



ORIGINAL

P O Box 3395
West Palm Beach, FL 33402-3395

April 19, 2001

Ms. Blanca S. Bayo
Director of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: DOCKET NO. 010001-EI CONTINUING SURVEILLANCE
AND REVIEW OF FUEL COST RECOVERY CLAUSES OF
ELECTRIC UTILITIES

Dear Ms Bayo:

We are enclosing ten (10) copies of March 2001 Fuel Schedules for our Marianna and Fernandina Beach Divisions.

The under-recovery in our Marianna division is due to fuel revenues being lower than projected. The under-recovery in our Fernandina Beach division is less than expected due to fuel costs being lower than projected.

Sincerely,

Cheryl Martin
Manager of Corporate Accounting

Enclosure

- APP _____
- CAF _____
- CMP _____
- COM 5 _____
- CTR _____
- ECR _____
- LEG 1 _____
- OPC _____
- PAI _____
- RGO _____
- SEC 1 _____
- SER _____
- OTH _____

cc: Welch, Kathy-FPSC
 Doc Horton-Atty
 FPU:
 Bachman, GM (no enc)
 Cutshaw, PM (Mari. Only)
 English, JT
 Foster, PM (Fern. Only)
 Stein, CL
 SJ 80-441

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DOCUMENT NUMBER-DATE
 04986 APR 20 01
 FPSC-RECORDS/REPORTING

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH Mar-01

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0 00%	0	0	0	0 00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0 00%	0	0	0	0 00%	0	0	0	0 00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	446,296	429,109	17,187	4 01%	22,315	21,455	860	4 01%	1 99998	2 00004	-6E-05	0 00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	318,457	333,743	(15,286)	-4 58%	22,315	21 455	860	4 01%	1 4271	1 55555	-0 12845	-8 26%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>764,753</u>	<u>762,852</u>	<u>1,901</u>	0 25%	22,315	21,455	860	4 01%	3 42708	3 55559	-0 12851	-3 61%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					22,315	21,455	860	4 01%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0 00%	0	0	0	0 00%	0	0	0	0 00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>764,753</u>	<u>762,852</u>	<u>1,901</u>	0 25%	22,315	21,455	860	4 01%	3 42708	3 55559	-0 12851	-3 61%
21 Net Unbilled Sales (A4)	60,762 *	(9,920) *	70,682	-712 52%	1,773	(279)	2,052	-735 48%	0 30962	-0 04756	0 35718	-751 01%
22 Company Use (A4)	822 *	676 *	146	21 60%	24	19	5	26 32%	0 00419	0 00324	0 00095	29 32%
23 T & D Losses (A4)	30,604 *	30,507 *	97	0 32%	893	858	35	4 08%	0 15594	0 14627	0 00967	6 61%
24 SYSTEM KWH SALES	764,753	762,852	1,901	0 25%	19,625	20,857	(1,232)	-5 91%	3 89683	3 65754	0 23929	6 54%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	764,753	762,852	1,901	0 25%	19,625	20,857	(1,232)	-5 91%	3 89683	3 65754	0 23929	6 54%
26a Jurisdictional Loss Multiplier	1 000	1 000	0 000	0 00%	1 000	1 000	0 000	0 00%	1 000	1 000	0 000	0 00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	764,753	762,852	1,901	0 25%	19,625	20,857	(1,232)	-5 91%	3 89683	3 65754	0 23929	6 54%
28 GPIF**												
29 TRUE-UP**	<u>(7,327)</u>	<u>(7,327)</u>	<u>0</u>	0 00%	19,625	20,857	(1,232)	-5 91%	-0 03734	-0 03513	-0 00221	6 29%
30 TOTAL JURISDICTIONAL FUEL COST	757,426	755,525	1,901	0 25%	19,625	20,857	(1,232)	-5 91%	3 8595	3 6224	0 2371	6 55%
31 Revenue Tax Factor									1 00072	1 00072	0	0 00%
32 Fuel Factor Adjusted for Taxes									3 86228	3 62501	0 23727	6 55%
33 FUEL FAC ROUNDED TO NEAREST 001 (CENTS/KWH)									3 862	3 625	0 237	6 54%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE				PERIOD TO DATE				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.00%	0	0	0	0.00%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,440,676	1,381,143	59,733	4.32%	72,044	69,057	2,987	4.33%	1.99999	2	-1E-05	0.00%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,156,779	1,094,398	62,381	5.70%	72,044	69,057	2,987	4.33%	1.60566	1.58477	0.02089	1.32%
11 Energy Payments to Qualifying Facilities (A8a)												
12 TOTAL COST OF PURCHASED POWER	<u>2,597,655</u>	<u>2,475,541</u>	<u>122,114</u>	4.93%	72,044	69,057	2,987	4.33%	3.60565	3.58478	0.02087	0.58%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					72,044	69,057	2,987	4.33%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>2,597,655</u>	<u>2,475,541</u>	<u>122,114</u>	4.93%	72,044	69,057	2,987	4.33%	3.60565	3.58478	0.02087	0.58%
21 Net Unbilled Sales (A4)	(103,590) *	(76,356) *	(27,234)	35.67%	(2,873)	(2,130)	(743)	34.88%	-0.14397	-0.11171	-0.03226	28.88%
22 Company Use (A4)	2,921 *	2,653 **	268	10.10%	81	74	7	9.46%	0.00406	0.00388	0.00018	4.64%
23 T & D Losses (A4)	103,915 *	99,012 *	4,903	4.95%	2,882	2,762	120	4.34%	0.14442	0.14486	-0.00044	-0.30%
24 SYSTEM KWH SALES	2,597,655	2,475,541	122,114	4.93%	71,954	68,351	3,603	5.27%	3.61016	3.62181	-0.01165	-0.32%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,597,655	2,475,541	122,114	4.93%	71,954	68,351	3,603	5.27%	3.61016	3.62181	-0.01165	-0.32%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%	1.000	1.000	0.000	0.00%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,597,655	2,475,541	122,114	4.93%	71,954	68,351	3,603	5.27%	3.61016	3.62181	-0.01165	-0.32%
28 GPIF**												
29 TRUE-UP**	<u>(21,981)</u>	<u>(21,981)</u>	<u>0</u>	0.00%	71,954	68,351	3,603	5.27%	-0.03055	-0.03216	0.00161	-5.01%
30 TOTAL JURISDICTIONAL FUEL COST	<u>2,575,674</u>	<u>2,453,560</u>	<u>122,114</u>	4.98%	71,954	68,351	3,603	5.27%	3.57961	3.58965	-0.01004	-0.28%
31 Revenue Tax Factor									1.00072	1.00072	0	0.00%
32 Fuel Factor Adjusted for Taxes									3.58219	3.59223	-0.01004	-0.28%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									3.582	3.592	-0.01	-0.28%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division **MARIANNA DIVISION**

