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April 20, 2001

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
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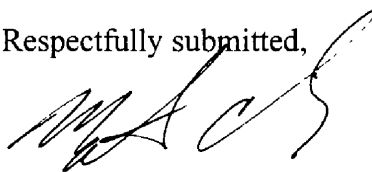
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RE: DOCKET NO. 010001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of March, 2001 and the revised A3 schedule for the month of February 2001.

Respectfully submitted,



Matthew M. Childs, P.A.

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CC: All Parties of Record

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CERTIFICATE OF SERVICE
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I HEREBY CERTIFY that a true and correct copy of the Florida Power & Light Company's Schedules A1 through A9 for the Month of March 2001 and the revised A3 schedule for the Month of February 2001 has been furnished by Hand Delivery (*), or U.S. Mail this 20th day of April, 2001, to the following:

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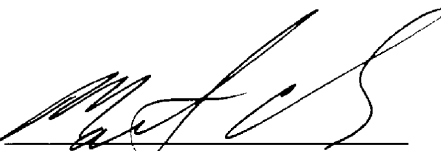
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By: 
Matthew M. Childs, P.A.

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: MARCH 2001**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	177,190,313	122,384,620	54,805,693	44.8	6,102,992	5,376,189	726,803	13.5	2.9033	2.2764	0.6269	27.5
2 Nuclear Fuel Disposal Costs	2,015,390	1,912,719	102,671	5.4	2,157,094	2,065,794	91,300	4.4	0.0934	0.0926	0.0008	0.9
3 Coal Car Investment	318,944	318,944	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	211,683	211,683	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,621,533)	(2,281,290)	(340,243)	14.9	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	177,114,797	122,546,676	54,568,122	44.5	6,102,992	5,376,189	726,803	13.5	2.9021	2.2794	0.6227	27.3
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	13,378,077	11,224,422	2,153,655	19.2	842,145	771,658	70,487	9.1	1.5886	1.4546	0.1340	9.2
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	3,855,285	2,999,408	855,877	28.5	89,564	99,980	(10,416)	(10.4)	4.3045	3.0000	1.3045	43.5
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	3,455,082	2,249,378	1,205,704	NA	81,695	74,979	6,716	NA	4.2292	3.0000	1.2292	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	10,958,522	13,095,200	(2,136,678)	(16.3)	535,813	638,502	(102,689)	(16.1)	2.0452	2.0509	(0.0057)	(0.3)
12 TOTAL COST OF PURCHASED POWER	31,646,966	29,568,408	2,078,558	7.0	1,549,217	1,585,119	(35,902)	(2.3)	2.0428	1.8654	0.1774	9.5
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	208,761,763	152,115,083	56,646,680	37.2	7,652,209	6,961,308	690,901	9.9	2.7281	2.1852	0.5429	24.8
14 Fuel Cost of Economy and Other Power Sales (A6)	(6,589,665)	(3,748,000)	(2,841,665)	75.8	(180,112)	(100,000)	(80,112)	80.1	3.6586	3.7480	(0.0894)	(2.4)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(199,452)	(186,215)	(13,237)	7.1	(47,757)	(36,955)	(10,802)	29.2	0.4176	0.5039	(0.0863)	(17.1)
17 Revenues from Off-System Sales (A6)	(1,841,828)	(15,500)	(1,826,328)	11,782.8								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(6,789,117)	(3,934,215)	(2,854,902)	72.6	(227,869)	(136,955)	(90,914)	66.4	2.9794	2.6726	0.1068	3.7
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	200,130,818	148,165,368	51,965,450	35.1	7,424,340	6,824,353	599,987	8.8	2.6956	2.1711	0.5245	24.2
21 Net Unbilled Sales	10,436,797	12,043,367	(1,606,570)	NA	387,179	554,713	(167,534)	NA	0.1602	0.2011	(0.0409)	NA
22 Company Use	293,618	298,627	(5,009)	NA	10,893	13,755	(2,863)	NA	0.0045	0.0050	(0.0005)	NA
23 T & D Losses	13,899,839	5,858,104	8,041,735	NA	515,649	269,821	245,828	NA	0.2134	0.0978	0.1156	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	200,130,818	148,165,368	51,965,450	35.1	6,513,236,996	5,988,345,000	524,891,996	8.8	3.0727	2.4742	0.5984	24.2
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	14,228	11,676	2,553	21.9	463,088	472,000	(8,912)	(1.9)	3.0727	2.4742	0.5984	24.2
26 Jurisdictional KWH Sales	200,116,589	148,153,693	51,962,896	35.1	6,512,773,908	5,987,873,000	524,900,908	8.8	3.0727	2.4742	0.5984	24.2
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00046	1.00046	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	200,208,642	148,221,843	51,986,799	35.1	6,512,773,908	5,987,873,000	524,900,908	8.8	3.0741	2.4754	0.5987	24.2
28 TRUE-UP **	21,583,557	21,583,557	0	NA	6,512,773,908	5,987,873,000	524,900,908	8.8	0.3314	0.3605	(0.0291)	(8.1)
29 TOTAL JURISDICTIONAL FUEL COST	221,792,199	169,805,400	51,986,799	30.6	6,512,773,908	5,987,873,000	524,900,908	8.8	3.4055	2.8358	0.5697	20.1
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.4599	2.8811	0.5788	20.1
32 GPIF **	581,146	581,146	0	NA	6,512,773,908	5,987,873,000	524,900,908	8.8	0.0089	0.0097	(0.0008)	(8.2)
33 Fuel Factor Including GPIF									3.4688	2.8908	0.5780	20.0
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.469	2.891	0.578	20.0

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF JANUARY 2001 THROUGH MARCH 2001**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	581,400,624	360,511,200	220,889,424	61.3	18,195,023	16,187,917	2,007,106	12.4	3.1954	2.2270	0.9684	43.5
2 Nuclear Fuel Disposal Costs	5,927,247	5,764,095	163,152	2.8	6,344,833	6,225,397	119,436	1.9	0.0934	0.0926	0.0008	0.9
3 Coal Car Investment	962,031	962,031	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	639,415	639,415	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(8,527,235)	(6,870,891)	(1,656,344)	24.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	580,402,081	361,005,850	219,396,231	60.8	18,195,023	16,187,917	2,007,106	12.4	3.1899	2.2301	0.9598	43.0
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	40,606,802	34,952,383	5,654,419	16.2	2,706,534	2,413,488	293,046	12.1	1.5003	1.4482	0.0521	3.6
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	7,533,758	9,714,651	(2,180,894)	(22.4)	184,778	304,832	(120,054)	(39.4)	4.0772	3.1869	0.8903	27.9
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	5,493,751	3,812,119	1,681,631	44.1	136,917	119,911	17,006	14.2	4.0125	3.1791	0.8334	26.2
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	33,499,085	38,491,150	(4,992,065)	(13.0)	1,616,137	1,868,354	(252,217)	(13.5)	2.0728	2.0602	0.0126	0.6
12 TOTAL COST OF PURCHASED POWER	87,133,395	86,970,304	163,092	0.2	4,644,366	4,706,584	(62,218)	(1.3)	1.8761	1.8478	0.0283	1.5
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	667,535,476	447,976,154	219,559,323	49.0	22,839,389	20,894,501	1,944,888	9.3	2.9227	2.1440	0.7787	36.3
14 Fuel Cost of Economy and Other Power Sales (A6)	(22,979,934)	(18,034,750)	(4,945,184)	27.4	(549,640)	(475,000)	(74,640)	15.7	4.1809	3.7968	0.3841	10.1
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(557,078)	(589,169)	32,091	(5.4)	(139,016)	(115,594)	(23,422)	20.3	0.4007	0.5097	(0.1090)	(21.4)
17 Revenues from Off-System Sales (A6)	(7,589,532)	(1,086,440)	(6,503,092)	598.6								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(31,126,544)	(19,710,359)	(11,416,185)	57.9	(688,656)	(590,594)	(98,062)	16.6	4.5199	3.3374	1.1825	35.4
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	636,408,932	428,265,795	208,143,138	48.6	22,150,733	20,303,907	1,846,826	9.1	2.8731	2.1093	0.7638	36.2
21 Net Unbilled Sales	(12,335,971)	(1,140,605)	(11,195,366)	NA	(429,361)	(54,075)	(375,286)	NA	(0.0591)	(0.0060)	(0.0531)	NA
22 Company Use	948,002	914,119	33,883	NA	32,996	43,338	(10,342)	NA	0.0045	0.0048	(0.0003)	NA
23 T & D Losses	46,415,244	26,169,372	20,245,872	NA	1,615,511	1,240,666	374,845	NA	0.2225	0.1377	0.0848	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	636,408,932	428,265,795	208,143,137	48.6	20,859,137,333	19,006,245,000	1,852,892,333	9.7	3.0510	2.2533	0.7977	35.4
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	45,187	37,231	7,955	21.4	1,453,968	1,661,000	(207,032)	(12.5)	3.0510	2.2533	0.7977	35.4
26 Jurisdictional KWH Sales	636,363,746	428,228,564	208,135,182	48.6	20,857,683,365	19,004,584,000	1,853,099,365	9.8	3.0510	2.2533	0.7977	35.4
26a Jurisdictional Loss Multiplier									1.00046	1.00046	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	636,661,088	428,425,549	208,235,539	48.6	20,857,683,365	19,004,584,000	1,853,099,365	9.8	3.0524	2.2543	0.7981	35.4
28 TRUE-UP **	64,750,671	64,750,671	0	NA	20,857,683,365	19,004,584,000	1,853,099,365	9.8	0.3104	0.3407	(0.0303)	(8.9)
29 TOTAL JURISDICTIONAL FUEL COST	701,411,759	493,176,220	208,235,539	42.2	20,857,683,365	19,004,584,000	1,853,099,365	9.8	3.3628	2.5950	0.7678	29.6
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.4166	2.6365	0.7801	29.6
32 GPIF **	1,743,438	1,743,438	0	NA	20,857,683,365	19,004,584,000	1,853,099,365	9.8	0.0084	0.0092	(0.0008)	(8.7)
33 Fuel Factor Including GPIF									3.425	2.646	0.7793	29.5
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.425	2.646	0.779	29.4

