

# INDIANTOWN ORIGINAL

## Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

April 24, 2001

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399-0580

RECEIVED  
FLORIDA PUBLIC SERVICE COMMISSION  
01 MAY -2 AM 9 40  
MAIL ROOM

RE: Purchased Gas Adjustment (PGA) Final True-Up  
Docket No. 010003-GU

Dear Ms. Bayo:

Enclosed for filing on behalf of Indiantown Gas Co.(IGC), please find an original and fifteen (15) copies of the following:

1. Direct Testimony of Brian J. Powers. 05511-01
2. Petition for approval of PGA True-Up Amounts.
3. End of Period True-up Schedules A-1 through A-7. } 05510-01

Thank you for your assistance.

Sincerely,

Brian J. Powers  
President  
Indiantown Gas Co.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Purchased Gas Adjustment )  
(PGA) True-up )

DOCKET NO. 010003-GU

DIRECT TESTIMONY OF BRIAN J. POWERS

On Behalf of Indiantown Gas Co.

Submitted: April 24, 2001

DOCUMENT NUMBER-DATE

05511 MAY-26

FPSC-REGULATORY REPORTING

1 Q. Please state your name, business address, by whom you are employed and in what  
2 capacity.

3 A. My name is Brian J. Powers and my business address is 16600 S.W. Warfield Blvd.,  
4 Indiantown, Florida 34956. I am employed by Indiantown Gas Company in the capacity  
5 of President.

6 Q. What are your responsibilities in that position?

7 A. I am responsible for the general operation of the company including; rates, regulatory  
8 matters, budget preparation, pension plan, gas management, E.D.P., safety compliance,  
9 construction, and service department.

10 Q. What is the purpose of your testimony?

11 A. To briefly discuss the final true-up for the period ending December 31, 2000.

12 Q. What were the total therm sales for the period ending December 31, 2000?

13 A. Total therm sales were 9,332,537 therms.

14 Q. What were the total therm purchases for the period January 99 - December 99?

15 A. Total therm purchases were 9,154,300 therms.

16 Q. What was the cost of gas to be recovered through the PGA for the period ending  
17 December 31, 2000?

18 A. The total actual fuel cost for the period ending December 31, 2000 was \$3,682,068.

19 Q. What was the total amount collected for the period ending December 31, 2000?

20 A. The total actual fuel revenue was \$3,709,830.

21 Q. What is the total true-up provision for the period ending December 31, 2000?

22 A. The total true-up provision, including interest, is an overrecovery of \$27,767.

23 Q. What is the amount of estimated true-up for the period January - December 2000 included  
24 in the January 2001 projection calculation?

25 A. The total estimated true-up was a \$7,321 overrecovery.

1 Q. What is the final over/underrecovery for the period ending December 31, 2000? .

2 A The final overrecovery for the period is \$20,446.

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COMPANY: INDIANTOWN GAS COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE				SCHEDULE A-1/R			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
		ESTIMATED FOR THE PERIOD OF: JAN 2000 Through DEC 2000							
		CURRENT MONTH:		DECEMBER 2000		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	257,938	198,454	(59,484)	-29.97	3,682,068	3,635,842	(46,226)	-1.27
5	DEMAND	0	0	0	0.00	0	0	0	0.00
6	OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	9,455	9,455	100.00	0	994	994	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	257,938	207,909	(50,029)	-24.06	3,682,068	3,636,836	(45,232)	-1.24
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	282,312	207,909	(74,403)	-35.79	3,710,142	3,636,836	(73,306)	-2.02
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	437,380	381,699	(55,681)	-14.58	9,154,300	9,416,224	261,924	2.78
19	DEMAND	0	0	0	0.00	0	0	0	0.00
20	OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18+20)-(21+23)	437,380	381,699	(55,681)	-14.58	9,154,300	9,416,224	261,924	2.78
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only)	452,815	381,699	(71,116)	-18.63	9,332,537	9,416,224	83,687	0.89
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	58.976	51.992	(6.984)	-13.43	40.222	38.613	(1.609)	-4.17
32	DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST (11/24)	58.976	54.469	(4.507)	-8.27	40.222	38.623	(1.599)	-4.14
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	56.963	54.469	(2.494)	-4.58	39.454	38.623	(0.831)	-2.15
41	TRUE-UP (E-2)	0.007	0.007	0.000	0.00	0.007	0.007	0.000	0.00
42	TOTAL COST OF GAS (40+41)	56.970	54.476	(2.494)	-4.58	39.461	38.630	(0.831)	-2.15
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	58.0587	55.5170	(2.5417)	-4.58	40.2151	39.3682	(0.8469)	-2.15
45	PGA FACTOR ROUNDED TO NEAREST .001	58.059	55.517	(2.542)	-4.58	40.215	39.368	(0.847)	-2.15

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF:  
CURRENT MONTH:

JANUARY 2000 THROUGH DECEMBER 2000  
DECEMBER 2000

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	437,360	257,938.12	58.976
18 Commodity Other	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	437,360	257,938.12	58.976
<b>MAND</b>			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquised to End-Users	0	0.00	0.000
27 Less Relinquised Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
<b>OTHER</b>			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 8/19/93)			
FOR THE PERIOD OF:		JAN 2000		Through		DEC 2000			
	CURRENT MONTH:		DECEMBER 2000		PERIOD TO DATE				
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2	TRANSPORATION COST	257,938	207,909	(50,029)	(24.06)	3,682,068	3,636,836	(45,232)	(1.24)
3	TOTAL	257,938	207,909	(50,029)	(24.06)	3,682,068	3,636,836	(45,232)	(1.24)
4	FUEL REVENUES (NET OF REVENUE TAX)	282,312	207,909	(74,403)	(35.79)	3,710,142	3,636,836	(73,306)	(2.02)
5	TRUE-UP (COLLECTED) OR REFUNDED	(26)	(26)	0	0.00	(312)	(312)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	282,286	207,883	(74,403)	(35.79)	3,709,830	3,636,524	(73,306)	(2.02)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	24,348	(26)	(24,374)	93,745.69	27,762	(312)	(28,074)	8,998.04
8	INTEREST PROVISION - THIS PERIOD (LINE 21)	44	(3)	(47)	1,566.67	5	(12)	(17)	141.67
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (†)	(4,121)	(480)	3,641	(758.54)	(7,782)	(471)	7,311	(1,552.23)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	26	26	0	0.00	312	312	0	0.00
10a	FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	20,297	(483)	(20,780)	4,302.25	20,297	(483)	(20,780)	4,302.25
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(4,121)	(480)	(3,641)	758.54				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	20,253	(480)	20,733	(4,319.35)				
14	TOTAL (12+13)	16,132	(960)	17,092	(1,780.40)				
15	AVERAGE (50% OF 14)	8,066	(480)	8,546	(1,780.42)				
16	INTEREST RATE - FIRST DAY OF MONTH	6.65000%	6.48000%	0.17000%	2.62				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	6.50000%	6.48000%	0.02000%	0.31				
18	TOTAL (16+17)	13.15000%	12.96000%	0.19000%	1.47				
19	AVERAGE (50% OF 18)	6.58000%	6.48000%	0.10000%	1.54				
20	MONTHLY AVERAGE (19/12 Months)	0.548333%	0.540000%	0.008333%	1.54				
21	INTEREST PROVISION (15x20)	44	(3)	47	(1,566.67)				

NOTES:

Note 1 - Period-to-date Flexdown Estimate reflects eight months actual (Jan 00 - Aug 00) and Flex-down Estimate (Sep 00 - Dec 00).





COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF:  
MONTH:

JAN 2000  
DECEMBER 2000

Through  
DEC 2000

(REVISED 8/19/93)

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	1,443	1,411	44,743	43,736	5.765	5.898
<b>TOTAL</b>		1,443	1,411	44,743	43,736		
<b>WEIGHTED AVERAGE</b>						5.765	5.898

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY

## THERM SALES AND CUSTOMER DATA

SCHEDULE A-5  
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 2000 Through DEC 2000

	CURRENT MONTH:		DECEMBER 2000		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
RESIDENTIAL	14,761	16,000	1,239	7.74	167,453	167,000	(453)	-0.27
COMMERCIAL	10,026	11,000	974	8.85	207,099	115,700	(91,399)	-79.00
FIRM INDUSTRIAL	0	265,000	265,000	100.00	0	1,510,000	1,510,000	100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
<b>TOTAL FIRM</b>	<b>24,787</b>	<b>292,000</b>	<b>267,213</b>	<b>91.51</b>	<b>374,552</b>	<b>1,792,700</b>	<b>1,418,148</b>	<b>79.11</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	428,028	250,000	(178,028)	-71.21	8,957,985	3,000,000	(5,957,985)	-198.60
<b>TOTAL INTERRUPTIBLE</b>	<b>428,028</b>	<b>250,000</b>	<b>(178,028)</b>	<b>-71.21</b>	<b>8,957,985</b>	<b>3,000,000</b>	<b>(5,957,985)</b>	<b>-198.60</b>
<b>TOTAL THERM SALES</b>	<b>452,815</b>	<b>542,000</b>	<b>89,185</b>	<b>16.45</b>	<b>9,332,537</b>	<b>4,792,700</b>	<b>(4,539,837)</b>	<b>-94.72</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>								
	AVERAGE NO. OF CUSTOMERS PERIOD TO DATE							
RESIDENTIAL	631	660	29	4.39	632	660	28	4.22
COMMERCIAL	29	26	(3)	-11.54	28	26	(2)	-8.01
FIRM INDUSTRIAL	0	1	1	100.00	0	1	1	100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
<b>TOTAL FIRM</b>	<b>660</b>	<b>687</b>	<b>27</b>	<b>3.93</b>	<b>660</b>	<b>687</b>	<b>27</b>	<b>3.89</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>								
	AVERAGE NO. OF CUSTOMERS PERIOD TO DATE							
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00
<b>TOTAL INTERRUPTIBLE</b>	<b>2</b>	<b>1</b>	<b>(1)</b>	<b>-100.00</b>	<b>2</b>	<b>1</b>	<b>(1)</b>	<b>-100.00</b>
<b>TOTAL CUSTOMERS</b>	<b>662</b>	<b>688</b>	<b>26</b>	<b>3.78</b>	<b>662</b>	<b>688</b>	<b>26</b>	<b>3.74</b>
<b>THERM USE PER CUSTOMER</b>								
RESIDENTIAL	23.4	24.2	0.8	3.31	264.9	253.0	(11.9)	-4.70
COMMERCIAL	345.7	423.1	77.4	18.29	7,374.4	4,450.0	(2,924.4)	-65.72
FIRM INDUSTRIAL	0.0	265,000.0	265,000.0	100.00	0.0	1,510,000.0	1,510,000.0	100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	214,014.0	250,000.0	35,986.0	14.39	4,478,992.5	3,000,000.0	(1,478,992.5)	-49.30

