



SOUTH FLORIDA NATURAL GAS

Mailing Address:

P.O. Box 248

New Smyrna Beach FL 32170-0248

Service Address:

701 Eleanore Avenue

New Smyrna Beach FL 32168

Phone: 904-428-5721

Fax: 904-427-6663



ORIGINAL

April 16, 2001

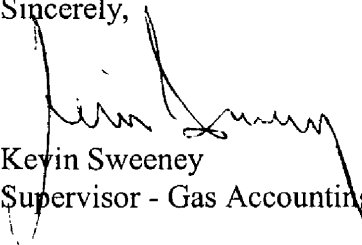
Ms. Blanco Bayo
Director
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 010003-GU

Dear Ms. Bayo:

Enclosed please find the March 2001 Purchased Gas Adjustment Filing for South Florida Natural Gas Company. If you have any questions please call Jon Dickinson at 512-370-8385.

Sincerely,


Kevin Sweeney
Supervisor - Gas Accounting

APP _____
CAF _____
COP _____
COM 5 _____
CTR _____
EGR _____
LEG 1 _____
OPC _____
PAI _____
RGO _____
SEC 1 _____
SER _____
OTH copy cover letter

DOCUMENT NUMBER-DATE

05020 APR 23 01

FPSC-RECORDS/REPORTING

Company		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 EXHIBIT NO DOCKET NO. 010003-GU SOUTH FLA NATURAL GAS AK-1 PAGE OF	
SOUTH FLORIDA NATURAL GAS		JANUARY 01 Through MARCH 01									
ESTIMATED FOR THE PERIOD OF .		CURRENT MONTH: MARCH				PERIOD TO DATE					
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY	1,557	1,868	(311)	-16.66	5,648	5,111	(463)	-7.58		
2	NO NOTICE SERVICE	823	823	-	0.00	2,847	1,566	1,280	81.73		
3	OTHER	-	-	-	0.00	-	-	-	0.00		
4	COMMODITY (Other)	125,369	202,573	(77,204)	-38.11	858,305	1,086,279	(227,974)	-20.99		
5	DEMAND	27,754	27,712	42	0.15	80,599	68,036	12,563	18.47		
6	MGMT FEE	-	-	-	0.00	-	-	-	0.00		
LESS END-USE CONTRACT											
7	COMMODITY (Pipeline)	-	-	-	0.00	-	-	-	0.00		
8	DEMAND	-	-	-	0.00	-	-	-	0.00		
9		-	-	-	0.00	-	-	-	0.00		
10	Second Prior Month Adj (OPTIONAL)	-	-	-	0.00	-	-	-	0.00		
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	155,502	232,976	(77,474)	-33.25	947,400	1,161,993	(214,593)	-18.47		
12	NET UNBILLED	(159,560)	-	(159,560)	0.00	(173,628)	-	(173,628)	0.00		
13	COMPANY USE	-	-	-	0.00	-	-	-	0.00		
14	TOTAL THERM SALES	290,691	232,976	57,715	24.77	1,154,980	998,298	156,682	15.69		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	327,700	393,080	(65,380)	-16.63	1,189,120	1,321,658	(132,538)	-10.03		
16	NO NOTICE SERVICE	139,500	139,500	-	0.00	482,500	265,500	217,000	81.73		
17	SWING SERVICE	-	-	-	0.00	-	-	-	0.00		
18	COMMODITY (Other)	266,110	404,336	(138,226)	-34.19	1,126,060	1,347,642	(221,582)	-16.44		
19	DEMAND	683,550	745,550	(62,000)	-8.32	2,102,500	1,826,448	276,052	15.11		
20	OTHER	-	-	-	0.00	-	-	-	0.00		
LESS END-USE CONTRACT											
21	COMMODITY (Pipeline)	-	-	-	0.00	-	-	-	0.00		
22	DEMAND	-	-	-	0.00	-	-	-	0.00		
23		-	-	-	0.00	-	-	-	0.00		
24	TOTAL PURCHASES (+17+18+20)-(21+23)	266,110	404,336	(138,226)	-34.19	1,126,060	1,347,642	(221,582)	-16.44		
25	NET UNBILLED	-	-	-	0.00	-	-	-	0.00		
26	COMPANY USE	-	-	-	0.00	-	-	-	0.00		
27	TOTAL THERM SALES (24-26 ESTIMATED ONLY)	291,524	404,336	(112,812)	-27.90	1,181,345	1,347,642	(166,297)	-12.34		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.475	0.475	(0.000)	-0.04	0.475	0.462	0.013	2.72	
29	NO NOTICE SERVICE	(2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30	SWING SERVICE	(3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31	COMMODITY (Other)	(4/18)	47.112	50.100	(2.989)	-5.97	76.222	80.606	(4.384)	-5.44	
32	DEMAND	(5/19)	4.060	3.717	0.343	9.24	3.833	3.725	0.108	2.91	
33	OTHER	(6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
LESS END-USE CONTRACT											
34	COMMODITY (Pipeline)	(7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35	DEMAND	(8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36		(9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37	TOTAL PURCHASES	(11/24)	58.435	57.619	0.816	1.42	84.134	86.224	(2.090)	-2.42	
38	NET UNBILLED	(12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39	COMPANY USE	(13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
40	TOTAL COST OF THERMS SOLD	(11/27)	53.341	57.619	(4.278)	-7.42	80.197	86.224	(6.027)	-6.99	
41	TRUE-UP	(E-2)	5.247	5.247	0.000	0.00	5.247	5.247	0.000	0.00	
42	TOTAL COST OF GAS	(40+41)	58.588	62.866	(4.278)	-6.81	85.444	91.471	(6.027)	-6.59	
43	REVENUE TAX FACTOR		1.005030	1.005030	0.000	0.00	1.005030	1.005030	0.000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42+43)	58.883	63.183	(4.300)	-6.81	85.873	91.931	(6.058)	-6.59	
45	PGA FACTOR ROUNDED TO NEAREST 001		58.883	63.183	(4.300)	-6.81	85.873	91.931	(6.058)	-6.59	