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of March 2001							
		CURRENT MONTH				YEAR TO DATE			
LINE NO.		ACTUAL	PROJECTIONS (a)	DIFFERENCE AMOUNT	%	ACTUAL	PROJECTIONS (a)	DIFFERENCE AMOUNT	%
A	Fuel Costs & Net Power Transactions								
1	a Fuel Cost of System Net Generation	\$ 177,190,313	\$ 122,384,620	\$ 54,805,693	44.8 %	\$ 581,400,624	\$ 360,511,200	\$ 220,889,424	61.3 %
	b Nuclear Fuel Disposal Costs	2,015,390	1,912,719	102,671	5.4 %	5,927,247	5,764,095	163,152	2.8 %
	c Coal Cars Depreciation & Return	318,944	318,944	0	0.0 %	962,031	962,031	0	0.0 %
	d Gas Pipelines Depreciation & Return	211,683	211,683	0	0.0 %	639,415	639,415	0	0.0 %
	e DOE D&D Fund Payment	0	0	0	N/A	-	0	0	N/A
2	a Fuel Cost of Power Sold	(6,789,117)	(3,934,215)	(2,854,902)	72.6 %	(23,537,012)	(18,623,919)	(4,913,093)	26.4 %
	b Revenues from Off-System Sales (Per A6)	(1,841,828)	(15,500)	(1,826,328)	N/A	(7,589,532)	(1,086,440)	(1,826,328)	168.1 %
3	a Fuel Cost of Purchased Power	13,378,077	11,224,422	2,153,655	19.2 %	40,606,802	34,952,383	5,654,419	16.2 %
	b Energy Payments to Qualifying Facilities	10,958,522	13,095,200	(2,136,678)	(16.3) %	33,499,085	38,491,150	(4,992,065)	(13.0) %
4	Energy Cost of Economy Purchases	7,310,367	5,248,786	2,061,581	39.3 %	13,027,508	13,526,771	(499,263)	(3.7) %
5	Total Fuel Costs & Net Power Transactions	\$ 202,752,351	\$ 150,446,659	\$ 52,305,692	34.8 %	\$ 644,936,167	\$ 435,136,686	\$ 214,476,245	49.3 %
6	Adjustments to Fuel Cost								
	a Sales to Fl Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (2,617,769)	(2,281,290)	\$ (336,479)	14.7 %	\$ (8,555,494)	\$ (6,870,891)	\$ (1,684,603)	24.5 %
	b Reactive and Voltage Control Fuel Revenue	(43,864)	0	(43,864)	N/A	(181,276)	0	(181,276)	N/A
	c Inventory Adjustments	40,100	0	40,100	N/A	38,535	0	38,535	N/A
	d Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	171,000	0	171,000	N/A
	e Modifications to Burn Low Gravity Oil	0	0	0	N/A	-	0	0	N/A
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 200,130,818	\$ 148,165,369	\$ 51,965,449	35.1 %	\$ 636,408,932	\$ 428,265,795	\$ 212,819,901	49.7 %
B	kWh Sales								
1	Jurisdictional kWh Sales (RTP @ CBL)	6,512,773,908	5,987,873,000	524,900,908	8.8 %	20,857,683,365	19,004,584,000	1,853,099,365	9.8 %
2	Sale for Resale (excluding FKEC & CKW)	463,088	472,000	(8,912)	(1.9) %	1,453,968	1,661,000	(207,032)	(12.5) %
3	Sub-Total Sales (excluding FKEC & CKW)	6,513,236,996	5,988,345,000	524,891,996	8.8 %	20,859,137,333	19,006,245,000	1,852,892,333	9.7 %
4	Sales to FKEC & CKW	66,307,069	71,766,000	(5,458,931)	(7.6) %	213,378,406	216,118,000	(2,739,594)	(1.3) %
5	Total Sales (Excluding RTP Incremental)	6,579,544,065	6,060,111,000	519,433,065	8.6 %	21,072,515,739	19,222,363,000	1,850,152,739	9.6 %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.99289 %	99.99212 %	0.00077 %	0.0 %	N/A	N/A	N/A	N/A
See Footnotes on page 2.									

