY 2001

09-Apr-01

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(19,267)	0.37170	(\$7,161.44)
2		ACTUAL	(17,017)	0.37170	(\$6,325.22)
3		DIFFERENCE	2,250		\$836.22
4	TOTAL	ACCRUED	(19,267)		(\$7,161.44)
5		ACTUAL	(17,017)		(\$6,325.22)
6		DIFFERENCE	2,250		\$836.22

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRDN/EI Paso Energy Affiliate

DATE	03/10/01
DUE	03/20/01
INVOICE NO.	40552
TOTAL AMOUNT DUE	\$103,547.29

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 PLAZA 7
 702 NORTH FRANKLIN ST.
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **3-20-01**
 Florida Gas Transmission
 Nations Bank: Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002544 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4120 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006922736 OR CODE LIST

RECEIPTS POI NO.	DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES OTH DRY	AMOUNT
							BASE	SURCHARGES	DISC NET		
Usage Charge		16113	2984	02/01	A	COM	0.0312	0.0163	0.0475	212,840	\$10,109.90
Usage Charge		16115	2988	02/01	A	COM	0.0312	0.0163	0.0475	433,219	\$20,577.90
Usage Charge		16119	3005	02/01	A	COM	0.0312	0.0163	0.0475	1,632	\$77.52
Usage Charge		16121	3004	02/01	A	COM	0.0312	0.0163	0.0475	49,134	\$2,333.87
Usage Charge	716	16134	2953	02/01	A	COM	0.0312	0.0163	0.0475	51,240	\$2,433.90
Usage Charge		16151	3018	02/01	A	COM	0.0312	0.0163	0.0475	100,233	\$4,761.07
Usage Charge		16161	3093	02/01	A	COM	0.0312	0.0163	0.0475	2,375	\$112.81
Usage Charge		16169	3134	02/01	A	COM	0.0312	0.0163	0.0475	4,887	\$232.13
Usage Charge		16191	3046	02/01	A	COM	0.0312	0.0163	0.0475	13,500	\$641.25
Usage Charge		16195	3115	02/01	A	COM	0.0312	0.0163	0.0475	3,718	\$176.61
Usage Charge	6489	16198	3051	02/01	A	COM	0.0312	0.0163	0.0475	104,342	\$4,956.25
Usage Charge	716	16198	3051	02/01	A	COM	0.0312	0.0163	0.0475	124,684	\$5,922.49
Usage Charge	7995	16198	3051	02/01	A	COM	0.0312	0.0163	0.0475	48,295	\$2,294.01
Usage Charge	105035	16198	3051	02/01	A	COM	0.0312	0.0163	0.0475	140,084	\$6,653.99
Usage Charge		16203	3069	02/01	A	COM	0.0312	0.0163	0.0475	20,331	\$965.72
Usage Charge		16208	3173	02/01	A	COM	0.0312	0.0163	0.0475	2,375	\$112.81
Usage Charge		55685	99449	02/01	A	COM	0.0312	0.0163	0.0475	23,588	\$1,120.43
Usage Charge	716	56781	68368	02/01	A	COM	0.0312	0.0163	0.0475	7,101	\$337.30
Usage Charge	7995	56781	68368	02/01	A	COM	0.0312	0.0163	0.0475	513	\$24.37
Usage Charge	6489	57345	90297	02/01	A	COM	0.0312	0.0163	0.0475	69,186	\$3,286.34
Usage Charge	716	57345	90297	02/01	A	COM	0.0312	0.0163	0.0475	103,440	\$4,913.40
Usage Charge	7995	57345	90297	02/01	A	COM	0.0312	0.0163	0.0475	255,712	\$12,146.32

COPY

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01-90-000-232-02-00-0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

MAR-09-2001 11:41

DATE	03/10/01	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, EO DEPT: GAS ACCOUNTING PLAZA 7 707 NORTH FRANKLIN ST. TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account ABA REDACTED
DUE	03/20/01		
INVOICE NO.	40552		
TOTAL AMOUNT DUE	\$103,547.29		

