

ST. JOE NATURAL GAS COMPANY, INC.

P O BOX 549 PHONE (850) 229-8216

PORT ST. JOE, FLORIDA 32457



010003-GU-000000

April 19, 2001

ORIGINAL

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 010003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of March 2001. Also find enclosed Revised Schedule A-2 for January and February 2001. The interest rate, line 17, was reported incorrectly.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L Shoaf
President

Enclosures

PP _____
CAF _____ cc: All Parties of Record
JAP _____
JOM _____
TR _____
ROR _____
LEG _____
CPC _____
AJ _____
RDO _____
REC _____
DER _____
ATH _____

cc: cover letter

DOCUMENT NUMBER-DATE

05026 APR 23 01

FPSC-RECORDS REPORTING

St Joe Natural Gas Co., Inc.
Docket No. 010003-GU
April 19, 2001

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ESTIMATED FOR THE PERIOD OF:

JANUARY 01 Through DECEMBER 01

		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:				PERIOD TO DATE			
		MARCH 2001		DIFFERENCE		MARCH 2001		DIFFERENCE	
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	AMOUNT	%	ACTUAL	REVISED ESTIMATE	AMOUNT	%
1	COMMODITY (Pipeline)	\$0.00	\$0 00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
2	NO NOTICE SERVICE	\$0.00	\$0 00	\$0	ERR	\$0 00	\$0.00	\$0	ERR
3	SWING SERVICE	\$0.00	\$0 00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
4	COMMODITY (Other)	\$32,008.49	\$71,800.00	\$39,792	55.42	\$493,417.88	\$415,376.00	(\$78,042)	-18.79
5	DEMAND	\$28,268.48	\$28,268.48	\$0	0.00	\$82,069.79	\$83,916.48	\$1,847	2.20
6	OTHER (FGT OFO PENALTY)	\$0.00	(\$20,059.76)	(\$20,060)	100.00	(\$13,984.89)	(\$20,059.76)	(\$6,075)	30.28
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0 00	\$0.00	\$0	ERR	\$0 00	\$0 00	\$0	ERR
8	DEMAND	\$0 00	\$0 00	\$0	ERR	\$0 00	\$0 00	\$0	ERR
9	OTHER (FGT REFUND)	\$0 00	\$0 00	\$0	ERR	\$0.00	\$0 00	\$0	ERR
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0 00	\$0	ERR	\$0 00	\$0.00	\$0	ERR
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$60,276.97	\$80,008.72	\$19,732	24.66	\$561,502.78	\$479,232.72	(\$82,270)	-17.17
12	NET UNBILLED	\$0 00	\$0 00	\$0	ERR	\$0.00	\$0.00	\$0	ERR
13	COMPANY USE	\$43.57	\$0 00	(\$44)	ERR	\$317.18	\$295.00	(\$22)	-7.52
14	TOTAL THERM SALES	\$89,638.16	\$80,008.72	(\$9,629)	-12.04	\$568,400.93	\$478,937.72	(\$89,463)	-18.68
THERMS PURCHASED									
15	COMMODITY (Pipeline)	0	99,141	\$99,141	100.00	0	99,141	\$99,141	100.00
16	NO NOTICE SERVICE Billing Determinants Only	0	0	\$0	ERR	0	0	\$0	ERR
17	SWING SERVICE Commodity	0	0	\$0	ERR	0	0	\$0	ERR
18	COMMODITY (Other)	92,630	130,000	\$37,370	28.75	622,951	499,888	(\$123,063)	-24.62
19	DEMAND	0	0	\$0	ERR	0	0	\$0	ERR
20	OTHER Commodity	0	0	\$0	ERR	0	0	\$0	ERR
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	\$0	ERR	0	0	\$0	ERR
22	DEMAND	0	0	\$0	ERR	0	0	\$0	ERR
23		0	0	\$0	ERR	0	0	\$0	ERR
24	TOTAL PURCHASES (+15-(21+23))	0	99,141	\$99,141	100.00	0	99,141	\$99,141	100.00
25	NET UNBILLED	0	0	\$0	ERR	0	0	\$0	ERR
26	COMPANY USE	53	0	(\$53)	ERR	249	255	\$6	2.20
27	TOTAL THERM SALES	108,141	99,141	(9,000)	-9.08	627,569	468,774	(158,795)	-33.87
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	ERR	0.00000	ERR	ERR	ERR	0.00000	ERR	ERR
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
31	COMMODITY (Other) (4/18)	0.34555	0.55231	-0.20676	-37.43	0.79207	0.83094	-0.03887	-4.68
32	DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
37	TOTAL COST OF PURCHASES (11/24)	ERR	0.80702	ERR	ERR	ERR	4.83385	ERR	ERR
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
39	COMPANY USE (13/26)	0.82826	ERR	ERR	ERR	1.27179	1.15686	0.11493	9.93
40	TOTAL COST OF THERM SALES (11/27)	0.55739	0.80702	-0.24963	-30.93	0.89473	1.02231	-0.12758	-12.48
41	TRUE-UP (E-2)	0.02124	0.02124	0.00000	0.00000	0.02124	0.02124	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.57863	0.82826	-0.24963	-30.14	0.91597	1.04355	-0.12758	-12.23
43	REVENUE TAX FACTOR	1.03093	1.03093	0.00000	0	1.03093	1.03093	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.59653	0.85388	-0.25735	-30.14	0.94430	1.07583	-0.13153	-12.23
45	PGA FACTOR ROUNDED TO NEAREST .001	0.597	0.854	-0.257	-30.09	0.944	1.076	-0.132	-12.27

**COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 01 THROUGH: DECEMBER 01
CURRENT MONTH: MARCH 2001

	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
COMMODITY (Pipeline)			
1 Commodity Pipeline - Scheduled FTS-1			ERR
2 Commodity Pipeline - Scheduled FTS-2			ERR
3 No Notice Commodity Adjustment			ERR
4 Commodity Adjustments			ERR
5 Commodity Adjustments			ERR
6 Commodity Adjustments			ERR
7			ERR
8 TOTAL COMMODITY (Pipeline)	0	\$0.00	ERR
SWING SERVICE			
9 Swing Service - Scheduled			ERR
10 Alert Day Volumes - FGT			ERR
11 Operational Flow Order Volumes - FGT			ERR
12 Less Alert Day Volumes Direct Billed to Others			ERR
13 Other			ERR
14 Other			ERR
15			ERR
16 TOTAL SWING SERVICE	0	\$0.00	ERR
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS			ERR
18 Commodity Other - Scheduled City Gate	130,000	\$70,630.00	0.54331
19 Imbalance Cashout - FGT			ERR
20 Imbalance Bookout - Other Shippers	(49,680)	(\$45,059.76)	0.90700
21 Imbalance Cashout - Transporting Customers	3,070	\$1,568.77	0.51100
22 Imbalance Cashout - Transporting Customers			ERR
23 Imbalance Bookout - Other Shippers	9,240	\$4,869.48	0.52700
24 TOTAL COMMODITY OTHER	92,630	\$32,008.49	0.34555
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			ERR
26 Demand (Pipeline) Entitlement - City Gate	735,010	\$55,993.06	0.07618
27 Less Relinquished Off System	(735,010)	(\$27,724.58)	0.03772
28 Less Demand Billed to Others			ERR
29 Less Demand Billed to Others			ERR
30 Other			ERR
31 Other			ERR
32 TOTAL DEMAND	0	\$28,268.48	ERR
OTHER			
33 Revenue Sharing - FGT			ERR
34 Peak Shaving			ERR
35 FGT Refund			ERR
36 Overage Alert Day Charge - FGT			ERR
37 Overage Alert Day Charge - GCI			ERR
38 Overage Alert Day Charge - AC			ERR
39 Other			ERR
40 TOTAL OTHER	0	\$0.00	ERR