		CALCULATION OF TRUE-UP AND INTEREST PROVISION								
		Company: Florida Power & Light Company								
		Month of: March 2001								
		CURRENT MONTH				YEAR TO DATE				
LINE NO		ACTUAL	PROJECTIONS (a)	DIFFERENCE		ACTUAL	PROJECTIONS (a)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
C True-up Calculation										
1	Jurisdictional Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	\$ 187,300,172	\$ 172,405,590	\$ 14,894,582	8.6 %	\$ 594,965,496	\$ 547,159,173	\$ 47,806,323	8.7 %	
2	Fuel Adjustment Revenues Not Applicable to Period									
a	Prior Period True-up Provision	(21,583,557)	(21,583,557)	0	0.0 %	(64,750,671)	(64,750,671)	0	0.0 %	
b	GPIF, Net of Revenue Taxes (b)	(581,146)	(581,146)	0	0.0 %	(1,743,438)	(1,743,438)	0	0.0 %	
c	Oil Backout Revenues, Net of revenue Taxes	3	0	3	N/A	(19)	0	(19)	N/A	
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 165,135,472	\$ 150,240,887	\$ 14,894,585	9.9 %	\$ 528,471,368	\$ 480,665,064	\$ 47,806,323	9.9 %	
4a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 200,130,818	\$ 148,165,369	\$ 51,965,449	35.1 %	\$ 636,408,932	\$ 428,265,795	\$ 208,143,137	48.6 %	
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A	
c	RTP Incremental Fuel -100% Retail	47,714	0	47,714	N/A	131,963	0	131,963	N/A	
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A	
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	200,083,104	148,165,369	51,917,735	35.0 %	636,276,969	428,265,795	208,011,174	48.6 %	
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99289 %	99.99212 %	0.00077 %	0.0 %	N/A	N/A	N/A	N/A	
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00046(c)) +(Lines C4b,c,d)	\$ 200,208,624	\$ 148,221,844	\$ 51,986,780	35.1 %	\$ 636,657,080	\$ 428,448,451	\$ 208,208,629	48.6 %	
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (35,073,152)	\$ 2,019,043	\$ (37,092,195)	N/A	\$ (108,185,712)	\$ 52,216,613	\$ (160,402,325)	(307.2) %	
8	Interest Provision for the Month (Line D10)	(713,247)	0	(713,247)	N/A	(1,905,332)	0	(1,905,332)	N/A	
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(74,304,646)	50,197,570	(124,502,216)	(248.0) %	0	0	0	N/A	
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(76,807,071)	0	(76,807,071)	N/A	(76,807,071)	0	(76,807,071)	N/A	
10	Prior Period True-up Collected/(Refunded) This Period	0	-	0	N/A	0	0	0	N/A	
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (186,898,116)	\$ 52,216,613	\$ (239,114,729)	(457.9) %	\$ (186,898,116)	\$ 52,216,613	\$ (239,114,729)	(457.9) %	
D Interest Provision										
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (151,111,717)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (186,184,869)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
3	Total of Beginning & Ending True-up Amount	\$ (337,296,586)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4	Average True-up Amount (50% of Line D3)	\$ (168,648,293)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	Interest Rate - First Day Reporting Business Month	5.15000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6	Interest Rate - First Day Subsequent Business Month	5.00000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7	Total (Line D5 + Line D6)	10.15000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
8	Average Interest Rate (50% of Line D7)	5.07500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
9	Monthly Average Interest Rate (Line D8 / 12)	0.42292 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10	Interest Provision (Line D4 x Line D9)	\$ (713,247)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
NOTES										
(a)	Per Estimated Schedule E-2, filed September 21, 2000.									
(b)	Amortization of \$518,005,376 fuel underrecovery over 24 months per FPSC Order No. PSC-00-2385-FOF-EI.									
(c)	Generation Performance Incentive Factor is ((\$6,973,751/12) x 98.4280%) - See Order No. PSC-00-2385-FOF-EI.									
(d)	Jurisdictional Loss Multiplier per Schedule E2 filed September 21, 2000.									

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF MARCH 2001

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	80,843,094	59,522,630	21,320,464	35.8	290,129,064	155,413,970	134,715,094	86.7
2	* LIGHT OIL	1,645,110	287,140	1,357,970	NA	6,756,077	896,080	5,859,997	NA
3	COAL	9,295,961	2,269,280	7,026,681	309.6	29,219,578	21,172,390	8,047,188	38.0
4	** GAS	78,939,905	54,172,750	24,767,155	45.7	235,814,073	164,520,630	71,293,443	43.3
5	NUCLEAR	6,466,244	6,132,820	333,424	5.4	19,481,830	18,508,130	973,700	5.3
6	ORIMULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL (\$)	177,190,313	122,384,620	54,805,693	44.8	581,400,623	360,511,200	220,889,423	61.3
SYSTEM NET GENERATION (MWH)									
8	HEAVY OIL	1,900,188	1,580,221	319,967	20.2	6,630,902	3,966,807	2,664,095	67.2
9	LIGHT OIL	16,263	4,200	12,063	NA	79,739	11,535	68,204	NA
10	COAL	557,106	160,333	396,773	247.5	1,691,756	1,333,271	358,485	26.9
11	GAS	1,472,340	1,565,641	(93,301)	(6.0)	3,447,793	4,650,907	(1,203,114)	(25.9)
12	NUCLEAR	2,157,094	2,065,794	91,300	4.4	6,344,833	6,225,397	119,436	1.9
13	ORIMULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	6,102,992	5,376,189	726,803	13.5	18,195,023	16,187,917	2,007,106	12.4
UNITS OF FUEL BURNED									
15	* HEAVY OIL (Bbl)	3,029,338	2,484,821	544,517	21.9	10,489,370	6,231,065	4,258,305	68.3
16	* LIGHT OIL (Bbl)	39,278	9,530	29,748	NA	187,890	28,269	159,621	NA
17	*** COAL (TON)	46,925	29,198	17,727	60.7	177,703	117,216	60,487	51.6
18	** GAS (MCF)	12,248,826	12,041,280	207,546	1.7	28,366,168	35,298,813	(6,932,645)	(19.6)
19	NUCLEAR (MMBTU)	23,455,376	20,671,166	2,784,210	13.5	68,605,474	62,450,350	6,155,124	9.9
20	ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)									
21	HEAVY OIL	19,298,797	15,902,856	3,395,941	21.4	66,907,009	39,878,821	27,028,188	67.8
22	LIGHT OIL	227,834	55,277	172,557	NA	1,087,963	164,146	923,817	NA
23	COAL	5,213,758	1,584,606	3,629,152	229.0	16,820,606	13,520,221	3,300,385	24.4
24	GAS	12,912,277	12,041,280	870,997	7.2	30,023,328	35,298,813	(5,275,485)	(14.9)
25	NUCLEAR	23,455,376	20,671,166	2,784,210	13.5	68,605,473	62,450,350	6,155,123	9.9
26	ORIMULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (MMBTU)	61,108,042	50,255,185	10,852,857	21.6	183,444,379	151,312,351	32,132,028	21.2
GENERATION MIX (%MWH)									
28	HEAVY OIL	31.14	29.39	1.74	5.9	36.44	24.50	11.94	48.7
29	LIGHT OIL	0.27	0.08	0.19	NA	0.44	0.07	0.37	NA
30	COAL	9.13	2.98	6.15	206.2	9.30	8.24	1.06	12.9
31	GAS	24.12	29.12	(5.00)	(17.2)	18.95	28.73	(9.78)	(34.0)
32	NUCLEAR	35.34	38.42	(3.08)	(8.0)	34.87	38.46	(3.59)	(9.3)
33	ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
35	* HEAVY OIL (\$/Bbl)	26.6867	23.9545	2.7322	11.4	27.6593	24.9418	2.7175	10.9
36	* LIGHT OIL (\$/Bbl)	41.8836	30.1301	11.7535	NA	35.9576	31.6983	4.2592	NA
37	*** COAL (\$/TON)	36.4448	51.9447	(15.4998)	(29.8)	36.0393	49.5453	(13.5059)	(27.3)
38	** GAS (\$/MCF)	6.4447	4.9989	1.9458	43.3	8.3132	4.6608	3.6524	78.4
39	NUCLEAR (\$/MMBTU)	0.2757	0.2967	(0.0210)	(7.1)	0.2840	0.2964	(0.0124)	(4.2)
40	ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)									
41	* HEAVY OIL	4.1890	3.7429	0.4461	11.9	4.3363	3.8972	0.4391	11.3
42	* LIGHT OIL	7.2207	5.1946	2.0261	NA	6.2098	5.4590	0.7508	NA
43	COAL	1.7830	1.4321	0.3509	24.5	1.7371	1.5660	0.1712	10.9
44	** GAS	6.1136	4.9989	1.6146	35.9	7.8544	4.6608	3.1936	68.5
45	NUCLEAR	0.2757	0.2967	(0.0210)	(7.1)	0.2840	0.2964	(0.0124)	(4.2)
46	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	TOTAL (\$/MMBTU)	2.8996	2.4353	0.4644	19.1	3.1694	2.3826	0.7868	33.0
BTU BURNED PER KWH (BTU/KWH)									
48	HEAVY OIL	10,156	10,064	93	0.9	10,090	10,053	37	0.4
49	LIGHT OIL	14,009	13,161	848	NA	13,644	14,230	(586)	NA
50	COAL	9,359	9,883	(525)	(5.3)	9,943	10,141	(198)	(2.0)
51	GAS	8,770	7,691	1,079	14.0	8,708	7,590	1,118	14.7
52	NUCLEAR	10,874	10,006	867	8.7	10,813	10,032	781	7.8
53	ORIMULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWH)	10,013	9,348	665	7.1	10,082	9,347	735	7.9
GENERATED FUEL COST PER KWH (¢/KWH)									
55	* HEAVY OIL	4.2545	3.7667	0.4878	13.0	4.3754	3.9179	0.4575	11.7
56	* LIGHT OIL	10.1154	6.8367	3.2787	NA	8.4727	7.7684	0.7044	NA
57	COAL	1.6686	1.4154	0.2533	17.9	1.7272	1.5880	0.1392	8.8
58	** GAS	5.3615	3.4601	1.9014	55.0	6.8396	3.5374	3.3022	93.4
59	NUCLEAR	0.2998	0.2969	0.0029	1.0	0.3071	0.2973	0.0097	3.3
60	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	TOTAL (¢/KWH)	2.9033	2.2764	0.6269	27.5	3.1954	2.2270	0.9683	43.5