Month of Mar-01

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	446,296	429,109	17,187	4.01%	1,440,876	1,381,143	59,733	4.32%
3a. Demand & Non Fuel Cost of Purchased Power	318,457	333,743	(15,286)	-4.58%	1,156,779	1,094,398	62,381	5.70%
3b. Energy Payments to Qualifying Facilities								
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	764,753	762,852	1,901	0.25%	2,597,655	2,475,541	122,114	4.93%
6. Adjustments to Fuel Cost (Describe Items)								
7. Adjusted Total Fuel & Net Power Transactions	\$ 764,753	\$ 762,852	\$ 1,901	0.25%	\$ 2,597,655	\$ 2,475,541	\$ 122,114	4.93%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: **MARIANNA DIVISION**

Month of: Mar-01

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	713,492	759,622	(46,130)	-6.07%	2,634,705	2,498,150	136,555	5.47%
c. Jurisdictional Fuel Revenue	713,492	759,622	(46,130)	-6.07%	2,634,705	2,498,150	136,555	5.47%
d. Non Fuel Revenue	454,171	588,198	(134,027)	-22.79%	1,574,575	1,669,520	(94,945)	-5.69%
e. Total Jurisdictional Sales Revenue	1,167,663	1,347,820	(180,157)	-13.37%	4,209,280	4,167,670	41,610	1.00%
2. Non Jurisdictional Sales Revenue	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales Revenue	\$ 1,167,663	\$ 1,347,820	\$ (180,157)	-13.37%	\$ 4,209,280	\$ 4,167,670	\$ 41,610	1.00%
C. KWH Sales								
1. Jurisdictional Sales	19,625,256	20,857,139	(1,231,883)	-5.91%	71,953,740	68,350,942	3,602,798	5.27%
2. Non Jurisdictional Sales	0	0	0	0.00%	0	0	0	0.00%
3. Total Sales	19,625,256	20,857,139	(1,231,883)	-5.91%	71,953,740	68,350,942	3,602,798	5.27%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: **MARIANNA DIVISION**