FOR THE PERIOD OF: JANUARY 01 Through DECEMBER 01

	CURRENT MONTH:		MARCH 2001		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	\$32,008	\$71,800	39,792	0.55	\$493,418	\$415,376	(78,042)	-0.19
2 TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$28,268	\$8,209	(20,060)	-2.44	\$68,085	\$63,857	(4,228)	-0.07
3 TOTAL		\$60,277	\$80,009	19,732	0.25	\$561,503	\$479,233	(82,270)	-0.17
4 FUEL REVENUES (NET OF REVENUE TAX)		\$89,638	\$80,009	(9,629)	-0.12	\$568,401	\$478,938	(89,463)	-0.19
5 TRUE-UP(COLLECTED) OR REFUNDED		(\$2,135)	(\$2,135)	0	0.00	(\$6,405)	(\$6,405)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)		\$87,503	\$77,874	(9,629)	-0.12	\$561,996	\$472,533	(89,463)	-0.19
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		\$27,226	(\$2,135)	(29,361)	13.75	\$493	(\$6,700)	(7,193)	1.07
8 INTEREST PROVISION-THIS PERIOD (21)		(\$520)	\$450	969	2.15	(\$1,957)	\$1,453	3,410	2.35
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$137,520)	\$106,367	243,886	2.29	(\$113,619)	\$105,659	219,278	2.08
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		\$2,135	\$2,135	0	0.00	\$6,405	\$6,405	0	0.00
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		(\$108,678)	\$106,817	215,495	2.02	(\$108,678)	\$106,817	215,495	2.02
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(137,520)	106,367	243,886	2.29	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(108,159)	106,367	214,525	2.02				
14 TOTAL (12+13)		(245,678)	212,733	458,412	2.15				
15 AVERAGE (50% OF 14) **		(122,839)	106,367	229,206	2.15				
16 INTEREST RATE - FIRST DAY OF MONTH		5.15	5.15	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.00	5.00	0.00	0.00				
18 TOTAL (16+17)		10.15	10.15	0.00	0.00				
19 AVERAGE (50% OF 18)		5.08	5.08	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.42	0.42	0.00	0.00				
21 INTEREST PROVISION (15x20)		(520)	450	969	2.15				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

MARCH

JANUARY 2001

Through

DECEMBER 2001

-A-		-B-		-C-		-D-		-E-		-F-		-G-		-H-		-I-		-J-		-K-		-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM												
							THIRD PARTY	PIPELINE															
1	MAR	FGT	SJNG	FT		0		\$0.00	\$28,268.48	\$0.00	ERR												
2	"	PRIOR	SJNG	CG	130,000	130,000	\$70,630.00				54.33												
3	"	AC	SJNG	CO	3,070	3,070	\$1,568.77				51.10												
4	"	FCT	SJNG	CO	(49,680)	(49,680)	(\$45,059.76)				90.70												
5	"	PRIOR	SJNG	BO	9,240	9,240	\$4,869.48				52.70												
6																							
7																							
8						0																	
9						0																	
10						0																	
11						0																	
12						0																	
13						0																	
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15						0																	
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25						0																	
26						0																	
27						0																	
28						0																	
29						0																	
30						0																	
TOTAL					92,630	0	92,630	\$32,008	\$0	\$28,268	\$0	65.07											

FOR THE PERIOD OF: JANUARY 2001 Through DECEMBER 2001

MONTH: MARCH

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CITY GATE	400	400	2,800	2,800	5.41	5.41
2. PRIOR	CITY GATE	300	300	7,200	7,200	5.41	5.41
3. PRIOR	CITY GATE	1,000	1,000	3,000	3,000	5.51	5.51
4.							
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22.							
23.							
24.							
25.							
26.	PAGE TOTAL:	1,700	1,700	13,000	13,000		
27.				WEIGHTED AVERAGE		5.44	5.44

