

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

April 20, 2001

Ms. Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

RECEIVED-PPSC
01 APR 24 AM 10:26
RECORDS AND REPORTING

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 000003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for March 2001.

Sincerely,

Brian J. Powers
President
Indiantown Gas Co.

APP ___
CAF ___
CMP ___
COM 5
CTR ___
ECR ___
LEG I
OPC ___
PAI ___
RGO ___
SEC I
SER ___
OTH ___

APR 24 2001

DOCUMENT NUMBER-DATE

16600 SW WARFIELD BLVD. • P. O. BOX 8 • INDIANTOWN, FLORIDA 34956
561.597.2268 or 561.597.2168 • FAX 561.597.2068

05088 APR 24 6

FPSC-RECORDS/REPORTING

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JAN 2001 Through DEC 2001

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	FLEX-DOWN ESTIMATE	MARCH 2001		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	536,733	313,650	(223,083)	-71.12	1,395,164	1,116,369	(278,795)	-24.97
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	1,701	1,701	100.00	0	(144,428)	(144,428)	100.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	536,733	315,351	(221,382)	-70.20	1,395,164	971,941	(423,223)	-43.54
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	561,309	315,351	(245,958)	-78.00	1,398,748	971,941	(426,807)	-43.91
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	1,182,320	459,958	(722,362)	-157.05	2,156,010	1,360,014	(795,996)	-58.53
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	1,182,320	459,958	(722,362)	-157.05	2,156,010	1,360,014	(795,996)	-58.53
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	1,201,757	459,958	(741,799)	-161.28	2,208,564	1,360,014	(848,550)	-62.39
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	45.397	68.191	22.794	33.43	64.710	82.085	17.375	21.17
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	45.397	68.561	23.164	33.79	64.710	71.466	6.756	9.45
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	44.662	68.561	23.899	34.86	63.171	71.466	8.295	11.61
41 TRUE-UP (E-2)	0.00003	0.00003	0.000	0.00	0.00003	0.00003	0.000	0.00
42 TOTAL COST OF GAS (40+41)	44.662	68.561	23.899	34.86	63.171	71.466	8.295	11.61
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	45.5155	69.8712	24.3557	34.86	64.3782	72.8317	8.4535	11.61
45 PGA FACTOR ROUNDED TO NEAREST .001	45.516	69.871	24.355	34.86	64.378	72.832	8.454	11.61

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:
CURRENT MONTH:**

**JANUARY 2001 THROUGH DECEMBER 2001
MARCH 2001**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	1,182,320	536,732.51	45.397
18 Commodity Other	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,182,320	536,732.51	45.397
MAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

**SCHEDULE A-2
(REVISED 8/19/93)**

FOR THE PERIOD OF: JAN 2001 Through DEC 2001

	CURRENT MONTH:		MARCH 2001		PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	536,733	315,351	(221,382)	(70.20)	1,395,164	971,941	(423,223)	(43.54)
3 TOTAL	536,733	315,351	(221,382)	(70.20)	1,395,164	971,941	(423,223)	(43.54)
4 FUEL REVENUES (NET OF REVENUE TAX)	561,309	315,351	(245,958)	(78.00)	1,398,748	971,941	(426,807)	(43.91)
5 TRUE-UP (COLLECTED) OR REFUNDED	12	12	0	0.00	36	36	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	561,321	315,363	(245,958)	(77.99)	1,398,784	971,977	(426,807)	(43.91)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	24,588	12	(24,576)	(204,800.00)	3,620	36	(3,584)	(9,956.08)
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	48	0	(48)	0.00	(275)	0	275	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	(1,018)	(483)	535	(110.77)	20,297	(483)	(20,780)	4,302.28
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(12)	(12)	0	0.00	(36)	(36)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	23,606	(483)	(24,089)	4,987.37	23,606	(483)	(24,089)	4,987.41
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(1,018)	(483)	(535)	110.77				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	23,558	(483)	24,041	(4,977.43)				
14 TOTAL (12+13)	22,540	(966)	23,506	(2,433.33)				
15 AVERAGE (50% OF 14)	11,270	(483)	11,753	(2,433.33)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.15000%	0.00000%	5.15000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.00000%	0.00000%	5.00000%	0.00				
18 TOTAL (16+17)	10.15000%	0.00000%	10.15000%	0.00				
19 AVERAGE (50% OF 18)	5.08000%	0.00000%	5.08000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.42333%	0.00000%	0.42333%	0.00				
21 INTEREST PROVISION (15x20)	48	0	48	0.00				

NOTES:

Note 1 - Period-to-date Flexdown Estimate reflects eight months actual (Jan 00 - Aug 00) and Flex-down Estimate (Sep 00 - Dec 00).