**COMPANY: INDIANTOWN GAS COMPANY**

**CONVERSION FACTOR CALCUALTION**  
**ACTUAL FOR THE PERIOD OF: JAN 2000 Through DEC 2000**

**SCHEDULE A-6**  
**(REVISED 8/19/93)**

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCHASED</u> = AVG BTU CONTENT <u>CCF PURCHASED</u>	1.03610	1.03620	1.03800	1.03600	1.03570	1.03680	1.03950	1.03920	1.04160	1.03960	1.04070	1.04240
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568	15.23568
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000	14.73000
PRESSURE CORRECTION FACTOR (a/b) psia	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433	1.03433
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.072	1.072	1.074	1.072	1.071	1.072	1.075	1.075	1.077	1.075	1.076	1.078

COMPANY: INDIANTOWN GAS COMPANY

FINAL FUEL OVER/UNDER RECOVERY

SCHEDULE A-7  
(REVISED 8/19/93)

FOR THE PERIOD: JANUARY 2000 THROUGH DECEMBER 2000

1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	3,682,068
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	3,709,830
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2 - 1)		27,762
4	INTEREST PROVISION	A-2 Line 8	5
5	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (3 + 4)		27,767
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD JAN 2000 THROUGH DEC 2000 (FROM SCHEDULE E-2) WHICH WAS INCLUDED IN THE CURRENT JAN 2001 THROUGH DEC 2001 PERIOD	E-4 Line 4 Col. 4	7,321
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED JAN 2002 THROUGH DEC 2002 PERIOD (5 - 6)		20,446

# Peninsula Energy Services Company

P.O. Box 615  
Dover, Delaware 19903-0615

REVISED 2/10/00

NATURAL GAS INVOICE		
Customer	Statement Date	07-Feb-00
Indiantown Gas Company, Inc.	Payable Upon Receipt	
P.O. Box 8	Past Due After	22-Feb-00
Indiantown, Florida 34958	Interest Charges will accrue for all payments past due date as per your contract.	
Attention: Mr. Brian Powers		

Production month of: January-00

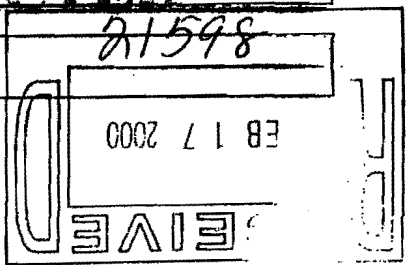
SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	31,900	Net	Contract 5066	\$2.4133	\$76,984.27
Keep Whole	0	Gross	Contract 5066		
K/F 5188	3,000	Net	Excess Gas	\$2.41363	\$7,240.89
Swing	0	Net		\$0.0000	\$0.00
Deferred Volume	81,694	Net		\$2.63828	\$162,641.42
MS	104,875	Net	Measured Volume	\$0.0600	\$5,233.75
NNT	6,200	Net	No Notice Volume	\$0.0580	\$365.80
D-FTS-1	34,100	Net	Contract 5066	\$0.3753	\$12,797.73
C-FTS-1	31,900	Net	Contract 5066	\$0.0434	\$1,384.46
D-FTS-1	3,000	Net	Contract 5188	\$0.0700	\$210.00
C-FTS-1	3,000	Net	Contract 5188	\$0.0434	\$130.20
Adjustments -Bookout/Cashout/Receipts/Etc.					(\$10,304.69)
<b>TOTAL AMOUNT DUE</b>					<b><u>\$256,683.83</u></b>

