



One Elizabethtown Plaza
PO Box 3175
Union, NJ 07083-1975
Tel: (908) 289-5000
Fax: (908) 289-0978
www.nui.com

NUI Corporation (NYSE: NUI)

ORIGINAL

RECEIVED-FPSC
01 MAY -7 AM 9:44
RECORDS AND REPORTING

Via Federal Express

May 4, 2001

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 010003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of March 2001.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Mary Patricia Keefe

Mary Patricia Keefe
Associate General Counsel and
Director, Regulatory Affairs

CP
COP
COM
CTR
EGR
LEG
D-C
TAL
RBO
SEC
SER
GTH

01 MAY 2001

RECEIVED & FILED

MW
FPSC-BUREAU OF RECORDS

NUI Companies and Affiliates:
City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas

NUI Capital Corp. DOCUMENT NUMBER-DATE
NUI Energy
NUI Energy Brokers 05718 MAY-7
NUI Energy Solutions
NUI Environmental Group
FPSC-RECORDS/REPORTING

TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Waverly Gas

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 01		Through		DECEMBER 01		PAGE 1 OF 11	
		CURRENT MONTH: 03/01		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	22,154	21,320	834	3 91	96,435	66,191	30,244	45 69
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	24,444	27,063	(2,619)	(9 68)	75,951	78,570	(2,619)	(3 33)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,072,609	4,661,634	(2,589,025)	(55 54)	10,940,621	15,371,807	(4,431,186)	(28 83)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	1,197,071	1,085,294	111,777	10 30	3,304,398	3,150,853	153,545	4 87
6	OTHER (Line 40 A-1 support detail)	10,598	5,733	4,865	84 86	27,038	17,585	9,453	53 76
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,326,876	5,801,044	(2,474,168)	(42 65)	14,444,443	18,685,005	(4,240,562)	(22 70)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(889)	(16,956)	16,067	(94 76)	(2,499)	(52,724)	50,225	(95 26)
14	TOTAL THERM SALES	4,725,377	5,784,089	(1,058,712)	(18 30)	14,303,715	18,632,284	(4,328,569)	(23 23)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	7,361,530	5,016,570	2,344,960	46 74	27,064,870	15,574,320	11,490,550	73 78
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	2,716,000	3,007,000	(291,000)	(9 68)	8,439,000	8,730,000	(291,000)	(3 33)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,091,958	5,016,570	(924,612)	(18 43)	14,983,913	15,574,320	(590,407)	(3 79)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	14,205,910	21,052,100	(6,846,190)	(32 52)	55,017,710	61,119,000	(6,101,290)	(9 98)
20	OTHER Commodity (Line 40 A-1 support detail)	8,299	9,186	(887)	(9 66)	30,479	28,176	2,303	8 17
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,100,257	5,025,756	(925,499)	(18 42)	15,014,392	15,602,496	(588,104)	(3 77)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,972)	(15,000)	13,028	(86 85)	(5,547)	(45,000)	39,453	(87 67)
27	TOTAL THERM SALES (24-26 Estimated only)	4,390,442	5,010,756	(620,314)	(12 38)	15,505,878	15,557,496	(51,618)	(0 33)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0 00301	0 00425	(0 00124)	(29 18)	0 00356	0 00425	(0 00069)	(16 24)
29	NO NOTICE SERVICE (2/16)	0 00900	0 00900	-	-	0 00900	0 00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0 50651	0 92925	(0 42274)	(45 49)	0 73016	0 98700	(0 25684)	(26 02)
32	DEMAND (5/19)	0 08427	0 05155	0 03272	63 47	0 06006	0 05155	0 00851	16 51
33	OTHER (6/20)	1 27702	0 62410	0 65292	104 62	0 88710	0 62411	0 26299	42 14
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0 81138	1 15426	(0 34288)	(29 71)	0 96204	1 19757	(0 23553)	(19 67)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0 45059	1 13040	(0 67981)	(60 14)	0 45059	1 17164	(0 72105)	(61 54)
40	TOTAL THERM SALES (11/27)	0 75775	1 15772	(0 39997)	(34 55)	0 93155	1 20103	(0 26948)	(22 44)
41	TRUE-UP (E-2)	0 07364	0 07364	-	-	0 07364	0 07364	-	-
42	TOTAL COST OF GAS (40+41)	0 83139	1 23136	(0 39997)	(32 48)	1 00519	1 27467	(0 26948)	(21 14)
43	REVENUE TAX FACTOR	1 00503	1 00503	-	-	1 00503	1 00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0 83557	1 23755	(0 40198)	(32 48)	1 01025	1 28108	(0 27083)	(21 14)
45	PGA FACTOR ROUNDED TO NEAREST .001	0 836	1 238	(0 402)	(32 47)	1 010	1 281	(0 271)	(21 16)

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 01 Through				DECEMBER 01		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 03/01		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	22,154	15,473	6,681	43 18	96,435	51,265	45,170	88 11
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	24,444	27,063	(2,619)	(9 68)	75,951	78,570	(2,619)	(3 33)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,072,609	2,458,641	(386,032)	(15 70)	11,083,172	11,300,984	(217,812)	(1 93)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	1,197,071	776,810	420,261	54 10	3,304,398	2,388,046	916,352	38 37
6	OTHER (Line 40 A-1 support detail)	10,598	5,733	4,865	84 86	27,038	17,585	9,453	53 76
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,326,876	3,283,720	43,156	1 31	14,586,994	13,836,450	750,544	5 42
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(889)	(22,575)	21,686	(96 06)	(2,499)	(55,893)	53,394	(95 53)
14	TOTAL THERM SALES	4,725,377	3,261,145	1,464,232	44 90	14,303,715	13,780,557	523,158	3 80
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	7,361,530	4,127,650	3,233,880	78 35	27,064,870	13,554,080	13,510,790	99 68
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	2,716,000	3,007,000	(291,000)	(9 68)	8,439,000	8,730,000	(291,000)	(3 33)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	4,091,958	4,127,650	(35,692)	(0 86)	14,598,653	13,554,080	1,044,573	7 71
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	14,205,910	15,480,130	(1,274,220)	(8 23)	55,017,710	48,335,693	6,682,017	13 82
20	OTHER Commodity (Line 40 A-1 support detail)	8,299	9,186	(887)	(9 66)	30,479	28,176	2,303	8 17
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,100,257	4,136,836	(36,579)	(0 88)	14,629,132	13,582,256	1,046,876	7 71
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,972)	(15,000)	13,028	-	(5,547)	(45,000)	39,453	(87 67)
27	TOTAL THERM SALES (24-26 Estimated only)	4,390,442	4,121,836	268,606	6 52	15,505,878	13,537,256	1,968,622	14 54
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0 00301	0 00375	(0 00074)	(19 73)	0 00356	0 00378	(0 00022)	(5 82)
29	NO NOTICE SERVICE (2/16)	0 00900	0 00900	-	-	0 00900	0 00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0 50651	0 59565	(0 08914)	(14 97)	0 75919	0 83377	(0 07458)	(8 94)
32	DEMAND (5/19)	0 08427	0 05018	0 03409	67 94	0 06006	0 04941	0 01065	21 55
33	OTHER (6/20)	1 27702	0 62410	0 65292	104 62	0 88710	0 62411	0 26299	42 14
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0 81138	0 79378	0 01760	2 22	0 99712	1 01872	(0 02160)	(2 12)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0 45059	1 50500	(1 05441)	(70 06)	0 45059	1 24207	(0 79148)	(63 72)
40	TOTAL THERM SALES (11/27)	0 75775	0 79666	(0 03891)	(4 88)	0 94074	1 02210	(0 08136)	(7 96)
41	TRUE-UP (E-2)	0 07364	0 07364	-	-	0 07364	0 07364	-	-
42	TOTAL COST OF GAS (40+41)	0 83139	0 87030	(0 03891)	(4 47)	1 01438	1 09574	(0 08136)	(7 43)
43	REVENUE TAX FACTOR	1 00503	1 00503	-	-	1 00503	1 00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0 83557	0 87468	(0 03911)	(4 47)	1 01948	1 10125	(0 08177)	(7 43)
45	PGA FACTOR ROUNDED TO NEAREST 001	0 836	0 875	(0 039)	(4 46)	1 019	1 101	(0 082)	(7 45)

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 01 THROUGH DECEMBER 01

CURRENT MONTH: 03/01

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	7,640,460	23,180.84	0.00303
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(278,930)	(1,026.91)	0.00368
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	7,361,530	22,153.93	0.00301
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT	0	0.00	0.00000
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0.00	0.00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10), (Line 94 Page 10)	7,640,460	3,907,252.72	0.51139
18 WSS/Hattiesburg Storage (Line 17 Page 10)	0	0.00	#DIV/0!
19 Imbalance Cashout - FGT (Line 15 Page 10)	0	0.00	#DIV/0!
20 Imbalance Cashout			
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)		29,982.18	
22 True-up - Other Shippers (Line 92 Page 10)		23,666.04	
23 Less OSS, Margin Sharing, Company Use, and Refund (Lines 38+39+40+41 Page 11)	(3,548,502)	(1,888,291.52)	0.53214
24 TOTAL COMMODITY (Other)	4,091,958	2,072,609.42	0.50651
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less Line 26 and 29 Support Detail)	14,205,910	1,187,604.84	0.08360
26 Less Relinquished to End-Users (Line 6+13 Page 9)	0	0.00	0.00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	2,716,000	24,444.00	0.00900
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)		9,465.87	
32 TOTAL DEMAND	16,921,910	1,221,514.71	0.07219
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 19 Page 10)	8,299	10,598.13	1.27702
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	8,299	10,598.13	1.27702
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA		JANUARY 01 Through DECEMBER 01				(REVISED 6/08/94)			
FOR THE PERIOD OF:		CURRENT MONTH: 03/01		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,083,207	2,464,374	381,167	15.47%	10,967,659	11,318,569	350,910	3.10%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,243,669	819,346	(424,323)	-51.79%	3,476,784	2,517,881	(958,903)	-38.08%
3	TOTAL	3,326,876	3,283,720	(43,156)	-1.31%	14,444,443	13,836,450	(607,993)	-4.39%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	4,725,377	3,261,145	(1,464,232)	-44.90%	14,303,715	13,780,557	(523,158)	-3.80%
5	TRUE-UP (COLLECTED) OR REFUNDED	(317,310)	(317,310)	-	0.00%	(951,930)	(951,930)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	4,408,067	2,943,835	(1,464,232)	-49.74%	13,351,785	12,828,627	(523,158)	-4.08%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,081,191	(339,885)	(1,421,076)	418.10%	(1,092,658)	(1,007,823)	84,835	-8.42%
8	INTEREST PROVISION-THIS PERIOD (21)	(26,939)	(17,634)	9,305	-52.77%	(97,097)	(74,043)	23,054	-31.14%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(7,067,886)	(4,157,535)	2,910,351	-70.00%	(5,458,499)	(4,067,808)	1,390,691	-34.19%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	317,310	317,310	-	0.00%	951,930	951,930	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9b+10+10a)	(5,696,324)	(4,197,744)	1,498,580	-35.70%	(5,696,324)	(4,197,744)	1,498,580	-35.70%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9b)	(7,067,886)	(4,157,535)	2,910,351	-70.00%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(5,669,385)	(4,180,110)	1,489,275	-35.63%				
14	TOTAL (12+13)	(12,737,271)	(8,337,645)	4,399,626	-52.77%				
15	AVERAGE (50% OF 14)	(6,368,636)	(4,168,823)	2,199,813	-52.77%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05150	0.05150	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05000	0.05000	-	0.00%				
18	TOTAL (16+17)	0.10150	0.10150	-	0.00%				
19	AVERAGE (50% OF 18)	0.05075	0.05075	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00423	0.00423	-	0.00%				
21	INTEREST PROVISION (15x20)	(26,939)	(17,634)	9,305	-52.77%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 03/01