CONTRACT: 5047	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	SAP CUSTOMER NO: 4000002544	PLEASE CONTACT LAURA GIAMBRONE
		LEGAL ENTITY NO: 4120	AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
	TYPE: FIRM TRANSPORTATION	DUHS NO: 006922736	OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	OTH	
	Usage Charge												
	62137	157742	57345	90297	02/01	A	COM	0.0312	0.0163		0.0475	16,750	\$795.63
	Usage Charge												
			58913	109188	02/01	A	COM	0.0312	0.0163		0.0475	50,348	\$2,391.53
	Usage Charge												
	25306	6489	58913	109188	02/01	A	COM	0.0312	0.0163		0.0475	112,896	\$5,362.56
	Usage Charge												
	25309	716	58913	109188	02/01	A	COM	0.0312	0.0163		0.0475	129,822	\$6,166.55
	Usage Charge												
	25412	7995	58913	109188	02/01	A	COM	0.0312	0.0163		0.0475	68,776	\$3,266.86
	Usage Charge												
	58624	105035	58913	109188	02/01	A	COM	0.0312	0.0163		0.0475	140,084	\$6,653.99
	Usage Charge												
			78075	280955	02/01	A	COM	0.0312	0.0163		0.0475	10,000	\$475.00
	Usage Charge												
	25309	716	78075	280955	02/01	A	COM	0.0312	0.0163		0.0475	1,955	\$92.86
	Usage Charge												
	25412	7995	78075	280955	02/01	A	COM	0.0312	0.0163		0.0475	10,045	\$477.14
	Volumetric Relinquishment - Credit - Acq ctrc 6112, Acq poi 16208				02/01	A	VOL	0.3687	0.0030		0.3717	(17,017)	(\$6,325.22)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 02/01.											2,296,088	\$103,547.29	



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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

MAR-08-2001 11:47

DATE	03/10/01	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING PLAZA 7 702 NORTH FRANKLIN ST. TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 3-20-01 Florida Gas Transmission Company Nations Bank; Dallas, TX Account ABA REDACTED
DUE	03/20/01		
INVOICE NO.	40557		
TOTAL AMOUNT DUE	(\$4,920.86) CREDIT		

CONTRACT: 5064	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	SAP CUSTOMER NO: 4000002544	PLEASE CONTACT LAURA GIAMBRONE
	TYPE: DELIVERY POINT OPERATOR ACCOUNT	LEGAL ENTITY NO: 4120	AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
		DUNS NO: 00692736	OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
	DRM No.		POI NO.	DRM No.				BASE	SURCHARGES	DISC			NET
No Notice													
					02/01	A	COH	0.0312	0.0163		0.0475	(103,597)	(\$4,920.86)
TOTAL FOR CONTRACT 5064 FOR MONTH OF 02/01.												(103,597)	(\$4,920.86)

Gas Research Institute (GRI) Contributions:			
Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project(s)	Project Area(s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$0.00	(\$4,920.86)
1999	0.0075	\$0.00	(\$4,920.86)
2000	0.0072	\$0.00	(\$4,920.86)
2001	0.0070	\$0.00	(\$4,920.86)

*** END OF INVOICE 40557 ***

01-90-000-232-01-00-0

[Signature]

h9

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	03/10/01	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, EO DEPT: GAS ACCOUNTING PLAZA 7 702 NORTH FRANKLIN ST. TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 7-20-01 Florida Gas Transmission Company Nations Bank, Dallas, TX Account ABA REDACTED
DUE	03/20/01		
INVOICE NO.	40591		
TOTAL AMOUNT DUE	\$10,361.37		

CONTRACT: 5319	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	SAP CUSTOMER NO: 4000002544	PLEASE CONTACT LAURA GIANBRONE
	TYPE: FIRM TRANSPORTATION	LEGAL ENTITY NO: 4120	AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
		DUNS NO: 006927736	OR CODE LIST

RECEIPTS POI NO.	ORN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC NET		
Usage Charge		16115	2988	02/01	A	COM	0.0142	0.0163	0.0305	94,918	\$2,895.00
Usage Charge	7995	16115	2988	02/01	A	COM	0.0142	0.0163	0.0305	2,760	\$84.18
Usage Charge	7995	16124	3010	02/01	A	COM	0.0142	0.0163	0.0305	5,628	\$171.65
Usage Charge	7995	16134	2953	02/01	A	COM	0.0142	0.0163	0.0305	21,140	\$644.77
Usage Charge	7995	16151	3018	02/01	A	COM	0.0142	0.0163	0.0305	7,181	\$219.02
Usage Charge		16159	3281	02/01	A	COM	0.0142	0.0163	0.0305	75,634	\$2,306.84
Usage Charge		16195	3115	02/01	A	COM	0.0142	0.0163	0.0305	94,220	\$2,873.71
Usage Charge	7995	16195	3115	02/01	A	COM	0.0142	0.0163	0.0305	3,316	\$101.14
Usage Charge	7995	16201	3063	02/01	A	COM	0.0142	0.0163	0.0305	5,202	\$158.66
Usage Charge	7995	16255	3096	02/01	A	COM	0.0142	0.0163	0.0305	2,003	\$61.09
Usage Charge		55687	99448	02/01	A	COM	0.0142	0.0163	0.0305	6,000	\$183.00
Usage Charge	7995	56657	68141	02/01	A	COM	0.0142	0.0163	0.0305	21,000	\$640.50
Usage Charge	7995	57345	90297	02/01	A	COM	0.0142	0.0163	0.0305	715	\$21.81
TOTAL FOR CONTRACT 5319 FOR MONTH OF 02/01.										339,717	\$10,361.37