\* includes 2.75% fuel

BS - Base Load Service      C - Commodity / FET Usage      PCA - PCA Management  
D - Demand / FET Recovery      MS - Management Service      NNT - No Notice Reservation  
SS - Swing Supply

<b>Please Remit To</b> Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	<b>For Wire Payments</b> WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account Routing Number <b>REDACTED</b>
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For Billing Inquiries call Customer Accounting at (863) 293-8612  
 Facsimile Number (863) 294-3895



# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615  
 Dover, Delaware 19803-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	09-Mar-00
Indiantown Gas Company, Inc.	<b>Payable Upon Receipt</b>	
P.O. Box 8	<b>Past Due After</b>	24-Mar-00
Indiantown, Florida 34958	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	
<b>Attention:</b> Mr. Brian Powers		

Production month of: February-00

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	31,900	Net	Contract 5000	\$2.6981	\$86,069.39
Keep Whole	0	Gross	Contract 5000		
K# 5108	25,135	Net	Excess Gas	\$2.69827	\$67,848.15
Swing	0	Net		\$0.0000	\$0.00
Different Volume	50,078	Net		\$2.9688	\$148,085.63
MS	117,086	Net	Measured Volume	\$0.0600	\$6,854.80
NMT	5,800	Net	No Notice Volume	\$0.0590	\$342.20
D-FTS-1	31,900	Net	Contract 5000	\$0.3753	\$11,972.07
C-FTS-1	31,900	Net	Contract 5000	\$0.0434	\$1,384.48
D-FTS-1	25,135	Net	Contract 5000	\$0.1237	\$3,108.20
C-FTS-1	25,135	Net	Contract 5000	\$0.0434	\$1,090.86
Adjustments - Bookout/Cashout/Receipts/Etc.					\$28,272.32
<b>TOTAL AMOUNT DUE</b>					<b><u>\$352,687.08</u></b>

\* Includes 3.0% Fuel  
 \*\* Includes 3.0% Fuel

BS - Base Load Service      C - Commodity / FGT Usage      PCA - PCA Management  
 D - Different / FGT Reservation      MS - Measured Service      NMT - No Notice Reservation  
 SE - Swing Supply

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19803-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account <b>REDACTED</b> Routing Number _____
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For Billing Inquiries call Customer Accounting at (863) 293-8612  
 Facsimile Number (863) 294-3895

# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615  
 Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	04/05/2000
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	<b>Payable Upon Receipt</b> <b>Past Due After</b>	15-Apr-00
<b>Attention:</b> Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

**Production month of:** March-00

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	34,100	Net	Contract 5866	\$2.6959	\$91,930.19
Keep Whole	0	Gross	Contract 5866		
K# 5188	47,675	Net	Excess Gas	\$2.69473	\$128,471.25
Swing	0	Net		\$0.0000	\$0.00
Delivered Volume	49,262	Net		\$3.1456	\$154,958.55
MS	138,079	Net	Measured Volumes	\$0.0500	\$6,903.95
NNT	6,200	Net	No Notice Volumes	\$0.0590	\$365.80
D-FTS-1	34,100	Net	Contract 5866	\$0.3753	\$12,797.73
C-FTS-1	34,100	Net	Contract 5866	\$0.0434	\$1,479.94
D-FTS-1	47,675	Net	Contract 5188	\$0.3437	\$16,385.90
C-FTS-1	47,675	Net	Contract 5188	\$0.0434	\$2,069.10
Adjustments -Bookout/Cashout/Receipts/Etc.					\$31,467.42
<b>TOTAL AMOUNT DUE</b>					<b><u>\$446,829.83</u></b>

\* MMBtu's  
 \*\* Includes 3.00% Fuel

BS - Baseload Service      C - Commodity / FGT Usage      PGA - PGA Management  
 D - Demand / FGT Reservation      MS - Management Service      NNT - No Notice Reservation  
 SS - Swing Supply

<b>Please Remit To</b> Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	<b>For Wire Payments</b> WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account: <b>REDACTED</b> Routing Number
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For Billing Inquiries call Customer Accounting at (863) 293-8612  
 Facsimile Number (863) 294-3895

# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615  
Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	05-May-00
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	<b>Payable Upon Receipt</b> <b>Past Due After</b>	20-May-00
<b>Attention:</b> Mr. Brian Powers	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	