JANUARY 01

Through

DECEMBER 01

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					11,480	631,241	11,701	8.76
2	BP Energy - 03/01	System Supply	FTS	1,515,280		1,515,280	794,975.00				52.46
3	Cinergy - 03/01	System Supply	FTS	24,440		24,440	12,575.00				51.45
4	Coral - 03/01	System Supply	FTS	48,880		48,880	26,350.00				53.91
5	Duke - 03/01	System Supply	FTS	78,210		78,210	39,960.00				51.09
6	Dynergy - 03/01	System Supply	FTS	1,696,330		1,696,330	889,187.46				52.42
7	El Paso - 03/01	System Supply	FTS	73,320		73,320	38,400.00				52.37
8	Enron - 03/01	System Supply	FTS	450,230		450,230	244,860.60				54.39
9	Exxon - 03/01	System Supply	FTS	34,220		34,220	18,937.50				55.34
10	Florida Gas Utility - 03/01	System Supply	FTS	264,430		264,430	135,585.63				51.27
11	IDACorp - 03/01	System Supply	FTS	1,610,460		1,610,460	830,415.60				51.56
12	Infinite - 03/01	System Supply	FTS	24,440		24,440	12,825.00				52.48
13	Unocal - 03/01	System Supply	FTS	1,648,330		1,648,330	863,180.93				52.37
14	0	System Supply	FTS	-		-	-				
15	0	System Supply	FTS	-		-	-				
16	0	System Supply	FTS	-		-	-				
17	0	System Supply	FTS	-		-	-				
TOTAL				7,468,570	-	7,468,570	3,907,252.72	11,480	631,241	11,701	61.08

Company: City Gas Company of Florida		THERM SALES AND CUSTOMER DATA					SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11	
FOR THE PERIOD OF:		JANUARY 01 Through		DECEMBER 01				
CURRENT MONTH: 03/01		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)								
1 RESIDENTIAL	2,136,225	2,138,220	1,995	0.09%	7,962,429	7,024,640	(937,789)	-11.78%
2 COMMERCIAL	2,232,867	2,797,350	564,483	25.28%	7,373,318	8,304,580	931,262	12.63%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	4,369,092	4,935,570	566,478	12.97%	15,335,747	15,329,220	(6,527)	-0.04%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	21,350	79,600	58,250	272.83%	170,131	238,800	68,669	40.36%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
8 TRANSPORTATION	5,450,626	-	(5,450,626)	-100.00%	18,636,412	-	(18,636,412)	-100.00%
9 TOTAL INTERRUPTIBLE	5,471,976	79,600	(5,392,376)	-98.55%	18,806,543	238,800	(18,567,743)	-98.73%
10 TOTAL THERM SALES	9,841,068	5,015,170	(4,825,898)	-49.04%	34,142,290	15,568,020	(18,574,270)	-54.40%
NUMBER OF CUSTOMERS (FIRM)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
11 RESIDENTIAL	96,626	96,785	159	0.16%	111,510	112,624	1,114	1.00%
12 COMMERCIAL	4,050	4,337	287	7.09%	5,318	5,718	400	7.52%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	100,676	101,122	446	0.44%	116,828	118,342	1,514	1.30%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
16 INTERRUPTIBLE	5	4	(1)	-20.00%	5	5	-	0.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
18 TRANSPORTATION	1,263	-	(1,263)	-100.00%	702	-	(702)	-100.00%
19 TOTAL INTERRUPTIBLE	1,268	4	(1,264)	-99.68%	707	5	(702)	-99.29%
20 TOTAL CUSTOMERS	101,944	101,126	(818)	-0.80%	117,535	118,347	812	0.69%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	22	22	(0)	-0.07%	12	10	(2)	-16.67%
22 COMMERCIAL	551	645	94	16.99%	231	242	11	4.76%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	4,270	19,900	15,630	366.04%	5,671	7,960	2,289	40.36%
26 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
27 TRANSPORTATION	4,316	-	(4,316)	-100.00%	4,425	-	(4,425)	-100.00%

CITY GAS COMPANY OF FLORIDA
ACTUAL FOR THE PERIOD OF:

CONVERSION FACTOR CALCULATION

JANUARY 01 through DECEMBER 01

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1 0451	1 0605	1 0644									
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	15.236	15 236	15 236	15 236	15 236	15.236	15.236	15 236	15 236	15 236	15 236	15 236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14 73	14 73	14 73	14.73	14.73	14 73	14 73	14 73	14 73
PRESSURE CORRECTION FACTOR (a/b) psia	1 0344	1 0344	1 0344	1.0344	1 0344	1 0344	1 0344	1.0344	1 0344	1 0344	1 0344	1 0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1 0810	1 0970	1.1010	0 0000	0 0000	0.0000	0.0000	0 0000	0.0000	0 0000	0 0000	0 0000

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs				
2	Contract #5034	FTS 1	5,635,780	0.00348	19,612.51
3	Contract #3608, 5338, 5364, 5381	FTS 2	2,004,680	0.00178	3,568.33
3A	Back to Back				
4	Total Firm:		7,640,460		23,180.84 ()
MEMO: FGT Fixed charges paid on 10th of month					
5	FTS-1 Demand - System supply	Miami	6,194,440	0.03753	232,477.33 ()
6	" Capacity release		0	---	0.00
7	" System supply	Treasure Coast	281,680	0.03753	10,571.45 ()
8	" System supply	Brevard	1,666,280	0.03753	62,535.49 ()
9	" " "	Merritt Sq.	0	0.03753	0.00 ()
10	Total FTS-1 demand		8,142,400		305,584.27
11					
12	FTS-2 Demand - System supply	Miami	3,920,000	0.07684	301,212.80 ()
13	FTS-2 Demand - Capacity release		0	---	0.00
14			0	---	0.00
15	Total FTS-2 demand		3,920,000		301,212.80
16					
17	No Notice Demand-System supply	Miami	1,372,000	0.00900	12,348.00 ()
18	" " "	Brevard	1,344,000	0.00900	12,096.00 ()
19			2,716,000		24,444.00
20	Western Div. / IT Revenue Sharing Cr.				- ()
21	Total fixed charges		14,778,400		631,241.07
22					
23	OTHER SUPPLIERS:				
24			THERMS		AMOUNT
25	BP Energy - 03/01		1,515,280		794,975.00 ()
26	Cinergy - 03/01		24,440		12,575.00 ()
27	Coral - 03/01		48,880		26,350.00 ()
28	Duke - 03/01		78,210		39,960.00 ()
29	Dynergy - 03/01		1,696,330		889,187.46 ()
30	El Paso - 03/01		73,320		38,400.00 ()
31	Enron - 03/01		450,230		244,860.60 ()
32	Exxon - 03/01		34,220		18,937.50 ()
33	Florida Gas Utility - 03/01		264,430		135,585.63 ()
34	IDACorp - 03/01		1,610,460		830,415.60 ()
35	Infinite - 03/01		24,440		12,825.00 ()
36	Unocal - 03/01		1,648,330		863,180.93 ()
37					
38					
39					
40					
41	Total costs:		7,468,570		3,907,252.72
42					
43	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				4,561,674.63

	FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
				Payments	Accruals				
1	FTS-1 Commod (Mia.Br,TC) 03/01		7,640,460.0		23,180.84	23,180.84			
2	Reverse FTS-1 Commod accr 02/01		(8,480,080.0)		(29,996.95)	(29,996.95)			
3	FTS-1 Commod 03/01		8,201,150.0	28,970.04		28,970.04	B1 - B6		
4	TOTAL FGT COMMODITY		7,361,530.0			22,153.93			
5									
6	FTS-1 Demand (Mia.Br,TC) 03/01	14,778,400.0			631,241.07	631,241.07			
7	Reverse FTS-1 Demand accr 02/01	(12,062,400.0)			(606,797.07)	(606,797.07)			
8	FTS-1 Demand 03/01	14,205,910.0		1,187,604.84		1,187,604.84	B7 - B11		
9	TOTAL FGT DEMAND	16,921,910.0				1,212,048.84			
10									
11	FGT Net Imbalance								
12	Reverse FGT No - notice supply		(2,716,000.0)		(24,444.00)	(24,444.00)			
13	Reaccrue FGT No - notice supply		-	0.00		-			
14	Demand Charge - IDACORP - 03/01 No - notice		2,716,000.0	24,444.00		24,444.00	B12		
15	Reverse FGT No - notice supply		-	0.00		-			
16	TOTAL FGT IMBALANCE		-	24,444.00		-			
17									
18	WSS/Hattiesburg Storage	-	-			-			
19									
20	TECO - Peoples Gas - 03/01		8,299.1	10,598.13		10,598.13	B13 - B14		
21						-			
22						-			
23						-			
24						-			
25	Reverse Accrual Amoco / BP - 03/01	(1,400,000.0)			(867,075.00)	(867,075.00)			
26	Amoco / BP - 03/01	2,950,000.0		2,402,000.00		2,402,000.00	B15 - B20		
27	Reverse Duke Energy - 03/01	(2,778,440.0)			(1,542,083.82)	(1,542,083.82)			
28	Duke Energy - 03/01	2,778,440.0		1,556,124.86		1,556,124.86	B21 - B22		
29	Reverse Accrual EI Paso - 03/01	(50,000.0)			(28,950.00)	(28,950.00)			
30	EI Paso - 03/01	50,000.0		28,950.00		28,950.00	B23 - B24		
31	Reverse Accrual Florida Gas Energy - 03/01	(1,730,120.0)			(1,081,325.00)	(1,081,325.00)			
32	Florida Gas Utility - 03/01	1,730,120.0		1,081,325.00		1,081,325.00	B25		
33	Florida Power - 03/01	37,790.0		20,368.81		20,368.81	B26		
34	Reverse Accrual NUI Energy Brokers - 03/01	(2,571,520.0)			(1,618,257.54)	(1,618,257.54)			
35	NUI Energy Brokers - 03/01	2,571,520.0		1,618,257.54		1,618,257.54	B32		
36						-			
37						-			
38						-			
39						-			
40						-			
41	Reverse reaccrual Unocal - 4/99	(180.0)			(33.29)	(33.29)			
42	Reaccrue Unocal - 4/99	180.0			33.29	33.29			
43	Reverse reaccrual Duke - 6/99	-			(123.70)	(123.70)			
44	Reaccrue Duke - 6/99	-			123.70	123.70			
45	Reverse Reaccrual Exxon - 7/99	-			(2,063.29)	(2,063.29)			
46	Reaccrue Exxon - 7/99	-			2,063.29	2,063.29			
47	Reverse Accrual K-N - 11/99	-			(50.00)	(50.00)			
48	Reaccrue K-N - 11/99	-			50.00	50.00			
49	Reverse reaccrual E'Prime - 12/99	(79,500.0)			(17,490.00)	(17,490.00)			
50	Reaccrue E'Prime - 12/99	79,500.0			17,490.00	17,490.00			
51	Reverse reaccrue Exxon/Mobil - 12/99	(20.0)			(4.12)	(4.12)			
52	Reaccrue Exxon/Mobil - 12/99	20.0			4.12	4.12			
53	Reverse reaccrue Unocal - 01/00	-			(1,000.00)	(1,000.00)			
54	Reaccrue Unocal - 01/00	-			1,000.00	1,000.00			
55	Reverse reaccrual Amoco - 2/00	(17,080.0)			(4,210.55)	(4,210.55)			
56	Reaccrue Amoco - 02/00	17,080.0			4,210.55	4,210.55			
57	Reverse reaccrual Exxon - 03/00	(20.0)			(5.17)	(5.17)			
58	Reaccrue Exxon - 03/00	20.0			5.17	5.17			
59	Reverse reaccrual Reliant - 03/00	-			(1,546.50)	(1,546.50)			
60	Reaccrue Reliant - 03/00	-			1,546.50	1,546.50			
61	Reverse reaccrual Dynegy - 04/00	(370.0)			(107.12)	(107.12)			
62	Reaccrue Dynegy - 04/00	370.0			107.12	107.12			
63	Reverse reaccrual Enron - 11/00	(57,250.0)			(28,710.87)	(28,710.87)			
64	Reaccrue Enron - 11/00	57,250.0			28,710.87	28,710.87			
65	Reverse reaccrual FPC - 11/00	(37,790.0)			(20,368.81)	(20,368.81)			
66	Reverse reaccrual BP / Amoco - 01/01	(1,550,000.0)			(1,525,300.00)	(1,525,300.00)			
67	Reverse reaccrual Duke Energy - 01/01	(990.0)			(903.87)	(903.87)			
68	Reaccrual Duke Energy - 01/01	990.0			903.87	903.87			
69	Net Activity					23,666.04			
70									
71	CURRENT MTH ACCRUALS(Page 9 Ln 31)	7,468,570.0			3,907,252.72	3,907,252.72			
72									
73	Total purchases & accruals -		7,369,829.1	7,958,643.22	(2,782,923.56)	5,175,719.66			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 03/01

FGT -	Gross therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders	0.00	29,982.18	0.00	0.00			
BOOK-OUT TRANSACTIONS								
16					0.00			
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs	0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS								
25	Denbury - 03/01		3,066.07		3,066.07	B27		
26	Hattiesburg - 02/01		3,199.90		3,199.90	B28 - B29		
27	Hattiesburg - 03/01		3,199.90		3,199.90	B30 - B31		
28					0.00			
29								
30								
31								
32	Total storage costs	0.0	9,465.87	0.00	9,465.87			
33								
34			7,369,829.1	7,998,091.27	(2,782,923.56)	5,185,185.53		
35			(a)	(b)				
36								
37	Total Gas Cost - (a + b):		5,215,167.71					
38	Less: Non-PGA Off System Sales		(3,546,530)	(1,889,375.47)				
39	50% margin sharing			1,972.52				
40	Company Use		(1,972)	(888.57)				
41	Refund							
42								
43	Total PGA Gas Cost -03/01 (Ln 34 through 41)		3,821,327.1	3,326,876.19				



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 03/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ~~NUI CORPORATION~~ *CGF*
ATTN: ROBINSON TRACY
PO BOX 760

Invoice Date: March 10, 2001

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA # **REDACTED**

BEDMINSTER NJ 07921

Invoice Identifier: 40800

Bill Pty Duns: 056711344

Svc Req K: 5364 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 02/01/2001 Contact Name: Mary Lou Phillips
Svc Code: *FS-2* Svc Req ID: 056711344 Prev Inv ID: End Date: 02/28/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc		Net	Due	
	2984 PGS-DANIA	COT		0.0142	0.0163		1,000	30.50		<i>TC</i>
	2987 CITY GAS-LAKE FOREST	COT		0.0142	0.0163		740	22.57		
	2989 CITY GAS-OPA LOCKA	COT		0.0142	0.0163		9,730	296.77		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0142	0.0163		49,085	1,497.09		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0142	0.0163		20,371	621.32		
	3005 PGS-MIAMI	COT		0.0142	0.0163		7,000	213.50		
	3006 CITY GAS-WEST MIAMI	COT		0.0142	0.0163		16,345	498.52		
	3008 CGC - SW	COT		0.0142	0.0163		896	27.33		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0142	0.0163		6,812	207.77		
	3018 PGS-JACKSONVILLE	COT		0.0142	0.0163		3,550	108.28		
	2973 CITY GAS-TITUSVILLE	COT		0.0142	0.0163		10,446	318.60		
	2970 CITY GAS-COCOA	COT		0.0142	0.0163		38,048	1,160.46		
	2968 EAU GALLIE-CITY GAS	COT		0.0142	0.0163		48,209	1,409.37		
	2971 CITY GAS-MELBOURNE	COT		0.0142	0.0163		25,584	780.31		
	3224 PGS-LAKELAND	COT		0.0142	0.0163		4,600	140.30		
	61564 FPL LAUDERDALE B	COT		0.0142	0.0163		196,600	5,996.30		
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0142	0.0163		3,142	95.83		
	112699 PGS-ORLANDO TURNPIKE	COT		0.0142	0.0163		3,450	105.23		
	123376 CITY GAS-INDIAN RIVER	COT		0.0142	0.0163		13,206	402.78		
	204545 CITY GAS-VERO BEACH	COT		0.0142	0.0163		557	16.99		
	204917 CITY GAS - VERO BEACH	COT		0.0142	0.0163		2,867	87.44		
	216833 NUI CITY GAS-CUTLER	COT		0.0142	0.0163		3,637	110.93		<i>TC</i>

Commodity

B1



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 03/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: ROBINSON TRACY
PO BOX 760

Invoice Date: March 10, 2001

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX

BEDMINSTER NJ 07921

Invoice Identifier: 40600

Account # [REDACTED]
ABA [REDACTED]

Bill Pty Duns: 056711344

Svc Req K: 5364 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 02/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 02/28/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net			
Total for Contract 5364:								463,875	\$14,148.19	

Handwritten: Tx E report 463,807

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	834.97	14983.16
1999	0.0075	231.93	14380.12
2000	0.0072	92.77	14240.96
2001	0.007	0.00	14148.19
0	0	0.00	0.00

BS2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 03/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ~~NUI CORPORATION~~ CGF
ATTN: ROBINSON TRACY
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: March 10, 2001

Invoice Identifier: 0547

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # [REDACTED]
ABA # [REDACTED]

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 400002954 Bill Date: 02/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FTS-1 Svc Req ID: 056711344 Prev Inv ID: Bill Date: 02/28/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base			Net	Quantity	Amount Rept		Repl Rel Cd
				Base	Surt	Disc			Due	Pty ID	
	2987 CITY GAS-LAKE FOREST	COT		0.0312	0.0163		0.0475	140	6.65		
	2989 CITY GAS-OPA LOCKA	COT		0.0312	0.0163		0.0475	20,104	954.94		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0312	0.0163		0.0475	67,872	3,223.92		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0312	0.0163		0.0475	23,576	-1,119.88		
	3006 CITY GAS-WEST MIAMI	COT		0.0312	0.0163		0.0475	5,432	258.02		
	3008 CGC - SW	COT		0.0312	0.0163		0.0475	17,024	808.64		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0312	0.0163		0.0475	8,876	421.61		
	2973 CITY GAS-TITUSVILLE	COT		0.0312	0.0163		0.0475	20,412	969.57		
	2970 CITY GAS-COCOA	COT		0.0312	0.0163		0.0475	25,060	1,190.35		
	2968 EAU GALLIE-CITY GAS	COT		0.0312	0.0163		0.0475	15,736	747.46		
	2971 CITY GAS-MELBOURNE	COT		0.0312	0.0163		0.0475	8,708	413.63		
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0312	0.0163		0.0475	1,036	49.21		
	123376 CITY GAS-INDIAN RIVER	COT		0.0312	0.0163		0.0475	4,396	208.81		
	204545 CITY GAS-VERO BEACH	COT		0.0312	0.0163		0.0475	12,208	579.88		
	204917 CITY GAS - VERO BEACH	COT		0.0312	0.0163		0.0475	952	45.22		
	216833 NUI CITY GAS-CUTLER	COT		0.0312	0.0163		0.0475	1,204	57.19		

