



Florida Power
A Progress Energy Company

ORIGINAL

JAMES A. MCGEE

April 24, 2001

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Re: Docket No. 010001-EI; Request for Specified Confidential Treatment.

Dear Ms. Bayo:

Enclosed for filing is Florida Power Corporation's Request for Specified Confidential Treatment regarding the Company's FPSC 423 Forms for the month of February 2001. Attachment C to the Request is an unedited copy of the forms which denotes the confidential information with shading. **This document should be treated as Specified Confidential.** Edited copies of the forms which may be made public have been submitted for filing this date under separate cover.

Please acknowledge your receipt and filing of the above on the enclosed copy of this letter * and return same to me.

Very truly yours,

James A. McGee

JAM:kbd
Enclosures
cc: Parties of record

One Progress Plaza, Suite 1500 • Post Office Box 14042 • St. Petersburg, Florida 33733-4042
Phone: 727.820.5184 • Fax: 727.820.5519

* not included

DOCUMENT NUMBER-DATE

05155 APR 25 01

FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

Docket No. 000001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Request for Specified Confidential Treatment, has been furnished to the following individuals by U.S. Mail this 24th day of April, 2001:

Matthew M. Childs, Esquire
Steel, Hector & Davis
215 South Monroe, Suite 601
Tallahassee, FL 32301-1804

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Tallahassee, FL 32302

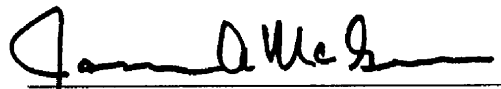
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Tallahassee, FL 32302



Attorney

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

ORIGINAL

In re: Fuel and purchased power cost
recovery clause with generating
performance incentive factor.

Docket No. 000001-EI

Submitted for filing
April 24, 2001

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT

Florida Power Corporation (FPC), pursuant to section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, requests Specified Confidential treatment of certain information on its FPSC Form 423 Fuel Reports for the month of February 2001 as set forth below. In support of its request, FPC states as follows:

1. FPC's Forms 423-1A, 423-2, 423-2A, 423-2B and 423-2C contain sensitive pricing information concerning contracts for the purchase of fuel and transportation services. Disclosure of this information to suppliers of such services would impair the ability of FPC or Electric Fuels Corporation (EFC), its affiliated coal supplier acting on FPC's behalf, to negotiate future fuel and transportation contracts on favorable terms. As such, the information constitutes proprietary confidential business information entitled to protection from disclosure pursuant to section 366.093(1) and (3)(d), Florida Statutes.

DOCUMENT NUMBER-DATE

05155 APR 25 2001

FPSC-RECORDS/REPORTING

2. The following documents are attached to this Request and incorporated herein by reference:

Attachment A A justification "matrix" supporting FPC's request for Specified Confidential treatment of the highlighted information in Attachment C, identified for each 423 Form on a line-by-line, column-by-column basis.

Attachment B A justification of FPC's request that Specified Confidential treatment for the information subject to this request remain in effect for a period of 24 months.


Attachment C FPC's February 2001 Form 423's, with the confidential information subject to this request highlighted in transparent ink. This document should be given confidential treatment and has been placed in a separate envelope marked "Confidential" which is attached hereto.

3. FPC requests that the information identified as confidential in Attachment C be designated Specified Confidential for the reasons set forth in Attachment A. FPC further requests that such designation be effective for a period of 24 months, which is necessary to protect FPC and its ratepayers against the adverse effects on future negotiations that would result from disclosure of the information to potential fuel and transportation suppliers, as described in Attachment B.

WHEREFORE, Florida Power Corporation requests that the information on its FPSC 423 Forms identified as confidential in Attachment C be accorded Specified Confidential treatment for a period of 24 months.