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5 *** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: **MARCH 2001**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
				(1)	(1)	(1)								
1	CAPE CANAVERAL # 1	394	45,763	11.6	25.7	63.8	9,431	#6 OIL	70,003 BBLs	6.382	446,759	1,884,879	4.1188	26.93
2	# 1		8,598					GAS	62,605 MCF	1.053	65,942	402,054	4.6761	6.42
3	# 2	394	143,702	61.0	94.2	67.9	9,702	#6 OIL	214,343 BBLs	6.382	1,367,937	5,771,334	4.0162	26.93
4	# 2		30,187					GAS	302,947 MCF	1.053	319,094	1,945,545	6.4449	6.42
5	FT. MYERS # 1	141	-217	-0.2	-0.1	0.0	0	#6 OIL	0 BBLs	6.431	0	0	0.0000	0.00
6	# 2	397	230,879	78.6	99.2	78.5	9,596	#6 OIL	344,508 BBLs	6.431	2,215,531	8,357,365	3.6198	24.26
7	LAUDERDALE # 4	422	1,439	50.8	59.5	84.7	7,738	#2 OIL	1,969 BBLs	5.639	11,103	61,358	0.0000	31.16
8	# 4		163,912					GAS	1,202,979 MCF	1.054	1,268,301	7,732,948	4.7177	6.43
9	# 5	422	382	90.3	99.8	90.2	7,816	#2 OIL	512 BBLs	5.639	2,887	15,955	0.0000	31.16
10	# 5		282,172					GAS	2,092,046 MCF	1.054	2,205,644	13,448,014	4.7659	6.43
11	MANATEE # 1	798	119,113	14.6	60.6	52.6	10,567	#6 OIL	198,343 BBLs	6.346	1,258,685	5,427,128	4.5563	27.36
12	# 2	798	351,158	59.3	99.6	59.4	10,263	#6 OIL	567,888 BBLs	6.346	3,603,817	15,538,742	4.4250	27.36
13	MARTIN # 1	814	28,950	16.1	74.2	44.6	13,756	#6 OIL	50,100 BBLs	6.354	318,335	1,493,098	5.1575	29.80
14	# 1		41,693					GAS	619,788 MCF	1.054	653,443	3,984,102	9.5558	6.43
15	# 2	806	74,557	31.7	68.7	45.7	10,754	#6 OIL	120,082 BBLs	6.354	763,001	3,578,727	4.8000	29.80
16	# 2		106,791					GAS	1,126,028 MCF	1.054	1,187,171	7,238,291	6.7780	6.43
17	# 3	448	0	95.6	99.9	95.4	7,214	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18	# 3		318,363					GAS	2,178,446 MCF	1.054	2,296,736	14,003,411	4.3986	6.43
19	# 4	448	0	93.2	100.0	93.1	7,404	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20	# 4		299,310					GAS	2,101,939 MCF	1.054	2,216,074	13,511,607	4.5143	6.43
21	PT EVERGLADES # 1	211	67,804	43.9	100.0	58.5	10,749	#6 OIL	113,931 BBLs	6.330	721,183	3,086,624	4.5523	27.09
22	# 1		1,757					GAS	25,166 MCF	1.054	26,533	161,774	9.2079	6.43
23	# 2	211	68,152	47.1	89.2	65.4	10,316	#6 OIL	109,731 BBLs	6.330	694,597	2,972,838	4.3621	27.09
24	# 2		2,656					GAS	34,018 MCF	1.054	35,865	218,672	8.2331	6.43
25	# 3	390	13,628	-0.2	-0.1	0.0	9,850	#6 OIL	21,217 BBLs	6.330	134,304	574,812	4.2180	27.09
26	# 3		52					GAS	410 MCF	1.054	432	2,634	5.1144	6.43
27	# 4	402	152,973	56.2	91.9	67.5	10,381	#6 OIL	247,131 BBLs	6.330	1,564,339	6,695,285	4.3768	27.09
28	# 4		16,341					GAS	183,389 MCF	1.054	193,347	1,178,854	7.2140	6.43

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2001

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 RIVIERA # 3	278	95,560	42.5	61.2	70.5	10,153	#6 OIL	152,545 BBLs	6.386	974,152	3,866,736	4.0464	25.35
2 # 3		7,108					GAS	64,723 MCF	1.054	68,237	416,047	5.8533	6.43
3 # 4	280	134,856	69.9	95.2	74.0	10,229	#6 OIL	215,230 BBLs	6.386	1,374,459	5,455,685	4.0456	25.35
4 # 4		9,996					GAS	101,665 MCF	1.054	107,185	653,517	6.5377	6.43
5 SANFORD # 3	142	29,209	24.6	98.2	65.5	11,052	#6 OIL	49,569 BBLs	6.390	316,746	1,304,399	4.4657	26.31
6 # 3		1,312					GAS	19,525 MCF	1.053	20,566	125,393	9.5596	6.42
7 # 4	371	128,603	52.4	100.0	63.3	10,918	#6 OIL	207,523 BBLs	6.390	1,326,072	5,460,930	4.2463	26.31
8 # 4		12,236					GAS	200,923 MCF	1.053	211,632	1,290,340	10.5455	6.42
9 # 5		10,077					GAS	145,284 MCF	1.053	153,028	933,026	9.2587	6.42
10 # 5	381	116,929	43.7	99.5	62.0	10,846	#6 OIL	191,619 BBLs	6.390	1,224,445	5,042,419	4.3124	26.31
	**	*	**										
11 TURKEY POINT # 1	394	47,187	24.4	89.3	44.9	10,559	#6 OIL	75,010 BBLs	6.392	479,464	2,088,704	4.4264	27.85
12 # 1		39,825					GAS	416,676 MCF	1.054	439,302	2,678,465	6.7256	6.43
	**	*	**										
13 # 2	394	51,383	25.9	95.2	49.7	10,939	#6 OIL	80,565 BBLs	6.392	514,971	2,243,387	4.3660	27.85
14 # 2		33,321					GAS	390,420 MCF	1.054	411,620	2,509,685	7.5318	6.43
15 CUTLER # 5	71	0	-0.3	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		-139					GAS	0 MCF	1.054	0	0	0.0000	0.00
17 # 6	144	0	0.4	100.0	21.7	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		453					GAS	9,410 MCF	1.054	9,921	60,489	13.3530	6.43
19 FT MYERS 1-12	552	12,448	3.1	81.6	61.4	15,557	#2 OIL	33,325 BBLs	5.811	193,652	1,439,396	11.5633	43.19
20 LAUDERDALE 1-12	342	0	0.8	94.6	78.4	44,564	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21 1-12		896					GAS	37,873 MCF	1.054	39,929	243,451	27.1708	6.43
22 13-24	342	21	0.7	93.6	64.1	39,983	#2 OIL	63 BBLs	5.643	356	1,963	9.5673	31.16
23 13-24		614					GAS	23,744 MCF	1.054	25,033	152,629	24.8386	6.43
24 EVERGLADES 1-12	342	135	1.1	96.8	69.9	31,262	#2 OIL	365 BBLs	5.615	2,049	11,361	8.4050	31.13
25 1-12		1,528					GAS	47,367 MCF	1.054	49,939	304,483	19.9291	6.43
26 FT MYERS CT 2A	149	11,335	9.5	60.4	84.4	10,688	GAS	115,039 MCF	1.053	121,148	738,651	6.5165	6.42
27 2B	149	5,733	5.0	94.4	79.2	13,039	GAS	70,982 MCF	1.053	74,751	455,764	7.9498	6.42
28 2C	149	12,646	12.4	100.0	83.2	12,494	GAS	150,028 MCF	1.053	157,994	963,304	7.6175	6.42