Commodity

B3



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 03/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: ROBINSON TRACY
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: March 10, 2001
[Redacted]
Invoice Identifier: 40547
[Redacted]

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 02/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 02/28/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
Total for Contract 5034:								232,736	\$11,054.96		

T + E report 232,736

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	418.94	11473.90
1999	0.0075	116.38	11171.34
2000	0.0072	46.56	11101.52
2001	0.007	0.01	11054.97
0	0	0.00	0.00

134

52



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 03/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ~~NUI CORPORATION~~ *CAF*
ATTN: ROBINSON TRACY
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: March 10, 2001
[Redacted]
Invoice Identifier: 40528
[Redacted]

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # **REDACTED**
ABA # **REDACTED**

Bill Pty Duns: 056711344

Svc Req K: 3608 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 02/01/2001 Contact Name: Mary Lou Phillips
Svc Code: *FTS-2* Svc Req ID: 056711344 Prev Inv ID: End Date: 02/28/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
	2987 CITY GAS-LAKE FOREST	COT		0.0142	0.0163	0.0305	464	14.15	TC	
	2989 CITY GAS-OPA LOCKA	COT		0.0142	0.0163	0.0305	1,438	43.86		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0142	0.0163	0.0305	9,544	291.09		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0142	0.0163	0.0305	3,686	112.42		
	3006 CITY GAS-WEST MIAMI	COT		0.0142	0.0163	0.0305	3,130	95.47		
	3008 CGC - SW	COT		0.0142	0.0163	0.0305	793	24.19		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0142	0.0163	0.0305	1,714	52.28		
	2973 CITY GAS-TITUSVILLE	COT		0.0142	0.0163	0.0305	1,238	37.76		
	2970 CITY GAS-COCOA	COT		0.0142	0.0163	0.0305	6,098	185.99		
	2968 EAU GALLIE-CITY GAS	COT		0.0142	0.0163	0.0305	8,831	269.35		
	2971 CITY GAS-MELBOURNE	COT		0.0142	0.0163	0.0305	4,887	149.05		
	61564 FPL LAUDERDALE B	COT		0.0142	0.0163	0.0305	75,000	2,287.50		
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0142	0.0163	0.0305	603	18.39		
	123376 CITY GAS-INDIAN RIVER	COT		0.0142	0.0163	0.0305	3,230	98.52		
	204545 CITY GAS-VERO BEACH	COT		0.0142	0.0163	0.0305	1,614	49.23		
	204917 CITY GAS - VERO BEACH	COT		0.0142	0.0163	0.0305	544	16.59		
	216833 NUI CITY GAS-CUTLER	COT		0.0142	0.0163	0.0305	690	21.05		

Commodity

BS



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 03/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: ROBINSON TRACY
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: March 10, 2001
[Redacted]
Invoice Identifier: 40528
[Redacted]

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # [Redacted]
ABA # **REDACTED**

Bill Pty Duns: 056711344

Svc Req K: 3608 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 02/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 02/28/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount	Repl Due	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 3608:								123,504	\$3,766.89		

TC

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	222.29	3989.18
1999	0.0075	61.73	3828.62
2000	0.0072	24.68	3791.57
2001	0.007	0.00	3766.89
0	0	0.00	0.00

RG

MAR - 8 2001

INVOICE
FLORIDA GAS TRANSMISSION COMPANY
An ENRON/EI Paso Energy Affiliate

ATE	02/28/01
JE	03/01/01
INVOICE NO.	40294
TOTAL AMOUNT DUE	\$101,183.04

CUSTOMER: ~~NUI CORPORATION~~ **CGF**
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA # **REDACTED**

CONTRACT: 3608 **745-2** SHIPPER: NUI CORPORATION SAP CUSTOMER NO: 4000002954 PLEASE CONTACT MARY LOU PHILLIPS
 LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION OUNS NO: 056711344 OR CODE LIST

CONTRACT NO.	RECEIPTS DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
							BASE	SURCHARGES	DISC			NET
				02/01	A	RES	0.7618	0.0030		0.7648	132,300	\$101,183.04
TOTAL FOR CONTRACT 3608 FOR MONTH OF 02/01.											132,300	\$101,183.04

4725/day

10x

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$727.65	\$101,910.69
1999	0.0076	\$608.58	\$101,791.62
2000	0.0066	\$476.28	\$101,659.32
2001	0.0030	\$0.00	\$101,183.04

*** END OF INVOICE 40294 ***

Demand

Entered in EMS: *[Signature]* 3-7-01
 Initials Date
 Approved in EMS: *[Signature]* 3-7-01
 Initials Date
 Invoice Reviewed: *[Signature]* 3-7-01
 Signature Date
 Approved By: *[Signature]*
 Signature Date

137

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	02/28/01
DEBIT	03/19/01
INVOICE NO.	40313
TOTAL AMOUNT DUE	\$454,656.01

CUSTOMER: ~~NUI CORPORATION~~ **CGF**
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA **REDACTED**

CONTRACT: 5034 SHIPPER: NUI CORPORATION SAP CUSTOMER NO: 4000002954 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 056711344 OR CODE LIST

QTY NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PRD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
						BASE	SURCHARGES	DISC NET			
			02/01	A	RES	0.3687	0.0030		0.3717	1,223,180	\$454,656.01
TOTAL FOR CONTRACT 5034 FOR MONTH OF 02/01.										1,223,180	\$454,656.01

13,685 Day

TC

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$6,727.49	\$461,383.50
1999	0.0075	\$5,626.63	\$460,282.64
2000	0.0066	\$4,403.45	\$459,059.46
2001	0.0030	\$0.00	\$454,656.01

*** END OF INVOICE 40313 ***

Demand

Entered in EMS: M 3701
 Initials Date
 Approved in EMS: M 3701
 Initials Date
 Invoice Reviewed: Melina 3701
 Signature Date
 Approved By: [Signature]
 Signature Date

BS

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	02/28/01
DUPLICATE	03/29/01
INVOICE NO.	40362
TOTAL AMOUNT DUE	\$417,580.80

CUSTOMER: ~~NUI CORPORATION~~ **CGF**
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEOMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA # **REDACTED**

CONTRACT: 5364 **HSZ** SHIPPER: NUI CORPORATION SAP CUSTOMER NO: 4000002954 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 056711344 OR CODE LIST

01 NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES	AMOUNT	
	DRN No.	DRN No.	POI No.	DRN No.				BASE	SURCHARGES	DISC			NET
					02/01	A	RES	0.7618	0.0030		0.7648	546,000	\$417,580.80
RESERVATION CHARGE													
<i>19,500/day</i>													
TOTAL FOR CONTRACT 5364 FOR MONTH OF 02/01.												546,000	\$417,580.80

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

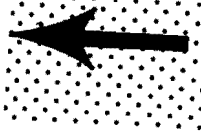
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$3,003.00	\$420,583.80
1999	0.0075	\$2,511.60	\$420,092.40
2000	0.0065	\$1,965.60	\$419,546.40
2001	0.0030	\$0.00	\$417,580.80

*** END OF INVOICE 40362 ***

Demand

Entered in EMS: *M* *3-7-01*
 Initials Date
 Approved in EMS: *M* *3-7-01*
 Initials Date
 Invoice Reviewed: *Holmes* *3-7-01*
 Signature Date
 Approved By: *J. E. ...* *3/7/01*
 Signature Date

139



INVOICE
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

FEB 27 2001

Page 1

DATE:	02/28/01
DATE:	03/28/01
POICZ NO.	40289
TOTAL AMOUNT DUE	\$214,184.99

CUSTOMER: *CGF*
 NUI CORPORATION
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA # **REDACTED**

CONTRACT: 5829 SHIPPER: NUI CORPORATION BAP CUSTOMER NO: 400002954 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: DELIVERY POINT OPERATOR ACCOUNT LEGAL ENTITY NO: L2420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 058711344 OR CODE LIST

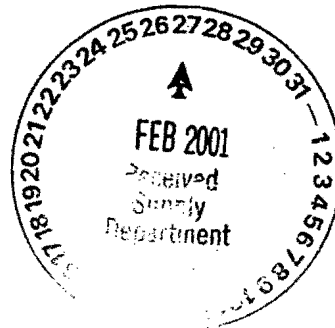
RECEIPTS NO.	DRN NO.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES D/CN CRY	AMOUNT	
		FOI NO.	DRN NO.				BASE	SURCHARGES	DISC	HGT			
				01/01	A	QAD	20.3585	0.0193			20.3778	2.931	\$59,727.33
				01/01	A	QAD	20.3577	0.0193			20.3770	7.580	\$154,457.66
TOTAL FOR CONTRACT 5829 FOR MONTH OF 01/01.											10.511	\$214,184.99	

AVERAGE ALERT DAY CHARGE ON 01/03/01.

AVERAGE ALERT DAY CHARGE ON 01/04/01.

