FPSC Form 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

Page 1 of 2

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1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report:

6. Date Completed: May 15, 2001

Jeffrey Chronister, Director Financial Reporting

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
(a) 1. 2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13. 14. 15. 16. 7. 18. 19. 21. 22. 23. 24. 25.	(b) Gannon Gannon Gannon Gannon Gannon Big Bend Big Bend Big Bend Big Bend Polk Polk Polk Polk Polk Polk Polk Polk	(c) Central Central Central Central Central Central Central Central Central Marathon Marathon Marathon Marathon Marathon Marathon Marathon Marathon Marathon Marathon Marathon Marathon Marathon Marathon Marathon Central Central Central Central Central Central	Tampa Tampa							(Bbls) (k) 711.21 115.48 356.43 710.98 119.05 123.38 356.19 178.24 10,316.63 1,640.38 359.90 364.86 1,646.57 3,827.24 2,188.86 1,637.14 2,001.85 1,280.41 533.88 1,068.57 355.75 178.29 177.29 176.52 178.69	
* No ana FPSC F	ilysis Taken ORM 423-1 (2/8	7)	8.24.03 CO			SSI ENT				1AY 15 a	

FPSC-RECORDS/REPORTING

FPSC Form 423-1

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Page 2 of 2

Jeffrey Chronister, Director Financial Reporting

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year. 2001

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report

6. Date Completed: May 15, 2001

Line No. (a) 26. 27. 28. 29. 30. 31. 32. 33. 34. 35. 36. 37. 38. 39. 40. 41. 42.	Plant Name (b) Phillips	Supplier Name (c) Central	Shipping Point (d) Tampa	Purchase Type (e) MTC MTC MTC MTC MTC MTC MTC MTC MTC MTC	Delivery Location (f) Phillips	Delivery Date (g) 03/06/01 03/07/01 03/08/01 03/09/01 03/12/01 03/12/01 03/14/01 03/14/01 03/20/01 03/22/01 03/22/01 03/26/01 03/28/01 03/29/01 03/29/01	Type Oil (h) F06 F06 F06 F06 F06 F06 F06 F06 F06 F06	Sulfur Content % (i) * * * * * * * * * * * * * * * * * * *	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k) 749.88 750.10 750.07 599.93 749.95 750.05 600.02 600.10 599.95 450.05 600.00 449.98 599.98 900.02 900.26 599.98	Delivered Price (\$/Bbl) (l) \$25.7506 \$25.7502 \$25.7510 \$25.7511 \$26.2954 \$26.2954 \$26.2947 \$26.2951 \$25.1467 \$25.1467 \$25.1467 \$25.1467 \$25.1467 \$25.1467 \$25.1467 \$23.3350 \$23.3350 \$23.3350
12.	r mapa	Central	Tampa	MTC	Phillips	03/30/01	F06	*	*	450.30	\$23.3345

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Page 1 of 2

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1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