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF MARCH 2001

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 PUTNAM # 1	239						#6 OIL	BBLs					
2 # 1		444	16.3	92.6	67.2	10,324	#2 OIL	746 BBLs	5,809	4,334	28,459	6.4067	38.15
3 # 1		29,050					GAS	284,960 MCF	1.053	300,148	1,830,030	6.2996	6.42
4 # 2	239						#6 OIL	BBLs					
5 # 2		557	13.5	72.8	59.5	10,323	#2 OIL	959 BBLs	5,809	5,571	36,584	6.5669	38.15
6 # 2		24,517					GAS	240,446 MCF	1.053	253,262	1,544,162	6.2984	6.42
7 ST JOHNS (1) # 1	(A) 127	(B) 36,527	38.3	43.3	90.5	(B) 8,816	PET COKE / COAL	14,033 TONS	22,948	322,029	507,461	1.3893	36.16
8 # 1							COAL ONLY	12,027 TONS	24,309	292,364	474,966		39.49
9 # 1		0					#2 OIL	-19 BBLs	0.000	0	-694	0.0000	37.44
10 # 2	(A) 127	(B) 80,077	85.7	90.1	95.0	(B) 9,410	PET COKE / COAL	32,892 TONS	22,908	753,490	1,202,712	1.5019	36.57
# 2							COAL ONLY	28,760 TONS	24,309	699,127	1,135,769		39.49
11 # 2		770					#2 OIL	1,248 BBLs	5,804	7,242	46,718	6.0704	37.44
12 SCHERER # 4	(A) 642	440,502	88.2	96.4	91.3	9,394	COAL	4,138,239 MMBTU	---	4,138,239	7,585,788	1.7221	1.83
13 # 4		68					#2 OIL	110 BBLs	5,817	640	4,010	5.8883	36.45
14 TURKEY POINT # 3	693	514,325	100.0	97.3	99.9	11,031	NUCLEAR	5,673,650 MMBTU	---	5,673,650	1,627,086	0.3164	0.29
15 # 4	693	533,351	103.6	100.0	103.5	10,932	NUCLEAR	5,830,811 MMBTU	---	5,830,811	1,534,997	0.2878	0.26
16 ST LUCIE # 1	839	638,620	102.4	99.9	102.2	10,726	NUCLEAR	6,850,063 MMBTU	---	6,850,063	1,867,707	0.2925	0.27
# 2	714	470,798	88.8	87.5	100.3	10,834	NUCLEAR	5,100,852 MMBTU	---	5,100,852	1,436,454	0.3051	0.28
17													
18													
19													
20 SYSTEM TOTALS	16,289	6,102,992	----	----	----	10,013	----	3,068,616 BBLs	----	61,108,042	177,190,313	2.9033	----
21								12,248,826 MCF					
22 *** EXCLUDES PARTICIPANTS								4,138,239 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS								46,925 TONS	COAL (C)				
24								0 TONS	ORIMULSION				
25								23,455,376 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD OTHER DATA IS FISCAL
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY SCHERER COAL IS NOT INCLUDED IN TONS

		MONTH OF MAR 2001					
		CURRENT MONTH			PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENCE	ACTUAL	ESTIMATED	DIFFERENCE
		AMOUNT		AMOUNT		AMOUNT	
1	PURCHASES	<<<<< HEAVY OIL >>>>>					
2	UNITS (BBL)	2,901,367	2,634,820	266,547	10,564,802	6,231,062	4,333,740
3	UNIT COST (\$/BBL)	26.4182	22.5917	3.8265	16.9	26.6983	23,3824
4	AMOUNT (\$)	76,648,768	59,525,000	17,123,768	28.8	145,697,000	136,365,374
5	BURNED						
6	UNITS (BBL)	3,029,023	2,484,820	544,203	21.9	10,487,367	6,231,062
7	UNIT COST (\$/BBL)	26.6846	23.9545	2.7301	11.4	27.6555	24,9418
8	AMOUNT (\$)	80,828,129	59,522,624	21,305,505	35.8	290,033,771	155,413,923
9	ENDING INVENTORY						
10	UNITS (BBL)	4,469,822	3,199,999	1,269,823	39.7	4,469,822	3,199,999
11	UNIT COST (\$/BBL)	27.6604	24.5701	3.0903	12.6	27.6604	24,5701
12	AMOUNT (\$)	123,637,254	78,624,369	45,012,885	57.3	123,637,254	78,624,369
13	OTHER USAGE (\$)	2,487				4,232,637	
14	DAYS SUPPLY	46					
15	PURCHASES	<<<<< LIGHT OIL >>>>>					
16	UNITS (BBL)	6,317	9,530	3,213-	33.7-	265,108	28,269
17	UNIT COST (\$/BBL)	34.9503	30.1154	4.8349	16.1	45,0926	31,6601
18	AMOUNT (\$)	220,781	287,000	66,219-	23.1-	11,954,421	895,000
19	BURNED						
20	UNITS (BBL)	39,502	9,530	29,972	100.0 +	192,592	28,269
21	UNIT COST (\$/BBL)	41.9084	30.1302	11.7782	39.1	36.3806	31,6983
22	AMOUNT (\$)	1,655,467	287,141	1,368,326	100.0 +	7,006,603	896,078
23	ENDING INVENTORY						
24	UNITS (BBL)	341,093	163,677	177,416	100.0 +	341,093	163,677
25	UNIT COST (\$/BBL)	36.5462	25.8619	10.6843	41.3	36.5462	25,8619
26	AMOUNT (\$)	12,465,669	4,233,005	8,232,664	100.0 +	12,465,669	4,233,005
27	OTHER USAGE (\$)						
28	DAYS SUPPLY						
29	PURCHASES	<<<<< PET COKE & COAL SURF >>>>>					
30	UNITS (TON)	81,630	29,198	52,432	100.0 +	187,984	117,216
31	UNIT COST (\$/TON)	37.1860	51.9899	14.8039-	28.5-	37,0801	49,6263
32	AMOUNT (\$)	3,035,492	1,518,000	1,517,492	100.0	6,970,475	5,817,000
33	BURNED						
34	UNITS (TON)	46,925	29,198	17,727	60.7	177,703	117,216
35	UNIT COST (\$/TON)	36.4448	51.9447	15.4999-	29.8-	36,0393	49,5453
36	AMOUNT (\$)	1,710,173	1,516,680	193,493	12.8	6,404,300	5,807,497
37	ENDING INVENTORY						
38	UNITS (TON)	92,552	45,217	47,335	100.0 +	92,552	45,217
39	UNIT COST (\$/TON)	31.6846	36.6906	5.0060-	13.6-	31,6846	36,6906
40	AMOUNT (\$)	2,932,477	1,659,041	1,273,436	76.8	2,932,477	1,659,041
41	OTHER USAGE (\$)						
42	DAYS SUPPLY						
43	PURCHASES	<<<<< COAL SCHRER >>>>>					
44	UNITS (MMBTU)	4,163,173	443,398	3,719,775	100.0 +	10,520,821	9,143,558
45	U. COST (\$/MMBTU)	1.8992	1.6937	.1955	11.5	1.8731	1.6848
46	AMOUNT (\$)	7,864,962	751,000	7,113,962	100.0 +	19,706,424	15,405,000
47	BURNED						
48	UNITS (MMBTU)	4,138,239	443,398	3,694,841	100.0 +	12,597,567	9,143,558
49	U. COST (\$/MMBTU)	1.8331	1.6974	.1357	8.0	1.8111	1.6804
50	AMOUNT (\$)	7,585,788	752,605	6,833,183	100.0 +	22,815,278	15,364,908
51	ENDING INVENTORY						
52	UNITS (MMBTU)	2,520,280	2,905,543	385,263-	13.3-	2,520,280	2,905,543
53	U. COST (\$/MMBTU)	1.8331	1.6974	.1357	8.0	1.8331	1.6974
54	AMOUNT (\$)	4,619,915	4,931,777	311,862-	6.3-	4,619,915	4,931,777
55	OTHER USAGE (\$)						
56	DAYS SUPPLY						
57	BURNED	<<<<<<< GAS >>>>>>>>>					
58	UNITS (MMBTU)	12,912,277	12,041,272	871,005	7.2	30,023,328	35,298,772
59	U. COST (\$/MMBTU)	5.3364	4.4810	.8554	19.1	7.8544	4,6391
60	AMOUNT (\$)	68,904,584	53,956,620	14,947,964	27.7	235,814,073	163,753,050
61	BURNED	<<<<<<< NUCLEAR >>>>>>>>>					
62	UNITS (MMBTU)	23,455,376	20,671,164	2,784,212	13.5	68,605,474	62,450,343
63	U. COST (\$/MMBTU)	.2757	.2967	.0210-	7.1-	.2841	.2964
64	AMOUNT (\$)	6,466,244	6,132,820	333,424	5.4	19,491,523	18,508,136
65	BURNED	<<<<<<< ORIMULSION >>>>>>>>>					
66	UNITS (TON)	0	0	0	100.0	0	0
67	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000
68	AMOUNT (\$)	0	0	0	100.0	0	0
69	BURNED	<<<<<<< PROPANE >>>>>>>>>					
70	UNITS (GAL)	3,812	100	3,712	100.0 +	12,675	300
71	UNIT COST (\$/GAL)	1.2088	1.0000	.2088	20.9	1.2439	1.0000
72	AMOUNT (\$)	4,608	100	4,508	100.0 +	15,767	300