Month of: Mar-01

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 713,492	\$ 759,622	\$ (46,130)	-6.07%	2,634,705	\$ 2,498,150	\$ 136,555	5.47%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(7,327)	(7,327)	0	0.00%	(21,981)	(21,981)	0	0.00%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period	720,819	766,949	(46,130)	-6.01%	2,656,686	2,520,131	136,555	5.42%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	764,753	762,852	1,901	0.25%	2,597,655	2,475,541	122,114	4.93%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	764,753	762,852	1,901	0.25%	2,597,655	2,475,541	122,114	4.93%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(43,934)	4,097	(48,031)	-1172.35%	59,032	44,590	14,442	32.39%
8. Interest Provision for the Month	642		642	0.00%	1,845		1,845	0.00%
9. True-up & Inst Provision Beg of Month	177,440	(373,222)	550,662	-147.54%	87,926	(399,061)	486,987	-122.03%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	(7,327)	(7,327)	0	0.00%	(21,981)	(21,981)	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 126,821	\$ (376,452)	\$ 503,273	-133.69%	126,821	\$ (376,452)	\$ 503,273	-133.69%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: **MARIANNA DIVISION**

Month of Mar-01

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ 177,440	\$ (373,222)	\$ 550,662	-147.54%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	126,179	(376,452)	502,631	-133.52%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	303,619	(749,674)	1,053,293	-140.50%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 151,810	\$ (374,837)	\$ 526,647	-140.50%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	5.1500%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	5.0000%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	10.1500%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	5.0750%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4229%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	642	N/A	--	--	N/A	N/A	--	--

CURRENT MONTH				PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
		AMOUNT	%			AMOUNT	%

(MWH)

1	System Net Generation	0	0	0	0	0	0	0	0
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	22315	21455	860	0.0401	72,044	69,057	2987	0.0433
4a	Energy Purchased For Qualifying Facilities								
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	22315	21455	860	0.0401	72,044	69,057	2987	0.0433
8	Sales (Billed)	19625	20857	-1232	-0.0591	71,954	68,351	3603	0.0527
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	24	19	5	0.2632	81	74	7	0.0946
10	T&D Losses Estimated	893	858	35	0.0408	2882	2762	120	0.0434
11	Unaccounted for Energy (estimated)	1773	-279	2052	-7.3548	-2873	-2130	-743	0.3488
12									
13	% Company Use to NEL	0.0011	0.0009	0.0002	0.2222	0.0011	0.0011	0	0
14	% T&D Losses to NEL	0.04	0.04	0	0	0.04	0.04	0	0
15	% Unaccounted for Energy to NEL	0.0795	-0.013	0.0925	-7.1154	-0.0399	-0.0308	-0.0091	0.2955

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	446,296	429,109	17187	0.0401	1,440,876	1,381,143	59732.76	0.0432
18a	Demand & Non Fuel Cost of Pur Power	318,457	333,743	-15286	-0.0458	1,156,779	1,094,398	62380.74	0.057
18b	Energy Payments To Qualifying Facilities								
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	764,753	762852	1901	0.0025	2,597,655	2,475,541	122113.5	0.0493

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2	2	0	0	2	2	0	0
23a	Demand & Non Fuel Cost of Pur Power	1.427	1.556	-0.129	-0.0829	1.606	1.585	0.021	0.0132
23b	Energy Payments To Qualifying Facilities								
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	3.427	3.556	-0.129	-0.0363	3.606	3.585	0.021	0.0059