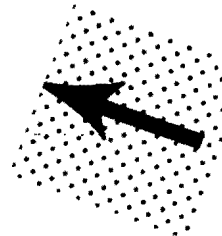
*** END OF INVOICE 40289 ***

*Revised invoice from
 original invoice # 10262*

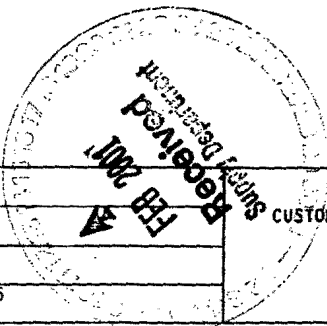


Demand 2

Entered in EMS: *[Signature]* 2-27-01
 Approved in EMS: *[Signature]* 2-27-01
 Invoice Reviewed: *[Signature]* 2-27-01
 Approved By: *[Signature]* 2/27/01



R/10



I N V O I C E

FLORIDA GAS TRANSMISSION COMPANY
An ENRON/EI Paso Energy Affiliate

DATE: 02/10/01
 UE: *3/9/01* ~~02/28/01~~
 INVOICE NO.: 40262
 TOTAL AMOUNT DUE: \$320,550.75

CUSTOMER: NUI CORPORATION *CSF*
 ATTN: ROBINSON, TRACY
 PO BOX 760
 BEDMINSTER, NJ 07921

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA # **REDACTED**

CONTRACT: 5029 SHIPPER: NUI CORPORATION SAP CUSTOMER NO: 4000002954 PLEASE CONTACT MARY LOU PHILLIPS
 TYPE: DELIVERY POINT OPERATOR ACCOUNT LEGAL ENTITY NO: 11420 AT (713)853-5657 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 056711344 OR CODE LIST

DI NO.	RECEIPTS DRM No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
		POI NO.	DRM No.				BASE	SURCHARGES	DISC	NET	DTH	
	OVERAGE ALERT DAY CHARGE ON 01/02/01.			01/01		OAD	20.3690	0.0193		20.3883	5,217	\$106,365.76
	OVERAGE ALERT DAY CHARGE ON 01/03/01.			01/01		OAO	20.3585	0.0193		20.3778	2,931	\$59,727.33
	OVERAGE ALERT DAY CHARGE ON 01/04/01.			01/01		OAO	20.3577	0.0193		20.3770	7,580	\$154,457.66
TOTAL FOR CONTRACT 5029 FOR MONTH OF 01/01.											15,728	\$320,550.75

Cashing NT volume at 1/2 rate DO NOT pay with new invoice is received 2/27/01

*** END OF INVOICE 40262 ***

OK to pay 10,511 *214,184.99*

see rate attached - penalty charges pending.

*OK per Mike Bryant at 713-853-4874
 volume 5217 will be cashed at at new rate. jpl 2/27/01*

Entered in EMS: *TM 2/12/01*
 Approved in EMS: *[Signature] 2/27/01*
 Invoice Reviewed: *[Signature] 2-27-01*
 Approved By: _____

B11

<p>NUI Corporation NY 676/1001 Attn: Attn.: Norene Navarro/Tracey Ann Robinson 550 Route 202-206, 2nd Floor P. O. Box 760 Bedminster, New Jersey 07921-0760</p> <p>Customer Invoice Fax Number: 908 781-2794</p>	<p>Invoice Number: 2227 Invoice Date: 03/15/2001 Due Date: 03/26/2001 Contract Number: 220 - Master Firm Purch/Sale Dun Number: Location: Accounting: SW 142920</p>
<p>General Information Invoice for Gas purchased from IDACORP Energy For the Month of February 2001 Payment is Due: Payment is due on the 25th, or 10 days from receipt</p>	<p>Shawna Specht (208) 388-2595 Fax Number: (208) 388-5480</p>

Deal Number	Description	Quantity MMBtu	Price (\$ Per MMBtu)	Sub Total	Tax Rate	Tax Amount	Total
CGF 6402	Demand Charge	✓ 271,600	✓ \$0.0900	\$24,444.00	0.00%	\$0.00	\$24,444.00 CGF
17834 43262	Transco Sta. 65	✓ 525,504	✓ \$6.3605	\$3,342,468.19	0.00%	\$0.00	3,342,468.19 ETG
17834 43264	Station 30	✓ 140,000	✓ \$6.4830	\$907,620.00	0.00%	\$0.00	\$907,620.00 ETG
17837 43266	Station 30	✓ 140,000	✓ \$6.4805	\$907,270.00	0.00%	\$0.00	\$907,270.00 ETG
17832 43284	TETCO STX	✓ 159,068	✓ \$6.2430	\$993,061.52	0.00%	\$0.00	\$993,061.52 ETG
17841 43288	TETCO ELA Pool	✓ 148,988	✓ \$6.4455	\$960,302.15	0.00%	\$0.00	\$960,302.15 ETG
17825 46718	Transco Zone 5	✓ 45,248	✓ \$6.6350	\$300,220.48	0.00%	\$0.00	\$300,220.48 NC
17834 46718	Col. Gas IPP Pool	✓ 4,600	✓ \$5.3900	\$24,794.00	0.00%	\$0.00	\$24,794.00 ETG
		<u>1,435,008</u>		<u>\$7,460,180.35</u>		<u>\$0.00</u>	<u>7,460,180.35</u>

Total Due \$7,460,180.35

NC 45,248 = \$ 300,220 ¹⁸
 ETG 1,118,160 = \$ 7,135,515 ⁸⁶
 CGF 271,600 = \$ 24,444 ¹²

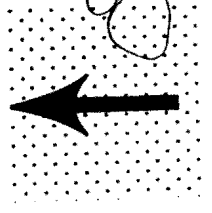
Entered in EMS: [Signature] 3/19/01
 Approved in EMS: [Signature] 3-21-01
 Invoice Reviewed: [Signature] 3-21-01
 Approved By: [Signature] 3/21/01

Verified against sub, TETCO, TEO & EMS reports accordingly

Wire Transfer Funds To:
 Attn: US Bank of Idaho
 1 First Street

Mail To:
 IDACORP Energy
 Attn: Fund Management
 P.O. Box 70
 Boise, Idaho
 83707

RED



B12



3 A

00648071

6,711.89

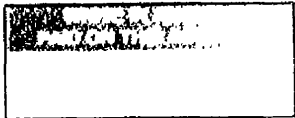
03/02/01

P.O. Box 31017
TAMPA, FL 33631-3017

010122 00648071 000671189

OF 800700-010

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

AMOUNT NOW DUE

6,711.89

THIS MONTH'S BILLING DATES

TO	NUMBER OF DAYS	STATEMENT DATE
02/28/01	28	03/02/01

PAST DUE AFTER

03/23/01

THIS MONTH'S METER INFORMATION

ACCOUNT NUMBER

00648071

METER NUMBER	METER READS PRES - PREV	CCF	X BTU	X CONVER	THERMS USED
ZSM08935	89452 84611	4841	1.0830	1.00250	5255.9
TOTAL THERMS =					5255.9

THIS MONTH'S BILLING INFORMATION

AVERAGE DAILY THERM USAGE

FEB 01	187.7
JAN 01	256.4
DEC 00	184.1
NOV 00	175.6
OCT 00	167.9
SEP 00	140.1
AUG 00	145.9
JUL 00	150.3
JUN 00	151.5
MAY 00	168.8
APR 00	161.3
MAR 00	189.5
FEB 00	217.6

WHOLESALE SERVICE (WHS)	
CUSTOMER CHARGE	0.00
ENERGY SERV	5255.9 THMS @ 0.14916 = 783.97
PGA	5255.9 THMS @ 1.12786 = 5927.92
TOTAL GAS CHARGES	6711.89

TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00

PREVIOUS BALANCE	5890.93
PAYMENT	5890.93-
TOTAL BALANCE DUE	6711.89

MAILED
MAR 13 A 10:36

3/13/01
Copy sent
to Alan Vincent

B13



3 A

00648097

3,886.24

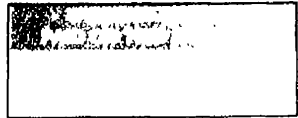
03/02/01

P.O. Box 31017
TAMPA, FL 33631-3017

010122 00648097 000388624

05-802700-012

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975



PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

SERVICE 19401 NE 22ND AVE
ADDRESS NORTH MIAMI BEACH FL 33180-2107

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

AMOUNT NOW DUE

3,886.24

PAST DUE AFTER

03/23/01

ACCOUNT NUMBER

00648097

AVERAGE DAILY
THERM USAGE

FEB 01	104.9
JAN 01	159.2
DEC 00	115.7
NOV 00	108.7
OCT 00	101.2
SEP 00	91.1
AUG 00	99.7
JUL 00	94.1
JUN 00	97.4
MAY 00	107.9
APR 00	102.3
MAR 00	121.0
FEB 00	139.4

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

THIS MONTH'S BILLING DATES

TO	NUMBER OF DAYS	STATEMENT DATE
03/01/01	29	03/02/01

THIS MONTH'S METER INFORMATION

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZT078579	84615 81812		2803		1.0830		1.00250		3043.2
TOTAL THERMS =									3043.2

THIS MONTH'S BILLING INFORMATION

WHOLESALE SERVICE (WHS)	
CUSTOMER CHARGE	0.00
ENERGY SERV	3043.2 THMS @ 0.14916 453.93
PGA	3043.2 THMS @ 1.12786 3432.31
TOTAL GAS CHARGES	3886.24
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00

PREVIOUS BALANCE	3659.20
PAYMENT	3659.20-
TOTAL BALANCE DUE	3886.24

PAID

20010313 A 10:34

3/13/01
Copy sent
to Alan Weinstein

B14

Gas Sales Invoice - Dally Price Deal/Volume



BP Energy Company
Tax ID 38-3421804

Attention Tracey Robinson
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

Invoice Number 5799
Invoice Date 03/02/2001
Contract # 157455
Delivery Month Feb 2001
Due Date 03/20/2001

Payment Method US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACC **REDACTED**
ABA#
NEW YORK, NY, 10081-8000

Fax # (908) 781-2784

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please Include BP's Invoice number on all remittances. ***

Natural Gas delivered during Feb 2001

Calculations are based on nominated quantities

BP Amoco ID 86070 / 91678

Meter Name/# Fairway-Amoco (Yellowhammer) (94406)

