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RECORDS AND REPORTING

ORIGINAL

April 25, 2001

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Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 010001-EI

Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of March 2001.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

APP \_\_\_\_\_  
CAF \_\_\_\_\_  
CMP \_\_\_\_\_ JDB/pp  
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CTR \_\_\_\_\_  
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FPSC-RECORDS/REPORTING

Ms. Blanca S. Bayo  
April 25, 2001  
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by U.S. Mail or hand delivery (\*) on this 25<sup>th</sup> day of April 2001 to the following:

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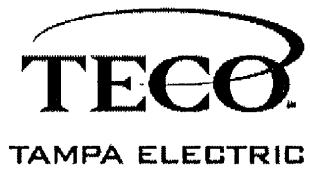
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TAMPA ELECTRIC COMPANY  
DOCKET NO. 010001-EI

**TAMPA ELECTRIC COMPANY**

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1. Schedule A1 - A9

MARCH 2001

15 Pages

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2001

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	28,330,024	25,653,958	2,676,066	10.4%	1,270,458	1,250,773	19,685	1.6%	2.22991	2.05105	0.17886	8.7
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Ft Meade/Wauch Wheeling Losses)	(3,158)	(4,000)	842	-21.1%	1,270,458 (a)	1,250,773 (a)	19,685	1.6%	(0.00025)	(0.00032)	0.00007	-22.3
4b. Adjustments to Fuel Cost (1)	0	0	0	0.0%	1,270,458 (a)	1,250,773 (a)	19,685	1.6%	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,270,458 (a)	1,250,773 (a)	19,685	1.6%	0.00000	0.00000	0.00000	0.0
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>28,326,866</b>	<b>25,649,958</b>	<b>2,676,908</b>	<b>10.4%</b>	<b>1,270,458</b>	<b>1,250,773</b>	<b>19,685</b>	<b>1.6%</b>	<b>2.22966</b>	<b>2.05073</b>	<b>0.17893</b>	<b>8.7</b>
6. Fuel Cost of Purchased Power - Firm (A7)	10,471,838	11,692,400	(1,220,562)	-10.4%	190,840	192,024	(1,184)	-0.6%	5.48723	6.08903	(0.60180)	-9.9
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	865,771	835,200	30,571	3.7%	34,669	34,551	118	0.3%	2.49725	2.41730	0.07995	3.3
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>11,337,609</b>	<b>12,527,600</b>	<b>(1,189,991)</b>	<b>-9.5%</b>	<b>225,509</b>	<b>226,575</b>	<b>(1,066)</b>	<b>-0.5%</b>	<b>5.02756</b>	<b>5.52912</b>	<b>(0.50155)</b>	<b>-9.1</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,495,967</b>	<b>1,477,348</b>	<b>18,619</b>	<b>1.3%</b>				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	87,185	99,600	(12,415)	-12.5%	3,172	5,914	(2,742)	-46.4%	2.74858	1.68414	1.06444	63.2
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of FMPA D Sales (A6)	979,001	949,140	29,861	3.1%	50,695	57,688	(6,993)	-12.1%	1.93116	1.64530	0.28586	17.4
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,652,682	315,200	1,337,482	424.3%	67,575	12,941	54,634	422.2%	2.44570	2.43567	0.01003	0.4
21. Fuel Cost of Market Base Sales (A6)	66,767	0	66,767	0.0%	4,422	0	4,422	0.0%	1.50988	0.00000	1.50988	0.0
<b>22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)</b>	<b>2,785,635</b>	<b>1,363,940</b>	<b>1,421,695</b>	<b>104.2%</b>	<b>125,864</b>	<b>76,543</b>	<b>49,321</b>	<b>64.4%</b>	<b>2.21321</b>	<b>1.78193</b>	<b>0.43128</b>	<b>24.2</b>
23. Net Inadvertent Interchange					3,260	0	3,260	0.0%				
24. Wheeling Rec'd. less Wheeling Delv'd.					361	0	361	0.0%				
25. Interchange and Wheeling Losses					1,029	1,100	(71)	-6.5%				
<b>26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)</b>	<b>36,878,840</b>	<b>36,813,618</b>	<b>65,222</b>	<b>0.2%</b>	<b>1,372,695</b>	<b>1,399,705</b>	<b>(27,010)</b>	<b>-1.9%</b>	<b>2.68660</b>	<b>2.63010</b>	<b>0.05650</b>	<b>2.1</b>
27. Net Unbilled	(928,946) (a)	1,362,023 (a)	(2,290,969)	-168.2%	(34,577)	51,786	(86,363)	-166.8%	2.68660	2.63010	0.05650	2.1
28. Company Use	99,270 (a)	110,464 (a)	(11,194)	-10.1%	3,695	4,200	(505)	-12.0%	2.68660	2.63010	0.05651	2.1
29. T & D Losses	3,371,711 (a)	1,657,856 (a)	1,713,855	103.4%	125,501	63,034	62,467	99.1%	2.68660	2.63010	0.05650	2.1
30. System KWH Sales	36,878,840	36,813,618	65,222	0.2%	1,278,076	1,280,685	(2,609)	-0.2%	2.88550	2.87453	0.01097	0.4
31. Wholesale KWH Sales	(1,980,113)	(1,704,394)	(275,719)	16.2%	(68,623)	(59,293)	(9,330)	15.7%	2.88549	2.87453	0.01097	0.4
32. Jurisdictional KWH Sales	34,898,727	35,109,224	(210,497)	-0.6%	1,209,453	1,221,392	(11,939)	-1.0%	2.88550	2.87453	0.01097	0.4
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0
34. Jurisdictional KWH Sales Adjusted for Line Losses	34,921,760	35,132,747	(210,987)	-0.6%	1,209,453	1,221,392	(11,939)	-1.0%	2.88740	2.87645	0.01095	0.4
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	322,248	324,766	(2,518)	-0.8%	1,209,453	1,221,392	(11,939)	-1.0%	0.02664	0.02659	0.00005	0.2
35a. Adjustment	0	0	0	0.0%	1,209,453	1,221,392	(11,939)	-1.0%	0.00000	0.00000	0.00000	0.0
35b. Adjustment	0	0	0	0.0%	1,209,453	1,221,392	(11,939)	-1.0%	0.00000	0.00000	0.00000	0.0
36. True-up *	3,560,110	3,560,110	0	0.0%	1,209,453	1,221,392	(11,939)	-1.0%	0.29436	0.29148	0.00288	1.0
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	38,804,118	39,017,623	(213,505)	-0.5%	1,209,453	1,221,392	(11,939)	-1.0%	3.20840	3.19452	0.01388	0.4
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.21071	3.19682	0.01389	0.4
40. GPIF * (Already Adjusted for Taxes)	(95,867)	(95,867)	0	0.0%	1,209,453	1,221,392	(11,939)	-1.0%	(0.00793)	(0.00785)	(0.00008)	1.0
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>38,708,251</b>	<b>38,921,756</b>	<b>(213,505)</b>	<b>-0.5%</b>	<b>1,209,453</b>	<b>1,221,392</b>	<b>(11,939)</b>	<b>-1.0%</b>	<b>3.20278</b>	<b>3.18897</b>	<b>0.01381</b>	<b>0.4</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.203</b>	<b>3.189</b>	<b>0.014</b>	<b>0.4</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: MARCH 2001