Company FLORIDA PUBLIC UTILITIES COMPANY
 MARIANNA DIVISION
 C/FUELA&C
 04/19/01

SCHEDULE A8

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of March-01

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED								
GULF POWER COMPANY	RE	21,455			21,455	2.000042	3 555591	429,109
TOTAL		21,455	0	0	21,455	2.000042	3 555591	429,109
ACTUAL								
GULF POWER COMPANY	RE	22,315			22,315	1 999982	3 427082	446,296
TOTAL		22,315	0	0	22,315	1 999982	3 427082	446,296
CURRENT MONTH DIFFERENCE		860	0	0	860	-0 000060	-0 128509	17,187
DIFFERENCE (%)		4 00%	0.00%	0 00%	4 00%	0.00%	-3 60%	4 00%
PERIOD TO DATE ACTUAL	RE	72,044			72,044	1 999994	3 605650	1,440,876
ESTIMATED	RE	69,057			69,057	2 000004	3 584779	1,381,143
DIFFERENCE		2,987	0	0	2,987	-0.000010	0.020871	59,733
DIFFERENCE (%)		4 30%	0.00%	0 00%	4 30%	0 00%	0 60%	4 30%

Company FLORIDA PUBLIC UTILITIES COMPANY
 MARIANNA DIVISION
 CFUELVA9C
 04/19/01

SCHEDULE A9

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of March-01

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL

TOTAL							
-------	--	--	--	--	--	--	--

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARG 318,457

CURRENT MONTH DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.0000	0.0000	0.0000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.0000	0.0000	0.0000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	626,015	594,836	31,179	5.2%	35,051	32,240	2,811	8.7%	1.78501	1.84502	(0.05901)	-3.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	515,473	554,849	(39,376)	-7.1%	35,051	32,240	2,811	8.7%	1.47064	1.72100	(0.25036)	-14.6%
11 Energy Payments to Qualifying Facilities (A8a)	4,086	7,480	(3,394)	-45.4%	219	400	(181)	-45.3%	1.86575	1.87000	(0.00425)	-0.2%
12 TOTAL COST OF PURCHASED POWER	1,145,574	1,157,165	(11,591)	-1.0%	35,270	32,640	2,630	8.1%	3.24801	3.54524	(0.29723)	-8.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					35,270	32,640	2,630	8.1%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	381,246	313,608	67,638	21.6%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	764,328	843,557	(79,229)	-9.4%	35,270	32,640	2,630	8.1%	2.16708	2.58443	(0.41735)	-16.2%
21 Net Unbilled Sales (A4)	802	(6,203)	7,005	-112.9%	37	(240)	277	-115.4%	0.00242	(0.02008)	0.02250	-112.1%
22 Company Use (A4)	932	827	105	12.7%	43	32	11	34.4%	0.00282	0.00268	0.00014	5.2%
23 T & D Losses (A4)	45,855	50,603	(4,748)	-9.4%	2,116	1,958	158	8.1%	0.13864	0.16382	(0.02518)	-15.4%
24 SYSTEM KWH SALES	764,328	843,557	(79,229)	-9.4%	33,074	30,890	2,184	7.1%	2.31096	2.73085	(0.41989)	-15.4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	764,328	843,557	(79,229)	-9.4%	33,074	30,890	2,184	7.1%	2.31096	2.73085	(0.41989)	-15.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	764,328	843,557	(79,229)	-9.4%	33,074	30,890	2,184	7.1%	2.31096	2.73085	(0.41989)	-15.4%
28 GPIF**												
29 TRUE-UP**	(42,338)	(42,338)	0	0.0%	33,074	30,890	2,184	7.1%	(0.12801)	(0.13706)	0.00905	-6.6%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	721,990	801,219	(79,229)	-9.9%	33,074	30,890	2,184	7.1%	2.18295	2.59378	(0.41083)	-15.8%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									2.21807	2.63551	(0.41744)	-15.8%
33 FUEL FAC ROUNDED TO NEAREST 001 (CENTS/KWH)									2.218	2.636	(0.418)	-15.9%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,095,717	1,838,179	257,538	14.0%	117,341	99,629	17,712	17.8%	1.78601	1.84502	(0.05901)	-3.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,741,397	1,668,883	72,514	4.4%	117,341	99,629	17,712	17.8%	1.48405	1.67510	(0.19105)	-11.4%
11 Energy Payments to Qualifying Facilities (A8a)	9,622	22,440	(12,818)	-57.1%	515	1,200	(685)	-57.1%	1.86835	1.87000	(0.00165)	-0.1%
12 TOTAL COST OF PURCHASED POWER	3,846,736	3,529,502	317,234	9.0%	117,856	100,829	17,027	16.9%	3.26393	3.50048	(0.23655)	-6.8%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					117,856	100,829	17,027	16.9%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	1,107,389	940,826	166,563	17.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	2,739,346	2,588,676	150,670	5.8%	117,856	100,829	17,027	16.9%	2.32432	2.56739	(0.24307)	-9.5%
21 Net Unbilled Sales (A4)	(102,200) *	(125,006) *	22,806	-18.2%	(4,397)	(4,869)	472	-9.7%	(0.08883)	(0.12557)	0.03674	-29.3%
22 Company Use (A4)	3,161 *	2,516 *	645	25.6%	136	98	38	38.8%	0.00275	0.00253	0.00022	8.7%
23 T & D Losses (A4)	164,353 *	155,327 *	9,026	5.8%	7,071	6,050	1,021	16.9%	0.14286	0.15603	(0.01317)	-8.4%
24 SYSTEM KWH SALES	2,739,346	2,588,676	150,670	5.8%	115,046	99,550	15,496	15.6%	2.38110	2.60038	(0.21928)	-8.4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,739,346	2,588,676	150,670	5.8%	115,046	99,550	15,496	15.6%	2.38110	2.60038	(0.21928)	-8.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,739,346	2,588,676	150,670	5.8%	115,046	99,550	15,496	15.6%	2.38110	2.60038	(0.21928)	-8.4%
28 GPIF**												
29 TRUE-UP**	(127,014)	(127,014)	0	0.0%	115,046	99,550	15,496	15.6%	(0.11040)	(0.12759)	0.01719	-13.5%
30 TOTAL JURISDICTIONAL FUEL COST	2,612,332	2,461,662	150,670	6.1%	115,046	99,550	15,496	15.6%	2.27068	2.47279	(0.20211)	-8.2%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									2.30722	2.51258	(0.20536)	-8.2%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									2.307	2.513	(0.206)	-8.2%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of Mar-01

