

AUSLEY & McMULLEN

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227 SOUTH CALHOUN STREET
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TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

May 14, 2001

HAND DELIVERED

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Petition of Tampa Electric Company for Approval of a Recovery Schedule for
Three Generating Units Effective January 1, 2001; FPSC Docket No. 010668-EI

Dear Ms. Bayo:

The May 3, 2001 Petition we filed on behalf of Tampa Electric Company in the above proceeding had attached to it an Attachment "A" entitled Depreciation Rate Review. The last three pages of that attachment contained some erroneous dates in the headings for those pages.

Since three of the four pages of the attachment needed to be corrected, and to avoid confusion, we enclose for filing the original and fifteen revised copies of the entire four page Attachment "A". We request that you circulate the revised Attachment "A" to the recipients of the initial filing so that they may substitute it in place of the version attached to Tampa Electric's Petition.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

DOCUMENT NUMBER-DATE
05995 MAY 14 2001
FPSC-RECORDS/REPORTING

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James D. Beasley (signature)

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JDB/pp
Enclosures

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DOCUMENT NUMBER-DATE
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FPSC-RECORDS/REPORTING

TAMPA ELECTRIC COMPANY
2001 Depreciation Rate Review
Comparison of Rates and Components

- Current Rates - Effective 1/1/01 -

-----Company Proposed - Effective 1/1/01 -----
-----Remaining Life-----
-----Total Plant-----

Account Number	Account Title	Average Remaining Life (yrs)	Future Net Salvage (%)	Composite Rate (%)	Actual				
					Average Age (yrs)	Average Remaining Life (yrs)	A/D Ratio 12/00 (%)	Future Net Salvage (%)	Depreciation Rate (%)
<u>STEAM PRODUCTION</u>									
<u>HOOKERS POINT STATION</u>									
311600	COMMON	4.3	0	1.9	n/a	n/a	n/a	n/a	n/a
312600	COMMON	4.4	0	1.8	n/a	n/a	n/a	n/a	n/a
314600	COMMON	4.5	0	1.8	n/a	n/a	n/a	n/a	n/a
315600	COMMON	4.4	0	1.8	n/a	n/a	n/a	n/a	n/a
316600	COMMON	3.4	(4)	3.5	n/a	n/a	n/a	n/a	n/a
311610	UNIT No. 1	4.5	0	1.8	n/a	n/a	n/a	n/a	n/a
312610	UNIT No. 1	4.5	0	1.8	n/a	n/a	n/a	n/a	n/a
314610	UNIT No. 1	4.5	0	1.8	n/a	n/a	n/a	n/a	n/a
315610	UNIT No. 1	4.5	0	1.8	n/a	n/a	n/a	n/a	n/a
316610	UNIT No. 1	4.4	0	1.8	n/a	n/a	n/a	n/a	n/a
311620	UNIT No. 2 & 3	4.5	0	1.8	n/a	n/a	n/a	n/a	n/a
312620	UNIT No. 2 & 3	4.3	(1)	2.1	n/a	n/a	n/a	n/a	n/a
314620	UNIT No. 2 & 3	3.8	0	2.1	n/a	n/a	n/a	n/a	n/a
315620	UNIT No. 2 & 3	4.5	0	1.8	n/a	n/a	n/a	n/a	n/a
316620	UNIT No. 2 & 3	4.4	0	1.8	n/a	n/a	n/a	n/a	n/a
311640	UNIT No. 4	4.5	(1)	2.0	n/a	n/a	n/a	n/a	n/a
312640	UNIT No. 4	4.5	(1)	2.0	n/a	n/a	n/a	n/a	n/a
314640	UNIT No. 4	4.5	(1)	2.0	n/a	n/a	n/a	n/a	n/a
315640	UNIT No. 4	3.9	0	2.1	n/a	n/a	n/a	n/a	n/a
316640	UNIT No. 4	3.4	(1)	2.7	n/a	n/a	n/a	n/a	n/a
311650	UNIT No. 5	4.5	(1)	2.0	n/a	n/a	n/a	n/a	n/a
312650	UNIT No. 5	4.5	(1)	2.0	n/a	n/a	n/a	n/a	n/a
314650	UNIT No. 5	3.7	0	2.2	n/a	n/a	n/a	n/a	n/a
315650	UNIT No. 5	4.0	0	2.0	n/a	n/a	n/a	n/a	n/a
316650	UNIT No. 5	4.5	(1)	2.0	n/a	n/a	n/a	n/a	n/a
311110	DINNER LAKE STATION	6.3	(6)	2.8	n/a	n/a	n/a	n/a	n/a
312110	DINNER LAKE STATION	6.3	(6)	1.2	n/a	n/a	n/a	n/a	n/a
314110	DINNER LAKE STATION	6.4	(3)	1.2	n/a	n/a	n/a	n/a	n/a
315110	DINNER LAKE STATION	6.2	(2)	1.5	n/a	n/a	n/a	n/a	n/a
316110	DINNER LAKE STATION	6.3	(6)	1.7	n/a	n/a	n/a	n/a	n/a