4. Signature of Official Submitting Report: Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

		-											Effective	Transport	Add'l		
							Invoice	Invoice		Net	Net	Quality	Purchase	to	Transport	Other	Delivered
Line	Plant		Delivery	Delivery	Туре.	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
No.	Name	Supplier Name	Location	Date	Oil	(Bbls)	(\$/ВЫ)	\$	\$	\$	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(I)	(i)	(k)	Ø	(m)	(n)	(o)	(p)	(q)	(r)
	Gannon	Central	Gannon	03/01/01	F02	711.21	\$32,7702	23,306.49	\$0.0000	\$23,306.49	\$32.7702	\$0.0000	\$32.7702	\$0.0000	\$0.0000	\$0.0000	\$32,7702
1.		Central	Gannon	03/05/01	F02		\$31.8750		\$0.0000	\$3,680.92	\$31.8750	\$0.0000	\$31.8750	\$0.0000	\$0.0000	\$0.0000	\$31.8750
2.	Gannon	Central	Gannon	03/13/01	F02		\$32,4372	and the second	\$0.0000	\$11,561.60	\$32.4372	\$0.0000	\$32.4372	\$0.0000	\$0.0000	\$0.0000	\$32.4372
3.	Gannon		Gannon	03/15/01	F02		\$32.4372		\$0.0000	\$23,062.19	\$32.4372	\$0.0000	\$32.4372	\$0.0000	\$0.0000	\$0.0000	\$32.4372
4.	Gannon	Central		03/16/01	F02		\$32,4367		\$0.0000	\$3,861.59	\$32.4367	\$0.0000	\$32,4367	\$0.0000	\$0.0000	\$0.0000	\$32.4372
5.	Gannon	Central	Gannon Gannon	03/31/01	F02		\$31.0862		\$0.0000	\$3,835.42	\$31.0862	\$0.0000	\$31.0862	\$0.0000	\$0.0000	\$0.0000	\$31.0862
6.	Gannon	Central		03/02/01	F02		\$32,7700		\$0.0000	\$11,672.36	\$32.7700	\$0.0000	\$32.7700	\$0.0000	\$0.0000	\$0.0000	\$32,7700
1.	Big Bend	Central	Big Bend	03/05/01	F02		\$31.8757	and the second	\$0.0000	\$5,681.53	\$31.8757	\$0.0000	\$31.8757	\$0.0000	\$0.0000	\$0.0000	\$32.7700 \$31.8757
8.	Big Bend	Central	Big Bend	03/29/01	F02	10.316.63	CONTRACTOR OF A STATE OF	The second second second second	\$0.0000	\$320,702.82	\$31.0860	\$0.0000	\$31,0860	\$0.0000	\$0.0000	\$0.0000	And a second
9.	Big Bend	Central	Big Bend	03/29/01	F02		\$33,4914	and the second second second	\$0.0000	\$54,938.64	\$33,4914	\$0.0000	\$33,4914	\$0.0000	\$0.0000	\$0.0000	\$31.0860
10.		Marathon	Polk		F02		\$33,7018	and the second sec	\$0.0000	\$12,129.29	\$33,7018	\$0.0000	\$33,7018	\$0.0000	\$0.0000		\$33.4914
11.		Marathon	Polk	03/02/01					A CONTRACTOR OF A CONTRACT	and the second states of the second states of the		\$0.0000	and the second second second second			\$0.0000	\$33.7018
12.		Marathon	Polk	03/05/01	F02		\$34.0161		\$0.0000	\$12,411.12	\$34.0161		\$34.0161	\$0.0000	\$0.0000	\$0.0000	\$34.0161
13.		Marathon	Polk	03/06/01	F02	a statute the second statute	\$34.5918		5 \$0.0000	\$56,957.85	\$34.5918	\$0.0000	\$34.5918	\$0.0000	\$0.0000	\$0.0000	\$34.5918
	Polk	Marathon	Polk	03/07/01	F02		\$33.9618	The second designed at the second	\$0.0000	\$129,979.84	\$33.9618	\$0.0000	\$33.9618	\$0.0000	\$0.0000	\$0.0000	\$33.9618
15.		Marathon	Polk	03/08/01	F02	and the second second second second	\$34.2263		7 \$0.0000	\$74,916.67	\$34.2263	\$0.0000	\$34.2263	\$0.0000	\$0.0000	\$0.0000	\$34.2263
16.		Marathon	Polk	03/11/01	F02		\$33.6468		9 \$0.0000	\$55,084.59	\$33.6468	\$0.0000	\$33,6468	\$0.0000	\$0.0000	\$0.0000	\$33.6468
17.		Marathon	Polk	03/12/01	F02		\$33.6469		5 \$0.0000	\$67,356.06	\$33.6469	\$0.0000	\$33.6469	\$0.0000	\$0.0000	\$0.0000	\$33.6469
18.	. Polk	Marathon	Polk	03/13/01	F02		\$33.5962		7 \$0.0000	\$43,016.97	\$33.5962	\$0.0000	\$33.5962	\$0.0000	\$0.0000	\$0.0000	\$33.5962
19.	Polk	Marathon	Polk	03/28/01	F02		\$33.9114	and the second	4 \$0.0000	\$18,104.64	\$33.9114	\$0.0000	\$33.9114	\$0.0000	\$0.0000	\$0.0000	\$33.9114
20	. Polk	Marathon	Polk	03/29/01	F02		\$32.1264		4 \$0.0000	\$34,329.34	\$32.1264	\$0.0000	\$32.1264	\$0.0000	\$0.0000	\$0.0000	\$32.1264
21.	. Polk	Marathon	Polk	03/30/01	F02	355.75	\$32.3857	11,521.2		\$11,521.21	\$32.3857	\$0.0000	\$32.3857	\$0.0000	\$0.0000	\$0.0000	\$32.3857
22	. Phillips	Central	Phillips	03/09/01	F02	178.29	\$32.8731	5,860.9	5 \$0.0000	\$5,860.95	\$32.8731	\$0.0000	\$32.8731	\$0.0000	\$0.0000	\$0.0000	\$32.8731
23	. Phillips	Central	Phillips	03/12/01	F02	177.29	\$33.4344	5,927.5	9 \$0.0000	\$5,927.59	\$33.4344	\$0.0000	\$33.4344	\$0.0000	\$0.0000	\$0.0000	\$33.4344
24	. Phillips	Central	Phillips	03/28/01	F02	176.52	\$32.0846	5,663.5	7 \$0.0000	\$5,663.57	\$32.0846	\$0.0000	\$32.0846	\$0.0000	\$0.0000	\$0.0000	\$32.0846
25	. Phillips	Central	Phillips	03/29/01	F02	178.69	\$32.0840	5,733.0	9 \$0.0000	\$5,733.09	\$32.0840	\$0.0000	\$32.0840	\$0.0000	\$0.0000	\$0.0000	\$32.0840
	,																



FPSC Form 423-1(a)