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
02/01/2001 ✓	6.1500 ✓	5,000 ✓	30,750.00 #45632
02/02/2001 ✓	6.1500 ✓	5,000 ✓	30,750.00 "
02/03/2001 ✓	6.5550 ✓	5,000 ✓	32,775.00
02/04/2001 ✓	6.5550 ✓	5,000 ✓	32,775.00 } 1363
02/05/2001 ✓	6.5550 ✓	5,000 ✓	32,775.00
02/06/2001 ✓	6.1500 ✓	5,000 ✓	30,750.00 #45632
02/07/2001	6.1500	5,000	30,750.00
02/08/2001	6.1500	5,000	30,750.00
02/09/2001 *	6.1750	5,000 ✓	30,875.00 #41363
02/10/2001	6.1500	5,000	30,750.00
02/11/2001	6.1500	5,000	30,750.00
02/12/2001	6.1500	5,000	30,750.00
02/13/2001	6.1500	5,000	30,750.00
02/14/2001	6.1500	5,000	30,750.00
02/15/2001	6.1500	5,000	30,750.00
02/16/2001	6.1500	5,000	30,750.00
02/17/2001	6.1500	5,000	30,750.00
02/18/2001	6.1500	5,000	30,750.00
02/19/2001	6.1500	5,000	30,750.00
02/20/2001	6.1500	5,000	30,750.00
02/21/2001	6.1500	5,000	30,750.00
02/22/2001	6.1500	5,000	30,750.00
02/23/2001	6.1500	5,000	30,750.00
02/24/2001	6.1500	5,000	30,750.00
02/25/2001	6.1500	5,000	30,750.00 #45632

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

B16

For BP use only: 932184 01

Gas Sales Invoice - Daily Price Deal/Volume



BP Energy Company
Tax ID 36-3421804

Attention Tracey Robinson

CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 780
BEDMINSTER, NJ, 07921-0780

Fax # (908) 781-2794

Invoice Number 5799
Invoice Date 03/02/2001
Contract # 157455
Delivery Month Feb 2001
Due Date 03/20/2001

Payment Method US \$ WIRE

BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA#
NEW YORK, NY, 10061-8000

REDACTED

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please Include BP's Invoice number on all remittances. ***

Natural Gas delivered during Feb 2001

Calculations are based on nominated quantities

BP Amoco ID 88070 / 91578

Meter Name# Fairway-Amoco (Yellowhammer) (84406)

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$	
02/26/2001	6.1500	5,000	30,750.00	# 45632
02/27/2001	6.1500	5,000	30,750.00	↓
02/28/2001	6.1500	5,000	30,750.00	# 45632
Totals	6.1943	140,000	867,200.00	

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

B17

For BP use only: 932184 01

Gas Sales Invoice - Daily Price Deal/Volume



BP Energy Company
Tax ID 38-3421804

Attention Tracey Robinson
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

Invoice Number 4280
Invoice Date 02/02/2001
Contract # 157455
Delivery Month Jan 2001
Due Date 02/20/2001

Payment Method US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA#
NEW YORK, NY, 10081-8000

REDACTED

Fax # (908) 781-2784

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Natural Gas delivered during Jan 2001

Calculations are based on nominated quantities

BP Amoco ID 88070 / 91578

Meter Name/# Fairway-Amoco (Yellowhammer) (94406)

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
01/01/2001	10.6950 ✓	5,000 ✓	53,475.00 15132
01/02/2001	10.6950 ✓	5,000 ✓	53,475.00 15632
01/03/2001	9.9100 ✓	5,000 ✓	49,550.00 47363
01/04/2001	9.8100	5,000	49,050.00
01/05/2001	9.8100	5,000	49,050.00
01/06/2001	9.8750	5,000	49,375.00
01/07/2001	9.8750	5,000	49,375.00
01/08/2001	9.8750 ✓	5,000 ✓	49,375.00 47363
01/09/2001	10.3400 ✓	5,000 ✓	51,700.00 47363
01/10/2001	9.9500 ✓	5,000 ✓	49,750.00 47363
01/11/2001	9.9250 ✓	5,000 ✓	49,625.00 47363
01/12/2001	9.8100	5,000	49,050.00
01/13/2001	9.8100	5,000	49,050.00
01/14/2001	9.8100	5,000	49,050.00
01/15/2001	9.8100	5,000	49,050.00
01/16/2001	9.8100	5,000	49,050.00
01/17/2001	9.8100	5,000	49,050.00
01/18/2001	9.8100	5,000	49,050.00
01/19/2001	9.8100	5,000	49,050.00
01/20/2001	9.8100	5,000	49,050.00
01/21/2001	9.8100	5,000	49,050.00
01/22/2001	9.8100	5,000	49,050.00
01/23/2001	9.8100	5,000	49,050.00
01/24/2001	9.8100	5,000	49,050.00
01/25/2001	9.8100	5,000	49,050.00

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact Meloncon, Troy at (281) 388-4265 or send a facsimile to (281) 388-5313

1319

For BP use only: 932184 01

Gas Sales Invoice - Daily Price Deal/Volume



BP Energy Company

Tax ID 36-3421804

Attention Tracey Robinson

CITY GAS COMPANY OF FLORIDA
 DIVISION OF N U I CORPORATION
 PO BOX 780
 BEDMINSTER, NJ, 07921-0780

Fax # (908) 781-2784

Invoice Number 4280
 Invoice Date 02/02/2001
 Contract # 157455
 Delivery Month Jan 2001
 Due Date 02/20/2001

Payment Method US \$ WIRE
 BP ENERGY COMPANY
 WIRE TRANSFER ACCT CHASE MANHATTAN
 BANK, NY - ACCT NO
 ABA#
 NEW YORK, NY, 10081-8000

REDACTED

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
 *** Please include BP's invoice number on all remittances. ***

Natural Gas delivered during Jan 2001

Calculations are based on nominated quantities

BP Amoco ID 86070 / 91578

Meter Name/# Fairway-Amoco (Yellowhammer) (94406)

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
01/26/2001	9.8100	5,000	49,050.00
01/27/2001	9.8100	5,000	49,050.00
01/28/2001	9.8100	5,000	49,050.00
01/29/2001	9.8100	5,000	49,050.00
01/30/2001	9.8100	5,000	49,050.00
01/31/2001	9.8100	5,000	49,050.00
Totals	9.9019	155,000	1,534,800.00

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact Meloncon, Troy at (281) 366-4285 or send a facsimile to (281) 366-5313

1320

For BP use only: 932184 01



- Netout -

Mobil

NJL Corporation *MSF/NIEB*
ATTN: MS. NORENE NAVARRO
550 RT. 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921

Invoice No: SR01020490
Customer No: 211040-01
Customer Fax: (908) 781-2794

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA #
Account # **REDACTED**

Invoice Date: March 6, 2001
Payment Terms: Due March 25, 2001
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
2/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	✓ 9,923	5.8800	58,347.24
2/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	✓ 9,923	5.8050	57,603.01
2/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	✓ 29,769	6.5400	194,689.26
2/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	✓ 9,923	5.7450	57,007.64
2/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	✓ 9,923	5.5350	54,923.81
2/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	✓ 9,923	5.6250	55,816.88
2/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	✓ 9,923	6.1950	61,472.99
2/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	✓ 29,769	6.0300	179,507.07
2/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	✓ 9,923	5.5950	55,519.18
2/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	✓ 9,923	5.5850	55,419.96
2/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	✓ 9,923	5.8350	57,900.71
2/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	✓ 9,923	5.3400	52,988.82
2/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	✓ 39,692	5.3800	213,542.96
2/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	✓ 9,923	5.1600	51,202.68
2/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	✓ 9,923	5.1450	51,053.83
2/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	✓ 9,923	5.0750	50,359.22
2/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	✓ 29,769	4.9950	148,696.17
2/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	✓ 9,923	5.0200	49,813.46
2/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	✓ 9,923	5.0650	50,260.00
2/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	✓ 28,476	✓ 6.0850	173,276.32
2/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	✓ 108,332	✓ 6.2605	678,212.36
** Invoice Totals				414,652		\$2,407,613.57

1321



- Netout -

Mobil

NUI Corporation
ATTN: MS. NORENE NAVARRO
550 RT. 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921

Invoice No: SR01020490
Customer No: 211040-01
Customer Fax: (908) 781-2794

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA #
Account # **REDACTED**

Invoice Date: March 6, 2001 *2le*
Payment Terms: Due March 25, 2001
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
-----------	--------------------	-------------	-------------	--------------	-------	------------

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-8585 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Suzanne McEntire at telephone (713) 975-4228.

NUEB 136,808 = \$ 851,488 ⁷¹

CGF 277,841 = \$ 1,556,124 ^{db}

2,407,613.57

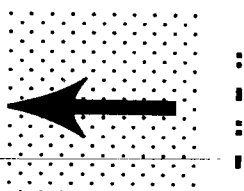
*Verified against JBT K# 5364 = 31690 DT
5234 = 98112 DT
114652*

Entered in EMS: *[Signature]* 3-12-01
Initials Date

Approved in EMS: *[Signature]* 3-21-01
Initials Date

Invoice Reviewed: *[Signature]* 3-21-01
Signature Date

Approved By: *[Signature]* 3/21/01
Signature Date



1322



MAR 1 6 2001

Invoice

Invoice Number: **35814.00**
Invoice Date: **03/01/2001**

Production Period: **Feb-2001**
Due Date: **03/11/2001**
Product: **Natural Gas**
Pipeline: **Florida Gas Transmission**
Bill Rep: **Marie Litzinger**
Bill Telephone: **(205)-325-7399**

To: **NU Energy Brokers, Inc. CGF**
ATTN: Accounting
550 Route 202-206
P.O. Box 760
Bedminister, NJ 07921-0760
|||||

Description	Deal	Volume			Dollars			
		Commodity	Transport	Other	Commodity	Transport	Other	TOTAL
Commodity	181635	5,000			\$28,950.00			\$28,950.00
Total For Deal	181635	5,000			\$28,950.00			\$28,950.00
Total For Deals	# 41109				\$28,950.00			\$28,950.00

Total Amount Due El Paso Merchant Energy Gas L.P.:

\$28,950.00

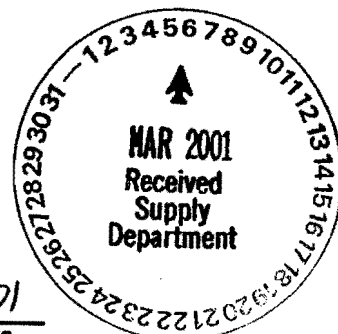
\$28,950.00

If paying different from invoice, please fax payment support to (205)325-3850.