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2001		Through		DECEMBER 2001			
		CURRENT MONTH: MARCH			PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	75,710	122,414	46,704	0.62	476,569	396,883	(79,686)	-0.17	
COMMERCIAL	6,559	11,795	5,236	0.80	57,814	38,240	(19,574)	-0.34	
COMMERCIAL LARGE VOL. 1	16,962	30,649	13,687	0.81	78,592	99,368	20,776	0.26	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	99,231	164,858	65,627	0.66	612,975	534,491	(78,484)	-0.13	
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE - TRANSPORT.	887,406	828,582	(58,824)	-0.07	2,540,864	2,485,746	(55,118)	-0.02	
INTERRUPTIBLE	8,910	56	(8,854)	-0.99	8,910	168	(8,742)	-0.98	
LARGE INTERRUPTIBLE		0	0	ERR	5,684	0	(5,684)	-1.00	
TOTAL INTERRUPTIBLE	896,316	828,638	(67,678)	-0.08	2,555,458	2,485,914	(69,544)	-0.03	
TOTAL THERM SALES	995,547	993,496	(2,051)	-0.00	3,168,433	3,020,405	(148,028)	-0.05	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,155	3,213	58	0.02	3,175	3,213	38	0.01	
COMMERCIAL	221	220	(1)	-0.00	221	220	(1)	-0.00	
COMMERCIAL LARGE VOL. 1	39	38	(1)	-0.03	38	38	0	0.00	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,415	3,471	56	0.02	3,434	3,471	37	0.01	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE - TRANSPORT.	4	4	0	0.00	4	4	0	0.00	
INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,419	3,475	56	0.02	3,438	3,475	37	0.01	
THERM USE PER CUSTOMER									
RESIDENTIAL	24	38	14	0.59	150	124	(27)	-0.18	
COMMERCIAL	30	54	24	0.81	262	174	(88)	-0.34	
COMMERCIAL LARGE VOL. 1	435	807	372	0.85	2,068	2,615	547	0.26	
COMMERCIAL LARGE VOL. 2	ERR	0	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	221,852	207,146	(14,706)	-0.07	635,216	621,437	(13,780)	-0.02	
INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2001			through			DECEMBER 2001					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.059087	1.042076	1.055472									
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.077062	1.059762	1.073385	0	0	0	0	0	0	0	0	0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	03/31/01	CUSTOMER: ST. JOE NATURAL GAS COMPANY ATTN: PARKER, DONNA POST OFFICE BOX 549 PORT ST JOE, FL 32456-0549	Please reference this invoice no. on your remittance and wire to: Wire Transfer Florida Gas Transmission Company Nations Bank; Dallas, TX Account # ABA
DUE	04/10/01		REDACTED
INVOICE NO.	40758		
TOTAL AMOUNT DUE	\$28,268.48		

CONTRACT: 3635	SHIPPER: ST. JOE NATURAL GAS COMPANY	SAP CUSTOMER NO: 4000002553	PLEASE CONTACT MARION COLLINS AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE OR CODE LIST
	TYPE: FIRM TRANSPORTATION	LEGAL ENTITY NO: 4133	
		DUNS NO: 008803884	

POI NO.	RECEIPTS	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT		
	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET	
	RESERVATION CHARGE												
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE												
	TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5913, at poi 55687												
				03/01	A	RES	0.7618	0.0030		0.7648		\$0.00	
				03/01	A	RES	0.7618			0.7618	73,501	\$55,993.06	
				03/01	A	TRL	0.3772			0.3772	(73,501)	(\$27,724.58)	
				TOTAL FOR CONTRACT 3635 FOR MONTH OF 03/01.									\$28,268.48

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$0.00	\$28,268.48
1999	0.0076	\$0.00	\$28,268.48
2000	0.0066	\$0.00	\$28,268.48
2001	0.0030	\$0.00	\$28,268.48

*** END OF INVOICE 40758 ***

wired 4-10-01
 Acct 232

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

*** REVISED ***

St. Joe Natural Gas Company, Inc.
 301 Long Road
 Port St. Joe, FL 32456
 Attn: Stuart Shoaf
 FAX: 1-850-229-8392

Invoice Number: 21680 -REV
 Invoice Date: April 11, 2001
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
03 / 01	Pipeline: Florida Gas Transmission						
03/01	IMBALANCE TRADE 68141	924	\$ 5.27000	\$4,869.48	\$0.00	\$0.00	\$4,869.48
	ST. JOE OVERSTREET 68141	10,000	\$ 5.41000	\$54,100.00	\$0.00	\$0.00	\$54,100.00
	ST. JOE OVERSTREET 68141	3,000	\$ 5.51000	\$16,530.00	\$0.00	\$0.00	\$16,530.00
	Invoice Total:	13,924		\$75,499.48	\$0.00	\$0.00	\$75,499.48
					NET DUE:		\$75,499.48

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
 ABA
 ACCT. OF: PRIOR ENERGY CORPORATION
 ACCOUNT

REDACTED

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

**USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Brian Tinson
 Phone: (901) 763-6952
 Fax: (901) 763-7273

DATE: **March 1, 2001**
 DELINQUENT: **March 20, 2001**

Wire Remitt To: **Citizens Federal SB Port St Joe, FL**
Account No. 33459
Route No. 263286263
FAX NOTICE UPON RECEIPT