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	89,285,308	83,428,599	5,856,709	7.0%	4,083,238	4,116,735	(33,497)	-0.8%	2.18663	2.02657	0.16006	7.9
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
4a. Adj. to Fuel Cost (Ft Meade/Wauch. Wheeling Losses)	(10,264)	(12,000)	1,736	-14.5%	4,083,238 (a)	4,116,735 (a)	(33,497)	-0.8%	(0.00025)	(0.00029)	0.00004	-13.8
4b. Adjustments to Fuel Cost (1)	0	0	0	0.0%	4,083,238 (a)	4,116,735 (a)	(33,497)	-0.8%	0.00000	0.00000	0.00000	0.0
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	4,083,238 (a)	4,116,735 (a)	(33,497)	-0.8%	0.00000	0.00000	0.00000	0.0
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>89,275,044</b>	<b>83,416,599</b>	<b>5,858,445</b>	<b>7.0%</b>	<b>4,083,238</b>	<b>4,116,735</b>	<b>(33,497)</b>	<b>-0.8%</b>	<b>2.18638</b>	<b>2.02628</b>	<b>0.16010</b>	<b>7.9</b>
6. Fuel Cost of Purchased Power - Firm (A7)	41,281,070	27,875,000	13,406,070	48.1%	563,547	410,263	153,284	37.4%	7.32522	6.79442	0.53080	7.8
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
9. Energy Cost of Sch E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0
11. Payments to Qualifying Facilities (A8)	1,957,091	2,210,900	(253,809)	-11.5%	86,140	99,267	(13,127)	-13.2%	2.27199	2.22723	0.04476	2.0
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>43,238,161</b>	<b>30,085,900</b>	<b>13,152,261</b>	<b>43.7%</b>	<b>649,687</b>	<b>509,530</b>	<b>140,157</b>	<b>27.5%</b>	<b>6.65523</b>	<b>5.90464</b>	<b>0.75059</b>	<b>12.7</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>4,732,925</b>	<b>4,626,265</b>	<b>106,660</b>	<b>2.3%</b>				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	237,390	299,900	(62,510)	-20.8%	9,307	17,771	(8,464)	-47.6%	2.55066	1.68758	0.86308	51.1
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
19. Fuel Cost of FMPPA D Sales (A6)	4,466,836	4,743,520	(276,684)	-5.8%	231,560	270,088	(38,528)	-14.3%	1.92902	1.75629	0.17273	9.8
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	4,466,549	3,166,900	1,299,649	41.0%	187,325	131,786	55,539	42.1%	2.38438	2.40306	(0.01868)	-0.8
21. Fuel Cost of Market Base Sales (A6)	1,303,853	1,291,200	12,653	1.0%	29,658	34,895	(5,237)	-15.0%	4.39629	3.70024	0.69605	18.8
<b>22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)</b>	<b>10,474,628</b>	<b>9,501,520</b>	<b>973,108</b>	<b>10.2%</b>	<b>457,850</b>	<b>454,540</b>	<b>3,310</b>	<b>0.7%</b>	<b>2.28779</b>	<b>2.09036</b>	<b>0.19743</b>	<b>9.4</b>
23. Net Inadvertent Interchange					2,205	0	2,205	0.0%				
24. Wheeling Rec'd. less Wheeling Deliv'd.					2,891	0	2,891	0.0%				
25. Interchange and Wheeling Losses					4,004	6,600	(2,596)	-39.3%				
<b>26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)</b>	<b>122,038,577</b>	<b>104,000,979</b>	<b>18,037,598</b>	<b>17.3%</b>	<b>4,276,167</b>	<b>4,165,125</b>	<b>111,042</b>	<b>2.7%</b>	<b>2.85392</b>	<b>2.49695</b>	<b>0.35698</b>	<b>14.3</b>
27. Net Unbilled	(6,666,283) (a)	(1,645,743) (a)	(5,020,540)	305.1%	(240,263)	(71,239)	(169,024)	237.3%	2.77458	2.31017	0.46441	20.1
28. Company Use	338,704 (a)	315,175 (a)	23,529	7.5%	11,878	12,600	(722)	-5.7%	2.85152	2.50139	0.35013	14.0
29. T & D Losses	6,306,614 (a)	4,640,874 (a)	1,665,740	35.9%	227,018	185,694	41,324	22.3%	2.77802	2.49921	0.27882	11.2
30. System KWH Sales	122,038,577	104,000,979	18,037,598	17.3%	4,277,534	4,038,070	239,464	5.9%	2.85301	2.57551	0.27750	10.8
31. Wholesale KWH Sales	(4,910,963)	(4,963,820)	52,857	-1.1%	(171,162)	(193,046)	21,884	-11.3%	2.86919	2.57131	0.29788	11.6
32. Jurisdictional KWH Sales	117,127,614	99,037,159	18,090,455	18.3%	4,106,372	3,845,024	261,348	6.8%	2.85234	2.57572	0.27662	10.7
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0
34. Jurisdictional KWH Sales Adjusted for Line Losses	117,204,918	99,103,513	18,101,405	18.3%	4,106,372	3,845,024	261,348	6.8%	2.85422	2.57745	0.27677	10.7
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	987,477	980,015	7,462	0.8%	4,106,372	3,845,024	261,348	6.8%	0.02405	0.02549	(0.00144)	-5.7
35a. Adjustment	0	0	0	0.0%	4,106,372	3,845,024	261,348	6.8%	0.00000	0.00000	0.00000	0.0
35b. Adjustment	0	0	0	0.0%	4,106,372	3,845,024	261,348	6.8%	0.00000	0.00000	0.00000	0.0
36. True-up *	10,680,330	10,680,330	0	0.0%	4,106,372	3,845,024	261,348	6.8%	0.26009	0.27777	(0.01768)	-6.4
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	128,872,725	110,763,858	18,108,867	16.3%	4,106,372	3,845,024	261,348	6.8%	3.13836	2.88071	0.25765	8.9
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.14062	2.88278	0.25784	8.9
40. GPIF * (Already Adjusted for Taxes)	(287,601)	(287,601)	0	0.0%	4,106,372	3,845,024	261,348	6.8%	(0.00700)	(0.00748)	0.00048	-6.4
<b>41. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>128,585,124</b>	<b>110,476,257</b>	<b>18,108,867</b>	<b>16.4%</b>	<b>4,106,372</b>	<b>3,845,024</b>	<b>261,348</b>	<b>6.8%</b>	<b>3.13362</b>	<b>2.87530</b>	<b>0.25832</b>	<b>9.0</b>
<b>42. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.134</b>	<b>2.875</b>	<b>0.259</b>	<b>9.0</b>

