



SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(863) 385-0194

ORIGINAL

April 20, 2001

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2549 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

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RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 010003-GU

Dear Ms. Bayo:

Enclosed please find, for the month March 2001, an original and fifteen copies of Purchased Gas Adjustment (PGA) Schedules for Sebring Gas System, Inc. (the "Company") consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. Also enclosed are copies of the appropriate supporting documents, specifically Peninsula energy Services Co. (PESCO) commodity bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,

Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

APP _____
CAF _____
CMP _____
COM 5
CTR _____
ECR _____
LEG 1
OPC _____
PAI _____
RGO _____
SEC 1
SER _____
OTH copy cover letter

Enclosures

DOCUMENT NUMBER DATE

05022 APR 23 01

COMPANY: SEBRING GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
(REVISED 6/08/84)

ESTIMATED FOR THE PERIOD OF:

JANUARY 01 Through DECEMBER 01

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$258	\$290	\$32	(33.61)	\$748	\$1,000	\$252	25.20
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	34,373	51,395	\$17,022	33.12	155,129	155,769	\$640	0.41
5 DEMAND	2,798	2,788	(\$10)	(0.36)	8,123	8,391	\$268	3.19
6 OTHER - TECO Transportation	2,063	2,135	\$72	3.37	6,649	7,350	\$701	9.54
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$39,492	\$56,608	\$17,116	30.24	\$170,649	\$172,510	\$1,861	1.08
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$65,415	\$56,608	(\$8,807)	(15.56)	\$190,054	\$172,510	(\$17,544)	(10.17)
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	54,250	61,000	6,750	11.07	157,440	210,000	52,560	25.03
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	66,250	61,000	(5,250)	(8.61)	212,480	210,000	(2,480)	(1.18)
19 DEMAND BILLING DETERMINANTS ONLY	54,250	61,000	6,750	11.07	157,500	210,000	52,500	25.00
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	64,178	61,000	(3,178)	(5.21)	207,805	210,000	2,195	1.05
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)-(21+23)	66,250	61,000	(5,250)	(8.61)	212,480	210,000	(2,480)	(1.18)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	66,845	61,000	(5,845)	(9.58)	218,487	210,000	(8,487)	(4.04)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.476	0.475	(0.000)	(0.03)	0.475	0.476	0.001	0.23
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	51.884	84.254	32.370	38.42	73.009	74.176	1.167	1.57
32 DEMAND (5/19)	5.158	4.570	(0.587)	(12.85)	5.157	3.996	(1.162)	(29.07)
33 OTHER (6/20)	3.214	3.500	0.286	8.16	3.200	3.500	0.300	8.58
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	59.611	92.800	33.189	35.76	80.313	82.148	1.835	2.23
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	59.080	92.800	33.720	36.34	78.105	82.148	4.043	4.92
41 TRUE-UP (E-2)	3.22380	3.22380	0.00000	0.00	3.22380	3.22380	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	62.304	96.024	33.720	35.12	81.329	85.372	4.043	4.74
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	63.494	97.859	34.364	35.12	82.883	70.514	(12.369)	(17.54)
45 PGA FACTOR ROUNDED TO NEAREST .001	63.494	97.860	34.366	35.12	82.883	70.510	(12.373)	(17.55)

COMPANY: SEBRING GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

SCHEDULE A-1S

FOR THE PERIOD OF: JANUARY 01 Through DECEMBER 01
 CURRENT MONTH: MAR 01

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	54,250	\$ 258	\$ 0.005
2			
3			
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	54,250	\$ 258	\$ 0.005
SWING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9	0	\$ 0	\$ 0.000
10			
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	0.00	\$ 0	\$ 0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	54,250	\$ 27,749	\$ 0.512
18			
19			
20			
21 February Delivered Gas	12,000	\$ 6,374	\$ 0.531
22		\$	\$
23 Commodity (MS - PESCO)	0	\$ 250	
24 TOTAL COMMODITY (Other)	66,250	\$ 34,373	\$ 0.519
DEMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	93,000	\$ 3,457	\$ 0.037
26 February Capacity Credit	(38,750)	\$ (659)	\$ 0.017
27			
28			
29			
30			
31			
32 TOTAL DEMAND	54,250	\$ 2,798	\$ 0.052
OTHER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	64,178	\$ 2,063	\$ 0.032
36			
37			
38			
39			
40 TOTAL OTHER	64,178	\$ 2,063	\$ 0.032
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

FOR THE PERIOD OF: JAN 01 Through DEC 01

	CURRENT MONTH: MAR 01				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$34,631	\$51,685	\$17,054	33.00	\$155,877	\$156,769	\$892	0.57
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	4,861	4,923	62	1.26	14,772	15,741	969	6.16
3 TOTAL (A-1, LINE 11)	39,492	56,608	17,116	30.24	170,649	172,510	1,861	1.08
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	65,415	56,608	(8,807)	(15.56)	190,054	172,510	(17,544)	(10.17)
5 TRUE-UP (COLLECTED) OR REFUNDED	(1,980)	(1,980)	0	0.00	(3,960)	(3,960)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	63,435	54,628	(8,807)	(16.12)	186,094	168,550	(17,544)	(10.41)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	23,943	(1,980)	(25,923)	1,309.22	15,445	(3,960)	(19,405)	490.03
8 INTEREST PROVISION-THIS PERIOD (21)	(38)	0	38	100.00	(308)	0	308	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(21,943)	(7,845)	14,098	(179.71)	(15,155)	(7,845)	7,310	(93.18)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,980	1,980	0	0.00	3,960	3,960	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$3,942	(\$7,845)	(\$11,787)	150.24	\$3,942	(\$7,845)	(\$11,787)	150.25
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(\$21,943)	(\$7,845)	\$14,098	(179.71)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	3,980	(7,845)	(11,825)	150.73				
14 TOTAL (12+13)	(17,963)	(15,690)	2,273	(14.49)				
15 AVERAGE (50% OF 14)	(8,982)	(7,845)	1,137	(14.49)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.15000%	0.00000%	-5.15000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.00000%	0.00000%	-5.00000%	(100.00)				
18 TOTAL (16+17)	10.1500%	0.00000%	-10.1500%	(100.00)				
19 AVERAGE (50% OF 18)	5.07500%	0.00000%	-5.07500%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.42292%	0.00000%	-0.42292%	(100.00)				
21 INTEREST PROVISION (15x20)	(\$38)	\$0	\$38	(100.00)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: SEBRING GAS SYSTEM, INC.