** SPECIFIED CONFIDENTIAL **

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2001

3. Name, Title & Telephone Number of Contact Person Concerning Data

2. Reporting Company: Tampa Electric Company

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609

• IS FORTHER FORTH IN IS IN

4. Signature of Official Submitting Report;

Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

													Effective	Transport	Add'l		
							Invoice	Invoice		Net	Net	Quality	Purchase	to	Transport	Other	Delivered
Line	Plant		Delivery	Delivery	Туре	Volume	Price	Amount	Discount	Amount	Price	Adjust.	Price	Terminal	Charges	Charges	Price
No.	Name ~	Supplier Nam	e Location	Date	Oil	(Bbls)	(\$/Bbl)	\$	\$	\$	(\$/Bb!)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)	(\$/Bbl)
(a)	(b) ~	(c)	(d)	(e)	(f)	(g)	(h)	0	(I)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(r)
							-			and the second second second			Note To Manual America				
26.	Phillips	Central	Phillips	03/06/01	F06		\$25.7506	19,309.86	 - 111 + 100 - 214 - 214 - 214 	\$19,309.86	\$25.7506	\$0.0000	\$25.7506	\$0.0000	\$0.0000	\$0.0000	\$25.7506
27.	Phillips	Central	Phillips	03/07/01	F06		\$25.7502	19,315.26		\$19,315.26	\$25.7502	\$0.0000	\$25.7502	\$0.0000	\$0.0000	\$0.0000	\$25.7502
28.	Phillips	Central	Phillips	03/08/01	F06	750.07	\$25.7510	19,315.02	\$0.0000	\$19,315.02	\$25.7510	\$0.0000	\$25.7510	\$0.0000	\$0.0000	\$0.0000	\$25.7510
29.	Phillips	Central	Phillips	03/09/01	F06	599.93	\$25.7511	15,448.83	\$0.0000	\$15,448.83	\$25.7511	\$0.0000	\$25.7511	\$0.0000	\$0.0000	\$0.0000	\$25.7511
30.	Phillips	Central	Phillips	03/12/01	F06	749.95	\$26.2954	19,720.26	\$0.0000	\$19,720.26	\$26.2954	\$0.0000	\$26.2954	\$0.0000	\$0.0000	\$0.0000	\$26.2954
31.	Phillips	Central	Phillips	03/13/01	F06	750.05	\$26.2947	19,722.37	\$0.0000	\$19,722.37	\$26.2947	\$0.0000	\$26.2947	\$0.0000	\$0.0000	\$0.0000	\$26.2947
32.	Phillips	Central	Phillips	03/14/01	F06	600.02	\$26.2951	15,777.57	\$0.0000	\$15,777.57	\$26.2951	\$0.0000	\$26.2951	\$0.0000	\$0.0000	\$0.0000	\$26.2951
33.	Phillips	Central	Phillips	03/19/01	F06	600.10	\$25.1467	15,090.52	\$0.0000	\$15,090.52	\$25.1467	\$0.0000	\$25.1467	\$0.0000	\$0.0000	\$0.0000	\$25.1467
34.	Phillips	Central	Phillips	03/20/01	F06	599.95	\$25,1463	15,086.51	\$0.0000	\$15,086.51	\$25.1463	\$0.0000	\$25.1463	\$0.0000	\$0.0000	\$0.0000	\$25.1463
35.	Phillips	Central	Phillips	03/21/01	F06	450.05	\$25.1461	11,317.02	\$0.0000	\$11,317.02	\$25.1461	\$0.0000	\$25,1461	\$0.0000	\$0.0000	\$0,0000	\$25.1461
36.	Phillips	Central	Phillips	03/22/01	F06	600.00	\$25.1467	15,088.01	\$0.0000	\$15,088.01	\$25.1467	\$0.0000	\$25,1467	\$0.0000	\$0.0000	\$0.0000	\$25.1467
37.	Phillips	Central	Phillips	03/23/01	F06	449.98	\$25.1467	11,315.51	\$0.0000	\$11,315.51	\$25.1467	\$0.0000	\$25.1467	\$0.0000	\$0.0000	\$0.0000	\$25.1467
38.	Phillips	Central	Phillips	03/26/01	F06	599.98	\$23.3350	14,000.53	\$0.0000	\$14,000.53	\$23.3350	\$0.0000	\$23.3350	\$0.0000	\$0.0000	\$0.0000	\$23.3350
39.	Phillips	Central	Phillips	03/27/01	F06	900.02	\$23.3353	21,002.20	\$0.0000	\$21,002.20	\$23.3353	\$0.0000	\$23.3353	\$0.0000	\$0.0000	\$0.0000	\$23.3353
40.	Phillips	Central	Phillips	03/28/01	F06	900.26	\$23.3348	21,007.35	\$0.0000	\$21,007.35	\$23.3348	\$0.0000	\$23.3348	\$0.0000	\$0.0000	\$0.0000	\$23,3348
41.	Phillips	Central	Phillips	03/29/01	F06	599.98	\$23.3350	14,000.53	\$0.0000	\$14,000.53	\$23.3350	\$0.0000	\$23.3350	\$0.0000	\$0.0000	\$0.0000	\$23.3350
42.	Phillips	Central	Phillips	03/30/01	F06	450.30	and the second	10,507.53		\$10,507.52	\$23.3345	\$0.0000			\$0,0000	\$0.0000	\$23.3345

* No analysis Taken FPSC FORM 423-1(a) (2/87)



FPSC Form 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609 1. Reporting Month: March Year: 2001 4. Signature of Official Submitting Report 2. Reporting Company: Tampa Electric Company Jeffrey Chronister, Director Financial Reporting 6. Date Completed: May 15, 2001 Form Original Old New Line Volume Column Old Month Plant Form New Delivered Line Number (Bbls) No. Designator & Title Value Value No. Reported Name Supplier Price Reason for Revision (g) (i) (b) (d) (e) (1) (h) (j) (k) (a) (c) (1)

1. None

FPSC FORM 423-1(b) (2/87)