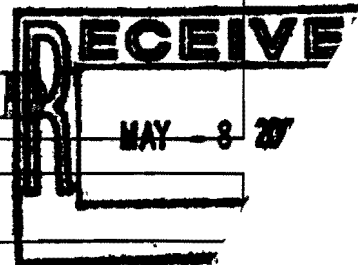
**Production month of:** April-00

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	33,000	Net	Contract 5066	\$2.9743	\$98,151.90
Keep Whole	0	Gross	Contract 5066		
K# 5188	17,472	Net	Excess Gas	\$2.97178	\$51,922.94
Swing		Net			\$0.00
Delivered Volume	47,170	Net		\$3.3109	\$156,175.15
MS	100,361	Net	Measured Volumes	\$0.0500	\$5,018.05
NNT	6,000	Net	No Notice Volumes	\$0.0590	\$354.00
D-FTS-1	33,000	Net	Contract 5066	\$0.3753	\$12,384.90
C-FTS-1	33,000	Net	Contract 5066	\$0.0425	\$1,402.50
D-FTS-1	17,472	Net	Contract 5188	\$0.2555	\$4,464.10
C-FTS-1	17,472	Net	Contract 5188	\$0.0425	\$742.56
Adjustments -Bookout/Cashout/Receipts/Etc.					\$20,086.37
<b>TOTAL AMOUNT DUE</b>					<b><u>\$350,702.47</u></b>

\* MMBtu's  
 \*\* Includes 2.99% Fuel  
 BS - Baseload Service      C - Commodity / FGT Usage      PGA - PGA Management  
 D - Demand / FGT Reservation      MS - Management Service      NNT - No Notice Reservation  
 SS - Swing Supply

**Please Remit To**  
 Peninsula Energy Services Company  
 Division of Chesapeake Utilities Corporation  
 P.O. Box 615  
 Dover, Delaware 19903-0615  
 Attn: CASH MANAGEMENT

**For Wire Payments**  
 WIRE TRANSFER  
 Credit PENINSULA ENERGY SERVICES COMPANY  
 PNC Bank, Delaware  
 Account **REDACTED**  
 Routing Number



**For Billing Inquiries call Customer Accounting at** (863) 293-8612  
**Facsimile Number** (863) 294-3895



# Peninsula Energy Services Company

UTILITY OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615  
Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer:</b>	<b>Statement Date:</b>	05-Jun-00
Indiantown Gas Company, Inc.	<b>Payable Upon Receipt</b>	
P.O. Box 8	<b>Past Due After</b>	20-Jun-00
Indiantown, Florida 34956		
<b>Attention:</b> Mr. Brian Powers	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	

Production month of: **May-00**

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	1,550	Net	Contract 5005	\$3.2022	\$4,963.41
Keep Whole	0	Gross	Contract 5005		
KF 5188	6,767	Net	Contract Gas	\$3.16638	\$21,426.89
Swing		Net			\$0.00
Delivered Volume	157,684	Net		\$3.8648	\$825,108.23
MS	145,077	Net	Management Volume	\$0.8509	\$7,253.85
MNT	3,100	Net	No Mgmt Volume	\$0.8509	\$182.90
D-FTS-1	1,550	Net	Contract 5005	\$0.3763	\$581.72
C-FTS-1	1,550	Net	Contract 5005	\$0.0425	\$65.88
D-FTS-1	6,767	Net	Contract 5188	\$0.8384	\$5,673.45
C-FTS-1	6,767	Net	Contract 5188	\$0.0425	\$287.60
<b>Adjustments - Bookout/Cashout/Receipts/Etc.</b>					<b>\$8,439.51</b>
<b>TOTAL AMOUNT DUE</b>					<b><u>\$673,981.44</u></b>

\* MMBtu's  
\*\* Includes 3.89% Fuel

BS - Standard Service      C - Commodity / FET Usage      PSA - PSA Management  
D - Demand / FET Reservation      MS - Management Service      MNT - No Mgmt Reservation  
CS - Swing Supply

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENNSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account / Routing Number <b>REDACTED</b>
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For Billing Inquiries call Customer Accounting at Extensible Number	(883) 293-8512 (883) 294-3895
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# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615  
 Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	07-Jul-00
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	<b>Payable Upon Receipt</b>	
	<b>Past Due After</b>	22-Jul-00
<b>Attention: Mr. Brian Powers</b>	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	

**Production month of:** June-00

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	1,500	Net	Contract 5006	\$4.5602	\$6,840.30
Keep Whole	0	Gross	Contract 5006		
K# 5188	11,793	Net	Excess Gas	\$4.51278	\$53,219.21
Swing		Net			\$0.00
Delivered Volume	62,000	Net		\$4.5902	\$284,592.40
MS	63,986	Net	Measured Volumes	\$0.0500	\$3,199.30
NNT	3,000	Net	No Notice Volumes	\$0.0590	\$177.00
D-FTS-1	1,500	Net	Contract 5006	\$0.3753	\$562.95
C-FTS-1	1,500	Net	Contract 5006	\$0.0425	\$63.75
D-FTS-1	11,793	Net	Contract 5188	\$0.0889	\$1,048.40
C-FTS-1	11,793	Net	Contract 5188	\$0.0425	\$501.20
<b>Adjustments -Bookout/Cashout/Receipts/Etc.</b>					<b>\$46,116.36</b>
<b>TOTAL AMOUNT DUE</b>					<b><u>\$396,320.87</u></b>