Respectfully submitted,

OFFICE OF THE GENERAL COUNSEL
FLORIDA POWER CORPORATION

By 

James A. McGee
Post Office Box 14042
St. Petersburg, FL 33733
(727) 820-5184

Florida Power Corporation
Docket No. 000001-EI

Request for Specified Confidential Treatment

FORM 423-1A

<u>Line(s)</u>	<u>Column</u>	<u>Justification</u>
1-2, 4-7, 9-11, 14, 16-18, 19-26, 29- 30	H	(1) The information under Column H, "Invoice Price", identifies the basic component of the contract pricing mechanism. Disclosure of the invoice price, particularly if in conjunction with information under other columns discussed below, would enable suppliers to determine the pricing mechanisms of their competitors. The likely result would be greater price convergence in future bidding. Disclosure would also result in a reduced ability on the part of a major purchaser such as FPC to bargain for price concessions, since suppliers would be reluctant or unwilling to grant concessions that other potential purchasers would then expect.
1-2, 4-7, 9-11, 14, 16-18, 19-26, 29- 30	I	(2) Disclosure of the Invoice Amount, when divided by the Volume figure available from column G, would also disclose the Invoice Price in column H.
1-2, 4-7, 9-11, 14, 16-18, 19-26, 29- 30	J	(3) Disclosure of the Discount, in conjunction with other information under columns K, L, M or N, could also disclose the Invoice Price shown in column H by mathematical deduction. In addition, disclosure of

<u>Line(s)</u>	<u>Column</u>	<u>Justification</u>
		discounts resulting from bargaining concessions would impair the ability of FPC to obtain such concessions in the future for the reasons discussed in item (1) above.
1-2, 4-7, 9-11, 14, 16-18, 19-26, 29- 30	K	(4) See item (3) above.
1-2, 4-7, 9-11, 14, 16-18, 19-26, 29- 30	L	(5) See item (3) above.
1, 2, 4-7, 9-11, 14, 16-18, 19-26, 29- 30	M	(6) See item (3) above.
1, 2, 4-7, 9-11, 14, 16-18, 19-26, 29- 30	N	(7) See item (3) above. This column is particularly sensitive because it is usually the same as or only slightly different from the Invoice Price in column H.

1, 2, 4-7, 9-11, 14, P (8) Disclosure of the Additional Transportation
16-18, 19-26, 29- Charges, in conjunction with the information under
30 column Q, would also disclose the Effective Purchase
Price in column N by subtracting them from the
Delivered Price available in column R.

1, 2, 4-7, 9-11, 14, Q (9) See item (8) above.
16-18, 19-26, 29-
30

FORM 423-2

Plant Name:

<u>Line(s)</u>	<u>Column</u>	<u>Justification</u>
Transf. Facility IMT: 1-7 Crystal River 1&2: 1-7 Crystal River 4&5 : 1-3	G	(10) The Effective Purchase Price is also found on Form 423-2A, column L, and on Form 423-2B, column G. In nearly every case it is the same as the F.O.B. Mine Price found under column F on Form 423-2A, which is the current contract price of coal purchased from each supplier by Electric Fuels Corporation (EFC) for delivery to FPC. Disclosure of this information would enable suppliers to determine the prices of their competitors, which would likely result in greater price convergence in future bidding. Disclosure would also result in a reduced ability on the part of a major purchaser such as EFC to bargain for price concessions on behalf of FPC, since suppliers would be reluctant or unwilling to grant concessions that other potential purchasers would then expect. In addition, disclosure of the Effective Purchase Price would also disclose the Total Transportation Cost in column H by subtracting column G from the F.O.B. Plant Price in column I.
Transf. Facility IMT: 1-7 Crystal River 1&2: 1-7 Crystal River 4&5: 1-3	H	(11) See item (25) below. In addition, disclosure of the Total Transportation Cost, when subtracted from the F.O.B. Plant Price in column I, would also disclose the Effective Purchase Price in column G.

FORM 423-2A

Plant Name:

<u>Line(s)</u>	<u>Column</u>	<u>Justification</u>
Transf. Facility IMT: 1-7 Crystal River 1&2: 1-7 Crystal River 4&5: 1-3	F	(12) The F.O.B. Mine Price is the current contract price of coal purchased from each supplier by EFC for delivery to FPC. Disclosure of this information would enable suppliers to determine the prices of their competitors, which would likely result in greater price convergence in future bidding. Disclosure would also result in a reduced ability on the part of a major purchaser such as EFC to bargain for price concessions on behalf of FPC, since suppliers would be reluctant or unwilling to grant concessions that other potential purchasers would then expect.
Transf. Facility IMT: 1-7 Crystal River 1&2: 1-7 Crystal River 4&5: 1-3	H	(13) The Original Invoice Price is the same as the F.O.B. Mine Price in column F, except in rare instances when the supplier is willing and able to disclose its short haul and loading costs (column G), if any, included in the contract price of coal. Disclosure would therefore be detrimental for the reasons identified in item (12) above.
All Plants: NA	I	(14) Retroactive Price Increases are normally received well after the reporting month and are included on Form 423-2C at that time, along with the resulting new price. Disclosure of this information would therefore disclose the F.O.B. mine price.