Company: SOUTH FLORIDA NATURAL GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

JANUARY 01 Through MARCH 01

SCHEDULE A-2
 EXHIBIT NO _____
 DOCKET NO 010003-GU
 SOUTH FLA NATURAL GAS
 AK-1
 PAGE ___ OF ___

	CURRENT MONTH: MARCH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	125,369	202,573	77,204	38.112%	858,305	1,086,280	227,974	20.99
2 TRANSPORTATION COST	30,134	30,403	270	0.887%	89,094	75,715	(13,380)	-17.67
3 TOTAL	155,502	232,976	77,474	33.254%	947,400	1,161,994	214,595	18.47
4 FUEL REVENUES (NET OF REVENUE TAX)	290,691	232,976	(57,715)	-24.773%	1,154,980	998,298	(156,682)	-15.69
5 TRUE-UP (COLLECTED) OR REFUNDED	(13,527)	(13,527)	-	0.000%	(40,581)	(40,581)	-	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	277,164	219,449	(57,715)	-26.300%	1,114,399	1,103,155	(11,244)	-1.02
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	121,662	(13,527)	(135,189)	999.369%	166,999	(204,278)	(371,277)	181.75
8 INTEREST PROVISION - THIS PERIOD (21)	(1,006)	(160)	846	-529.804%	(5,314)	(106)	5,207	-4896.68
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(305,475)	(37,770)	267,704	-708.769%	(373,559)	125,872	499,431	396.78
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	13,527	13,527	-	0.000%	40,581	40,581	-	0.00
10a FLEX RATE REFUND (if applicable)	-	-	-	-	-	-	-	-
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(171,292)	(37,931)	133,362	-351.595%	(171,292)	(37,931)	133,362	-351.59
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(305,475)	(37,770)	267,704	-708.769%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(170,286)	(37,771)	132,515	-350.841%				
14 TOTAL (12+13)	(475,761)	(75,541)	400,220	-529.804%				
15 AVERAGE (50% OF 14)	(237,880)	(37,771)	200,110	-529.804%				
16 INTEREST RATE - FIRST DAY OF MONTH	5.150%	5.150%	-	0.000%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.000%	5.000%	-	0.000%				
18 TOTAL (16+17)	10.150%	10.150%	-	0.000%				
19 AVERAGE (50% OF 18)	5.075%	5.075%	-	0.000%				
20 MONTHLY AVERAGE (19/12 Months)	0.423%	0.423%	-	0.000%				
21 INTEREST PROVISION (15*20)	(1,006)	(160)	846	-529.804%				