Page 1 of 1

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

(813) 228 - 1609

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

¢

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

5. Signature of Official Submitting Forme

Jeffred Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

						Effective	Total	Delivered		As Received	d Coal Qu	ality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/Ib) (k)	Ash Content % (1)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	141,674.80	\$46.907	\$0.000	\$46.907	2.84	11,017	8.73	13.64
2.	Oxbow Carbon and Minerals	N/A	S	RB	4,883.75	\$19.400	\$0.000	\$19.400	3.90	13,674	0.42	11.51
3.	Black Beauty	11,IN,51	S	RB	101,278.63	\$23.539	\$8.740	\$32.279	3.21	11,366	8.75	12.94
4.	Peabody Development	10,KY,101,225	S	RB	38,298.50	\$22,680	\$10.340	\$33.020	2.49	11,103	8.48	14.14
5.	Peabody Development	10,IL,059,165	LTC	RB	13,263.90	\$25.460	\$8.150	\$33.610	2.93	12,53 3	9.83	6.85
6.	Peabody Development	10,IL,059,165	S	RB	59,190.30	\$24.650	\$8.150	\$32.800	2.90	12,437	9.54	7.41
7.	Peabody Development	10,IL,165	LTC	RB	18,282.00	\$30,700	\$8.150	\$38.850	3.05	12,162	9.34	8.22

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.



FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) - 228 - 1609

5. Signature of Official Submitting Forma

Jeffre Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (î)	Base Price (\$/Ton) ()	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (1)
1.	Zeigler Coal	10,1L,145,157	LTC	141,674.80	N/A	\$0.000	\$46.907	\$0.000	\$46.907	\$0.000	\$46.907
2.	Oxbow Carbon and Minerals	N/A	S	4,883.75	N/A	\$0.000	\$19.400	\$0.000	\$19.400	\$0.000	\$19.400
3.	Black Beauty	11,IN,51	S	101,278.63	N/A	\$0.000	\$23.130	\$0.409	\$23.539	\$0.000	\$23.539
4.	Peabody Development	10,KY,101,225	S	38,298.50	N/A	\$0.000	\$22.680	\$0.000	\$22.680	\$0.000	\$22.680
5.	Peabody Development	10,1L,059,165	LTC	13,263.90	N/A	\$0.000	\$25.46 <mark>0</mark>	\$0.000	\$25.460	\$0.000	\$25,460
6.	Peabody Development	10,1L,059,165	S	59,190.30	N/A	\$0.000	\$24.650	\$0.000	\$24.650	\$0.000	\$24.650
7.	Peabody Development	10,IL,165	LTC	18,282.00	N/A	\$0.000	\$30.700	\$0.000	\$30.700	\$0.000	\$30.700

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) 228 - 1609 5. Signature of Official Submitting Form Jeffrey Chronister, Director Financial Reporting 6. Date Completed: May 15, 2001

						(7)	Add'i -	Rail Chai	ges		Waterbor	ne Charg	es		T -4-1	Deline
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (ſ)	(2) Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) ()	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (1)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	141,674.80	\$46.907	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$46.907
2.	Oxbow Carbon and Minerals	N/A	N/A	RB	4,883.75	\$19.400	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$19.400
3.	Black Beauty	11,IN,51	Gibson Cnty, IN	RB	101,278.63	\$23.539	\$0.000	\$0.000	\$0.000	\$8.740	\$0.000	\$0.000	\$0.000	\$0.000	\$8,740	\$32.279
4.	Peabody Development	10,KY,101,225	Henderson & Union Cnty, KY	RB	38,298.50	\$22.680	\$0.000	\$0.000	\$0.000	\$10.340	\$0.000	\$0.000	\$0.000	\$0.000	\$10,340	\$33.020
5.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	13,263.90	\$25.460	\$0.000	\$0.000	\$0.000	\$8.150	\$0.000	\$0.000	\$0.000	\$0.000	\$8.150	\$33.610
6.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	59,190.30	\$24.650	\$0.000	\$0.000	\$0.000	\$8.150	\$0.000	\$0.000	\$0.000	\$0.000	\$8.150	\$32.800
7.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	18,282.00	\$30.700	\$0.000	\$0.000	\$0.000	\$8.150	\$0.000	\$0.000	\$0.000	\$0.000	\$8,150	\$38.850

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

-

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

6. Date Completed: May 15, 2001

5. Signature of Official Submitting Form Jeffrey Chronister, Director Financial Reporting

As Received Coal Quality

										/ 10 110001	rea ooar	accurry
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (1)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) ()	Sulfur Content % (j)	BTU Content (BTU/Ib) (k)	Ash Content % (1)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059,165	LTC	RB	50,683.40	\$27.782	\$8.150	\$35.932	2.66	12,621	8.82	7.33
2.	Sugar Camp	10,IL,059,165	S	RB	40,847.60	\$26.470	\$8.310	\$34.780	3.53	12,066	10.84	7.04
3.	Jader Fuel Co	10,IL,165	LTC	RB	33,043.40	\$26.000	\$8.150	\$34.150	3.18	12,755	10.07	5.38
4.	Jader Fuel Co	9,KY,233	S	RB	29,679.00	\$25.400	\$8.150	\$33.550	1.79	12,421	9.17	7.72
5.	Jader Fuel Co	10,IL,165	LTC	RB	5,606.80	\$24.550	\$8.150	\$32.700	3.28	12,545	11.82	4.87
6.	American Coal	10,IL,165	S	RB	48,114.00	\$25.600	\$6.200	\$31.800	1.02	12,089	5.94	11.99
7.	American Coal	10,IL,165	LTC	RB	12,007.00	\$27.850	\$6.200	\$34.050	1.11	12,082	5.73	12.38
8.	American Coal	10,IL,165	LTC	RB	92,044.0 0	\$28.270	\$6.200	\$34.470	1.11	12,082	5.73	12.38
9.	Triton	19,WY,005	s	RB	45,771.00	\$4.810	\$18,190	\$23.000	0.28	8,758	4.44	28.11
10.	Lodestar	9,KY,225	S	RB	23,808.00	\$28.000	\$8,150	\$36.150	1.62	11,97 1	11.65	7.92
11.	Westwood	N/A	s	RB	22,718.80	\$15.000	\$20,780	\$35.780	0.34	8,421	5.10	29.46