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	28,330,024	25,653,958	2,676,066	10.4%	89,285,308	83,428,599	5,856,709	7.0%
1a. FUEL REL. R & D AND DEMO COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD (INCLUDES ECONOMY SALES PROFITS - 80%)	2,785,635	1,363,940	1,421,695	104.2%	10,474,628	9,501,520	973,108	10.2%
3. FUEL COST OF PURCHASED POWER	10,471,838	11,692,400	(1,220,562)	-10.4%	41,281,070	27,875,000	13,406,070	48.1%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	865,771	835,200	30,571	3.7%	1,957,091	2,210,900	(253,809)	-11.5%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	36,881,998	36,817,618	64,380	0.2%	122,048,841	104,012,979	18,035,862	17.3%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(3,158)	(4,000)	842	-21.1%	(10,264)	(12,000)	1,736	-14.5%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	36,878,840	36,813,618	65,222	0.2%	122,038,577	104,000,979	18,037,598	17.3%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,209,453	1,221,392	(11,939)	-1.0%	4,106,372	3,845,024	261,348	6.8%
2. NONJURISDICTIONAL SALES	68,623	59,293	9,330	15.7%	171,162	193,046	(21,884)	-11.3%
3. TOTAL SALES	1,278,076	1,280,685	(2,609)	-0.2%	4,277,534	4,038,070	239,464	5.9%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9463076	0.9537021	(0.0073945)	-0.8%	0.9599858	0.9521935	0.0077923	0.8%

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. 1. JURISDICTIONAL FUEL REVENUE	29,884,053	30,474,059	(590,006)	-1.9%	101,655,089	95,952,915	5,702,174	5.9%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(3,560,110)	(3,560,110)	0	0.0%	(10,680,330)	(10,680,330)	0	0.0%
2b. INCENTIVE PROVISION	95,867	95,867	0	0.0%	287,601	287,601	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	26,419,810	27,009,816	(590,006)	-2.2%	91,262,360	85,560,186	5,702,174	6.7%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	36,878,840	36,813,618	65,222	0.2%	122,038,577	104,000,979	18,037,598	17.3%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9463076	0.9537021	(0.0073945)	-0.8%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	34,898,727	35,109,224	(210,497)	-0.6%	117,127,614	99,037,159	18,090,455	18.3%
6a. JURISDIC. LOSS MULTIPLIER	1.00066	1.00067	(0.00001)	0.0%	NA	NA	-	0.0%
6b (LINE C6 x LINE C6a)	34,921,760	35,132,747	(210,987)	-0.6%	117,204,918	99,103,513	18,101,405	18.3%
6c. PEABODY COAL CONTR. BUY-OUT AMORT	340,532	340,532	0	0.0%	1,029,189	1,029,189	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	322,248	324,766	(2,518)	-0.8%	987,477	980,015	7,462	0.8%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ (LNS. C6b+C6d+C6e+C6f+C6g)	35,244,008	35,457,513	(213,505)	-0.6%	118,192,395	100,083,528	18,108,867	18.1%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(8,824,198)	(8,447,697)	(376,501)	4.5%	(26,930,035)	(14,523,342)	(12,406,693)	85.4%
8. INTEREST PROVISION FOR THE MONTH	(339,307)	(379,252)	39,945	-10.5%	(1,047,125)	(1,095,611)	48,486	-4.4%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(77,582,392)	(65,522,581)	(12,059,811)	18.4%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	3,560,110	3,560,110	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(83,185,787)	(70,789,420)	(12,396,367)	17.5%	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(77,582,392)	(65,522,581)	(12,059,811)	18.4%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(82,846,480)	(70,410,168)	(12,436,312)	17.7%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(160,428,872)	(135,932,749)	(24,496,123)	18.0%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(80,214,436)	(67,966,375)	(12,248,061)	18.0%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.150	6.700	(2)	-23.1%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	5.000	6.700	(2)	-25.4%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	10.150	13.400	(3)	-24.3%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	5.075	6.700	(2)	-24.3%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.423	0.558	(0)	-24.2%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(339,307)	(379,252)	39,945	-10.5%	NOT APPLICABLE			



GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2001

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1 HEAVY OIL	400,450	103,944	296,506	285.3%	856,984	287,766	569,218	197.8%	
2 LIGHT OIL	853,929	213,638	640,291	299.7%	3,151,482	1,088,141	2,063,341	189.6%	
3 COAL	25,754,995	25,255,357	499,638	2.0%	81,615,710	81,296,215	319,495	0.4%	
4 NATURAL GAS	1,320,650	81,019	1,239,631	1530.0%	3,661,132	756,477	2,904,655	384.0%	
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%	
6 OTHER	0	0	0	0.0%	0	0	0	0.0%	
7 TOTAL (\$)	28,330,024	25,653,958	2,676,066	10.4%	89,285,308	83,428,599	5,856,709	7.0%	
SYSTEM NET GENERATION (MWH)									
8 HEAVY OIL	9,099	3,323	5,776	173.8%	18,131	7,130	11,001	154.3%	
9 LIGHT OIL	10,957	3,512	7,445	212.0%	39,856	16,123	23,733	147.2%	
10 COAL	1,217,008	1,243,017	(26,009)	-2.1%	3,968,593	4,085,474	(116,881)	-2.9%	
11 NATURAL GAS	33,394	921	32,473	3525.8%	56,658	8,008	48,650	607.5%	
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%	
13 OTHER	0	0	0	0.0%	0	0	0	0.0%	
14 TOTAL (MWH)	1,270,458	1,250,773	19,685	1.6%	4,083,238	4,116,735	(33,497)	-0.8%	
UNITS OF FUEL BURNED									
15 HEAVY OIL (BBL)	13,885	5,020	8,865	176.6%	31,068	10,772	20,296	188.4%	
16 LIGHT OIL (BBL)	22,924	5,374	17,550	326.6%	83,094	27,030	56,064	207.4%	
17 COAL (TON)	564,068	574,370	(10,302)	-1.8%	1,803,246	1,859,281	(56,035)	-3.0%	
18 NATURAL GAS (MCF)	244,674	9,900	234,774	2371.5%	526,371	82,800	443,571	535.7%	
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
BTUS BURNED (MMBTU)									
21 HEAVY OIL	87,106	31,735	55,371	174.5%	195,256	68,096	127,160	186.7%	
22 LIGHT OIL	129,847	30,677	99,170	323.3%	477,186	154,960	322,226	207.9%	
23 COAL	12,976,358	13,041,834	(65,476)	-0.5%	41,633,284	42,692,116	(1,058,832)	-2.5%	
24 NATURAL GAS	237,894	10,184	227,710	2236.0%	511,785	85,136	426,649	501.1%	
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%	
26 OTHER	0	0	0	0.0%	0	0	0	0.0%	
27 TOTAL (MMBTU)	13,431,205	13,114,430	316,775	2.4%	42,817,512	43,000,308	(182,796)	-0.4%	
GENERATION MIX (% MWH)									
28 HEAVY OIL	0.72%	0.27%	0.00	-	0.44%	0.17%	0.00	-	
29 LIGHT OIL	0.86%	0.28%	0.01	-	0.98%	0.39%	0.01	-	
30 COAL	95.79%	99.38%	(0.04)	-	97.19%	99.24%	(0.02)	-	
31 NATURAL GAS	2.63%	0.07%	0.03	-	1.39%	0.19%	0.01	-	
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-	
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-	
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-	
FUEL COST PER UNIT									
35 HEAVY OIL (\$/BBL)	28.84	20.71	8.13	39.3%	27.58	26.71	0.87	3.3%	
36 LIGHT OIL (\$/BBL)	37.25	39.75	(2.50)	-6.3%	37.93	40.26	(2.33)	-5.8%	
37 COAL (\$/TON)	45.66	43.97	1.69	3.8%	45.26	43.72	1.54	3.5%	
38 NATURAL GAS (\$/MCF)	5.40	8.18	(2.79)	-34.0%	6.96	9.14	(2.18)	-23.9%	
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
FUEL COST PER MMBTU (\$/MMBTU)									
41 HEAVY OIL	4.60	3.28	1.32	40.4%	4.39	4.23	0.16	3.9%	
42 LIGHT OIL	6.58	6.96	(0.39)	-5.6%	6.60	7.02	(0.42)	-5.9%	
43 COAL	1.98	1.94	0.05	2.5%	1.96	1.90	0.06	2.9%	
44 NATURAL GAS	5.55	7.96	(2.40)	-30.2%	7.15	8.89	(1.73)	-19.5%	
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
47 TOTAL (\$/MMBTU)	2.11	1.96	0.15	7.8%	2.09	1.94	0.15	7.5%	