Company: SOUTH FLORIDA NATURAL GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
EXHIBIT NO _____
DOCKET NO 010003-GU
SOUTH FLA NATURAL GAS
AK-1
PAGE ___ OF ___

ACTUAL FOR THE PERIOD OF : JANUARY 01 Through MARCH 01

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	CENTS PER THERM
							THIRD PARTY	PIPELINE			
MARCH	ENRON			327,700		327,700	125,369		27,754		46.73
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
						-					-
TOTAL				327,700	-	327,700	125,369	-	27,754		46.73

SALES INVOICE



Enron North America Corp.

Bill To: South Florida Natural Gas Co Inc 504 Lavaca St Ste 800 Austin, TX 78701	Remit To: Enron North America Corp. Bank: Bank of America, N.A. Bank ID: : Acct: :	Invoice Number: 24239SA Invoice Date: April 10, 2001 Due Date: April 25, 2001 Payment Method: Wire
Contact: Pat Anderson Telephone: (512) 370-8280 Fax: (512) 476-4966	Contact: Linda Ewing Telephone: (713) 853-5867 Fax: (713) 646-8420	

REDACTED

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period Mar-01 Contract: 96052400 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT													
16	03/06	03/07	Cost of Gas	SA-653936			1,400	1,400	MMBtu	\$5.35000 USD	MMBtu ✓	\$7,490.00	\$7,490.00
17	03/08	03/11		SA-653936			2,600	2,600	MMBtu	\$5.35000 USD	MMBtu ✓	\$13,910.00	\$13,910.00
18	03/20	03/25		SA-679801			3,000	3,000	MMBtu	\$5.06000 USD	MMBtu ✓	\$15,180.00	\$15,180.00
19	03/26	03/26		SA-679801			500	500	MMBtu	\$5.21500 USD	MMBtu ✓	\$2,607.50	\$2,607.50
20	03/27	03/27		SA-679801			500	500	MMBtu	\$5.26000 USD	MMBtu ✓	\$2,630.00	\$2,630.00
21	03/28	03/28		SA-679801			500	500	MMBtu	\$5.37000 USD	MMBtu ✓	\$2,685.00	\$2,685.00
22	03/30	03/31		SA-705992			2,000	2,000	MMBtu	\$5.40000 USD	MMBtu ✓	\$10,800.00	\$10,800.00
Pre-tax Sub-total:							10,500	10,500				\$55,302.50	
Delivery Period Mar-01 Contract: 96052400 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT Price Index: FGT.Z2.IF.M.I													
23	03/01	03/31	Cost of Gas	SA-641307			30,200	30,200	MMBtu	\$5.01500 USD	MMBtu	\$151,453.00	\$151,453.00
Pre-tax Sub-total:							30,200	30,200				\$151,453.00	
Invoice Total:							40,700	40,700	MMBtu			\$206,755.50	

1053

OK to pay
4/19/01

206,755.50 ÷
 40,700.00 =
 5.08

USD



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 03/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: SOUTHERN UNION GAS COMPANY
ATTN: ANDERSEN PATRICIA