INVOICE NO.: **36953**
 CONTRACT NO.: **CTS-003**
 DATED: **FEBRUARY 28, 1998**

Rec 3/9/01

For Further Information Call: **Stuart Shoaf** Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FGRT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	February 2001	\$1,000.00			\$1,000.00	3	\$3,000.00
Transportation Charge	1-28	\$0.04070			\$0.04070	736,520	\$29,976.36
Port St Joe Utility Tax	1-28						\$25.00
Cash Out	February 2001	\$0.5110		<i>Acct # 801</i>	\$0.5110	(3,070)	(\$1,568.77)

Gas Service at: **Arizona Chemical**
Kenny Mill Rd
Port St Joe, FL

TOTAL AMOUNT DUE THIS INVOICE

\$31,432.59
 =====
 < **33001.36**

B ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$471.49



ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

Revised

INVOICE

CUSTOMER

INVOICE NO.

3122001

FLORIDA GAS TRANSMISSION CO.
P.O. BOX 1188
HOUSTON, TX. 77251

DATE: 12-Mar-2001

CONTRACT NO:
CONTRACT DATE:

ATTN: HILDA LINDLEY

PHONE: 713-853-5663

FAX: 713-853-6756

INVOICE FOR BOOK-OUT FOR MONTH OF:

FEBRUARY 2001

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
JANUARY 2001	CASH-OUT MARKET DELIVERIES	4968	\$9.0700	\$45,059.76

TOTAL THIS STATEMENT

\$45,059.76

*Rec 3/14/01
Acct #801*

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

22-MAR-2001

FOR THE PERIOD OF: JANUARY 01 Through DECEMBER 01

	CURRENT MONTH:		JANUARY 2001		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$310,870	\$175,205	(135,665)	-0.77432	\$310,870	\$175,205	(135,665)	-0.77432	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$10,401	\$29,239	18,838	0.644264	\$10,401	\$29,239	18,838	0.644264	
3 TOTAL	\$321,272	\$204,444	(116,828)	-0.57144	\$321,272	\$204,444	(116,828)	-0.57144	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$256,425	\$204,329	(52,096)	-0.25496	\$256,425	\$204,329	(52,096)	-0.25496	
5 TRUE-UP(COLLECTED) OR REFUNDED	(\$2,135)	(\$2,135)	0	0	(\$2,135)	(\$2,135)	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$254,290	\$202,194	(52,096)	-0.25765	\$254,290	\$202,194	(52,096)	-0.25765	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$66,982)	(\$2,250)	64,732	-28.771	(\$66,982)	(\$2,250)	64,732	-28.771	
8 INTEREST PROVISION-THIS PERIOD (21)	(\$733)	\$530	1,263	2.38296	(\$733)	\$530	1,263	2.38296	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$113,619)	\$105,659	219,278	2.075337	(\$113,619)	\$105,659	219,278	2.075337	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$2,135	\$2,135	0	0	\$2,135	\$2,135	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$179,200)	\$106,074	285,274	2.689379	(\$179,200)	\$106,074	285,274	2.689379	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(113,619)	105,659	219,278	2.075337	* If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(178,466)	105,544	284,010	2.690918					
14 TOTAL (12+13)	(292,085)	211,203	503,288	2.38296					
15 AVERAGE (50% OF 14)	(146,043)	105,602	251,644	2.38296					
16 INTEREST RATE - FIRST DAY OF MONTH	6.50	6.50	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.55	5.55	0	0					
18 TOTAL (16+17)	12.05	12.05	0	0					
19 AVERAGE (50% OF 18)	6.03	6.03	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.50208	0.50208	0	0					
21 INTEREST PROVISION (15x20)	-733	530	1,263	2.38296					