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5

FOR THE PERIOD OF:

JAN 01

Through

DEC 01

	CURRENT MONTH:		MAR 01		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	7,911	6,000	(1,911)	(31.85)	34,592	31,500	(3,092)	(9.82)
COMMERCIAL	58,934	55,000	(3,934)	(7.15)	183,895	178,500	(5,395)	(3.02)
TOTAL FIRM	66,845	61,000	(5,845)	(9.58)	218,487	210,000	(8,487)	(4.04)
THERM SALES (INTERRUPTIBLE)								
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00
TOTAL THERM SALES	66,845	61,000	(5,845)	(9.58)	218,487	210,000	(8,487)	(4.04)
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	604	635	31	4.88	609	632	23	3.64
COMMERCIAL	92	94	2	2.13	93	94	1	1.06
TOTAL FIRM	696	729	33	4.53	702	726	24	3.31
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
TOTAL CUSTOMERS	696	729	33	4.53	702	726	24	3.31
THERM USE PER CUSTOMER								
RESIDENTIAL	13.10	9.45	(3.65)	(38.62)	56.80	49.84	(3.65)	(7.32)
COMMERCIAL	640.59	585.11	(55.48)	(9.48)	1977.37	1898.94	(55.48)	(2.92)

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 Sebring Gas System, Inc., Exhibit No.
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COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JAN 01 through DEC 01

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED = AVG. BTU CONTENT</u> <u>CCF PURCHASED</u>	1.06348	1.05503	1.05294									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU x PRESSURE CORRECTION FACTOR	1.09958	1.09084	1.08868	0.00000	0.00000	0.00000	0.00000	1.06291	0.00000	0.00000	0.00000	0.00000

Sales Recap by Type

District: SEB	# 101	Month: 03/30/01		
<i>Type Description</i>	<i>Count</i>	<i>Sales</i>	<i>Price</i>	<i>Therms</i>
RM Residential Meter	604	14784.31	1.869	7911.4
CM Commercial Meter	92	74854.39	1.270	58933.5
Total	696	89638.70	1.341	66845.0

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 615
 Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	04/06/01
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452	Payable Upon Receipt	
Attention: Jerry Melendy	Past Due After	04/16/01
Interest Charges will accrue for all payments past due date as per your contract.		

Production month of: Mar-01

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	5,425	\$5.11493	\$27,748.50
D	9,300	\$0.3717	\$3,456.81
C	5,425	\$0.0475	\$257.69
MS			\$250.00
Adjustments / Bookouts / Cashouts / Receipts / Etc.			\$5,715.65
			\$0.00
TOTAL AMOUNT DUE			\$37,428.65

* MMBtu's
 ** Includes 2.25% Fuel
 *** Estimated

BS - BaseLoad Service
 D - Demand / FGT Reservation
 C - Commodity / FGT Usage
 MS - Management Service

REDACTED

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account Routing Number
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For Billing Inquiries call Customer Accounting at Facsimile Number	(863) 224-7841 (863) 294-3895
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PLEASE REMIT PAYMENT TO:



PEOPLES GAS
 P.O. Box 31017
 TAMPA, FL 33631-3017

ACCOUNT NUMBER
 7784648

AMOUNT NOW DUE
 \$3,281.56

STATEMENT DATE
 04/02/01

PAGE 3 OF 3

SEBRING GAS SVC
 3515 S US 27
 SEBRING, FL 33870

WRITE IN AMOUNT
 PAYMENT MADE THROUGH

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS



1085 W. MAIN STREET
 AVON PARK, FLORIDA 33825

SERVICE
 ADDRESS

1246 N RIDGEWOOD DR
 AVON PARK FL 33870

AMOUNT NOW DUE
 \$3,281.56

PAST DUE AFTER
 04/23/01

ACCOUNT NUMBER
 7784648

AVERAGE DAILY THERM USAGE

*****FGT TRANSPORTATION VOLUMES*****

	DAILY		MATQ
		MCF	RATE
TRANSPORTATION ADMINISTRATION CHARGE			\$0.00
CUSTOMER CHARGE			\$0.00
TRANSPORTATION CHARGE	5,895.0	0.35000	\$2,063.25
TRANSITION CHARGE	5,895.0	0.00000	\$0.00

$5895 \text{ MCF} \times 1.08868 \times 10 = 64,178 \text{ THERMS}$

GROSS RECEIPTS TAX	=	\$0.00
LOCAL TAX		\$0.00
FRANCHISE FEE		\$0.00
STATE TAX		\$0.00
TRANSPORTATION TOTAL CHARGES		\$2,063.25