504 LAVACA SUITE 800
AUSTIN TX 78701

Invoice Date: March 31, 2001

Net Due Date: April 10, 2001

Invoice Identifier: 40767

Invoice Total Amount: \$28,535.14

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 007928013

Svc Req K: 5043 Svc Req: SOUTH FLORIDA Acct No: 4131 4000002552 Beg Date: 03/01/2001 Contact Name: Laura Giambrone
Svc Code: FT Svc Req ID: 055954176 Prev Inv ID: End Date: 03/31/2001 Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Rept Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.3687	0.0030		0.3717	68,355	25,407.55		
		RDM		0.0590			0.0590	13,950	823.05		
		RD1		0.3687	0.0030		0.3717	6,200	2,304.54	849851837	R3A
		TEMPORARY ACQUISITION RESERVATION CHARGE - RELQ CTRC 5138 AT POI 16268									

Total for Contract 5043: 88,505 \$28,535.14

ok to pay 4/4/01

+ 41.85
~~28,576.99~~

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1
RDM = Reservation Deliverability - Market

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	528.62	29063.76
1999	0.0076	448.97	28984.11
2000	0.0066	360.46	28895.60
2001	0.003	41.85	28576.99
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

FLORIDA GAS TRANSMISSION
INVOICE REMITTANCE STATEMENT FOR LE 103 FOR ACCOUNTING PERIOD 03/01/01
For Cycle 2 Invoices

SAP CUSTOMER NBR	LE NBR	DUNS NBR	CUSTOMER NAME AND ADDRESS	CUSTOMER CONTACT
4000002209	103	007928013	SOUTHERN UNION GAS COMPANY 504 LAVACA SUITE 800 AUSTIN, TX 78701	ANDERSEN, PATRICIA (512) 370-8280

SHIPPER SAP NBR	SHIPPER NAME	INVOICE NBR	INVOICE AMOUNT
4000002552	SOUTH FLORIDA NATURAL GAS, INC.	41001	1,889.93
	TOTAL		\$ 1,889.93
	Plus Total for Voluntary GRI		
	GRAND TOTAL REMITTED		<u>1889.93</u>

Your FGT rep is LAURA GIAMBRONE. Please advise him/her of your remittance by calling (713)853-6725 or by faxing this completed Remittance Statement to (713)646-8000.

*** End of INVREMIT Report ***



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 04/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: SOUTHERN UNION GAS COMPANY
ATTN: ANDERSEN PATRICIA

504 LAVACA SUITE 800
AUSTIN TX 78701

Invoice Date: April 10, 2001

Net Due Date: April 20, 2001

Invoice Identifier: 41001

Invoice Total Amount: \$1,889.93

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Nations Bank, TX

Account #

ABA #

REDACTED
REDACTED

Bill Pty Duns: 007928013

Svc Req K: 5043 Svc Req: SOUTH FLORIDA Acct No: 4131 4000002552 Beg Date: 03/01/2001 Contact Name: Laura Giambrone
Svc Code: FT Svc Req ID: 055954176 Prev Inv ID: End Date: 03/31/2001 Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
7995 CS #8 ZACHARY	3280 SO.FLA.NATURAL-NEW	COT		0.0312	0.0163		0.0475	39,788	1,889.93		
Total for Contract 5043:								39,788	\$1,889.93		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

*ok to pay
4/17/01*

Gas Research Institute (GRI) Contributions:		
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.		
Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	71.61	1961.54
1999	0.0075	19.89	1909.82
2000	0.0072	7.95	1897.88
2001	0.007	0.00	1889.93
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

FLORIDA GAS TRANSMISSION
 INVOICE REMITTANCE STATEMENT FOR LE 4131 FOR ACCOUNTING PERIOD 03/01/01
 For Cycle 2 Invoices

SAP CUSTOMER NBR	LE NBR	DUNS NBR	CUSTOMER NAME AND ADDRESS	CUSTOMER CONTACT
4000002552	4131	055954176	SOUTH FLORIDA NATURAL GAS, INC. 504 LAVACA SUITE 800 AUSTIN, TX 78701	ANDERSON, PATRICIA (512) 370-8280

SHIPPER SAP NBR	SHIPPER NAME	INVOICE NBR	INVOICE AMOUNT
4000002552	SOUTH FLORIDA NATURAL GAS, INC.	40960	11,960.10
4000002552	SOUTH FLORIDA NATURAL GAS, INC.	41003	-333.36
	TOTAL		\$ 11,626.74
	Plus Total for Voluntary GRI		_____
	GRAND TOTAL REMITTED		<u>11,626.74</u>

Your FGT rep is LAURA GIAMBRONE. Please advise him/her of your remittance by calling (713)853-6725 or by faxing this completed Remittance Statement to (713)646-8000.