FOR THE PERIOD OF: JANUARY 01 Through DECEMBER 01

	CURRENT MONTH:		FEBRUARY 2001		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$150,539	\$168,371	17,832	0.11	\$461,409	\$343,576	(117,833)	-0.34	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$29,415	\$26,409	(3,006)	-0.11	\$39,816	\$55,648	15,832	0.28	
3 TOTAL	\$179,954	\$194,780	14,826	0.08	\$501,226	\$399,224	(102,002)	-0.26	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$222,338	\$194,600	(27,738)	-0.14	\$478,763	\$398,929	(79,834)	-0.20	
5 TRUE-UP(COLLECTED) OR REFUNDED	(\$2,135)	(\$2,135)	0	0.00	(\$4,270)	(\$4,270)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5)	\$220,203	\$192,465	(27,738)	-0.14	\$474,493	\$394,659	(79,834)	-0.20	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$40,249	(\$2,315)	(42,564)	18.39	(\$26,733)	(\$4,565)	22,168	-4.86	
8 INTEREST PROVISION-THIS PERIOD (21)	(\$704)	\$473	1,177	2.49	(\$1,438)	\$1,003	2,440	2.43	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$179,200)	\$106,074	285,274	2.69	(\$113,619)	\$105,659	219,278	2.08	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$2,135	\$2,135	0	0.00	\$4,270	\$4,270	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$137,520)	\$106,367	243,886	2.29	(\$137,520)	\$106,367	243,886	2.29	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(179,200)	106,074	285,274	2.69					* If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(136,815)	105,894	242,710	2.29					
14 TOTAL (12+13)	(316,015)	211,968	527,983	2.49					
15 AVERAGE (50% OF 14)	(158,007)	105,984	263,992	2.49					
16 INTEREST RATE - FIRST DAY OF MONTH	5.55	5.55	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.15	5.15	0.00	0.00					
18 TOTAL (16+17)	10.70	10.70	0.00	0.00					
19 AVERAGE (50% OF 18)	5.35	5.35	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.45	0.45	0.00	0.00					
21 INTEREST PROVISION (15x20)	(704)	473	1,177	2.49					

FOR THE PERIOD OF:		JANUARY 01		Through		DECEMBER 01				
		CURRENT MONTH:		FEBRUARY 2001		PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	LINE 4, A/1	\$150,539	\$168,371	17,832	0.11	\$461,409	\$343,576	(117,833)	-0.34
2	TRANSPORTATION COST, LINE(1+5+6-(7+8+9))		\$29,415	\$26,409	(3,006)	-0.11	\$39,816	\$55,648	15,832	0.28
3	TOTAL		\$179,954	\$194,780	14,826	0.08	\$501,226	\$399,224	(102,002)	-0.26
4	FUEL REVENUES		\$222,338	\$194,600	(27,738)	-0.14	\$478,763	\$398,929	(79,834)	-0.20
	(NET OF REVENUE TAX)									
5	TRUE-UP(COLLECTED) OR REFUNDED		(\$2,135)	(\$2,135)	0	0.00	(\$4,270)	(\$4,270)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD *		\$220,203	\$192,465	(27,738)	-0.14	\$474,493	\$394,659	(79,834)	-0.20
	(LINE 4 (+ or -) LINE 5)									
7	TRUE-UP PROVISION - THIS PERIOD		\$40,249	(\$2,315)	(42,564)	18.39	(\$26,733)	(\$4,565)	22,168	-4.86
	(LINE 6 - LINE 3)									
8	INTEREST PROVISION-THIS PERIOD (21)		(\$704)	\$473	1,177	2.49	(\$1,438)	\$1,003	2,440	2.43
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$179,200)	\$106,074	285,274	2.69	(\$113,619)	\$105,659	219,278	2.08
10	TRUE-UP COLLECTED OR (REFUNDED)		\$2,135	\$2,135	0	0.00	\$4,270	\$4,270	0	0.00
	(REVERSE OF LINE 5)									
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11	TOTAL ESTIMATED/ACTUAL TRUE-UP		(\$137,520)	\$106,367	243,886	2.29	(\$137,520)	\$106,367	243,886	2.29
	(7+8+9+10+10a)									
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(179,200)	106,074	285,274	2.69				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(136,815)	105,894	242,710	2.29				
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15	AVERAGE (50% OF 14) *		(158,007)	105,984	263,992	2.49				
16	INTEREST RATE - FIRST DAY OF MONTH		5.55	5.55	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		5.15	5.15	0.00	0.00				
18	TOTAL (16+17)		10.70	10.70	0.00	0.00				
19	AVERAGE (50% OF 18)		5.35	5.35	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)		0.45	0.45	0.00	0.00				
21	INTEREST PROVISION (15x20)		(704)	473	1,177	2.49				

* If line 5 is a refund add to line 4
 If line 5 is a collection () subtract from line 4