\* MMBtu's  
 \*\* Includes 2.99% Fuel

BS - Baseload Service      C - Commodity / FGT Usage      PGA - PGA Management  
 D - Demand / FGT Reservation      MS - Management Service      NNT - No Notice Reservation  
 SS - Swing Supply

<b>Please Remit To</b> Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	<b>For Wire Payments</b> WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account <b>REDACTED</b> Routing Number
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**For Billing Inquiries call Customer Accounting at** (863) 293-8612  
**Facsimile Number** (863) 294-3895

# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615  
Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	03-Aug-00
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	<b>Payable Upon Receipt</b>	
<b>Attention:</b> Mr. Brian Powers	<b>Past Due After</b>	18-Aug-00
<b>Interest Charges will accrue for all payments past due date as per your contract.</b>		

**Production month of:** July-00

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	1,550	Net	Contract 5088	\$4.5498	\$7,052.19
Keep Whole	0	Gross	Contract 5088		
K# 5188	6,259	Net	Excess Gas	\$4.49853	\$28,166.30
Swing		Net			\$0.00
Delivered Volumes	10,344	Net		\$4.3994	\$45,507.39
MS	22,906	Net	Measured Volumes	\$0.0500	\$1,145.30
NNT	3,100	Net	No Notice Volumes	\$0.0590	\$182.90
D-FTS-1	1,550	Net	Contract 5088	\$0.3753	\$581.72
C-FTS-1	1,550	Net	Contract 5066	\$0.0425	\$65.88
D-FTS-1	6,259	Net	Contract 5188	\$0.0883	\$552.67
C-FTS-1	6,259	Net	Contract 5188	\$0.0425	\$266.01
Adjustments -Bookout/Cashout/Receipts/Etc.					(\$8,343.51)
<b>TOTAL AMOUNT DUE</b>					<b><u>\$75,166.85</u></b>

\* MMBtu's  
\*\* Includes 2.99% Fuel

BS - BaseLoad Service      C - Commodity / FBT Usage      PGA - PGA Management  
D - Demand / FBT Reservation      MS - Management Service      NNT - No Notice Reservation  
SS - Swing Supply

TMG

<b>Please Remit To</b> Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	<b>For Wire Payments</b> WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account <b>REDACTED</b> Routing Number
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**For Billing Inquiries call Customer Accounting at** (863) 293-8612  
**Facsimile Number** (863) 294-3895

# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	06-Sep-00
Indiantown Gas Company, Inc.	<b>Payable Upon Receipt</b>	
P.O. Box 8	<b>Past Due After</b>	21-Sep-00
Indiantown, Florida 34956	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	
<b>Attention: Mr. Brian Powers</b>		

Production month of: August-00

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	1,550	Net	Contract 5088	\$3.9882	\$6,181.71
Keep Whole	0	Gross	Contract 5088		
K# 5188	5,385	Net	Excess Gas	\$3.83471	\$21,188.41
Swing		Net			\$0.00
Delivered Volume	35,116	Net		\$5.0494	\$177,314.73
MS	48,731	Net	Measured Volume	\$0.0500	\$2,436.55
NNT	3,100	Net	No Notice Volume	\$0.0590	\$182.80
D-FTS-1	1,550	Net	Contract 5088	\$0.3753	\$581.72
C-FTS-1	1,550	Net	Contract 5088	\$0.0425	\$65.88
D-FTS-1	5,385	Net	Contract 5188	\$0.8762	\$4,718.34
C-FTS-1	5,385	Net	Contract 5188	\$0.0425	\$228.86
Adjustments -Bookout/Cashout/Receipts/Etc.					\$27,034.48
<b>TOTAL AMOUNT DUE</b>					<b><u>\$239,933.58</u></b>

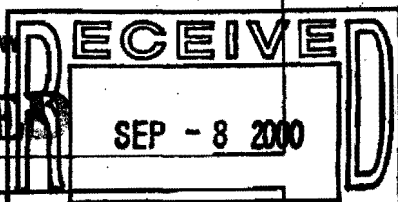
\* NNTB's  
 \*\* Includes 2.88% Fuel

BS - BaseLoad Service  
 C - Commodity / FGT Usage  
 D - Demand / FGT Reservation  
 MS - Management Service  
 NNT - No Notice Reservation  
 PGA - PGA Management  
 SS - Swing Supply

TMG

Please Remit To  
**Peninsula Energy Services Company**  
 Division of Chesapeake Utilities Corporation  
 P.O. Box 615  
 Dover, Delaware 19903-0615  
 Attn: CASH MANAGEMENT

For Wire Payments  
**WIRE TRANSFER**  
 Credit PENINSULA ENERGY SERVICES COMPANY  
 PNC Bank, Delaware  
 Account/  
 Routing Number