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	9,573	9,550	23	0.2%	10,769	9,551	1,218	12.8%
49 LIGHT OIL	11,851	8,735	3,116	35.7%	11,973	9,611	2,362	24.6%
50 COAL	10,663	10,492	171	1.6%	10,491	10,450	41	0.4%
51 NATURAL GAS	7,124	11,058	(3,934)	-35.6%	9,033	10,631	(1,598)	-15.0%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	10,572	10,485	87	0.8%	10,486	10,445	41	0.4%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	4.40	3.13	1.27	40.6%	4.73	4.04	0.69	17.1%
56 LIGHT OIL	7.79	6.08	1.71	28.1%	7.91	6.75	1.16	17.2%
57 COAL	2.12	2.03	0.09	4.4%	2.06	1.99	0.07	3.5%
58 NATURAL GAS	3.95	8.80	(4.85)	-55.1%	6.46	9.45	(2.99)	-31.6%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	2.23	2.05	0.18	8.8%	2.19	2.03	0.16	7.9%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY

SCHEDULE A4  
PAGE 1 OF 1

ACTUAL FOR MONTH OF: MARCH 2001

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	32	0	0.0	100.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#2	32	0	0.0	100.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#3	32	0	0.0	100.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#4	41	0	0.0	100.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
H.P.#5	52	-428	0.0	0.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
<b>H.P. STATION</b>	<b>189</b>	<b>-428</b>	<b>0.0</b>	<b>72.5</b>	<b>0.0</b>	<b>0</b>	<b>HVY.OIL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
GAN.#1	114	51,213	60.4	83.0	72.3	11,069	COAL	24,323	23,307,220	566,901.5	972,420	1.90	39.98
GAN.#2	98	23,254	31.9	41.5	74.9	11,485	COAL	11,503	23,217,960	267,076.2	459,883	1.98	39.98
GAN.#3	145	67,695	62.8	84.0	72.0	11,890	COAL	41,621	19,338,040	804,868.6	1,663,984	2.46	39.98
GAN.#4	169	84,290	67.0	90.4	73.7	11,898	COAL	52,477	19,110,860	1,002,880.6	2,098,001	2.49	39.98
GAN.#5	207	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
GAN.#6	392	221,275	75.9	93.7	78.5	10,011	COAL	94,689	23,393,940	2,215,148.8	3,785,612	1.71	39.98
<b>GANNON STATION</b>	<b>1,125</b>	<b>447,727</b>	<b>53.5</b>	<b>69.1</b>	<b>61.6</b>	<b>10,848</b>	<b>COAL</b>	<b>224,613</b>	<b>21,623,306</b>	<b>4,856,875.7</b>	<b>8,979,900</b>	<b>2.01</b>	<b>39.98</b>
B.B.#1	426	71,445	22.5	26.0	78.2	11,009	COAL	32,135	24,476,220	786,543.3	1,555,059	2.18	48.39
B.B.#2	426	109,206	34.5	41.2	73.0	10,529	COAL	46,095	24,945,460	1,149,861.0	2,230,604	2.04	48.39
B.B.#3	443	246,325	74.7	84.7	77.7	10,357	COAL	103,406	24,670,880	2,551,117.0	5,003,965	2.03	48.39
B.B. 1 - 3	1,295	426,976	44.3	51.1	76.3	10,510	COAL	181,636	24,706,123	4,487,521.3	8,789,628	2.06	48.39
B.B.#4	447	271,223	81.6	88.8	85.6	10,391	COAL	126,696	22,244,111	2,818,243.5	6,591,228	2.43	52.02
<b>B.B. STATION</b>	<b>1,742</b>	<b>698,199</b>	<b>53.9</b>	<b>60.8</b>	<b>78.7</b>	<b>10,464</b>	<b>COAL</b>	<b>308,332</b>	<b>23,694,462</b>	<b>7,305,764.8</b>	<b>15,380,856</b>	<b>2.20</b>	<b>49.88</b>
SEB-PHIL.#1(HVY OIL)	17	4,416	34.9	91.4	83.1	9,863	HVY.OIL	6,942	6,273,540	43,552.9	200,210	4.53	28.84
SEB-PHIL.#2(HVY OIL)	17	5,111	40.4	87.5	96.4	8,521	HVY.OIL	6,943	6,273,540	43,552.9	200,240	3.92	28.84
<b>SEB-PHILLIPS TOTAL</b>	<b>34</b>	<b>9,527</b>	<b>37.7</b>	<b>89.5</b>	<b>89.8</b>	<b>9,143</b>	<b>HVY.OIL</b>	<b>13,885</b>	<b>6,273,540</b>	<b>87,105.8</b>	<b>400,450</b>	<b>4.20</b>	<b>28.84</b>
POLK #1 GASIFIER	250	71,082	38.2	40.5	93.6	11,448	COAL	31,122	26,145,660	813,717.5	1,394,239	1.96	44.80
POLK #1 CT (OIL)	245	6,561	3.6	58.2	50.9	10,029	LGT.OIL	12,000	5,824,285	65,799.1	450,895	6.87	37.57
<b>POLK #1 TOTAL</b>	<b>250</b>	<b>77,643</b>	<b>41.7</b>	<b>57.6</b>	<b>87.4</b>	<b>11,328</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>879,516.6</b>	<b>1,845,134</b>	<b>2.38</b>	<b>-</b>
POLK #2 CT (GAS)	160	33,394	28.1	97.8	131.9	7,124	GAS	244,674	972,290	237,894.0	1,320,650	3.95	5.40
POLK #2 CT (OIL)	170	1,331	1.1	99.9	63.7	12,630	LGT.OIL	2,886	5,824,284	16,810.3	108,450	8.15	37.58
<b>POLK #2 TOTAL</b>	<b>165</b>	<b>34,725</b>	<b>29.2</b>	<b>100.0</b>	<b>126.7</b>	<b>7,335</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>254,704.3</b>	<b>1,429,100</b>	<b>4.12</b>	<b>-</b>
<b>POLK STATION TOTAL</b>	<b>415</b>	<b>112,368</b>	<b>36.4</b>	<b>74.5</b>	<b>101.5</b>	<b>10,094</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,134,220.9</b>	<b>3,274,234</b>	<b>2.91</b>	<b>-</b>
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	17	15	0.1	100.0	88.2	17,409	LGT.OIL	45	5,834,004	261.1	1,649	10.99	36.64
B.B.C.T.#2	80	1,586	2.7	100.0	56.6	15,882	LGT.OIL	4,286	5,877,222	25,188.5	157,077	9.90	36.65
B.B.C.T.#3	80	1,464	2.5	100.0	59.0	14,883	LGT.OIL	3,707	5,877,223	21,788.0	135,858	9.28	36.65
<b>C.T. TOTAL</b>	<b>177</b>	<b>3,065</b>	<b>2.3</b>	<b>100.0</b>	<b>60.7</b>	<b>15,412</b>	<b>LGT.OIL</b>	<b>8,038</b>	<b>5,876,982</b>	<b>47,237.6</b>	<b>294,584</b>	<b>9.61</b>	<b>36.65</b>
<b>TOT. COAL (GN,BB,POLK)</b>	<b>3,117</b>	<b>1,217,008</b>	<b>52.5</b>	<b>62.1</b>	<b>73.7</b>	<b>10,663</b>	<b>COAL</b>	<b>564,068</b>	<b>23,004,968</b>	<b>12,976,358.0</b>	<b>25,754,995</b>	<b>2.12</b>	<b>45.66</b>
<b>SYSTEM</b>	<b>3,682</b>	<b>1,270,458</b>	<b>46.4</b>	<b>67.6</b>	<b>71.2</b>	<b>10,572</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>13,431,204.8</b>	<b>28,330,024</b>	<b>2.23</b>	<b>-</b>