01-90-000-232-02-00-0

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El Paso Merchant Energy
P. O. Box 2563
BIRMINGHAM, ALABAMA 35202-2563

February 2001
Invoice

March 12, 2001

Invoice No. 35899

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. ED ELLIOTT

PLEASE WIRE TRANSFER PAYMENT TO:

3-21-01

MELLON BANK, PITTSBURGH, PA
ABA # **REDACTED**
ACCOUNT # **REDACTED**
EL PASO MERCHANT ENERGY GAS L.P.

<u>COMMODITY DETAIL</u> <u>RATE PERIOD</u>	<u>W/H</u> <u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
2/1/01 - 2/28/01	4,378,850	\$0.62645	\$ 2,743,149.20
Total Commodity	4,378,850	\$0.62645	\$ 2,743,149.20
<u>TRANSPORT DETAIL</u> <u>AGREEMENT</u>	<u>DTH</u>	<u>RATE</u>	<u>AMOUNT</u>
ISNG153 Peoples SNG Inter Com.	6,473 dth	0.2629	\$1,701.77
ISGA22 Peoples So Ga Inter Com.	0 dth	0.0000	\$0.00
FSNG87 SNG Firm Com.	702,013 dth	0.0406	\$28,474.90
FSNG21 So Ga Firm Com.	674,812 dth	0.0113	\$7,643.06
FSNG87 SNG Firm Dem.	35,992 dth/day	8.1900	\$294,774.48
FSGA21 So Ga Firm Dem.	35,735 dth/day	4.7500	\$169,741.25
Monthly Agency Fee			\$1,000.00
Credits:			
	SNG Brokered Capacity		(\$29,746.77)
	So Ga Brokered Capacity		(\$5,717.60)
Total Transport			\$467,871.09
TOTAL AMOUNT DUE			\$ 3,211,020.29

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01-90-000-232-02-00-0

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EL Paso Energy Affiliate

MAR 06 2001 9:32 AM FR E T & S 713 646 8000 TO 918132284194 P.01/0

DATE	03/05/01
USE	03/15/01
INVOICE NO.	40523
TOTAL AMOUNT DUE	\$34,518.50

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 PLAZA 7
 702 NORTH FRANKLIN ST.
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer ~~02/12/01~~ 3-15-01
 Florida Gas Transmission Company
 National Bank, Dallas, TX
 Account # **REDACTED**
 ABA # **REDACTED**

CONTRACT: 5319 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SFP CUSTOMER NO: 4000002544 PLEASE CONTACT LAURA GIAMBRONE
 LEGAL ENTITY NO: 4120 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DURS NO: 006922736 OR CODE LIST

RECEIPTS QI NO.	DRI NO.	DELIVERIES		PROD MONTH	TC	MC	RATES			VOLUMES OTH URY	AMOUNT	
		POI NO.	DRI NO.				BASH	YUXCMBGHS	DISC			NET
				08/00	A	RIS	0.4454			0.4454	77,500	\$34,518.50
TOTAL FOR CONTRACT 5319 FOR MONTH OF 08/00.											77,500	\$34,518.50

Temporary relinquishment that was billed to People since Perry Gas the Acquired party did no pay invoice 37509 issued on 08/31/00 Perry filed for bankruptcy and closed its operation.

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)
	# 01-90-000-232-02-00-0	

If you are authorized to remit GRI at the following rate, inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$658.75	\$35,177.25
1999	0.0076	\$589.00	\$35,107.50
2000	0.0066	\$511.50	\$35,030.00
2001	0.0030	\$232.50	\$34,751.00

\$ 34,518.50

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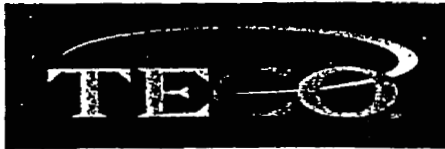
*** END OF INVOICE 40523 ***

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Post-it® Fax Note 7671

Date	3/6/01	# of pages	1
To	ED ELLIOT	From	HILDA LINDLEY
Co/Dept.	813-272-0325	Co.	FGT
Phone #	813-228-4149	Phone #	713-853-5663
Fax #	813-228-4194	Fax #	

** TOTAL PAGE.01 ** P.01 97% 713 646 8000 11.11



PEOPLES GAS

e'prime, Inc.
Adjustment for Munroe Regional Hospital
A/C# 9810896
Account Adjustment