Please Remit By Wire To:

Mellon Bank, Pittsburgh, PA
ABA #
Account #
El Paso Merchant Energy Gas L.P.

REDACTED



Thank you for choosing El Paso Merchant Energy as Your Natural Gas Resource™

Entered in EMS: 3-6-01
Initials Date

Approved In EMS: 3-14-01
Initials Date

Invoice Reviewed: 3-14-01
Signature Date

Approved By: 3/14/01
Signature Date

B23

El Paso Merchant Energy Gas L.P. Invoice Point Details

Deal : 181635

Customer: NUI Energy Brokers, Inc.

Invoice Number: 35814.00

Production Period: Feb, 2001

Pipeline: Florida Gas Transmission

Meter Number : 25309

INLINE TRANSFER PT-STA 11

Date	Meter Number : 25309			Meter Number : 25309			Meter Number : 25309			Total	
	Wellhead	Fuel	Delivered	Wellhead	Fuel	Delivered	Wellhead	Fuel	Delivered	Wellhead	Delivered
01	0	0	0	0	0	0	0	0	0	0	0
02	5,000	0	5,000	0	0	0	0	0	0	5,000	5,000
03	0	0	0	0	0	0	0	0	0	0	0
04	0	0	0	0	0	0	0	0	0	0	0
05	0	0	0	0	0	0	0	0	0	0	0
06	0	0	0	0	0	0	0	0	0	0	0
07	0	0	0	0	0	0	0	0	0	0	0
08	0	0	0	0	0	0	0	0	0	0	0
09	0	0	0	0	0	0	0	0	0	0	0
10	0	0	0	0	0	0	0	0	0	0	0
11	0	0	0	0	0	0	0	0	0	0	0
12	0	0	0	0	0	0	0	0	0	0	0
13	0	0	0	0	0	0	0	0	0	0	0
14	0	0	0	0	0	0	0	0	0	0	0
15	0	0	0	0	0	0	0	0	0	0	0
16	0	0	0	0	0	0	0	0	0	0	0
17	0	0	0	0	0	0	0	0	0	0	0
18	0	0	0	0	0	0	0	0	0	0	0
19	0	0	0	0	0	0	0	0	0	0	0
20	0	0	0	0	0	0	0	0	0	0	0
21	0	0	0	0	0	0	0	0	0	0	0
22	0	0	0	0	0	0	0	0	0	0	0
23	0	0	0	0	0	0	0	0	0	0	0
24	0	0	0	0	0	0	0	0	0	0	0
25	0	0	0	0	0	0	0	0	0	0	0
26	0	0	0	0	0	0	0	0	0	0	0
27	0	0	0	0	0	0	0	0	0	0	0
28	0	0	0	0	0	0	0	0	0	0	0
	5,000	0	5,000	0	0	0	0	0	0	5,000	5,000

B24

MAR 16 2001

FLORIDA GAS UTILITY
2815 NW 13th Street - Suite 200. Gainesville, FL 32609
(352) 334-0770 Fax (352) 334-0789

CUSTOMER INVOICE

NUI - City Gas Company of Florida
550 Route 202-206
P.O. Box 760
Bedminster, New Jersey 07921-0760
Fax: (908) 781-0718

NUIGB

Invoice No. 2000212
Date 03/02/01
Production Month February 2001

Day	Volume	Sale Price	Total
1	6,500	\$6.250	\$40,625.00
2	6,500	\$6.250	\$40,625.00
3	6,500	\$6.250	\$40,625.00
4	6,500	\$6.250	\$40,625.00
5	6,500	\$6.250	\$40,625.00
6	6,500	\$6.250	\$40,625.00
7	6,500	\$6.250	\$40,625.00
8	6,500	\$6.250	\$40,625.00
9	6,500	\$6.250	\$40,625.00
10	6,500	\$6.250	\$40,625.00
11	6,500	\$6.250	\$40,625.00
12	6,500	\$6.250	\$40,625.00
13	6,500	\$6.250	\$40,625.00
14	6,500	\$6.250	\$40,625.00
15	6,500	\$6.250	\$40,625.00
16	6,500	\$6.250	\$40,625.00
17	6,500	\$6.250	\$40,625.00
18	6,500	\$6.250	\$40,625.00
19	6,500	\$6.250	\$40,625.00
20	6,500	\$6.250	\$40,625.00
21	6,500	\$6.250	\$40,625.00
22	6,500	\$6.250	\$40,625.00
23	6,500	\$6.250	\$40,625.00
24	6,500	\$6.250	\$40,625.00
25	6,500	\$6.250	\$40,625.00
26	6,500	\$6.250	\$40,625.00
27	6,500	\$6.250	\$40,625.00
28	6,500	\$6.250	\$40,625.00
29	0	\$0.000	\$0.00
30	0	\$0.000	\$0.00
31	0	\$0.000	\$0.00

Entered in EMS: *[Signature]* 3-9-01
 Approved in EMS: *[Signature]* 3-15-01
 Invoice Reviewed: *[Signature]* 3-15-01
 Approved By: *[Signature]* 3/16/01

Amount Due 182,000 03/20/01

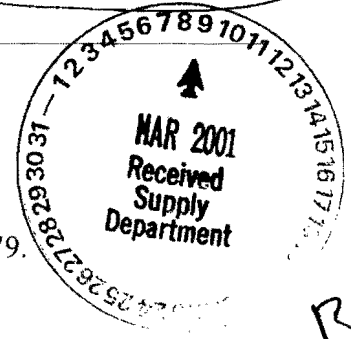
47900 / 47904

\$1,137,500.00

Wire Transfer to: SunTrust Bank of North Central Florida
ABA Routing No. **REDACTED**
Florida Gas Utility Account No.

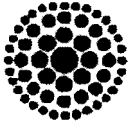
NUIGB 8988 = \$56,175 @
CGF 173,012 = \$1,081,325 @

For further information, contact Cathy Laurenzi at (352) 334-0779.



B25

MAR 26 2001



FLORIDA
POWER
CORPORATION

INVOICE
#02013

Return payment to:
Florida Power Corporation
263 13th Avenue South
St. Petersburg, FL 33701
ATTN: Treasury Operations BB1E

SunTrust Bank Tampa Bay

ABA#

Acct#

REDACTED

Acct. 151.26

INVOICE DATE: 21-Mar-01

TERMS: PAYABLE MARCH 26, 2001

NOT CGF
550 Route 202-206
P.O. Box 202-206
Bedminster, NJ 07921

Attn: Trevor Duncan
E-Mail: tduncan@nui.com

Fax# 908-781-2794

ITEM/DESCRIPTION OF SERVICE

BILLING FOR GAS BOOKOUT FOR
THE MONTH OF Nov-00

1774

	MMBtu	\$/MMBtu	AMOUNT
Direct/Basic Service	--	--	\$0.00
FPC Pool	✓ 3,779	✓ \$5.390	\$20,368.81
Service Fee	--	--	\$0.00
LDC Charges	--	--	\$0.00
Late Fees	--	--	\$0.00
TOTALS	3,779	\$0.000	\$20,368.81

Total due Florida Power Corp. by 25th of this month
Note: A late penalty fee will be accessed if paid after due date.

\$20,368.81

If you have any questions, please contact Pat Parson at (919) 546-6512 or e-mail: Pat.Parson@pgnmail.com

DUE DATE: 26th of current month

CUSTOMER'S COPY

Entered in EMS:

[Signature] 3-23-01
Initials Date

Approved in EMS:

[Signature] 3-23-01
Initials Date

Invoice Reviewed:

[Signature] 3-23-01
Signature Date

Approved By:

[Signature] 3/23/01
Signature Date

B26

MAR 29 2001

Denbury Energy Services, Inc.
5100 Tennyson Parkway
Plano, Texas 75024

Phone: (972)673-2003
Fax: (972)673-2004

NATURAL GAS SALES INVOICE

To: **NUI Corporation**
P.O. Box 760
Bedminster, NJ 07921-0760
Attn: **Accounting - Norene Navarro**

Invoice No. : **NUI0102**
Invoice Date : **Mar. 13, 2001**
Terms : **Due by 25th**
Via fax to NUI : **(908) 781-2794**

Re: **FEBRUARY 2001 Monthly Reservation Charge**

SALES DATE(S)	(MMBTU) VOLUME	DEL. POINT	DESCRIPTION	PRICE PER MMBTU	AMOUNT DUE
Feb-01	10,000		Monthly Reservation Charge	2.520	\$ 25,200.00
	<i>E16</i>		Transcontinental Gas Pipeline Stations 65/85 and / or Texas Eastern Pipeline East LA and / or South Texas Pool		
	<i>(CGF)</i>				
	<i>NC</i>				
	<i>EIK 10m</i>				
	<i>VC</i>				
	<i>019,962 70</i>				
	<i>03066 01</i>				
	<i>01185 24</i>				
	<i>0335 28</i>				
	<i>0630 11</i>				
Total Due	10,000			2.520	\$ 25,200.00

Please remit the above amount by wire transfer on or before **MARCH 25, 2001** to the following:

CHASE BANK OF TEXAS (HOUSTON)
ABA #: _____
CREDIT: DENBURY ENERGY SERVICES, INC.
ACCOUNT #: **REDACTED**

If you have any questions regarding this invoice, please contact Linda Miller at (972)673-2000

slp

Entered in EMS: *[Signature]* 3-14-01
Initials Date

Approved in EMS: *[Signature]* 3-21-01
Initials Date

Invoice Reviewed: *[Signature]* 3-21-01
Signature Date

Approved By: *[Signature]* 3-21-01
Signature Date

B27

MAR - 7 2001



HATTIESBURG GAS STORAGE COMPANY

INVOICE

To: Elizabethtown Gas Co.
C/O NUI V# HAT2117122
550 RT 202206
P.O. Box 760
Bedminster, NJ 07921
Attn: Tracy Robinson

Invoice No.: HGS-D-EGC-0103
Date: 01-Mar-01
Period: MARCH, 2001
Terms: 15 Days Upon Receipt *3/16/01*
Contact: SHIRLEY PHARES
Phone: (713) 420-6088
Fax: (713) 420-2758
E-Mail: phares@epenergy.com

CUSTOMER NO: 300336

To invoice for gas storage and delivery charges for the month of MARCH, 2001.

Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205

\$20,500.00 *SEDC*

Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58

5,800.00 *SDC*

TOTAL:

\$26,300.00

*ETG * 20,834⁰²
CGF * 3,199¹⁴
NC * 1,237²²
EILTON * 371
VAL-WAV * 657⁰¹*

<<< Payment Instructions >>>

Note Bank Account Number. If your Accounts Payable system shows a different Bank Account Number please change your system to reflect the following:

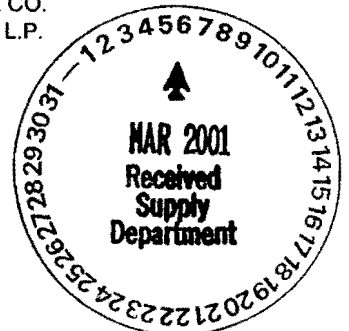
Entered in EMS: *M 3-6-01*
Approved in EMS: *M 3-6-01*
Invoice Reviewed: *[Signature] 3/6/01*
Approved By: *[Signature] 3/7/01*

Wire Transfer Instructions:

TO: HATTIESBURG GAS STORAGE CO.
MELLON BANK NA
PITTSBURGH, PA
EL PASO ENERGY PARTNERS L.P.
ABA:
ACCOUNT: **REDACTED**

Payment By Mail:

TO: HATTIESBURG GAS STORAGE CO.
EL PASO ENERGY PARTNERS L.P.
DEPT. 0839
P.O. BOX 120001
DALLAS, TX 75312-0839



NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

B28

Process For Payments Due

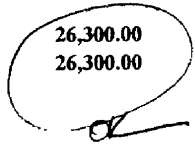
By Purchase, Company, Counterparty (Hattiesburg Gas Storage Company), Payment Method(Wire)

Due Date 03/09/01 to 03/09/01

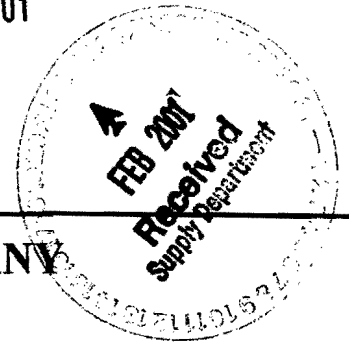
Counterparty	Invoice Number	Flow Date	Pymt Method	Amount Due
A/P Payments Due				
Wire				
City Gas of Florida				
03/09/2001				
Hattiesburg Gas Storage Company	HGS-D-EGC-0102	Feb 2001	Wire	3,199.90
Total Hattiesburg Gas Storage Company				3,199.90
Total Balance Due: 03/09/01				3,199.90
Total City Gas of Florida				3,199.90
Elizabethtown Gas Company				
03/09/2001				
Hattiesburg Gas Storage Company	HGS-D-EGC-0102	Feb 2001	Wire	20,834.09
Total Hattiesburg Gas Storage Company				20,834.09
Total Balance Due: 03/09/01				20,834.09
Total Elizabethtown Gas Company				20,834.09
Elkton Gas Service				
03/09/2001				
Hattiesburg Gas Storage Company	HGS-D-EGC-0102	Feb 2001	Wire	371.32
Total Hattiesburg Gas Storage Company				371.32
Total Balance Due: 03/09/01				371.32
Total Elkton Gas Service				371.32
North Carolina Gas Service				
03/09/2001				
Hattiesburg Gas Storage Company	HGS-D-EGC-0102	Feb 2001	Wire	1,237.08
Total Hattiesburg Gas Storage Company				1,237.08
Total Balance Due: 03/09/01				1,237.08
Total North Carolina Gas Service				1,237.08
Valley Cities Gas Service				
03/09/2001				
Hattiesburg Gas Storage Company	HGS-D-EGC-0102	Feb 2001	Wire	657.61
Total Hattiesburg Gas Storage Company				657.61
Total Balance Due: 03/09/01				657.61
Total Valley Cities Gas Service				657.61
Total Wire				26,300.00
Total A/P Payments Due				26,300.00

volumes ?

26,300.00
26,300.00



FEB 23 2001



HATTIESBURG GAS STORAGE COMPANY

INVOICE

CGF-ETG-ELKTON-NC-VC-W

To: Elizabethtown Gas Co.
C/O NUIV# HAT2117122
550 RT 202206
P.O. Box 760
Bedminister, NJ 07921
Attn: Tracy Robinson

Invoice No.: HGS-D-EGC-0102
Date: 01-Feb-01
Period: FEBRUARY, 2001
Terms: 15 Days Upon Receipt
Contact: SHIRLEY PHARES
Phone: (713) 420-6088
Fax: (713) 420-2758
E-Mail: pharess@epenergy.com

du 3/9/01

CUSTOMER NO: 300336

To invoice for gas storage and deliverability charges for the month of FEBRUARY, 2001.

Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 5,800.00

TOTAL:

\$26,300.00

<<< Payment Instructions >>>

Note Bank Account Number. If your Accounts Payable system shows a different Bank Account Number please change your system to reflect the following:

Wire Transfer Instructions:

TO: HATTIESBURG GAS STORAGE CO.
MELLON BANK NA
PITTSBURGH, PA
EL PASO ENERGY PARTNERS L.P.
ABA:
ACCOUNT: REDACTED

Payment By Mail:

TO: HATTIESBURG GAS STORAGE CO.
EL PASO ENERGY PARTNERS L.P.
DEPT. 0839
P.O. BOX 120001
DALLAS, TX 75312-0839

Entered in EMS:

m 2/23/01
Initials Date

Approved in EMS:

m 2/23
Initials Date

Invoice Reviewed:

manano 2/23/0
Signature Date

Approved By:

Shirley Phares 2/23/0
Signature Date

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

Division Breakout Attached.

1330

Invoice Approval Summary Report

By Purchase, Commodity(Natural Gas), Company, Counterparty (Hattiesburg Gas Storage Company)
Opr Flow Date 02/01/01 to 02/28/01

Counterparty/ Intercompany	Counterparty	Commodity	Invoice Number	Invoice Date	Due Date
-------------------------------	--------------	-----------	-------------------	-----------------	-------------

Accounts Payable

						CGF	Elkton	ETG	NCGS	VCGS
Counter Party	Hattiesburg Gas Stg	Natural	HGS-D-EGC-0102	02/01/01	03/09/01	0 \$ 3,199.90	0 \$ 371.32	0 \$ 20,834.09	0 \$ 1,237.08	0 \$ 657.61
Total Counter party						0 \$ 3,199.90	0 \$ 371.32	0 \$ 20,834.09	0 \$ 1,237.08	0 \$ 657.61
Total All Counterparties / Intercompany						0 \$ 3,199.90	0 \$ 371.32	0 \$ 20,834.09	0 \$ 1,237.08	0 \$ 657.61
Report Total						0 \$ 3,199.90	0 \$ 371.32	0 \$ 20,834.09	0 \$ 1,237.08	0 \$ 657.61

R31

Billing Summary Report
All Wholesale Off-System Activity

Flow month:
Feb-01

Off System Sales & Trading	Sales Volumes	Revenues	Purchase Volumes	Gas Costs	Margins before sharing	NUI Share	
						%	Margins
Elizabethtown Gas	1,160,411	\$ 7,652,426.38	1,148,736	\$ 7,409,532.08	\$ 242,894.30	15%	\$ 36,434.15
City Gas of Florida *	454,720	2,743,501.58	464,856	2,724,086.83	19,414.75	50%	9,457.38
North Carolina Gas Services	-	-	-	-	-	25%	-
Waverly / Valley Cities	4,523	29,580.42	4,523	29,128.12	452.30	0%	-
Elkton Gas Services	1,000	6,570.80	1,000	6,570.80	-	20%	-
CNR (ETG)	-	-	-	-	-	100%	-
Total Off System Sales	1,620,654	10,432,079.18	1,619,115	10,169,317.83	262,761.35		45,891.52
NUI Energy Brokers - Nat Gas**	8,116,712	54,015,298.78	8,116,768	55,677,730.65	(1,662,431.87)	**	(1,662,431.87)
NUI Energy Brokers - Electricity	-	-	-	-	-	100%	-
Total Unregulated		54,015,298.78		55,677,730.65	(1,662,431.87)		(1,662,431.87)
Grand Total		\$ 64,447,377.96		\$ 65,847,048.48	\$ (1,399,670.52)		\$ (1,616,540.35)

* City Gas Administrative fees: \$ 500.00

Intercompany transactions			
Seller	Buyer	Volumes	Revenues/ Costs
Elkton	ETG	1,000	\$ 6,570.80
ETG	Elkton	2,000	\$ 13,141.60
ETG	NCGS	3,804	\$ 24,535.80
ETG	NUIEB	1,900	\$ 12,711.00
NUI Energy	NUIEB	212,224	\$ 1,421,533.88
NUIEB	CGF	257,152	\$ 1,618,257.48
NUIEB	ETG	295,100	\$ 2,108,001.16
NUIEB	NUI Energy	2,211,621	\$ 15,438,759.07

**See table below for NUIEB details

NUIEB companies	Sales Volumes	Revenues	Purchase Volumes	Gas Costs	Margins before sharing	NUIEB Share	
						%	Margins
NUI Energy Brokers	8,116,712	\$ 54,015,298.78	8,116,768	\$ 55,675,630.65	\$ (1,660,331.87)	100%	\$ (1,660,331.87)
JOA - Amoco	-	\$ -	-	\$ -	-	50%	-
JOA - Peco	-	\$ -	-	\$ -	-	50%	-
Peco capacity management	-	\$ -	-	\$ -	-	24%	-
NUIEB swing swaps				2,100.00	(2,100.00)	100%	(2,100.00)
Total	8,116,712	\$ 54,015,298.78	8,116,768	\$ 55,677,730.65	\$ (1,662,431.87)		\$ (1,662,431.87)
NUI Energy Brokers "transfers"	-	\$ -	-	\$ -	\$ -	100%	\$ -

R32