Transf. Facility IMT: 1-7	J	(15) The Base Price is the same as the Original Invoice Price in column H, since retroactive price adjustments (column I) are normally received well after the reporting month and are included on Form 423-2C at that time. Disclosure would therefore be detrimental for the reasons identified in item (12) above.
Crystal River 1&2: 1-7		
Crystal River 4&5: 1-3		
Transfer Facility IMT 1-7	K	(16) Quality Adjustments are normally received well after the reporting month and are therefore included on Form 423-2C at that time. These adjustments are based on variations in coal quality characteristics (usually BTU content) between contract specifications and actual deliveries. Disclosure of this information would allow the F.O.B. mine price to be calculated using the associated tonnage and available contract BTU specifications.
Crystal River 1&2 1-7		
Crystal River 4&5 1-3		
Transf. Facility IMT: 1-7	L	(17) The Effective Purchase Price is the same as the Base Price in column J, since quality adjustments are normally not reported in column K. Disclosure would therefore be detrimental for the reasons identified in item (12) above.
Crystal River 1&2: 1-7		
Crystal River 4&5: 1-3		

FORM 423-2B

Plant Name:

<u>Line(s)</u>	<u>Column</u>	<u>Justification</u>
Transf. Facility IMT: 1-7	G	(18) See item (10) above.
Crystal River 1&2: 1-7		
Crystal River 4&5: 1-3		
Crystal River 1&2: N/A	I	(20) The information under Rail Rate is a function of EFC's contract rate with the railroad and the distance between each coal supplier and Crystal River. Since these distances are readily available, disclosure of the Rail Rate would effectively disclose the contract rate. This would impair the ability of a high volume user such as EFC to obtain rate concessions, since railroads would be reluctant to grant concessions that other rail users would then expect.
Crystal River 4&5: N/A		
All Other Plants: N/A		
Crystal River 1&2: N/A	J	(21) Other Rail Charges consist of EFC's railcar ownership cost. This cost is internal trade secret information which is not available to any party with whom EFC contracts, railroads or otherwise. If this information were disclosed to the railroad, their existing knowledge of EFC's rail rates would allow them to determine EFC's total rail cost and be better able to evaluate EFC's opportunity to economically use competing transportation alternatives.
Crystal River 4&5: N/A		
All Other Plants: N/A		

Transf. Facility IMT: 1-7	P	(25) The figures under Transportation Charges are the same as the Total Transportation Cost under column H on Form 423-2. See item (11) above. In the case of rail deliveries to the Crystal River Plants, these figures represent EFC's current rail transportation rate. In the case of waterborne deliveries to the Crystal River Plants, the figures represent EFC's current Gulf barge transportation rate. In the case of waterdeliveries to the IMT "Plant", the figures represent EFC's current river transportation rate. Disclosure of these transportation rates would enable coal suppliers to bid a F.O.B. mine price calculated to produce a delivered plant price at or marginally below FPC's current delivered price, which is available on Form 423-2, column I. Without this opportunity to calculate a perceived maximum acceptable price, suppliers would be more likely to bid their best price.
Crystal River 1&2: 1-7		
Crystal River 4&5: 1-3		

FORM 423-2C

Plant Name:

<u>Line(s)</u>	<u>Column</u>	<u>Justification</u>
Transf. Facility IMT: 1-5	J	(26) The type of information under this column and column K relates to the particular column on Form 423-2, 2A, or 2B to which the adjustment applies (identified in column I). The column justifications above also apply to the adjustments for those column reported on Form 423-2C. In particular, see item (14), Retroactive Price Increases, and item (16), Quality Adjustments, which apply to the majority of the adjustments on Form 423-2C.
Crystal River 1&2: 1		
Crystal River 4&5: N/A		
Transf. Facility IMT: 1-5	K	(27) See item (26) above.
Crystal River 1&2: 1		
Crystal River 4&5: N/A		

Florida Power Corporation
Docket No. 000001-EI

Request for Specified Confidential Treatment

FPC seeks protection from disclosure of the confidential information identified in Attachment C for a period of 24 months. This is the minimum time necessary to ensure that subsequent disclosure will not allow suppliers to determine accurate estimates of the then-current contract price.

The majority of EFC's contracts contain annual price adjustment provisions. If suppliers were to obtain confidential contract pricing information for a prior reporting month at any time during the same 12-month adjustment period, current pricing information would be disclosed. In addition, if the previously reported information were to be obtained during the following 12-month period, the information would be only one adjustment removed from the current price. Suppliers knowledgeable in the recent escalation experience of their market could readily calculate a reasonably precise estimate of the current price.