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FPSC-RECORDS/REPORTING

TAMPA ELECTRIC COMPANY
2001 Depreciation Rate Review - Change in Annual Accruals

Account Number	Account Title	Total Plant 12/00 (\$)	Accumulated Depreciation 12/00 (\$)	Depreciation Rate (%)	Accrual on Total Plant (\$)	Depreciation Rate (%)	Annual Accrual (\$)	Change in Annual Accruals (\$)	----- Current Rates -----	----- Company Proposed -----
									----- Effective 1/1/01 -----	----- Effective 1/1/01 -----
STEAM PRODUCTION										
HOOKERS POINT STATION										
311600	COMMON	3,924,916.52	3,717,315.52	1.9	74,573	n/a	103,801	29,228		
312600	COMMON	4,388,806.95	4,149,654.40	1.8	78,999	n/a	119,576	40,577		
314600	COMMON	840,321.21	803,046.03	1.8	15,126	n/a	18,638	3,512		
315600	COMMON	2,357,186.73	2,243,475.21	1.8	42,429	n/a	56,856	14,427		
316600	COMMON	1,559,756.97	1,412,263.95	3.5	54,591	n/a	73,747	19,156		
311610	UNIT No. 1	1,120,752.51	1,071,037.97	1.8	20,174	n/a	24,857	4,683		
312610	UNIT No. 1	3,267,079.75	3,120,853.32	1.8	58,807	n/a	73,113	14,306		
314610	UNIT No. 1	2,343,385.68	2,239,436.96	1.8	42,181	n/a	51,974	9,793		
315610	UNIT No. 1	727,745.48	689,348.97	1.8	13,099	n/a	19,198	6,099		
316610	UNIT No. 1	81,995.70	78,358.80	1.8	1,476	n/a	1,818	342		
311620	UNIT No. 2 & 3	817,057.35	780,814.00	1.8	14,707	n/a	18,122	3,415		
312620	UNIT No. 2 & 3	6,044,666.33	5,749,636.96	2.1	126,938	n/a	147,515	20,577		
314620	UNIT No. 2 & 3	4,272,212.87	4,105,163.58	2.1	89,716	n/a	83,525	(6,191)		
315620	UNIT No. 2 & 3	1,112,133.71	991,007.26	1.8	20,018	n/a	60,563	40,545		
316620	UNIT No. 2 & 3	50,048.77	43,705.61	1.8	901	n/a	3,172	2,271		
311640	UNIT No. 4	852,842.87	818,423.68	2.0	17,057	n/a	17,210	153		
312640	UNIT No. 4	2,479,980.20	2,319,911.85	2.0	49,600	n/a	80,034	30,434		
314640	UNIT No. 4	3,686,170.27	3,164,908.83	2.0	73,723	n/a	260,631	186,908		
315640	UNIT No. 4	743,360.77	702,771.61	2.1	15,611	n/a	20,295	4,684		
316640	UNIT No. 4	43,353.65	42,210.76	2.7	1,171	n/a	571	(600)		
311650	UNIT No. 5	1,236,219.52	1,186,327.69	2.0	24,724	n/a	24,946	222		
312650	UNIT No. 5	5,880,524.09	5,300,268.06	2.0	117,610	n/a	290,128	172,518		
314650	UNIT No. 5	4,648,307.13	4,479,305.08	2.2	102,263	n/a	84,501	(17,762)		
315650	UNIT No. 5	1,143,728.91	1,081,842.90	2.0	22,875	n/a	30,943	8,068		
316650	UNIT No. 5	48,227.90	46,282.13	2.0	965	n/a	973	8		
311110	DINNER LAKE STATION	631,359.20	573,736.59	2.8	17,678	n/a	28,811	11,133		
312110	DINNER LAKE STATION	1,465,723.79	1,480,755.96	1.2	17,589	n/a	(7,516)	(25,105)		
314110	DINNER LAKE STATION	1,111,908.88	1,073,975.10	1.2	13,343	n/a	18,967	5,624		
315110	DINNER LAKE STATION	378,863.13	355,896.47	1.5	5,683	n/a	11,483	5,800		
316110	DINNER LAKE STATION	33,395.93	32,324.29	1.7	568	n/a	536	(32)		
TOTAL STEAM PRODUCTION		57,292,032.77	53,854,059.54	2.0	1,134,195.00	3.0	1,718,986.62	584,791.62		