LEGEND:

H.P. = HOOKERS POINT  
GAN. = GANNON

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2001

SCHEDULE A5  
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES:								
2 UNITS (BBL)	11,101	5,020	6,081	121.1%	26,247	10,772	15,475	143.7%
3 UNIT COST (\$/BBL)	25.98	31.20	(5.21)	-16.7%	25.00	31.77	(6.76)	-21.3%
4 AMOUNT (\$)	288,413	156,602	131,811	84.2%	656,279	342,173	314,106	91.8%
5 BURNED:								
6 UNITS (BBL)	13,885	5,020	8,865	176.6%	31,068	10,772	20,296	188.4%
7 UNIT COST (\$/BBL)	28.84	20.71	8.13	39.3%	27.58	26.71	0.87	3.3%
8 AMOUNT (\$)	400,450	103,944	296,506	285.3%	856,984	287,766	569,218	197.8%
9 ENDING INVENTORY:								
10 UNITS (BBL)	56,779	61,600	(4,821)	-7.8%	56,779	61,600	(4,821)	-7.8%
11 UNIT COST (\$/BBL)	26.80	27.42	(0.62)	-2.3%	26.80	27.42	(0.62)	-2.3%
12 AMOUNT (\$)	1,521,445	1,688,848	(167,403)	-9.9%	1,521,445	1,688,848	(167,403)	-9.9%
13								
14 DAYS SUPPLY:	220	239	(19)	-7.8%	-	-	-	-
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	30,604	17,644	12,960	73.5%	166,731	64,304	102,427	159.3%
17 UNIT COST (\$/BBL)	31.84	37.66	(5.81)	-15.4%	36.20	38.90	(2.69)	-6.9%
18 AMOUNT (\$)	974,437	664,388	310,049	46.7%	6,036,092	2,501,208	3,534,884	141.3%
19 BURNED:								
20 UNITS (BBL)	22,924	5,374	17,550	326.6%	83,094	27,030	56,064	207.4%
21 UNIT COST (\$/BBL)	37.25	39.75	(2.50)	-6.3%	37.93	40.26	(2.33)	-5.8%
22 AMOUNT (\$)	853,929	213,638	640,291	299.7%	3,151,482	1,088,141	2,063,341	189.6%
23 ENDING INVENTORY:								
24 UNITS (BBL)	108,650	51,532	57,118	110.8%	108,650	51,532	57,118	110.8%
25 UNIT COST (\$/BBL)	37.03	39.56	(2.54)	-6.4%	37.03	39.56	(2.54)	-6.4%
26 AMOUNT (\$)	4,022,876	2,038,833	1,984,043	97.3%	4,022,876	2,038,833	1,984,043	97.3%
27								
28 DAYS SUPPLY NORMAL	80	38	42	110.0%	-	-	-	-
29 DAYS SUPPLY EMERGENCY	16	7	9	121.7%	-	-	-	-
<b>COAL<sup>(3)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	731,531	654,577	76,954	11.8%	1,919,692	2,074,364	(154,672)	-7.5%
32 UNIT COST (\$/TON)	45.12	43.55	1.57	3.6%	44.48	43.41	1.07	2.5%
33 AMOUNT (\$)	33,006,099	28,506,547	4,499,552	15.8%	85,387,112	90,039,309	(4,652,197)	-5.2%
34 BURNED:								
35 UNITS (TONS)	564,068	574,370	(10,302)	-1.8%	1,803,246	1,859,281	(56,035)	-3.0%
36 UNIT COST (\$/TON)	45.66	43.97	1.69	3.8%	45.26	43.72	1.54	3.5%
37 AMOUNT (\$)	25,754,995	25,255,357	499,638	2.0%	81,615,710	81,296,215	319,495	0.4%
38 ENDING INVENTORY:								
39 UNITS (TONS)	731,536	752,184	(20,648)	-2.7%	731,536	752,184	(20,648)	-2.7%
40 UNIT COST (\$/TON)	44.56	43.14	1.42	3.3%	44.56	43.14	1.42	3.3%
41 AMOUNT (\$)	32,596,149	32,450,463	145,686	0.4%	32,596,149	32,450,463	145,686	0.4%
42								
43 DAYS SUPPLY:	37	38	(1)	-3.5%	-	-	-	-
<b>NATURAL GAS<sup>(4)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	244,674	9,900	234,774	2371.5%	526,371	82,800	443,571	535.7%
46 UNIT COST (\$/MCF)	5.40	8.18	(2.79)	-34.0%	6.96	9.14	(2.18)	-23.9%
47 AMOUNT (\$)	1,320,650	81,019	1,239,631	1530.0%	3,661,132	756,477	2,904,655	384.0%
48 BURNED:								
49 UNITS (MCF)	244,674	9,900	234,774	2371.5%	526,371	82,800	443,571	535.7%
50 UNIT COST (\$/MCF)	5.40	8.18	(2.79)	-34.0%	6.96	9.14	(2.18)	-23.9%
51 AMOUNT (\$)	1,320,650	81,019	1,239,631	1530.0%	3,661,132	756,477	2,904,655	384.0%
52 ENDING INVENTORY:								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2001

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

**(1) RECONCILIATION - HEAVY OIL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO

	DOLLARS
IGNITION	18,621
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	18,621

**(2) RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(8,649)	(315,516)
OTHER USAGE	(1,227)	(45,316)
TOTAL	(9,876)	(360,832)