To guard against this competitive disadvantage, confidential information requires protection from disclosure for the initial 12-month period in which it could remain current and for the following 12-month period in which it can be easily converted into essentially current information. **For example**, if information for the first month under an adjusted contract price is reported in May 1994, the information will remain current

through April 1995.- Thereafter, the initial May 1994 information will be only one escalation adjustment removed from the current information reported each month through April 1995. If confidential treatment were to expire after 18 months, suppliers would be able to accurately estimate current prices in October 1995 using information that had been current only 6 months earlier.

An 18-month confidentiality period would effectively waste the protection given in the first 6 months of the second 12-month pricing period (months 13 through 18) by allowing disclosure of the same vintage information in the last 6 months of the pricing period. The information disclosed in months 19 through 24 would be equally as detrimental in terms of revealing the current price as the information protected from disclosure during the preceding 6 months. To make the protection provided in months 13 through 18 meaningful, it should be extended through month 24. Extending the confidentiality period by 6 months would mean that the information will be an additional 12 months, and one price adjustment, further removed from the current price at the time of disclosure.

Florida Power Corporation
Docket No. 010001-EI

Request for Specified Confidential Treatment

423 Forms for February, 2001

CONFIDENTIAL COPY

(confidential information denoted with shading)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN VOLUME DELIVERED PRICE AND AS RECEIVED QUALITY

1 REPORTING MONTH Feb-01
2 REPORTING COMPANY FLORIDA POWER CORPORATION

3 NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM MANNY PEREZ, ACCOUNTANT (727) 820-5362
4 SIGNATURE OF OFFICIAL SUBMITTING REPORT *Javier Portuondo*
JAVIER PORTUONDO - MANAGER, REGULATORY SERVICES
5 DATE COMPLETED 04/11/01

LINE NO. (a)	PLANT NAME (b)	SUPPLIER NAME (c)	SHIPPING POINT (d)	PURCHASE TYPE (e)	DELIVERY LOCATION (f)	DELIVERY DATE (g)	TYPE OIL (h)	SULFUR CONTENT (%) (i)	BTU CONTENT (Btu/gal) (j)	VOLUME (Bbls) (k)	DELIVERED PRICE (\$/Bbl) (l)
1	ANCLOTE	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	02/01	F02	0.50	136,568	546	\$37 8360
2	AVON PARK PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	02/01	F02	0.50	136,568	540	\$37 3058
3	BARTOW	NO DELIVERIES									
4	BARTOW PEAKERS	CENTRAL OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	02/01	F02	0.49	138,000	2,856	\$48 0758
5	BARTOW FUEL TERMINAL-UNIT 4	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	02/01	F06	2.23	151,832	106,754	\$20 1224
6	BARTOW NORTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	02/01	F06	0.50	136,568	122,364	\$22 1989
7	BARTOW SOUTH FUEL TERMINAL	RIO ENERGY INTERNATIONAL INC	HOUSTON, TX	MTC	FOB TERMINAL	02/01	F06	0.50	136,568	120,140	\$24 6423
8	BAYBORO PEAKERS	NO DELIVERIES									
9	CRYSTAL RIVER NORTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	02/01	F02	0.50	136,568	4,250	\$36 8241
10	CRYSTAL RIVER SOUTH	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	02/01	F02	0.50	136,568	1,961	\$39 6557
11	DEBARY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	02/01	F02	0.27	136,999	7,091	\$37 8416
12	HINES PLANT PEAKERS	NO DELIVERIES									
13	HIGGINS PEAKERS	NO DELIVERIES									
14	INTERCESSION CITY PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	02/01	F02	0.19	137,143	78,672	\$39 0121
15	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES									
16	RIO PINAR PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	02/01	F02	0.50	136,568	714	\$41 0128
17	SUWANNEE PEAKERS	BP OIL COMPANY	TAMPA, FL	MTC	FOB PLANT	02/01	F02	0.50	136,568	3,572	\$36 6479
18	SUWANNEE PEAKERS	TEXPAR ENERGY INC	VALDOSTA, GA	MTC	FOB PLANT	02/01	F02	2.35	152,639	3,040	\$39 0927

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. February 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
(727) 824-6616