For Billing Inquiries call Customer Accounting at (863) 293-8612  
 Facsimile Number (863) 294-3895

# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	04-Oct-00
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	<b>Payable Upon Receipt</b>	
<b>Attention: Mr. Brian Powers</b>	<b>Past Due After</b>	19-Oct-00
	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	

Production month of: **September-00**

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	1,500	Net	Contract 5068	\$4.7972	\$7,195.80
Keep Whole	0	Gross	Contract 5088		
K# 5188	6,720	Net	Excess Gas	\$4.75729	\$31,968.99
Swing		Net			\$0.00
Delivered Volumes	31,000	Net		\$5.6977	\$178,628.70
MS	56,304	Net	Measured Volumes	\$0.0500	\$2,815.20
NNT	3,000	Net	No Notice Volumes	\$0.0590	\$177.00
D-FTS-1	1,500	Net	Contract 5088	\$0.3753	\$562.95
C-FTS-1	1,500	Net	Contract 5068	\$0.0425	\$63.75
D-FTS-1	6,720	Net	Contract 5188	\$0.7769	\$5,220.77
C-FTS-1	6,720	Net	Contract 5188	\$0.0425	\$285.60
Adjustments -Bookout/Cashout/Receipts/Etc.					\$61,680.04
<b>TOTAL AMOUNT DUE</b>					<b><u>\$286,598.80</u></b>

\* MMBtu's  
 \*\* Includes 2.93% Fuel

BS - BaseLoad Service  
 D - Demand / FGT Reservation  
 SS - Swing Supply

C - Commodity / FGT Usage  
 MS - Management Service

PGA - PGA Management  
 NNT - No Notice Reservation

Please Remit To  
 Peninsula Energy Services Company  
 Division of Chesapeake Utilities Corporation  
 P.O. Box 615  
 Dover, Delaware 19903-0615  
 Attn: CASH MANAGEMENT

For Wire Payments  
 WIRE TRANSFER  
 Credit PENINSULA ENERGY SERVICES COMPANY  
 PNC Bank, Delaware  
 Account  
 Routing Number

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**RECEIVE**  
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For Billing Inquiries call Customer Accounting at  
 Facsimile Number

(863) 293-8612  
 (863) 294-3895

# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

## NATURAL GAS INVOICE

<b>Customer</b>	<b>Statement Date</b>	03-Nov-00
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34958	<b>Payable Upon Receipt</b>	
<b>Attention: Mr. Brian Powers</b>	<b>Past Due After</b>	18-Nov-00
<b>Interest Charges will accrue for all payments past due date as per your contract.</b>		

Production month of: October-00

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	1,550	Net	Contract 5088	\$5.4804	\$8,484.62
Keep Whole	0	Gross	Contract 9088		
K# 5188	6,584	Net	Excess Gas	\$5.43418	\$35,778.64
Swing		Net			\$0.00
Delivered Volumes	33,700	Net		\$5.3909	\$181,873.33
MS	37,041	Net	Measured Volumes	\$0.0500	\$1,852.05
NNT	0	Net	No Notice Volumes	\$0.0690	\$0.00
D-FTS-1	1,550	Net	Contract 5088	\$0.3753	\$581.72
C-FTS-1	1,550	Net	Contract 9088	\$0.0477	\$73.94
D-FTS-1	6,584	Net	Contract 5188	\$0.0083	\$54.65
C-FTS-1	6,584	Net	Contract 9188	\$0.0477	\$314.06
Adjustments -Bookout/Cashout/Receipts/Etc.					\$37,350.92
<b>TOTAL AMOUNT DUE</b>					<b><u>\$286,173.93</u></b>

\* MMBtu's  
 \*\* Includes 3.14% Fuel

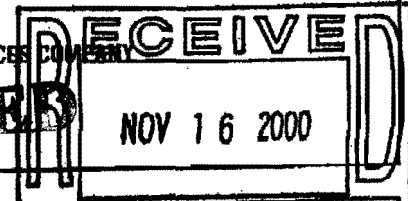
BS - BaseLoad Service  
 D - Demand / FBT Reservation  
 SS - Swing Supply

C - Commodity / FBT Usage  
 MS - Management Service

PGA - PGA Management  
 NNT - No Notice Reservation

Please Remit To  
**Peninsula Energy Services Company**  
 Division of Chesapeake Utilities Corporation  
 P.O. Box 615  
 Dover, Delaware 19903-0615  
 Attn: **CASH MANAGEMENT**

For Wire Payments  
**WIRE TRANSFER**  
 Credit PENINSULA ENERGY SERVICES COMPANY  
 PNC Bank, Delaware  
 Account Number  
 Routing Number



For Billing Inquiries call Customer Accounting at

(863) 293-1053  
2931 294-3895

# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615  
 Dover, Delaware 19903-0615