**(3) RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO.

	DOLLARS
FUEL ANALYSIS	17,669
IGNITION #2 OIL	296,895
IGNITION PROPANE	4,282
AERIAL SURVEY ADJ	396,293
ADDITIVES	33,756
GREEN FUEL	(790)
TOTAL	748,105

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	80% GAIN ON ECONOMY ENERGY SALES
<b>ESTIMATED:</b>									
VARIOUS	ECON	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.0
VARIOUS	JURISDIC SCH. -D	5,914.0	0.0	5,914.0	1.684	1.684	99,600.00	99,600.00	
VARIOUS	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	12,941.0	0.0	12,941.0	2.436	3.378	315,200.00	437,200.00	
FMPA	JURISDIC SCH. -D	57,688.0	0.0	57,688.0	1.645	1.645	949,140.40	949,140.40	
VARIOUS	JURISDIC SCH. -J	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	JURISDIC SCH. -MB	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
VARIOUS	GAINS SCH. -MB						0.00		
PLUS 80% OF ECON ENERGY SALES PROFITS									
<b>TOTAL</b>		<b>76,543.0</b>	<b>0.0</b>	<b>76,543.0</b>	<b>1.782</b>	<b>1.941</b>	<b>1,363,940.40</b>	<b>1,485,940.40</b>	<b>0.0</b>

**ACTUAL:**

FLA. PWR & LIGHT	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FMPA	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
KISSIMMEE ELEC. UTIL.	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF NEW SMYRNA BCH	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
REEDY CREEK	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
WAUCHULA	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FT. MEADE	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
CITY OF ST. CLOUD	SEPARATED SCH. -D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
HARDEE PWR PARTNERS	SEP. CONTR. SCH. -D	67,575.0	0.0	67,575.0	2.406	3.021	1,625,854.50	2,041,440.75	
SEMINOLE ELEC. PRECO-1	JURISDIC SCH. -D	2,249.0	10.2	2,238.8	3.039	3.039	68,043.21	68,043.21	
SEMINOLE ELEC HARDEE	JURISDIC SCH. -D	933.0	0.0	933.0	2.052	2.052	19,141.68	19,141.68	
FMPA	SCH. -D	50,695.0	0.0	50,695.0	1.931	1.931	979,000.85	979,000.85	
FLA. PWR. CORP.	SCH. -MB	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
FLA. PWR. & LIGHT	SCH. -MB	665.0	0.0	665.0	3.068	3.323	20,403.80	22,099.55	
CITY OF LAKELAND	SCH. -MB	1,040.0	0.0	1,040.0	2.894	3.149	30,098.58	32,750.58	
DUKE ENERGY	SCH. -MB	48.0	0.0	48.0	3.838	4.093	1,842.08	1,964.48	
THE ENERGY AUTHORITY	SCH. -MB	347.0	0.0	347.0	3.012	3.267	10,452.91	11,337.76	
CITY OF LAKE WORTH	SCH. -MB	55.0	0.0	55.0	2.996	3.251	1,647.91	1,788.16	
MORGAN STANLEY	SCH. -MB	70.0	0.0	70.0	2.698	2.953	1,888.45	2,086.95	
HARDEE PWR. PART. TO FLA PWR & LIGHT	SCH. -MB	1,200.0	0.0	1,200.0	4.930	4.930	59,161.44	59,161.44	
HARDEE PWR. PART. TO DUKE ENERGY	SCH. -MB	52.0	0.0	52.0	4.630	4.630	2,407.46	2,407.46	
HARDEE PWR. PART. TO CITY OF LAKE WORTH	SCH. -MB	48.0	0.0	48.0	4.138	4.138	1,986.12	1,986.12	

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	80% GAIN ON ECONOMY ENERGY SALES	
<b>ADJ. TO PREV. MONTHS</b>										
HARDEE PWR PARTNERS ES1	Feb. 2001	CONTRACT	(47,065 0)	0 0	(47,065 0)	2 349	2 988	(1,105,556.85)	(1,406,302.20)	
HARDEE PWR PARTNERS ACT	Feb. 2001	CONTRACT	47,065.0	0.0	47,065.0	2 406	3 021	1,132,383.90	1,421,833.65	
FLA. PWR. CORP.	Jan. 2001	SCH. -MB	(1,787 0)	0.0	(1,787.0)	19.731	19.731	(352,585.64)	(352,585.64)	
FLA PWR. CORP	Jan. 2001	SCH. -MB	1,787.0	0.0	1,787.0	19.467	19.722	347,880.49	352,437.34	
FLA PWR. & LIGHT	Jan. 2001	SCH -MB	(10,190.0)	0.0	(10,190 0)	3.427	3.427	(349,257.52)	(349,257.52)	
FLA. PWR & LIGHT	Jan. 2001	SCH. -MB	10,190 0	0 0	10,190 0	3 085	3 340	314,406.26	340,390.76	
CITY OF LAKELAND	Jan 2001	SCH. -MB	(1,080 0)	0 0	(1,080.0)	3.745	3.745	(40,443.78)	(40,443.78)	
CITY OF LAKELAND	Jan 2001	SCH. -MB	1,080.0	0.0	1,080.0	3 430	3 685	37,047.93	39,801.93	
ORLANDO UTIL COMM.	Jan. 2001	SCH -MB	(450 0)	0.0	(450.0)	3.637	3.637	(16,367 37)	(16,367.37)	
ORLANDO UTIL COMM	Jan. 2001	SCH. -MB	450 0	0.0	450.0	3.286	3.541	14,787 69	15,935.19	
REEDY CREEK	Jan. 2001	SCH. -MB	(60 0)	0 0	(60.0)	11 284	11.284	(6,770.18)	(6,770.18)	
REEDY CREEK	Jan. 2001	SCH. -MB	60 0	0 0	60.0	10.933	11.188	6,560.09	6,713 09	
THE ENERGY AUTHORITY	Jan. 2001	SCH. -MB	(178 0)	0.0	(178.0)	25 206	25.206	(44,866.78)	(44,866.78)	
THE ENERGY AUTHORITY	Jan. 2001	SCH. -MB	1,078 0	0.0	1,078.0	3 800	4 055	40,963.54	43,712.44	
TALLAHASSEE	Jan. 2001	SCH. -MB	(440 0)	0 0	(440 0)	3 982	3 982	(17,521.86)	(17,521.86)	
TALLAHASSEE	Jan 2001	SCH. -MB	440 0	0 0	440.0	3 583	3 838	15,763.60	16,885.60	
AQUILLA	Jan. 2001	SCH. -MB	(500 0)	0.0	(500.0)	2.746	2.746	(13,730 54)	(13,730.54)	
AQUILLA	Jan. 2001	SCH. -MB	500 0	0.0	500.0	2.427	2.682	12,135.42	13,410.42	
CORAL POWER	Jan 2001	SCH. -MB	(103.0)	0.0	(103 0)	4 344	4.344	(4,474 82)	(4,474.82)	
CORAL POWER	Jan. 2001	SCH. -MB	103 0	0 0	103.0	4.017	4.272	4,137.55	4,400 20	
DUKE ENERGY	Jan. 2001	SCH. -MB	(2,370 0)	0.0	(2,370.0)	5 336	5 336	(126,466.37)	(126,466 37)	
DUKE ENERGY	Jan. 2001	SCH. -MB	2,370.0	0.0	2,370.0	5 034	5 289	119,299.74	125,343 24	
MORGAN STANLEY	Jan. 2001	SCH. -MB	(803.0)	0.0	(803.0)	4 183	4 183	(33,591.95)	(33,591.95)	
MORGAN STANLEY	Jan 2001	SCH. -MB	803.0	0.0	803.0	3 832	4.087	30,769.35	32,817 00	
NEW SMRYNA BEACH	Jan. 2001	SCH. -MB	(120.0)	0.0	(120.0)	8 150	8.150	(9,780.36)	(9,780.36)	
NEW SMRYNA BEACH	Jan. 2001	SCH. -MB	120.0	0.0	120.0	7 895	8 150	9,474.36	9,780 36	
OGLETHORPE	Jan. 2001	SCH. -MB	(128.0)	0.0	(128.0)	2.848	2 848	(3,645 39)	(3,645 39)	
OGLETHORPE	Jan 2001	SCH. -MB	125.0	0 0	125.0	2 525	2.780	3,155 67	3,474 42	
SUB-TOTAL ECONOMY POWER SALES			0 0	0.0	0.0	0 000	0 000	0 00	0.00	0.0
SUB-TOTAL SCHEDULE D POWER SALES-JURISDICTIONAL			3,182.0	10.2	3,171.8	2 749	2.749	87,184.89	87,184.89	
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL HARDEE PWR. PART.CONTRACT SALES-SEP.			67,575.0	0.0	67,575.0	2.446	3.044	1,652,681.55	2,056,972.20	
SUB-TOTAL FMPA D POWER SALES			50,695.0	0.0	50,695.0	1.931	1.931	979,000.85	979,000.85	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISDICTIONAL			4,422.0	0.0	4,422 0	1 510	2 740	66,767.88	121,161.93	
<b>TOTAL</b>			<b>125,874.0</b>	<b>10.2</b>	<b>125,863.8</b>	<b>2.213</b>	<b>2.578</b>	<b>2,785,635.17</b>	<b>3,244,319.87</b>	<b>0.0</b>
<b>CURRENT MONTH:</b>										
DIFFERENCE			49,331.0	10.2	49,320.8	0.431	0.637	1,421,694.77	1,758,379 47	0.0
DIFFERENCE %			64.4%	0.0%	64.4%	24.2%	32.8%	104.2%	118.3%	0.0
<b>PERIOD TO DATE:</b>										
ACTUAL			457,919.0	69.5	457,849.5	2 288	2.558	10,474,628.08	11,713,796.03	0.0
ESTIMATED			454,540 0	0.0	454,540.0	2.090	2.383	9,501,520 40	10,832,320 40	0.0
DIFFERENCE			3,379.0	69.5	3,309.5	0.198	0.175	973,107.68	881,475.63	0.0
DIFFERENCE %			0.7%	0 0%	0.7%	9.5%	7.3%	10 2%	8.1%	0.0