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a Fuel Related Transactions (Nuclear Fuel Disposal)								
2 Fuel Cost of Power Sold								
3 Fuel Cost of Purchased Power	626,015	594,836	31,179	5.2%	2,095,717	1,838,179	257,538	14.0%
3a Demand & Non Fuel Cost of Purchased Power	515,473	554,849	(39,376)	-7.1%	1,741,397	1,668,883	72,514	4.4%
3b Energy Payments to Qualifying Facilities	4,086	7,460	(3,394)	-45.4%	9,622	22,440	(12,818)	-57.1%
4 Energy Cost of Economy Purchases								
5 Total Fuel & Net Power Transactions	1,145,574	1,157,165	(11,591)	-1.0%	3,846,736	3,529,502	317,234	9.0%
6 Adjustments to Fuel Cost (Describe Items)								
7 Adjusted Total Fuel & Net Power Transactions	1,145,574	1,157,165	(11,591)	-1.0%	3,846,736	3,529,502	317,234	9.0%
8 Less Apportionment To GSLD Customers	381,246	313,608	67,638	21.6%	1,107,389	940,826	166,563	17.7%
9 Net Total Fuel & Power Transactions To Other Classes	\$ 764,328	\$ 843,557	\$(79,229)	-9.4%	\$ 2,739,346	\$ 2,588,676	\$ 150,670	5.8%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: FERNANDINA BEACH DIVISION