*** End of INVREMIT Report ***



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 04/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: SOUTH FLORIDA NATURAL GAS INC.
ATTN: ANDERSON PATRICIA

504 LAVACA SUITE 800
AUSTIN TX 78701

Invoice Date: April 10, 2001

Net Due Date: April 20, 2001

Invoice Identifier: 40960

Invoice Total Amount: \$11,960.10

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 055954176

Svc Req K: Cash In/Cash Out Svc Req: SOUTH FLORIDA Acct No: 4131 4000002552 Beg Date: 02/01/2001 Contact Name: Laura Giambrone
Svc Code: Svc Req ID: 055954176 Prev Inv ID: End Date: 02/28/2001 Contact Phone: (713) 853-6725

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
CIO - NET NO NOTICE IMBALANCE		NNI		5.8200			2,055	11,960.10		

Total Cash In / Cash Out: 2,055 \$11,960.10

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: NNI = CIO - Net No Notice Imbalance

*ok to pay
4/17/01
P*

Late Payment Charges are assessed on past due balances paid after the invoice date.



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 04/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: SOUTH FLORIDA NATURAL GAS INC.
ATTN: ANDERSON PATRICIA

504 LAVACA SUITE 800
AUSTIN TX 78701

Invoice Date: April 10, 2001

Net Due Date: April 20, 2001

Invoice Identifier: 41003

Invoice Total Amount: \$333.36

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Nations Bank, Dallas TX

Account

ABA #

REDACTED

Bill Pty Duns: 055954176

Svc Req K: 5045 Svc Req: SOUTH FLORIDA Acct No: 4131 4000002552 Beg Date: 03/01/2001 Contact Name: Heidi Massin
Svc Code: OB Svc Req ID: 055954176 Prev Inv ID: End Date: 03/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
NO NOTICE		COT		0.0312	0.0163		0.0475	-7,018	-333.36		

Total for Contract 5045: -7,018 -\$333.36

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

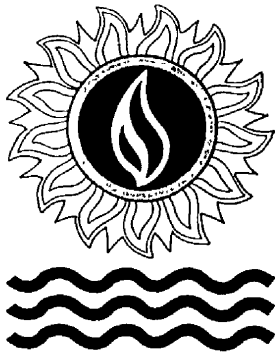
Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

*OK to pay
4/17/01*

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	0.00	-333.36
1999	0.0075	0.00	-333.36
2000	0.0072	0.00	-333.36
2001	0.007	0.00	-333.36
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



SOUTH FLORIDA NATURAL GAS

Mailing Address:
P.O. Box 248
New Smyrna Beach FL 32170-0248

Service Address:
701 Eleanore Avenue
New Smyrna Beach FL 32168

Phone: 904-428-5721
Fax: 904-427-6663

INVOICE

Invoice Date: April 17, 2001

Invoice due: April 30, 2001

Chesapeake Utilities Corp.
Post Office Box 960
Winter Haven, FL 33882

Fax: 863-294-3895

Attention: Mr. Barry Porter

RE: March 2001 Bookout

Dear Barry:

South Florida Natural Gas Company and Chesapeake Utilities Corp. agreed to the described book-out for the month of March 2001 whereby Chesapeake will pay South Florida Natural Gas as follows:

Market Imbalance	6,503 @	\$5.28	\$34,335.84
No Notice Imbalance	<u>7,180</u> @	\$5.11	<u>\$36,689.80</u>
Total due South Florida Natural Gas	<u>13,683</u>		\$71,025.64

5.19

Make check payable to South Florida Natural Gas Company

Mail to: Southern Union Company
Attn: Patricia Anderson
504 Lavaca Suite 800
Austin, Texas 78701

If you have any questions or require information, please call Patricia Anderson at 512-370-8280.