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.



FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

6. Date Completed: May 15, 2001

5. Signature of Official Submitting Form

Chronister, Director Financial Reporting Jeffier

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (ī)	Base Price (\$∕Ton) ())	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (1)
1.	Sugar Camp	10,IL,059,165	LTC	50,683.40	N/A	\$0.000	\$26.360	(\$0.158)	\$26.202	\$1.580	\$27.782
2.	Sugar Camp	10,IL,059,165	s	40,847.60	N/A	\$0.000	\$26.000	(\$0.156)	\$25.844	\$0.626	\$26.470
3.	Jader Fuel Co	10,IL,165	LTC	33,043.40	N/A	\$0.000	\$26.150	(\$ 0.150)	\$26.000	\$0.000	\$26.000
4.	Jader Fuel Co	9,KY,233	S	29,679.00	N/A	\$0.000	\$25.40 <mark>0</mark>	\$0.000	\$25.400	\$0.000	\$25.400
5.	Jader Fuel Co	10,1L,165	LTC	5,606.80	N/A	\$0.000	\$24.700	(\$0.150)	\$24.550	\$0.000	\$24.550
6.	American Coal	10,IL,165	S	48,114.00	N/A	\$0.000	\$25.600	\$0.000	\$25.600	\$0.000	\$25.600
7.	American Coal	10,IL,165	LTC	12,007.00	N/A	\$0.000	\$27.850	\$0.000	\$27.850	\$0.000	\$27.850
8.	American Coal	10,IL,165	LTC	92,044.00	N/A	\$0.000	\$28.270	\$0.000	<mark>\$</mark> 28.270	\$0.000	\$28.270
9.	Triton	19,WY,005	s	45,771.00	N/A	\$0.000	\$4.810	\$0.000	\$4.810	\$0.000	\$4.810
10.	Lodestar	9,KY,225	S	23,808.00	N/A	\$0.000	\$28.000	\$0.000	\$28.000	\$0.000	\$28.000
11.	Westwood	N/A	S	22,718.80	N/A	\$0.000	\$15.000	\$0.000	\$15.000	\$0.000	\$15.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1, Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

5. Signature of Official Submitting Form:

Server Onronister, Director Financial Reporting

6. Date Completed: May 15, 2001

								Rail Char	ges		Waterbor	ne Charg	es			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (1)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (1)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Related Charges	Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	50,683.40	\$27.782	\$0.000	\$0.000	\$0.000	\$8.150	\$0.000	\$0.000	\$0.000	\$0.000	\$8.150	\$35.932
2.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	40,847.60	\$26.470	\$0.000	\$0.000	\$0.000	\$8.310	\$0.000	\$0.000	\$0.000	\$0.000	\$8.310	\$34.780
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	33,043.40	\$26.000	\$0.000	\$0.000	\$0.000	\$8,150	\$0.000	\$0.000	\$0.000	\$0.000	\$8.150	\$34.150
4.	Jader Fuel Co	9,KY,233	Webster Cnty, KY	RB	29,679.00	\$25.400	\$0.000	\$0.000	\$0.000	\$8.150	\$0.000	\$0.000	\$0.000	\$0.000	\$8,150	\$33.550
5.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	5,606.80	\$24.550	\$0.000	\$0.000	\$0.000	\$8.150	\$0.000	\$0.000	\$0.000	\$0.000	\$8.150	\$32.700
6.	American Coal	10,IL,165	Saline Cnty, IL	RB	48,114.00	\$25.600	\$0.000	\$0.000	\$0.000	\$6.200	\$0.000	\$0,000	\$0.000	\$0.000	\$6.200	\$31.800
7.	American Coal	10,IL,165	Saline Cnty, IL	RB	12,007.00	\$27.850	\$0.000	\$0.000	\$0.000	\$6.200	\$0.000	\$0.000	\$0.000	\$0.000	\$6.200	\$34.050
8.	American Coal	10,IL,165	Saline Cnty, IL	RB	92,044.00	\$28.270	\$0.000	\$0.000	\$0.000	\$6.200	\$0.000	\$0.000	\$0.000	\$0.000	\$6.200	\$34.470
9.	Triton	19,WY,005	Campbell Cnty, WY	RB	45,771.00	\$4.810	\$0.000	\$11.990	\$0.000	\$6.200	\$0.000	\$0.000	\$0.000	\$0.000	\$18.190	\$23.000
10	Lodestar	9,KY,225	Union Cnty, KY	RB	23,808.00	\$28.000	\$0.000	\$0.000	\$0.000	\$8.150	\$0.000	\$0.000	\$0.000	\$0.000	\$8.150	\$36.150
11	. Westwood	N/A	N/A	RB	22,718.80	\$15.000	\$0.000	\$11.990	\$0.000	\$8.790	\$0.000	\$0.000	\$0.000	\$0.000	\$20.780	\$35.780

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from

suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609 5. Signature of Official Submitting Form: Jeffrey Chronister, Director Financial Reporting 6. Date Completed: May 15, 2001

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

						Effective	Total	Delivered				·
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/b)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
											·	

1. None

> (1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

FPSC FORM 423-2 (2/87)

As Received Coal Quality

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

6. Date Completed: May 15, 2001

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

.