Month of: March-01

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1 Jurisdictional Sales Revenue (Excluding GS LD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	684,656	723,219	(38,563)	-5.3%	2,653,446	2,401,995	251,451	10.5%
c. Jurisdictional Fuel Revenue	684,656	723,219	(38,563)	-5.3%	2,653,446	2,401,995	251,451	10.5%
d. Non Fuel Revenue	479,041	615,931	(136,890)	-22.2%	1,639,218	1,722,665	(83,447)	-4.8%
e. Total Jurisdictional Sales Revenue	1,163,697	1,339,150	(175,453)	-13.1%	4,292,664	4,124,660	168,004	4.1%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3 Total Sales Revenue (Excluding GS LD)	\$ 1,163,697	\$ 1,339,150	\$ (175,453)	-13.1%	\$ 4,292,664	\$ 4,124,660	\$ 168,004	4.1%
C KWH Sales (Excluding GS LD)								
1 Jurisdictional Sales	20,773,693	21,890,378	(1,116,685)	-5.1%	80,020,587	72,550,300	7,470,287	10.3%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3 Total Sales	20,773,693	21,890,378	(1,116,685)	-5.1%	80,020,587	72,550,300	7,470,287	10.3%
4 Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company FLORIDA PUBLIC UTILITIES COMPANY

Division. FERNANDINA BEACH DIVISION

Month of. March-01

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 684,656	\$ 723,219	\$(38,563)	-5.3%	\$ 2,653,446	\$ 2,401,995	\$ 251,451	10.5%
2 Fuel Adjustment Not Applicable								
a True-up Provision	(42,338)	(42,338)	0	0.0%	(127,014)	(127,014)	0	0.0%
b Incentive Provision								
c Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3 Jurisdictional Fuel Revenue Applicable to Period	726,994	765,557	\$(38,563)	-5.0%	2,780,460	2,529,009	251,451	9.9%
4 Adjusted Total Fuel & Net Power Transaction (Line A-7)	764,328	843,557	\$(79,229)	-9.4%	2,739,346	2,588,676	150,670	5.8%
5 Jurisdictional Sales % of Total KWH Sales (Line C-4)	100.00%	100.00%	0.00%	0.0%	N/A	N/A		
6 Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	764,328	843,557	\$(79,229)	-9.4%	2,739,346	2,588,676	150,670	5.8%
7 True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(37,334)	(78,000)	40,666	-52.1%	41,114	(59,667)	100,781	-168.9%
8 Interest Provision for the Month	1,972		1,972	0.0%	6,178		6,178	0.0%
9 True-up & Inst. Provision Beg of Month	506,030	(1,335,946)	1,841,976	-137.9%	508,052	(1,269,603)	1,777,655	-140.0%
9a. Deferred True-up Beginning of Period								
10 True-up Collected (Refunded)	(42,338)	(42,338)	0	0.0%	(127,014)	(127,014)	0	0.0%
11 End of Period - Total Net True-up (Lines D7 through D10)	\$ 428,330	\$ (1,456,284)	\$ 1,884,614	-129.4%	\$ 428,330	\$ (1,456,284)	\$ 1,884,614	-129.4%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company. FLORIDA PUBLIC UTILITIES COMPANY

Division FERNANDINA BEACH DIVISION

Month of March-01

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ 506,030	\$ (1,335,946)	\$ 1,841,976	-137.9%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	426,358	(1,456,284)	1,882,642	-129.3%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	932,388	(2,792,230)	3,724,618	-133.4%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 466,194	\$ (1,396,115)	\$ 1,862,309	-133.4%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	5.1500%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	5.0000%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	10.1500%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	5.0750%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.42229%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	1,972	N/A	--	--	N/A	N/A	--	--

Company: FLORIDA PUBLIC UTILITIES COMPANY
 FERNANDINA BEACH DIVISION
 C\FUELVA4D
 04/19/01

ELECTRIC ENERGY ACCOUNT
 Month of Mar-01

Schedule A4

CURRENT MONTH					PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE			ACTUAL	ESTIMATED	DIFFERENCE	
		AMOUNT	%				AMOUNT	%

(MWH)