THIS DOCUMENT IS PRINTED IN TWO COLORS. DO NOT ACCEPT UNLESS BLUE AND BROWN ARE PRESENT.

19 200

FLORIDA GAS TRANSMISSION
 HOUSTON, TX 75211
 Date: 03/17/2011
 1000000726
 NOT VALID AFTER 2 YEAR
 AUTHORIZED SIGNATURE

Twenty Two thousand three hundred Twenty One and 27/100 Dollars

SOUTH FLORIDA NATURAL GAS
 APTN: KROMBETTA BRENDA
 701 ELEANOR AVE
 NEW SMYRNA BEACH FL 32168

BANK OF AMERICA A SUBSIDIARY OF CITICORP
 BRENN'S WAY NEW CASTLE DE 19720

REDACTED

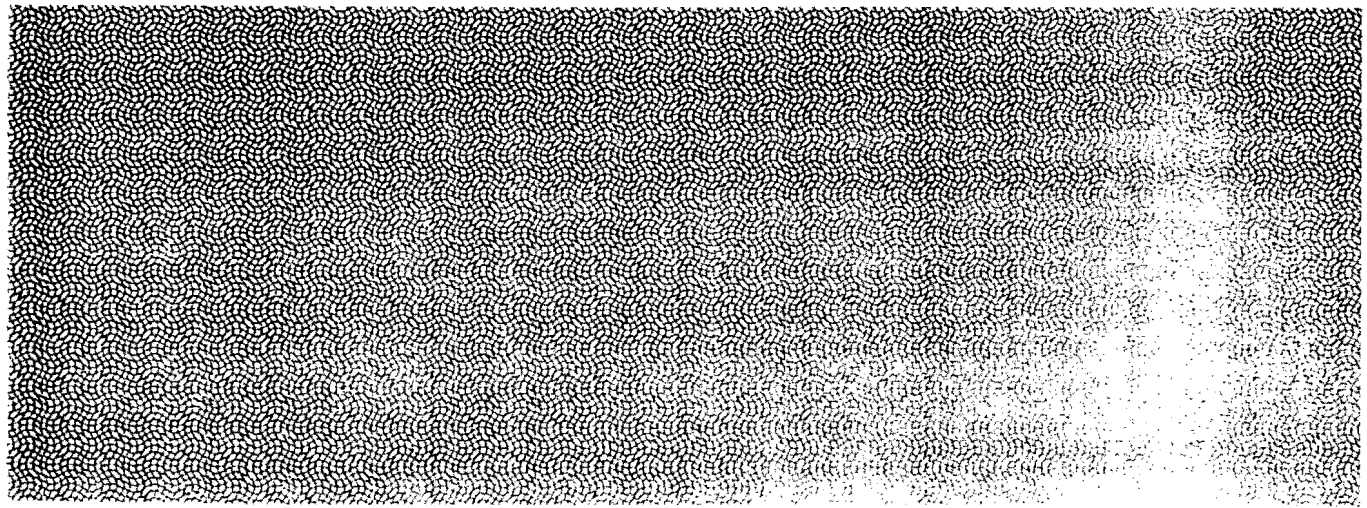
									TOTAL	22,321.27

voice Description:

SPECIAL INSTRUCTIONS:
call alma green to pick up check. x35832 rl

ATTACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 1000000726 ATTACHED BELOW

REMOVE DOCUMENT ALONG THIS PERFORATION



SHRPT1
 -02-01
 :51 AM

gal Entity Name: SOUT

balance Type
 Notice

arges

BOOK-OUT
 NO NOTICE NETTING
 NETTING
 CASH-IN-CASH-OUT
 No Notice

(+) Due Transporter
(-) Due Shipper