\* SALES TO HARDEE POWER PARTNERS FOR OTHERS INCLUDES TEC 40% PROFIT. SEC 60% PROFIT OR \$9,538.88 HAS BEEN EXCLUDED.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
<b>ESTIMATED:</b>								
VARIOUS	EMER	7,809.0	0.0	4,613.0	3,196.0	7.099	7.099	226,900.00
HARDEE POWER PARTNERS	IPP	45,511.0	0.0	0.0	45,511.0	7.283	7.283	3,314,700.00
VARIOUS	NON-FIRM MKT. BASE	139,624.0	0.0	0.0	139,624.0	5.656	5.656	7,896,600.00
VARIOUS	FIRM MKT. BASE	3,693.0	0.0	0.0	3,693.0	6.883	6.883	254,200.00
<b>TOTAL</b>		<b>196,637.0</b>	<b>0.0</b>	<b>4,613.0</b>	<b>192,024.0</b>	<b>6.089</b>	<b>6.089</b>	<b>11,692,400.00</b>
<b>ACTUAL:</b>								
HARDEE PWR. PART -NATIVE	IPP	71,841.0	0.0	0.0	71,841.0	5.386	5.386	3,869,409.57
HARDEE PWR. PART.-OTHERS	IPP	1,300.0	0.0	0.0	1,300.0	4.400	4.400	57,195.76
FLA. POWER CORP.	SCH.-Ja	359.0	0.0	359.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH.-Jc	43,116.0	0.0	0.0	43,116.0	4.996	4.996	2,154,086.50
FLA. POWER & LIGHT	SCH.-Jc	26,783.0	0.0	0.0	26,783.0	5.932	5.932	1,588,882.80
LAKELAND	SCH.-Ja	115.0	0.0	115.0	0.0	0.000	0.000	0.00
LAKELAND	SCH.-Jc	6,287.0	0.0	0.0	6,287.0	6.827	6.827	429,205.00
ORLANDO	SCH.-Ja	84.0	0.0	41.2	42.8	8.500	8.500	3,637.96
ORLANDO	SCH.-Jc	1,616.0	0.0	0.0	1,616.0	8.500	8.500	137,360.00
ENTERGY MARKETING	SCH.-Jc	119.0	0.0	0.0	119.0	5.589	5.589	6,650.33
THE ENERGY AUTHORITY	SCH.-Ja	99.0	0.0	79.0	20.0	9.001	9.001	1,800.24
THE ENERGY AUTHORITY	SCH.-Jc	7,154.0	0.0	0.0	7,154.0	5.478	5.478	391,926.30
REEDY CREEK	SCH.-Jc	600.0	0.0	0.0	600.0	4.663	4.663	27,980.00
OKEELANTA	SCH.-Jc	7,275.0	0.0	0.0	7,275.0	5.932	5.932	431,543.87
TALLAHASSEE	SCH.-Jc	7,713.0	0.0	0.0	7,713.0	5.224	5.224	402,925.55
MORGAN STANLEY	SCH.-Jc	430.0	0.0	0.0	430.0	4.982	4.982	21,422.42
CARGILL ALLIANT	SCH.-Jc	2,007.0	0.0	0.0	2,007.0	4.894	4.894	98,231.36
ENRON	SCH.-Jc	4,157.0	0.0	0.0	4,157.0	5.819	5.819	241,909.83
KOCH	SCH.-Jc	4,797.0	0.0	0.0	4,797.0	5.654	5.654	271,236.15
RELIANT	SCH.-Jc	117.0	0.0	0.0	117.0	5.000	5.000	5,850.00
DUKE ENERGY	SCH.-Jc	5,367.0	0.0	0.0	5,367.0	5.256	5.256	282,082.66
CORAL POWER	SCH.-Jc	98.0	0.0	0.0	98.0	5.882	5.882	5,764.00
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>								
HARDEE PWR. PART.-NATIVE	Feb 2001 IPP	(58,360.0)	0.0	0.0	(58,360.0)	6.093	6.093	(3,556,036.36)
HARDEE PWR. PART.-NATIVE	Feb 2001 IPP	58,360.0	0.0	0.0	58,360.0	6.184	6.184	3,608,947.04
FLA. POWER CORP.	Feb 2001 SCH.-Jc	(23,105.0)	0.0	0.0	(23,105.0)	5.097	5.097	(1,177,757.52)
FLA. POWER CORP.	Feb 2001 SCH.-Jc	23,105.0	0.0	0.0	23,105.0	5.096	5.096	1,177,532.35
THE ENERGY AUTH.	Feb 2001 SCH.-Jc	(7,851.0)	0.0	0.0	(7,851.0)	5.813	5.813	(456,356.82)
THE ENERGY AUTH.	Feb 2001 SCH.-Jc	7,851.0	0.0	0.0	7,851.0	5.772	5.772	453,191.00
MORGAN STANLEY	Feb 2001 SCH.-Jc	(391.0)	0.0	0.0	(391.0)	4.844	4.844	(18,940.96)
MORGAN STANLEY	Feb 2001 SCH.-Jc	391.0	0.0	0.0	391.0	4.788	4.788	18,722.47
ENRON	Feb 2001 SCH.-Jc	(5,672.0)	0.0	0.0	(5,672.0)	5.367	5.367	(304,397.50)
ENRON	Feb 2001 SCH.-Jc	5,672.0	0.0	0.0	5,672.0	5.388	5.388	305,633.43
DUKE ENERGY	Feb 2001 SCH.-Jc	(12,275.0)	0.0	0.0	(12,275.0)	5.302	5.302	(650,854.90)
DUKE ENERGY	Feb 2001 SCH.-Jc	12,275.0	0.0	0.0	12,275.0	5.338	5.338	655,225.81
CORAL POWER	Feb 2001 SCH.-Jc	(78.0)	0.0	0.0	(78.0)	4.615	4.615	(3,600.00)
CORAL POWER	Feb 2001 SCH.-Jc	78.0	0.0	0.0	78.0	4.684	4.684	3,653.74
AQUILA	Feb 2001 SCH.-Jc	(2,211.0)	0.0	0.0	(2,211.0)	5.419	5.419	(119,822.00)
AQUILA	Feb 2001 SCH.-Jc	2,211.0	0.0	0.0	2,211.0	5.461	5.461	120,735.52
FPC TRANSMISSION REFUND	Jul 1996 - Nov. 1997							(13,137.99)
<b>TOTAL</b>		<b>191,434.0</b>	<b>0.0</b>	<b>594.2</b>	<b>190,839.8</b>	<b>5.487</b>	<b>5.487</b>	<b>10,471,837.61</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(5,203.0)	0.0	(4,018.8)	(1,184.2)	(0.602)	(0.602)	(1,220,562.39)
DIFFERENCE %		-2.6%	0.0%	-87.1%	-0.6%	-9.9%	-9.9%	-10.4%
<b>PERIOD TO DATE:</b>								
ACTUAL		568,535.0	0.0	4,988.2	563,546.8	7.325	7.325	41,281,070.07
ESTIMATED		419,533.0	0.0	9,270.0	410,263.0	6.794	6.794	27,875,000.00
DIFFERENCE		149,002.0	0.0	(4,281.8)	153,283.8	0.531	0.531	13,406,070.07
DIFFERENCE %		35.5%	0.0%	-46.2%	37.4%	7.8%	7.8%	48.1%



ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	CENTS/KWH (B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
<b>ESTIMATED:</b>								
VARIOUS	COGEN	34,551.0	0.0	0.0	34,551.0	2.417	2.417	835,200.00
<b>TOTAL</b>		<b>34,551.0</b>	<b>0.0</b>	<b>0.0</b>	<b>34,551.0</b>	<b>2.417</b>	<b>2.417</b>	<b>835,200.00</b>
<b>ACTUAL:</b>								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	7,530.0	0.0	0.0	7,530.0	2.259	2.259	170,088.85
MULBERRY PHOSPHATES INC	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	1.0	0.0	0.0	1.0	4.101	4.101	41.01
HILLSBOROUGH COUNTY	COGEN.	18,380.0	0.0	0.0	18,380.0	2.260	2.260	415,366.09
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC	COGEN	497.0	0.0	0.0	497.0	4.033	4.033	20,042.82
CUTRALE CITRUS	COGEN.	7.0	0.0	0.0	7.0	3.655	3.655	255.84
FARMLAND HYDRO LP	COGEN.	2,464.0	0.0	0.0	2,464.0	3.654	3.654	90,040.72
IMC-AGRICO-S. PIERCE	COGEN	253.0	0.0	0.0	253.0	2.716	2.716	6,872.74
AUBURNDALE POWER PARTNERS	COGEN.	22.0	0.0	0.0	22.0	2.838	2.838	624.41
ORANGE COGENERATION L P	COGEN	5,515.0	0.0	0.0	5,515.0	2.166	2.166	119,453.58
AS AVAILABLE ASSIGNMENT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR MARCH 2001</b>		<b>34,669.0</b>	<b>0.0</b>	<b>0.0</b>	<b>34,669.0</b>	<b>2.373</b>	<b>2.373</b>	<b>822,786.06</b>
<b>ADJUSTMENTS FOR THE MONTH OF: JANUARY 2000</b>								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN	(6,864.0)	0.0	0.0	(6,864.0)	1.920	1.920	(131,760.44)
MULBERRY PHOSPHATES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN	(12,332.0)	0.0	0.0	(12,332.0)	1.931	1.931	(238,191.43)
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC	COGEN	(414.0)	0.0	0.0	(414.0)	7.124	7.124	(29,492.51)
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FARMLAND HYDRO LP	COGEN	(881.0)	0.0	0.0	(881.0)	5.250	5.250	(46,253.71)
IMC-AGRICO-S. PIERCE	COGEN.	(1,086.0)	0.0	0.0	(1,086.0)	3.974	3.974	(43,159.15)
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
ORANGE COGENERATION L.P	COGEN.	(5,530.0)	0.0	0.0	(5,530.0)	1.849	1.849	(102,269.98)
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUB-TOTAL FOR THE MONTH OF: JANUARY 2000</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>42,985.18</b>
<b>GRAND TOTAL</b>		<b>34,669.0</b>	<b>0.0</b>	<b>0.0</b>	<b>34,669.0</b>	<b>2.497</b>	<b>2.497</b>	<b>865,771.24</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		118.0	0.0	0.0	118.0	0.080	0.080	30,571.24
DIFFERENCE %		0.3%	0.0%	0.0%	0.3%	3.3%	3.3%	3.7%
<b>PERIOD TO DATE:</b>								
ACTUAL		86,140.0	0.0	0.0	86,140.0	2.272	2.272	1,957,091.37
ESTIMATED		99,267.0	0.0	0.0	99,267.0	2.227	2.227	2,210,900.00
DIFFERENCE		(13,127.0)	0.0	0.0	(13,127.0)	0.045	0.045	(253,808.63)
DIFFERENCE %		-13.2%	0.0%	0.0%	-13.2%	0.020	0.020	-11.5%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: MARCH 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-5
<b>ESTIMATED:</b>							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>ACTUAL:</b>							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%