NATURAL GAS INVOICE		
<b>Customer</b>	<b>Statement Date</b>	07-Dec-00
Indiantown Gas Company, Inc.	<b>Payable Upon Receipt</b>	
P.O. Box 8	<b>Past Due After</b>	22-Dec-00
Indiantown, Florida 34956	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	
<b>Attention: Mr. Brian Powers</b>		

**Production month of:** November-00

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	33,000	Net	Contract 5066	\$4.6173	\$152,370.90
Keep Whole	0	Gross	Contract 5066		
K# 5188	0	Net	Excess Gas	\$4.61560	\$0.00
Swing		Net			\$0.00
Delivered Volumes	8,500	Net		\$6.7377	\$57,270.45
MS	37,438	Net	Measured Volumes	\$0.0500	\$1,871.90
NNT	6,000	Net	No Notice Volumes	\$0.0590	\$354.00
D-FTS-1	33,000	Net	Contract 5066	\$0.3753	\$12,384.90
C-FTS-1	33,000	Net	Contract 5066	\$0.0477	\$1,574.10
D-FTS-1	0	Net	Contract 5138	\$0.0000	\$0.00
C-FTS-1	0	Net	Contract 5138	\$0.0477	\$0.00
Adjustments -Bookout/Cashout/Receipts/Etc.					(\$27,372.26)
<b>TOTAL AMOUNT DUE</b>					<b><u>\$198,453.99</u></b>

\* MMBtu's  
 \*\* Includes 2.75% Fuel

BS - Baseload Service      C - Commodity / FGT Usage      PGA - PGA Management  
 O - Demand / FGT Reservation      MS - Management Service      NNT - No Notice Reservation  
 SS - Swing Supply

<b>Please Remit To</b> Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	<b>For Wire Payments</b> WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account <b>REDACTED</b> Routing <b>REDACTED</b>	<div style="border: 2px solid black; padding: 5px; display: inline-block;">                     RECEIVED                      DEC 12 2000                      22471                 </div>
<b>For Billing Inquiries call Customer Accounting at</b> Facsimile Number	(863) 293-8612 (863) 294-3895	

# Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615  
 Dover, Delaware 19903-0615

NATURAL GAS INVOICE		
<b>Customer</b>	<b>Statement Date</b>	01/04/01
Indiantown Gas Company, Inc.	<b>Payable Upon Receipt</b>	
P.O. Box 8	<b>Past Due After</b>	01/19/01
Indiantown, Florida 34956	<b>Interest Charges will accrue for all payments past due date as per your contract.</b>	
<b>Attention: Mr. Brian Powers</b>		

**Production month of:** December-00

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	34,100	Net	Contract 5088	\$6.1519	\$209,779.79
Keep Whole	0	Gross	Contract 5066		
K# 5188	0	Net	Excess Gas	\$6.15024	\$0.00
Swing		Net			\$0.00
Delivered Volumes	3,500	Net		\$9.1372	\$31,980.20
MS	43,736	Net	Measured Volumes	\$0.0500	\$2,186.80
NNT	6,200	Net	No Notice Volumes	\$0.0590	\$365.80
D-FTS-1	34,100	Net	Contract 5066	\$0.3753	\$12,797.73
C-FTS-1	34,100	Net	Contract 5066	\$0.0477	\$1,626.57
D-FTS-1	0	Net	Contract 5138	\$0.0000	\$0.00
C-FTS-1	0	Net	Contract 5138	\$0.0477	\$0.00
Adjustments -Bookout/Cashout/Receipts/Etc.					(\$798.77)
<b>TOTAL AMOUNT DUE</b>					<b><u>\$257,938.12</u></b>

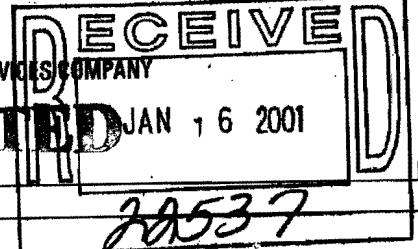
\* MMBtu's  
 \*\* Includes 2.25% Fuel

BS - Baseload Service  
 C - Commodity / FBT Usage  
 MS - Management Service  
 NNT - No Notice Reservation  
 PGA - PGA Management  
 WNT - No Notice Reservation

SS - Swing Supply

Please Remit To  
 Peninsula Energy Services Company  
 Division of Chesapeake Utilities Corporation  
 P.O. Box 615  
 Dover, Delaware 19903-0615  
 Attn: CASH MANAGEMENT

For Wire Payments  
 WIRE TRANSFER  
 Credit PENINSULA ENERGY SERVICES COMPANY  
 PNC Bank, Delaware  
 Account  
 Routing Number



For Billing Inquiries call Customer Accounting at  
 Facsimile Number

(863) 293-1053  
 (863) 294-3895