LINE 9 & 23 EXCLUDE 0 BARRELS, 0 CURRENT MONTH AND 3,000 BARRELS, \$ 171,000 PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 2,015,390 CURRENT MONTH AND \$ 5,927,247 PERIOD-TO-DATE AND

SCHEDULE A - NOTES

Mar-01

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(529)	(\$13,920.08)	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
0	\$809.06	CANAVERAL - FUELS RECEIVABLE - SALE ADJ. TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(8)	(\$210.51)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT
3,253	\$87,588.35	CANAVERAL - TEMP/CAL ADJUSTMENT
618	\$17,208.01	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT
(2,986)	(\$88,988.11)	MARTIN - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
348	\$2,486.72	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - 2001 - COAL

Adjusted Month	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01
Date of Survey	---	---	---			
Tons per survey	---	---	---			
Tons per books	---	---	---			
Tons Difference	---	---	---			
Adjustment tons within 3% of survey	---	---	---			
Adjustment \$ (20% ownership)	---	---	---			

SJRPP - 2001

Adjusted Month	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4 -2001

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-01	(152,874)	\$ (274,577.19)
Feb-01	--	--
Mar-01	--	--
Apr-01		
May-01		
Jun-01		
Jul-01		
Aug-01		
Sep-01		
Oct-01		
Nov-01		
Dec-01		

SCHEDULE A - NOTES

SJRPP - 2001 - PET COKE

Adjusted Month	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01
Date of Survey	--	--	--			
Tons per survey	--	--	--			
Tons per books	--	--	--			
Tons Difference	--	--	--			
Adjustment tons within 3% of survey	--	--	--			
Adjustment \$ (20% ownership)	--	--	--			

SJRPP - 2001

Adjusted Month	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

POWER SOLE
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MARCH 2001

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	TOTAL NON-FUEL \$ FOR FUEL ADJ \$
					(a) FUEL COST	(b) TOTAL COST			
ESTIMATED.									
	OS	100,000	0	100,000	3.748	4.745	3,748,000	4,306,250	15,500
ST LUCIE RELIABILITY		36,955	0	36,955	0.504	0.000	186,215	186,215	0
TOTAL		136,955	0	136,955	2.873	3.280	3,934,215	4,492,465	15,500
ACTUAL									
ECONOMY **		0	0	0	0.000	0.000	0		0
FMPA (SL 1)		28,233	0	28,233	0.470	0.470	132,740	132,740	0
OUC (SL 1)		19,524	0	19,524	0.342	0.342	66,712	66,712	0
FLORIDA KEYS ELECTRIC COOPERATIVE (prior month adj)		101	0	101	4.030	4.030	4,070	4,070	0
ALABAMA ELECTRIC COOPERATIVE INC	OS	900	0	900	3.463	4.778	31,168	43,000	11,832
AQUILA ENERGY MARKETING CORPORATION	OS	925	0	925	3.836	5.545	35,484	51,293	15,809
CARGILL-ALLIANT, LLC	OS	2,003	0	2,003	4.079	5.059	81,703	101,332	19,629
CITY OF HOMESTEAD	OS	1,970	0	1,970	3.685	4.958	72,590	97,682	23,175
CITY OF LAKE WORTH UTILITIES	OS	1,280	0	1,280	3.929	5.284	50,295	67,638	13,997
CITY OF NEW SMYRNA BEACH UTILITIES COMMISSION	OS	12,730	0	12,730	3.614	5.205	460,108	662,613	44,521
CITY OF TALLAHASSEE	OS	25	0	25	3.545	5.300	886	1,325	439
CORAL POWER, LLC	OS	100	0	100	4.264	5.300	4,264	5,300	1,036
DUKE ENERGY TRADING & MARKETING, LLC	OS	748	0	748	3.863	5.684	28,894	42,518	13,624
DYNEGY POWER MARKETING, INC	OS	1,073	0	1,073	3.818	6.397	40,966	68,638	27,672
EL PASO MERCHANT ENERGY, LP	OS	817	0	817	4.088	5.776	33,401	47,193	13,792
ENRON POWER MARKETING, INC	OS	43,098	0	43,098	3.564	3.859	1,536,123	1,663,334	127,210
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	110	0	110	3.727	4.536	4,100	4,990	890
FLORIDA POWER CORPORATION	OS	2,950	0	2,950	4.152	5.249	122,480	154,850	20,347
LG & E ENERGY MARKETING, INC	OS	17,663	0	17,663	3.391	4.968	598,632	876,921	278,288
MORGAN STANLEY CAPITAL GROUP, INC	OS	1,137	0	1,137	3.009	4.529	34,212	51,498	17,286
OGLETHORPE POWER CORPORATION	OS	13,341	0	13,341	3.521	5.070	469,734	676,348	206,614
ORLANDO UTILITIES COMMISSION	OS	4,800	0	4,800	3.741	4.500	179,568	216,000	27,252
RELIANT ENERGY SERVICES, INC	OS	2,826	0	2,826	4.119	6.104	116,400	172,506	56,106
SEMPRA ENERGY TRADING CORP	OS	3,697	0	3,697	3.961	4.570	146,447	168,936	22,489
SOUTH CAROLINA ELECTRIC & GAS CO	OS	5,025	0	5,025	3.668	5.873	184,338	295,102	110,414
SOUTHERN COMPANY SERVICES, INC	OS	1,800	0	1,800	4.100	6.017	73,791	108,300	(186,917)
TAMPA ELECTRIC COMPANY	OS	26,783	0	26,783	3.982	5.788	1,066,456	1,550,320	410,998
TENASKA POWER SERVICES CO	OS	413	0	413	4.075	6.000	16,830	24,780	7,950
TENNESSEE VALLEY AUTHORITY	OS	16,920	0	16,920	3.481	5.391	589,038	912,117	323,079
THE ENERGY AUTHORITY	OS	16,680	0	16,680	3.780	5.323	630,531	887,923	231,444
TXU ENERGY TRADING COMPANY	OS	107	0	107	3.750	5.500	4,013	5,885	1,873
WILLIAMS ENERGY MARKETING & TRADING	OS	100	0	100	3.322	4.300	3,322	4,300	978
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0		0
ST LUCIE PARTICIPATION SUB-TOTAL		47,757	0	47,757	0.418	0.418	199,452	199,452	0
SALES EXCLUSIVE OF ECONOMY AND ST LUCIE PARTICIPATION SUB-TOTAL		180,112	0	180,112	3.675	4.978	6,619,843	8,966,711	1,841,828
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
TOTAL		227,869	0	227,869	2.993	4.023	6,819,295	9,166,163	1,841,828
CURRENT MONTH DIFFERENCE		90,914	0	90,914	0.120	0.742	2,885,080	4,673,698	1,826,328
DIFFERENCE (%)		66.4	0.0	66.4	4.2	22.6	73.3	104.0	11,782.8
PERIOD TO DATE ACTUAL		688,656	0	688,656	3.464	4.800	23,856,383	33,056,743	7,589,533
ESTIMATED		590,594	0	590,594	3.153	3.705	18,623,919	21,882,919	1,086,440
DIFFERENCE		98,062	0	98,062	0.311	1.095	5,232,464	11,173,824	6,503,093
DIFFERENCE (%)		16.6	0.0	16.6	9.9	29.6	28.1	51.1	598.6