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) - 228 - 1609 5. Signature of Official Submitting Form:

JeffreyChronister, Director Financial Reporting

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B.(2) Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
	Contraction of the providence of the second s							(\$7101)	(4/1011)		(\$/101)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)		0	(k)	(1)

1. None

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

Supplier Name

(b)

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

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(813) 228	- 1609			1	1/111		///	Δ		
5. Signature	of Official St	ubmitting	Form:	Jeffres g	tionister,	Director	Financial	Reporting	<u> </u>	
6. Date Corr	pleted: May	15, 2001)	V					
		Rail C	harges		Waterbor	ne Charg	es			
(2)	Add'l -								Total	Delivered
Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
	Submitted (813) 228 5. Signature 6. Date Corr (2) Effective Purchase Price	Submitted on this Form (813) 228 - 1609 5. Signature of Official Su 6. Date Completed: May (2) Add'l Effective Shorthaul Purchase & Loading Price Charges	Submitted on this Form: Jeffrey ((813) 228 - 1609 5. Signature of Official Submitting (6. Date Completed: May 15, 2001 (2) Add'I Effective Shorthaul Purchase & Loading Rail Price Charges Rate	Submitted on this Form: Jeffrey Chronister, (813) 228 - 1609 5. Signature of Official Submitting Form: 6. Date Completed: May 15, 2001 (2) Add'l Effective Shorthaul Purchase & Loading Rail Price Charges Rate Charges	Submitted on this Form: Jeffrey Chronister, Director 1 (813) 228 - 1609 5. Signature of Official Submitting Form: 6. Date Completed: May 15, 2001 (2) Add'l Effective Shorthaul Purchase & Loading Rail Rail Barge Price Charges Rate Charges Rate	Submitted on this Form: Jeffrey Chronister, Director Financial F (813) 228 - 1609 5. Signature of Official Submitting Form: 6. Date Completed: May 15, 2001 (2) Add'l Effective Shorthaul Purchase & Loading Rail Rail Price Charges Rate Charges Rate Rate	5. Signature of Official Submitting Form: Jeffrey Chronister, Director i 6. Date Completed: May 15, 2001 (2) Add'I Effective Shorthaul Purchase & Loading Rail Price Charges Rate Charges Rate Rate Rate	Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609 5. Signature of Official Submitting Form: 6. Date Completed: May 15, 2001 (2) Add'l Effective Shorthaul Purchase & Loading Rail Price Charges Rate Charges Rate Rate Charges	Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609 5. Signature of Official Submitting Form: 6. Date Completed: May 15, 2001 (2) Add'l Effective Shorthaul Purchase & Loading Rail Rail Barge loading Barge Water Related Price Charges Rate Charges Rate Rate Rate Charges Charges	Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609 5. Signature of Official Submitting Form: Jeffrey Chronister, Director Financial Reporting 6. Date Completed: May 15, 2001 Rail Charges (2) Add'l Effective Shorthaul Purchase & Loading Rail Price Charges Rate Charges Rate Charges Rate Rate Rate Charges Charges Charges Charges

(k)

(I)

(m)

(n)

(o)

(p)

•

(q)

0

0

1. None

Line

No.

(a)

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

Shipping

Point

(d)

Trans-

Mode

(1)

(g)

(h)

port

(e)

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

Mine

Location

(c)

=PSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

(813) 228 - 1609

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

5. Signature of Official Submitting Form;

6. Date Completed: May 15, 2001

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

As Received	Coal Quality

-

Jeffrey Chronister, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (ī)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (1)	Moisture Content % (m)	
1.	Transfer Facility	N/A	N/A	OB	470,818.00	\$37.179	\$10.895	\$48.074	3.03	11,949	8.90	10.22	
2.	TCP Petcoke	N/A	s	OB	28,360.22	\$18.290	\$10.520	\$28.810	5.68	14,114	0.59	8.50	



FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2001

(813) 228 - 1609

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

5. Signature of Official Submitting Form;

Jeffrey Oponister, Director Financial Reporting 6. Date Completed: May 15, 2001

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) ()	Base Price (\$/Ton) ())	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	470,818.00	N/A	\$0.000	\$37.179	\$0.000	\$37.179	\$0.000	\$37.179
2.	TCP Petcoke	N/A	S	28,360.22	N/A	\$0.000	\$18.290	\$0.000	\$18.290	\$0.000	\$18.290



FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

Jeffer Chronister, Director Financial Reporting

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

Line No. (a) 1. 5. Signature of Official Submitting Form:

(813) 228 - 1609

6. Date Completed: May 15, 2001

									\smile	1							
								Rail Cl	harges		Waterbor	ne Charg	es		T - 4 - 1		
				540		Effective	Add'l - Shorthaul		Other	River	Trans-	Ocean	Other	Other	Total Transpor-	(
		Nr	Chinaina	Trans-		Purchase	& Loading		Rail	Barge	loading	Barge		Related	tation	FOB Plant	
Ð	Supplier Name	Mine Location	Shipping Point	port Mode	Tons	(\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)		•	(\$/Ton)	Charges (\$/Ton)	Price (\$/Ton)	
	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(I)	Ũ	(k)	(1)	(m)	(n)	(o)	(p)	(p)	
	Transfer Facility	N/A	Davant, La	OB	470,818.00	\$37.179	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.895	\$48.074	
	TCP Petcoke	N/A	Davant, La	OB	28,360.22	\$18.290	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.520	\$28.81 0	



FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609
 Signature of Official Submitting Form;

.

Jeffrey Chronister, Director Financial Reporting

.

6. Date Completed: May 15, 2001

									/	As Received	I Coal Qua	ality
						Effective	Total					
						Purchase	Transport	FOB Plant	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	0	O	(k)	(1)	(m)
1.	Transfer Facility	N/A	N/A	ОВ	214,038.00	\$30.338	\$10.887	\$41.225	0.91	10,833	6.25	17.46

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

(813) 228 - 1609

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

5. Signature of Official Submitting Former

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

Jetrey Enronister, Director Financial Reporting

Date	Completed:	May 15	, 2001
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Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (î)	Base Price (\$/Ton) (ĵ)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (1)	
1.	Transfer Facility	N/A	N/A	214,038.00	N/A	\$0.000	\$30.338	\$0.000	\$30.338	\$0.000	\$30.338	



FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Narne, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609 5. Signature of Official Submitting Form 1 Chronister, Director Financial Reporting eff

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6. Date Completed: May 15, 2001

								Rail Charges			Waterbor	ne Charg	es			
							Add'l								Total	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(1)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1.	Transfer Facility	N/A	Davant, La.	OB	214,038.00	\$30.338	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.887	\$41.225



FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

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5. Signature of Official Submitting Forp

Jeffred Chronister, Director Financial Reporting

As Received Coal Quality

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

6. Date Completed: May 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/b) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	18,121.00	\$23.842	\$14.139	\$37.981	2.36	12,408	4.42	12.69



FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

(813) 228 - 1609 5. Signature of Official Submitting Forpa:

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Jeffrey Chronister, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro- active Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer facility	N/A	N/A	18,121.00) N/A	\$0.000	\$23.842	\$0.000	\$23.842	\$0.000	\$23.842



FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting (813) 228 - 1609

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5. Signature of Official Submitting Form Jeffrey Chronister, Director Financial Reporting 6. Date Completed: May 15, 2001

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								Rail Charges			Waterbon	ne Charg	es			
							Add'l								Total	
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	0	(k)	ወ	(m)	(n)	(0)	(p)	(p)
1.	Transfer facility	N/A	Davant, La.	OB	18,121.00	\$23.842	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$14.139	\$37.981



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: March Year: 2001

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting

(813) 228 - 1609

2. Reporting Company: Tampa Electric Company

4. Signature of Official Submitting Forpa

Jeffrey Oconister, Director Financial Reporting 1

6. Date Completed: May 15, 2001

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (1)	Reason for Revision (m)
1.	December 2000	Transfer Facility	Big Bend	Ameren	4.	44,843.18	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(0.155)	\$10.605	Quality Adjustment
2.	December 2000	Transfer Facility	Big Bend	Oxbow Carbon Materials	3.	14,681.20	423-2(a)	Col. (k),Quality Adjustments	\$0.000	(\$0.280)	\$15.720	Quality Adjustment 🗸
З.	October 2000	Transfer Facility	Big Bend	Zeigler Coal	1.	120,229.60	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.640	\$45.364	Retroactive Price Adj.
4.	November 2000	Big Bend	Big Bend	Zeigler Coal	1.	96,732.40	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.632	\$44.870	Retroactive Price Adj. 🗸
5.	January 2001	Transfer Facility	Gannon	American Coal Company	8.	84,689.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.260	\$34.310	Quality Adjustment 🗸
6.	January 2001	Transfer Facility	Gannon	American Coal Company	5.	12,265.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.220	\$32.020	Quality Adjustment 🗸
7.	January 2001	Transfer Facility	Gannon	Jader Fuel Company	7.	361.20	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.516	\$33.216	Quality Adjustment
8.	January 2001	Transfer Facility	Gannon	Jader Fuel Company	6.	1,128.80	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.516	\$32.866	Quality Adjustment
9.	January 2001	Transfer Facility	Big Bend	Black Beauty	4.	13,930.81	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.410	\$32.280	Quality Adjustment 🗸
10.	October 2000	Transfer Facility	Polk	RAG Cumberland Resources	1.	61,490.04	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.260	\$32.510	Quality Adjustment
11.	November 2000	Transfer Facility	Polk	RAG Cumberland Resources	1.	18,422.86	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.390	\$32.640	Quality Adjustment 🇸
12.	February 2001	Transfer Facility	Gannon	American Coal Company	5.	36,239.00	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.250	\$32.050	Quality Adjustment 🗸
13.	February 2001	Transfer Facility	Gannon	Jader Fuel Company	6.	6,665.80	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$0.324	\$33.024	Quality Adjustment 🧹
14.	January 2001	Transfer Facility	Big Bend	Peabody Development	6.	14,746.20	423-2(a)	Col. (k),Quality Adjustments	\$0.000	(\$0.517)	\$33.093	Quality Adjustment 🗸
15.	January 2001	Transfer Facility	Big Bend	Peabody Development	7.	49,546.70	423-2(a)	Col. (k),Quality Adjustments	\$0.000	(\$0.403)	\$32.397	Quality Adjustment 🧹
16.	October 2000	Transfer Facility	Big Bend	Peabody Development	2.	14,989.10	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$2.550	\$41.410	Quality Adjustment 🗸
17.	November 2000	Transfer	Big Bend	Peabody Development	2.	16,256.80	423-2(a)	Col. (k),Quality Adjustments	\$0.000	\$2.550	\$41.410	Quality Adjustment
18.	December 2000	Transfer Facility	Big Bend	Peabody Development	2.	5,526.10	423-2 423-2(a)	Col. (f), Tonnage Adjustment Col. (k),Quality Adjustments	5,526.10 \$0.000	10,365.30 \$1.050	\$38.860 \$39.910	Tonnage Adjustment Quality Adjustment