5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

6. Date Completed: April 16, 2001


Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Emerald International Corporation	50 , IM , 999	S	GB	59,817			\$49.00	0.72	12,520	6.28	7.12
2	Inter-American Coal, Inc.	50 , IM , 999	S	GB	42,504			\$44.78	0.69	13,175	6.32	6.21
3	Pen Coal Company	08 , Wv , 99	MTC	B	7,946			\$49.43	0.65	12,242	11.36	6.40
4	Black Hawk Synfuel, LLC	08 , Wv , 39	S	B	10,543			\$44.66	0.68	12,143	12.51	6.90
5	Black Hawk Synfuel, LLC	08 , Wv , 39	S	B	97,273			\$44.66	0.68	12,099	12.19	7.43
6	New River Synfuel, LLC	08 , Wv , 39	S	B	38,082			\$42.71	0.68	12,095	12.36	7.29
7	Black Hawk Synfuel, LLC	08 , Wv , 39	S	B	3,594			\$40.91	0.77	12,336	10.78	7.20

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. February 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Business Analyst
 (727) 824-6616

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Business Analyst

6. Date Completed: April 16, 2001


Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	AEI Coal Sales Co., Inc.	08 , Ky , 193	MTC	UR	9,494			\$43.96	1.02	12,072	11.68	6.52
2	Consolidated Coal Sales	08 , Ky , 119	MTC	UR	9,777			\$42.98	0.98	12,924	7.22	6.43
3	Consolidated Coal Sales	08 , Ky , 133	MTC	UR	58,573			\$42.98	1.06	13,051	7.32	5.97
4	Diamond May Coal Company	08 , Ky , 119	S	UR	39,212			\$50.61	1.12	12,635	8.23	7.39
5	A. T. Massey Coal Company	08 , Ky , 195	MTC	UR	67,871			\$43.18	0.97	12,885	7.10	7.14
6	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	UR	19,561			\$47.48	1.02	12,492	10.41	6.16
7	Transfer Facility	N/A	N/A	OB	N/A			N/A	N/A	N/A	N/A	N/A

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. February 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Business Analyst
 (727) 824-6616

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Business Analyst

6. Date Completed: April 16, 2001

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Powell Mountain Coal Company	08 , Ky , 119	LTC	UR	28,844			\$51.20	0.69	12,807	7.63	6.72
2	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	UR	9,778			\$50.77	0.74	12,525	9.35	7.22
3	Transfer Facility	N/A	N/A	OB	220,468			\$54.68	0.68	12,436	10.07	7.01

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. February 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Business Analyst
 (727) 824-6616

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Business Analyst

6. Date Completed: April 16, 2001

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Inc(Dec) (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Emerald International Corporation	50 , IM , 999	S	59,817		\$0.00					
2	Inter-American Coal, Inc.	50 , IM , 999	S	42,504		\$0.00					
3	Pen Coal Company	08 , Wv , 99	MTC	7,946		\$0.00					
4	Black Hawk Synfuel, LLC	08 , Wv , 39	S	10,543		\$0.00					
5	Black Hawk Synfuel, LLC	08 , Wv , 39	S	97,273		\$0.00					
6	New River Synfuel, LLC	08 , Wv , 39	S	38,082		\$0.00					
7	Black Hawk Synfuel, LLC	08 , Wv , 39	S	3,594		\$0.00					

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. February 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Business Analyst
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 Delmar J. Clark Jr., Business Analyst

6. Date Completed: April 16, 2001

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	AEI Coal Sales Co., Inc.	08 , Ky , 193	MTC	9,494		\$0.00					
2	Consolidated Coal Sales	08 , Ky , 119	MTC	9,777		\$0.00					
3	Consolidated Coal Sales	08 , Ky , 133	MTC	58,573		\$0.00					
4	Diamond May Coal Company	08 , Ky , 119	S	39,212		\$0.00					
5	A. T. Massey Coal Company	08 , Ky , 195	MTC	67,871		\$0.00					
6	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	19,561		\$0.00					
7	Transfer Facility	N/A	N/A	N/A		\$0.00					

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. February 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Business Analyst
 (727) 824-6616

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Business Analyst

6. Date Completed: April 16, 2001

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Powell Mountain Coal Company	08 , Ky , 119	LTC	28,844		\$0.00					
2	Quaker Coal Company, Inc.	08 , Ky , 195	MTC	9,778		\$0.00					
3	Transfer Facility	N/A	N/A	220,468		\$0.00					

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**


1. Report for: Mo. February 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact
Person Concerning Data Submitted on this Form
Delmar J. Clark Jr., Business Analyst
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5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