3/20/01 10:12

Date of Orig. Adj.	For Prod. Month	Adj. Vols. In Therms Burner Tip	Adj. Vols. In Therms City Gate	Adj. Vols. In Therms P/L Rcpt. Pt.
1/11/01	Nov'00	(16,202.7)		
1/11/01	Nov'00	50,210.4		
Net		34,007.7	34,127.1	34,912.6

Adjustment Calculation:

Mo-Yr	Description	Volumes	Rate	Amount
Dec-00	Commodity	34,912.6	\$0.78292	\$27,333.77
Jan-01	Commodity	(34,912.6)	\$0.92362	(\$32,245.98)
Dec-00	Reservation	34,127.1	\$0.04688	\$1,599.88
Jan-01	Reservation	(34,127.1)	\$0.04715	(\$1,609.09)
Dec-00	Usage	34,127.1	\$0.00479	\$163.47
Jan-01	Usage	(34,127.1)	\$0.00477	(\$162.79)
Credit Due e'prime, Inc.*				<u>(\$4,920.74)</u>

*To be paid by check

h:\gas_acct\fta\Adj,e'prime,Inc. for Munroe Regional Med Ctr.xls

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VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
	03/07/2001	40505		109230.01	0.00	109230.01
					TOTAL	109,230.01

Invoice Description:

SPECIAL INSTRUCTIONS:
call alma green to pick up check x35832 rl

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 1000000702 ATTACHED BELOW
REMOVE DOCUMENT ALONG THIS PERFORATION

THIS DOCUMENT IS PRINTED IN TWO COLORS. DO NOT ACCEPT UNLESS BLUE AND BROWN ARE PRESENT.



FLORIDA GAS TRANSMISSION
P.O. BOX 1188
HOUSTON, TX 77251-1188

DATE 03/07/2001 NO. 10000007

62-20
311

\$\$\$109,230.01

NOT VALID AFTER 1 YEAR

PAY TO THE ORDER OF
One Hundred Nine Thousand Two Hundred Thirty and 01/100 Dollars
PEOPLE GAS SYSTEM
A DIVISION OF TAMPA
ATTN: ED ELLIOT - GAS ACCOUNTING
702 N FRANKLIN ST PLAZA SEVEN
TAMPA FL 33602

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
ONE PENN'S WAY, NEW CASTLE, DE 19720

AUTHORIZED SIGNATURE

REDACTED

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CASHRPT1
03-02-01
08:51 AM

FLORIDA GAS TRANSMISSION
Monthly Cash-In/Cash-Out Report
Final - For the Production Month - January 2001

Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA LE Number: 4120 Duns Number: 6922736

Imbalance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Market Delivery	(12,043)	0	0	0	0	9,313,032	(12,043) ✓	0	1.00	Yes
FTS-1						8,575,317				
FTS-2						1,500,113				
Receipt	218	0	(218)	(218)	0	4,645,912	0 ✓	0	1.00	Yes
FTS-1						3,948,560				
FTS-2						697,352				
No Notice	25,292	0	(25,292)	(25,292)	0	0	0 ✓	0	1.00	Yes

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transporation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
NETTING						
CASH-IN-CASH-OUT						
Market	(12,043)	1.0000	9.0700			(109,230.01)
TOTAL AMOUNT:						(109,230.01)

(+) Due Transporter
(-) Due Shipper

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New Ideas. Traditional Values.

550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921

March 13, 2001

Sale Invoice

Peoples Gas of Florida

PO Box 2562
Tampa, FL 33601-2562

Attention: Accounts Payabl Ford
Invoice Date: 02/13/2001
Invoice No.: 3122

Phone: (813) 228-4119
Fax: (813) 228-4194
Due Date: 02/25/2001

Deal No.	Start Date	End Date	Delivery Point	Transporter	Dth	Natural Gas		Total
						Price Per Dth		
Commodity Cost								
48785	02/28/2001	2/28/2001	CGF City Gate	FGT	11,241	\$ 5.97500	\$	67,164.97
Total : Commodity Cost					11,241		\$	67,164.97

019000023202000

Total For Invoice: 3122 11,241 \$ 67,164.97

Payment by ACH & Wire Transfer:

Company: NUI Corporation 3/16/01
Bank: Mellon Bank, Pittsburgh, PA
ABA No.:
Account No.: **REDACTED**

Make check payable to:

NUI Corporation
One Elizabethtown Plaza
Union, NJ 07083

Direct Invoice Inquiries to:

Trevor Duncan
Phone: (908) 470-4612
Fax: (908) 781-2794

If the amount paid is different than the amount of the Invoice, please fax reconciliation to:
Trevor Duncan, Fax: (908) 781-2794

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