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)

FOR THE PERIOD OF:
MONTH:

JAN 2001
MARCH 2001

Through

DEC 2001

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	3,902	3,814	120,953	118,232	4.438	4.540
TOTAL		3,902	3,814	120,953	118,232		
						WEIGHTED AVERAGE	
						4.438	4.540

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93)		
FOR THE PERIOD OF:			JAN 2001 Through				DEC 2001		
		CURRENT MONTH: MARCH 2001			PERIOD TO DATE				
				DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)									
RESIDENTIAL	13,435	18,000	4,565	25.36	54,273	58,000	3,727	6.43	
COMMERCIAL	11,216	13,000	1,784	13.72	34,564	41,000	6,436	15.70	
FIRM INDUSTRIAL	0	265,000	265,000	100.00	0	795,000	795,000	100.00	
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00	
TOTAL FIRM	24,651	296,000	271,349	91.67	88,837	894,000	805,163	90.06	
THERM SALES (INTERRUPTIBLE)									
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
LARGE INTERRUPTIBLE	1,177,106	150,000	(1,027,106)	-684.74	2,119,727	450,000	(1,669,727)	-371.05	
TOTAL INTERRUPTIBLE	1,177,106	150,000	(1,027,106)	-684.74	2,119,727	450,000	(1,669,727)	-371.05	
TOTAL THERM SALES	1,201,757	446,000	(755,757)	-169.45	2,208,564	1,344,000	(864,564)	-64.33	
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	627	660	33	5.00	628	660	32	4.80	
COMMERCIAL	28	27	(1)	-3.70	28	27	(1)	-4.94	
FIRM INDUSTRIAL	0	1	1	100.00	0	1	1	100.00	
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00	
TOTAL FIRM	655	688	33	4.80	657	688	31	4.55	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE				
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
LARGE INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00	
TOTAL INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00	
TOTAL CUSTOMERS	657	689	32	4.64	659	689	30	4.40	
THERM USE PER CUSTOMER									
RESIDENTIAL	21.4	27.3	5.9	21.61	86.4	87.9	1.5	1.71	
COMMERCIAL	400.6	481.5	80.9	16.80	1,219.9	1,518.5	298.6	19.66	
FIRM INDUSTRIAL	0.0	265,000.0	265,000.0	100.00	0.0	795,000.0	795,000.0	100.00	
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00	
LARGE INTERRUPTIBLE	588,553.0	150,000.0	(438,553.0)	-292.37	1,059,863.5	450,000.0	(609,863.5)	-135.53	

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615
Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	04/04/01
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Payable Upon Receipt Past Due After	04/19/01
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: March-01

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	34,100	Net	Contract 5066	\$5.4817	\$186,925.97
Keep Whole K# 5188	0	Gross Net	Contract 5066 Excess Gas	\$0.00000	\$0.00
Swing		Net			\$0.00
Delivered Volume	56,800	Net		\$5.8587	\$331,602.42
MS	118,232	Net	Measured Volumes	\$0.0500	\$5,911.80
NNT	6,200	Net	No Notice Volumes	\$0.0590	\$365.80
D-FTS-1	34,100	Net	Contract 5066	\$0.3717	\$12,874.97
C-FTS-1	34,100	Net	Contract 5066	\$0.0475	\$1,819.75
D-FTS-1	0	Net	Contract 5138	\$0.0000	\$0.00
C-FTS-1	0	Net	Contract 5138	\$0.0475	\$0.00
Adjustments -Bookout/Cashout/Receipts/Etc.					(\$2,388.00)
TOTAL AMOUNT DUE					<u>\$536,732.51</u>

* MMBtu's
** Includes 2.25% Fuel

BS=Baseload Service C=Commodity / FGT Usage PGA=PGA Management
D=Demand / FGT Reservation MS=Management Service NNT= No Notice Reservation

SS = Swing Supply

TAG

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account Routing Number # REDACTED
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For Billing Inquiries call Customer Accounting at Facsimile Number	(863) 224-7841 (863) 294-3895
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