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST

\$

GAIN ON ECONOMY ENERGY SALES
 COMPANY, FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MARCH 2001

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED.							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x 80 0
ACTUAL							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x 80 0
CURRENT MONTH							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY, FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MARCH 2001

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUP- TIBLE (000)	(6) KWH FOR FIRM (000)	(7) cents/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
						ESTIMATED:		
SOUTHERN COMPANIES (UPS & R)		549,652	0	0	549,652	1.591		8,742,780
ST LUCIE RELIABILITY		45,812	0	0	45,812	0.447		204,722
SJRPP		176,194	0	0	176,194	1.292		2,276,920
TOTAL		771,658	0	0	771,658	1.455		11,224,422
ACTUAL:								
SOUTHERN COMPANIES	UPS	632,275	0	0	632,275	1.654		10,457,829
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			(155,074)
		632,275	0	0	632,275	1.629		10,302,755
FMPA (SL 2)		27,860	0	0	27,860	0.407		113,360
PRIOR MONTH ADJUSTMENT		24	0	0	24			(605)
		27,884	0	0	27,884	0.404		112,755
OUC (SL 2)		19,265	0	0	19,265	0.362		69,760
PRIOR MONTH ADJUSTMENT		17	0	0	17			251
		19,282	0	0	19,282	0.363		70,011
JACKSONVILLE ELECTRIC AUTHORITY	UPS	220,076	0	0	220,076	1.231		2,708,675
PRIOR MONTH ADJUSTMENT		(57,372)	0	0	(57,372)			183,881
		162,704	0	0	162,704	1.778		2,892,556
ST. LUCIE PARTICIPATION SUB-TOTAL		47,166	0	0	47,166	0.387		182,766
TOTAL		842,145	0	0	842,145	1.589		13,378,077
CURRENT MONTH:								
DIFFERENCE		70,487	0	0	70,487	0.134		2,153,655
DIFFERENCE (%)		9.1	0.0	0.0	9.1	9.2		19.2
PERIOD TO DATE:								
ACTUAL		2,706,534	0	0	2,706,534	1.500		40,606,802
ESTIMATED		2,413,488	0	0	2,413,488	1.448		34,952,383
DIFFERENCE		293,046	0	0	293,046	0.052		5,654,419
DIFFERENCE (%)		12.1	0.0	0.0	12.1	3.6		16.2

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MARCH 2001

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		638,502	0	0	638,502	2.051	2.051	13,095,200
TOTAL		638,502	0	0	638,502	2.051	2.051	13,095,200
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		5,218	0	0	5,218	2.075	2.075	108,278
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		36,890	0	0	36,890	2.066	2.066	762,225
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		36,720	0	0	36,720	2.159	2.159	792,917
CEDAR BAY GENERATING COMPANY		170,708	0	0	170,708	1.523	1.523	2,600,300
INDIANTOWN COGENERATION		215,686	0	0	215,686	2.335	2.335	5,035,687
FLORIDA CRUSHED STONE		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION (Prior Month Adj.)		(2,423)	0	0	(2,423)	4.190	4.190	(101,519)
MM TOMOKA FARMS		2,093	0	0	2,093	3.433	3.433	71,851
OKEELANTA POWER L.P.		34,329	0	0	34,329	3.387	3.387	1,162,814
ROYSTER COMPANY		0	0	0	0	0.000	0.000	0
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		35,635	0	0	35,635	1.398	1.398	498,321
TROPICANA PRODUCTS, INC. (Prior Month Adj.)		(348)	0	0	(348)	4.390	4.390	(15,276)
U.S. SUGAR CORPORATION - BRYANT		1,305	0	0	1,305	3.289	3.289	42,924
TOTAL		535,813	0	0	535,813	2.045	2.045	10,958,522
CURRENT MONTH:								
DIFFERENCE		(102,689)	0	0	(102,689)	(0.006)	(0.006)	(2,136,678)
DIFFERENCE (%)		(16.1)	0.0	0.0	(16.1)	(0.3)	(0.3)	(16.3)
PERIOD TO DATE:								
ACTUAL		1,616,137	0	0	1,616,137	2.073	2.073	33,499,085
ESTIMATED		1,868,354	0	0	1,868,354	2.052	2.052	38,344,150
DIFFERENCE		(252,217)	0	0	(252,217)	0.020	0.020	(4,845,065)
DIFFERENCE (%)		(13.5)	0.0	0.0	(13.5)	1.0	1.0	(12.6)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY, FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MARCH 2001

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED.							
FLORIDA	OS	99,980	3 000	2,999,408	3 748	3,747,260	747,852
NON-FLORIDA	OS	74,979	3 000	2,249,378	3 748	2,810,223	560,845
TOTAL		174,959	3 000	5,248,786	3 748	6,557,483	1,308,697
ACTUAL.							
FLORIDA.							
CITY OF TALLAHASSEE	OS	35	2 400	840	3 227	1,129	289
FLORIDA POWER CORPORATION	OS	26,500	4 279	1,133,825	5 279	1,398,955	265,130
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0 000	156,949	0 000	156,949	0
ORLANDO UTILITIES COMMISSION	OS	3,725	6 507	242,375	8 440	314,393	72,018
RIDGE GENERATING STATION, LP	OS	1,050	3 751	39,383	4 246	44,583	5,199
TAMPA ELECTRIC COMPANY	OS	1,865	5 016	93,550	6,887	128,433	34,883
THE ENERGY AUTHORITY	OS	56,389	3 881	2,188,363	5 119	2,886,693	698,331
NON-FLORIDA.							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	319	3 266	10,420	5 127	16,356	5,936
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	27,118	5 183	1,405,464	6 514	1,766,385	360,921
CAROLINA POWER & LIGHT COMPANY	OS	2,800	3,929	110,000	6 671	186,792	76,792
CARGILL - ALLIANT, LLC	OS	4,318	4 276	184,637	5 152	222,463	37,826
CORAL POWER LLC	OS	100	3 300	3,300	3 546	3,546	246
DUKE ENERGY TRADING & MARKETING, LLC	OS	1,260	3 492	44,000	4 007	50,488	6,488
EL PASO MERCHANT ENERGY, LP	OS	750	3 897	29,228	4 526	33,945	4,717
ENRON POWER MARKETING, INC	OS	180	4 453	8,015	6 061	10,910	2,895
L G & E ENERGY MARKETING, INC	OS	22,555	3 464	781,318	4 663	1,051,834	270,516
MORGAN STANLEY CAPITAL GROUP, INC	OS	8,800	3 982	350,431	4 595	404,384	53,953
NRG POWER MARKETING, INC	OS	653	5 100	33,302	6 054	39,533	6,230
OGLETHORPE POWER CORPORATION	OS	9,087	3 655	332,099	5 153	468,248	136,148
RELIANT ENERGY SERVICES, INC	OS	647	3 107	20,104	4 114	26,615	6,512
SEMPRA ENERGY TRADING CORPORATION	OS	158	4 896	7,736	5 698	9,003	1,267
SOUTH CAROLINA ELECTRIC & GAS CO	OS	122	3 349	4,086	5 823	7,103	3,018
SOUTHERN COMPANY SERVICES, INC	OS	2,201	4 981	109,624	4,433	97,581	(12,043)
TENASKA POWER SERVICES CO	OS	627	3 400	21,318	4 005	25,112	3,794
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		89,564	4 305	3,855,285	5 506	4,931,135	1,075,850
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		81,695	4 229	3,455,082	5 411	4,420,298	965,216
TOTAL		171,259	4 269	7,310,367	5 460	9,351,433	2,041,066
CURRENT MONTH:							
DIFFERENCE		(3,700)	1 269	2,061,581	1 712	2,793,950	732,369
DIFFERENCE (%)		(2 1)	42 3	39 3	45 7	42 6	56 0
PERIOD TO DATE:							
ACTUAL		321,695	4 050	13,027,508	5 087	16,363,235	3,335,727
ESTIMATED		424,742	3 185	13,526,771	3 743	15,896,328	2,369,557
DIFFERENCE		(103,047)	0,865	(499,263)	1 344	466,907	966,170
DIFFERENCE (%)		(24.3)	27 2	(3 7)	35 9	2 9	40 8