1	System Net Generation	0	0	0	0.0%	0	0	0	0.0%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	35,051	32,240	2,811	8.7%	117,341	99,629	17,712	17.8%
4a	Energy Purchased For Qualifying Facilities	219	400	(181)	-45.3%	515	1,200	(685)	-57.1%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	35,270	32,640	2,630	8.1%	117,856	100,829	17,027	16.9%
8	Sales (Billed)	33,074	30,890	2,184	7.1%	115,046	99,550	15,496	15.6%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	43	32	11	34.4%	136	98	38	38.8%
10	T&D Losses Estimated @ 0.06	2,116	1,958	158	8.1%	7,071	6,050	1,021	16.9%
11	Unaccounted for Energy (estimated)	37	(240)	277	-115.4%	(4,397)	(4,869)	472	-9.7%
12									
13	% Company Use to NEL	0.12%	0.10%	0.02%	20.0%	0.12%	0.10%	0.02%	20.0%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.0%	6.00%	6.00%	0.00%	0.0%
15	% Unaccounted for Energy to NEL	0.10%	-0.74%	0.84%	-113.5%	-3.73%	-4.83%	1.10%	-22.8%

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	626,015	594,836	31,179	5.2%	2,095,717	1,838,179	257,538	14.0%
18a	Demand & Non Fuel Cost of Pur Power	515,473	554,849	(39,376)	-7.1%	1,741,397	1,668,883	72,514	4.4%
18b	Energy Payments To Qualifying Facilities	4,086	7,480	(3,394)	-45.4%	9,622	22,440	(12,818)	-57.1%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	1,145,574	1,157,165	(11,591)	-1.0%	3,846,736	3,529,502	317,234	9.0%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	1.786	1.845	(0.059)	-3.2%	1.786	1.845	(0.059)	-3.2%
23a	Demand & Non Fuel Cost of Pur Power	1.471	1.721	(0.250)	-14.5%	1.484	1.675	(0.191)	-11.4%
23b	Energy Payments To Qualifying Facilities	1.866	1.870	(0.004)	-0.2%	1.868	1.870	(0.002)	-0.1%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	3.248	3.545	(0.297)	-8.4%	3.264	3.500	(0.236)	-6.7%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of Mar-01

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED.

JACKSONVILLE ELECTRIC AUTHORITY	MS	32,240			32,240	1 845025	3 566020	594,836
TOTAL		32,240	0	0	32,240	1 845025	3 566020	594,836

ACTUAL

JACKSONVILLE ELECTRIC AUTHORITY	MS	35,051			35,051	1 786012	3 256648	626,015
TOTAL		35,051	0	0	35,051	1 786012	3 256648	626,015

CURRENT MONTH DIFFERENCE		2,811	0	0	2,811	-0 059013	-0 309372	31,179
DIFFERENCE (%)		8 7%	0 0%	0 0%	8 7%	-3 2%	-8 7%	5 2%
PERIOD TO DATE ACTUAL	MS	117,341			117,341	1 786006	3 270054	2,095,717
ESTIMATED	MS	99,629			99,629	1 845024	3 520122	1,838,179
DIFFERENCE		17,712	0	0	17,712	(0 059018)	-0 250068	257,538
DIFFERENCE (%)		17 8%	0 0%	0 0%	17 8%	-3 2%	-7 1%	14 0%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of. Mar-01

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED								
JEFFERSON SMURFIT CORPORATION		400			400	1.870000	1.870000	7,480
TOTAL		400	0	0	400	1.870000	1.870000	7,480
ACTUAL								
JEFFERSON SMURFIT CORPORATION		219			219	1.865753	1.865753	4,086
TOTAL		219	0	0	219	1.865753	1.865753	4,086
CURRENT MONTH DIFFERENCE		(181)	0	0	(181)	-0.004247	-0.004247	(3,394)
DIFFERENCE (%)		-45.3%	0.0%	0.0%	-45.3%	-0.2%	-0.2%	-45.4%
PERIOD TO DATE ACTUAL	MS	515			515	1.868350	1.868350	9,622
ESTIMATED	MS	1,200			1,200	1.870000	1.870000	22,440
DIFFERENCE		(685)	0	0	(685)	-0.00165	-0.00165	(12,818)
DIFFERENCE (%)		-57.1%	0.0%	0.0%	-57.1%	-0.1%	-0.1%	-57.1%

Company: FLORIDA PUBLIC UTILITIES COMPANY
 FERNANDINA BEACH DIVISION
 C\FUEL\A9D
 04/19/01
 #REF!

SCHEDULE A9

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of Mar-01

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED

TOTAL							
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ACTUAL

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

\$515,473

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							