6. Date Completed: April 16, 2001

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Emerald International Corporation	50 , IM , 999	Maricaibo,Ve	GB	59,817		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$49.00
2	Inter-American Coal, Inc.	50 , IM , 999	Paez,Ve	GB	42,504		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$44.78
3	Pen Coal Company	08 , Wv , 99	Wayne, Wv	B	7,946		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$49.43
4	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	10,543		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$44.66
5	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	97,273		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$44.66
6	New River Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	38,082		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$42.71
7	Black Hawk Synfuel, LLC	08 , Wv , 39	Kanawha,Wv	B	3,594		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		\$40.91

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

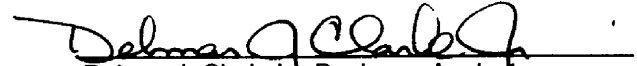
1. Report for: Mo. February 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact
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Delmar J. Clark Jr., Business Analyst
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5. Signature of Official Submitting Report


Delmar J. Clark Jr., Business Analyst

6. Date Completed: April 16, 2001

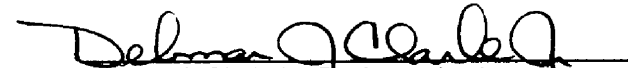
Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	AEI Coal Sales Co., Inc.	08 , Ky , 193	Perry, Ky	UR	9,494		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$43.96
2	Consolidated Coal Sales	08 , Ky , 119	Knott, Ky	UR	9,777		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$42.98
3	Consolidated Coal Sales	08 , Ky , 133	Letcher, Ky	UR	58,573		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$42.98
4	Diamond May Coal Company	08 , Ky , 119	Knott, Ky	UR	39,212		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$50.61
5	A. T. Massey Coal Company	08 , Ky , 195	Pike, Ky	UR	67,871		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$43.18
6	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	19,561		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$47.48
7	Transfer Facility	N/A	Plaquemines Parish, La	OB	N/A		N/A			N/A	N/A	N/A	\$0.00	\$0.00		N/A

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- 1. Report for: Mo. February 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Business Analyst
 (727) 824-6616

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Business Analyst

6. Date Completed: April 16, 2001

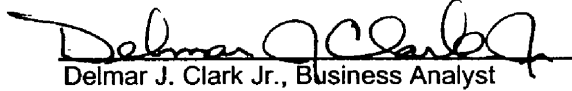
Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional			Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
							Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Shorthaul & Loading (\$/Ton)								
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	Powell Mountain Coal Company	08 , Ky , 119	Knott, Ky	UR	28,844		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$51.20	
2	Quaker Coal Company, Inc.	08 , Ky , 195	Pike, Ky	UR	9,778		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$50.77	
3	Transfer Facility	N/A	Plaquemines Parrish, La	OB	220,468		N/A			N/A	N/A	N/A	\$0.00	\$0.00		\$54.68	

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. February 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility - IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Delmar J. Clark Jr., Business Analyst
 (727) 824-6616

5. Signature of Official Submitting Report


 Delmar J. Clark Jr., Business Analyst

6. Date Completed: April 16, 2001

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	01/01	Transfer Facility-IMT	Transfer Facility-IMT	Emerald International Corporatio	1	19,805	2A	(k) Quality Adjustments			\$ 45.96	Quality Adjustment
2	01/01	Transfer Facility-IMT	Transfer Facility-IMT	Emerald International Corporatio	2	56,685	2A	(k) Quality Adjustments			\$ 48.71	Quality Adjustment
3	01/01	Transfer Facility-IMT	Transfer Facility-IMT	Black Hawk Synfuel LLC	5	100,278	2A	(k) Quality Adjustments			\$ 44.78	Quality Adjustment
4	01/01	Transfer Facility-IMT	Transfer Facility-IMT	New River Synfuel, LLC	6	48,579	2A	(k) Quality Adjustments			\$ 41.93	Quality Adjustment
5	01/01	Transfer Facility-IMT	Transfer Facility-IMT	New River Synfuel, LLC	7	12,718	2A	(k) Quality Adjustments			\$ 41.66	Quality Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- 1. Report for: Mo. February 2001
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	01/01	CR1&2	CR1&2	Quaker Coal Company, Inc.	4	48,493	2A	(k) Quality Adjustments			\$ 48.07	Quality Adjustment

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**


1. Report for: Mo. February 2001

2. Reporting Company: Florida Power Corporation

3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

NONE