FPSC Form 423-2(c)

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FPSC Form 423-2(c)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Director Financial Reporting 	
(813) 228 - 1609	\mathcal{A}
4. Signature of Official Submitting Form:	
6. Date Completed: May 15, 2001	or Financial Reporting

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (K)	Delivered Price Transfer Facility (\$/Ton) (1)	Reason for Revision (m)
19.	February 2001	Transfer Facility	Gannon	Sugar Camp	9.	43,467.60	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.472	\$35.824	Quality Adjustment 🗸
20.	February 2001	Transfer Facility	Gannon	Sugar Camp	1.	19,793.80	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.193	\$35.048	Quality Adjustment
21.	October 2000	Transfer Facility	Big Bend	Peabody Development SA	4.	40,169.65	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.715	\$40.015	Quality Adjustment 🗸
22.	January 2001	Transfer Facility	Big Bend	Black Beauty	4.	13,930.81	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.409	\$32.689	Retroactive Price Adj. 🗸
23.	February 2001	Transfer Facility	Big Bend	Black Beauty	4.	70,958.38	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.409	\$32.279	Retroactive Price Adj. 🗸
24.	October 2000	Transfer Facility	Big Bend	Zeigler Coal	1.	120,229.60	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.042	\$45.406	Quality Adjustment 🗸
25.	November 2000	Transfer Facility	Big Bend	Zeigler Coal	1.	96,732.40	423-2(a)	Col. (k), Quality Adjustments	\$0 000	\$0.054	\$44.924	Quality Adjustment
26.	December 2000	Transfer	Big Bend	Zeigler Coal	1.	76,859.70	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.054	\$44.471	Quality Adjustment 🧹
27.	February 2001	Transfer Facility	Big Bend	Peabody Development	2.	22,386.10	423-2(b)	Col. (k), River Barge Rate	\$8.310	\$8.150	\$38.850	Transportation Cost Adj. 🗸
28.	February 2001	Big Bend	Big Bend	TCP Petcoke	2.	28,887.99	423-2(b)	Col. (p), Total Transportation Charges	\$10.370	\$10.520	\$28.880	Transportation Cost Adj.
29.	January 2001	Transfer Facility	Big Bend	Oxbow Carbon Materials	З.	12,590.72	423-2(a)	Col. (h), Original Invoice Price	\$16.000	\$19.020	\$19.020	Price Adjustment
30.	February 2001	Transfer	Big Bend	Oxbow Carbon Materials	3.	13,988.92	423-2(a)	Col. (h), Original Invoice Price	\$16 000	\$19.400	\$19.400	Price Adjustment
31.	April 2000	Big Bend	Big Bend	Koch Carbon, Inc.	2.	7,663.00	423-2	Col. (f), Tonnage Adjustment	7,663.00	8,134.30	\$22.972	Tonnage Adjustment 🗸
32.	January 2001	Transfer Facility	Big Bend	Peabody Development	2.	19,038.70	423-2 423-2(a)	Col. (f), Tonnage Adjustment Col. (k),Quality Adjustments	19,038.70 (1.500)	6,623.20 0.000	\$37.360 \$38.860	Tonnage Adjustment 🗹 Quality Adjustment 🏑
33.	January 2001	Transfer Facility	Big Bend	Peabody Development	2.	19,038.70	423-2 423-2(a) 423-2(a)	Col. (f), Tonnage Adjustment Col. (h), Original Invoice Price Col. (k),Quality Adjustments	19,038.70 \$30.550 (\$1.500)	4,647.60 \$31.200 \$0.000	\$37.360 \$38.010 \$39.510	Tonnage Adjustment Price Adjustment Quality Adjustment
34.	January 2001	Transfer Facility	Big Bend	Peabody Development	2.	19,038.70	423-2 423-2(a) 423-2(a)	Col. (f), Tonnage Adjustment Col. (h), Original Invoice Price Col. (k),Quality Adjustments	19,038.70 \$30.550 (\$1.500)	7,767.90 \$30.700 \$0.000	\$37.360 \$37.510 \$39.010	Tonnage Adjustment Price Adjustment Quality Adjustment

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