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

REVISED

MONTH OF FEBRUARY 2001

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	72,963,592	40,779,120	32,184,472	78.9	209,285,970	95,891,340	113,394,630	118.3
2	* LIGHT OIL	721,004	84,330	636,674	NA	5,110,967	608,940	4,502,027	NA
3	COAL	9,023,731	8,931,940	91,791	1.0	19,923,617	18,903,110	1,020,507	5.4
4	** GAS	70,756,683	50,236,870	20,519,813	40.8	156,874,168	110,347,880	46,526,288	42.2
5	NUCLEAR	5,960,158	5,874,570	85,588	1.5	13,015,587	12,375,310	640,277	5.2
6	ORIMULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL (\$)	159,425,167	105,906,830	53,518,337	50.5	404,210,310	238,126,580	166,083,730	69.7
SYSTEM NET GENERATION (MWH)									
8	HEAVY OIL	1,698,911	1,039,066	659,845	63.5	4,730,714	2,386,586	2,344,128	98.2
9	LIGHT OIL	6,726	1,181	5,545	NA	63,476	7,335	56,141	NA
10	COAL	541,301	547,937	(6,636)	(1.2)	1,134,650	1,172,938	(38,288)	(3.3)
11	GAS	1,038,917	1,446,382	(407,465)	(28.2)	1,975,453	3,085,266	(1,109,813)	(36.0)
12	NUCLEAR	1,973,460	1,974,049	(589)	(0.0)	4,187,739	4,159,603	28,136	0.7
13	ORIMULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	5,259,316	5,008,615	250,701	5.0	12,092,031	10,811,728	1,280,303	11.8
UNITS OF FUEL BURNED									
15	* HEAVY OIL (Bbl)	2,694,207	1,630,954	1,063,253	65.2	7,460,032	3,746,244	3,713,788	99.1
16	* LIGHT OIL (Bbl)	18,940	2,684	16,256	NA	148,612	18,739	129,873	NA
17	*** COAL (TON)	57,735	41,490	16,245	39.2	130,778	88,018	42,760	48.6
18	** GAS (MCF)	8,567,603	10,960,068	(2,392,465)	(21.8)	16,117,342	23,257,533	(7,140,191)	(30.7)
19	NUCLEAR (MMBTU)	21,415,398	19,827,416	1,587,982	8.0	45,150,098	41,779,184	3,370,914	8.1
20	ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)									
21	HEAVY OIL	17,188,936	10,438,106	6,750,830	64.7	47,608,212	23,975,965	23,632,247	96.6
22	LIGHT OIL	109,349	15,567	93,782	NA	860,129	108,869	751,260	NA
23	COAL	5,227,134	5,578,631	(351,497)	(6.3)	11,606,848	11,935,615	(328,767)	(2.8)
24	GAS	9,068,711	10,960,068	(1,891,357)	(17.3)	17,111,051	23,257,533	(6,146,482)	(26.4)
25	NUCLEAR	21,415,397	19,827,416	1,587,981	8.0	45,150,097	41,779,184	3,370,913	8.1
26	ORIMULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (MMBTU)	53,009,527	46,819,787	6,189,740	13.2	122,336,337	101,057,166	21,279,171	21.1
GENERATION MIX (%MWH)									
28	HEAVY OIL	32.30	20.75	11.56	55.7	39.12	22.07	17.05	77.2
29	LIGHT OIL	0.13	0.02	0.10	NA	0.52	0.06	0.46	NA
30	COAL	10.29	10.94	(0.65)	(5.9)	9.38	10.85	(1.47)	(13.5)
31	GAS	19.75	28.88	(9.12)	(31.6)	16.34	28.54	(12.20)	(42.8)
32	NUCLEAR	37.52	39.41	(1.89)	(4.8)	34.63	38.47	(3.84)	(10.0)
33	ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
35	* HEAVY OIL (\$/Bbl)	27.0817	25.0032	2.0784	8.3	28.0543	25.5967	2.4576	9.6
36	* LIGHT OIL (\$/Bbl)	38.0673	31.4195	6.6477	NA	34.3913	32.4959	1.8954	NA
37	*** COAL (\$/TON)	36.2753	46.7320	(10.4567)	(22.4)	35.8939	48.7493	(12.8555)	(26.4)
38	** GAS (\$/MCF)	8.2586	4.5836	3.6750	80.2	9.7333	4.7446	4.9886	105.1
39	NUCLEAR (\$/MMBTU)	0.2783	0.2963	(0.0180)	(6.1)	0.2883	0.2962	(0.0079)	(2.7)
40	ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)									
41	* HEAVY OIL	4.2448	3.9068	0.3380	8.7	4.3960	3.9995	0.3965	9.9
42	* LIGHT OIL	6.5936	5.4174	1.1762	NA	5.9421	5.5933	0.3488	NA
43	COAL	1.7263	1.6011	0.1252	7.8	1.7165	1.5838	0.1328	8.4
44	** GAS	7.8023	4.5836	3.2187	70.2	9.1680	4.7446	4.4234	93.2
45	NUCLEAR	0.2783	0.2963	(0.0180)	(6.1)	0.2883	0.2962	(0.0079)	(2.7)
46	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	TOTAL (\$/MMBTU)	3.0075	2.2620	0.7455	33.0	3.3041	2.3564	0.9477	40.2
BTU BURNED PER KWH (BTU/KWH)									
48	HEAVY OIL	10,118	10,046	72	0.7	10,064	10,046	18	0.2
49	LIGHT OIL	16,257	13,181	3,076	NA	13,551	14,842	(1,292)	NA
50	COAL	9,657	10,181	(525)	(5.2)	10,229	10,176	54	0.5
51	GAS	8,729	7,578	1,151	15.2	8,662	7,538	1,124	14.9
52	NUCLEAR	10,852	10,044	808	8.0	10,781	10,044	737	7.3
53	ORIMULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWH)	10,079	9,348	731	7.8	10,117	9,347	770	8.2
GENERATED FUEL COST PER KWH (¢/KWH)									
55	* HEAVY OIL	4.2947	3.9246	0.3701	9.4	4.4240	4.0179	0.4061	10.1
56	* LIGHT OIL	10.7190	7.1406	3.5784	NA	8.0519	8.3018	(0.2500)	NA
57	COAL	1.6670	1.6301	0.0369	2.3	1.7559	1.6116	0.1443	9.0
58	** GAS	6.8106	3.4733	3.3373	96.1	7.9412	3.5766	4.3646	122.0
59	NUCLEAR	0.3020	0.2976	0.0044	1.5	0.3108	0.2975	0.0133	4.5
60	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	TOTAL (¢/KWH)	3.0313	2.1145	0.9168	43.4	3.3428	2.2025	1.1403	51.8

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc in Fossil Steam Plants is included in Heavy Oil and Light Oil Values may not agree with Schedule A5

** Includes gas used for Fossil Steam Plants start-up Estimated values may not agree with Schedule A5

*** Scherer coal is reported in MMBTU's only Scherer coal is not included in TONS