TAMPA ELECTRIC COMPANY
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-----Company Proposed - Effective 1/1/01 -----

-----Remaining Life-----

-----Total Plant-----

Account Number	Account Title	Average Remaining Life (yrs)	Future Net Salvage (%)	Composite Rate (%)	Actual				
					Average Age (yrs)	Remaining Life (yrs)	A/D Ratio 12/00 (%)	Future Net Salvage (%)	Depreciation Rate (%)

OTHER PRODUCTION

GANNON STATION

341510	COMBUSTION TURBINE No 1	9.4	(1)	2.5	n/a	n/a	n/a	n/a	n/a
342510	COMBUSTION TURBINE No. 1	6.0	(3)	2.1	n/a	n/a	n/a	n/a	n/a
344510	COMBUSTION TURBINE No 1	6.4	(1)	1.3	n/a	n/a	n/a	n/a	n/a
345510	COMBUSTION TURBINE No 1	6.6	(1)	1.7	n/a	n/a	n/a	n/a	n/a
346510	COMBUSTION TURBINE No. 1	0.0	0	0.0	n/a	n/a	n/a	n/a	n/a

TAMPA ELECTRIC COMPANY
2001 Depreciation Rate Review - Change in Annual Accruals

Account Number	Account Title	Total Plant 12/00 (\$)	Accumulated Depreciation 12/00 (\$)	Depre- ciation Rate (%)	Accrual on Total Plant (\$)	----- Current Rates -----	----- Company Proposed -----	Change in Annual Accruals (\$)
						----- Effective 1/1/01 -----	----- Effective 1/1/01 -----	
							----- Remaining Life -----	
OTHER PRODUCTION								
GANNON STATION								
341510	COMBUSTION TURBINE No. 1	75,361.92	62,032.97	2.5	1,884	n/a	13,329	11,445
342510	COMBUSTION TURBINE No. 1	132,325.00	125,101.04	2.1	2,779	n/a	7,224	4,445
344510	COMBUSTION TURBINE No. 1	1,323,725.91	1,262,367.50	1.3	17,208	n/a	61,358	44,150
345510	COMBUSTION TURBINE No. 1	333,781.32	306,490.82	1.7	5,674	n/a	27,291	21,617
346510	COMBUSTION TURBINE No. 1	0.00	0.00	0.0	0	0.0	0	0
TOTAL OTHER PRODUCTION		1,865,194.15	1,755,992.33	1.5	27,545.00	5.9	109,201.82	81,656.82
TOTAL PRODUCTION PLANT		59,157,226.92	55,610,051.87	2.0	1,161,740.00	3.1	1,828,188.44	666,448.44