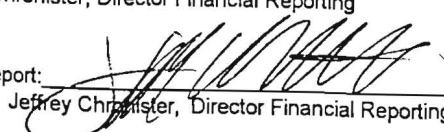


MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

030001-EI

1. Reporting Month: March Year: 2001
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Central	Tampa	MTC	Gannon	03/01/01	F02	.	.		
2.	Gannon	Central	Tampa	MTC	Gannon	03/05/01	F02	.	.	711.21	\$32.7702
3.	Gannon	Central	Tampa	MTC	Gannon	03/13/01	F02	.	.	115.48	\$31.8750
4.	Gannon	Central	Tampa	MTC	Gannon	03/15/01	F02	.	.	356.43	\$32.4372
5.	Gannon	Central	Tampa	MTC	Gannon	03/16/01	F02	.	.	710.98	\$32.4372
6.	Gannon	Central	Tampa	MTC	Gannon	03/31/01	F02	.	.	119.05	\$32.4367
7.	Big Bend	Central	Tampa	MTC	Big Bend	03/02/01	F02	.	.	123.38	\$31.0862
8.	Big Bend	Central	Tampa	MTC	Big Bend	03/05/01	F02	.	.	356.19	\$32.7700
9.	Big Bend	Central	Tampa	MTC	Big Bend	03/29/01	F02	.	.	178.24	\$31.8757
10.	Polk	Marathon	Tampa	MTC	Polk	03/01/01	F02	.	.	10,316.63	\$31.0860
11.	Polk	Marathon	Tampa	MTC	Polk	03/02/01	F02	.	.	1,640.38	\$33.4914
12.	Polk	Marathon	Tampa	MTC	Polk	03/05/01	F02	.	.	359.90	\$33.7018
13.	Polk	Marathon	Tampa	MTC	Polk	03/06/01	F02	.	.	364.86	\$34.0161
14.	Polk	Marathon	Tampa	MTC	Polk	03/07/01	F02	.	.	1,646.57	\$34.5918
15.	Polk	Marathon	Tampa	MTC	Polk	03/08/01	F02	.	.	3,827.24	\$33.9618
16.	Polk	Marathon	Tampa	MTC	Polk	03/11/01	F02	.	.	2,188.86	\$34.2263
17.	Polk	Marathon	Tampa	MTC	Polk	03/12/01	F02	.	.	1,637.14	\$33.6468
18.	Polk	Marathon	Tampa	MTC	Polk	03/13/01	F02	.	.	2,001.85	\$33.6469
19.	Polk	Marathon	Tampa	MTC	Polk	03/28/01	F02	.	.	1,280.41	\$33.5962
20.	Polk	Marathon	Tampa	MTC	Polk	03/29/01	F02	.	.	533.88	\$33.9114
21.	Polk	Marathon	Tampa	MTC	Polk	03/30/01	F02	.	.	1,068.57	\$32.1264
22.	Phillips	Central	Tampa	MTC	Phillips	03/09/01	F02	.	.	355.75	\$32.3857
23.	Phillips	Central	Tampa	MTC	Phillips	03/12/01	F02	.	.	178.29	\$32.8731
24.	Phillips	Central	Tampa	MTC	Phillips	03/28/01	F02	.	.	177.29	\$33.4344
25.	Phillips	Central	Tampa	MTC	Phillips	03/29/01	F02	.	.	176.52	\$32.0846
								.	.	178.69	\$32.0840

8-24-03
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DOCUMENT NUMBER-DATE

06082 MAY 15 2001

FPSC-RECORDS/REPORTING

* No analysis Taken
FPSC FORM 423-1 (2/87)


MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
26.	Phillips	Central	Tampa	MTC	Phillips	03/06/01	F06	*	*	749.88	\$25.7506
27.	Phillips	Central	Tampa	MTC	Phillips	03/07/01	F06	*	*	750.10	\$25.7502
28.	Phillips	Central	Tampa	MTC	Phillips	03/08/01	F06	*	*	750.07	\$25.7510
29.	Phillips	Central	Tampa	MTC	Phillips	03/09/01	F06	*	*	599.93	\$25.7511
30.	Phillips	Central	Tampa	MTC	Phillips	03/12/01	F06	*	*	749.95	\$26.2954
31.	Phillips	Central	Tampa	MTC	Phillips	03/13/01	F06	*	*	750.05	\$26.2947
32.	Phillips	Central	Tampa	MTC	Phillips	03/14/01	F06	*	*	600.02	\$26.2951
33.	Phillips	Central	Tampa	MTC	Phillips	03/19/01	F06	*	*	600.10	\$25.1467
34.	Phillips	Central	Tampa	MTC	Phillips	03/20/01	F06	*	*	599.95	\$25.1463
35.	Phillips	Central	Tampa	MTC	Phillips	03/21/01	F06	*	*	450.05	\$25.1461
36.	Phillips	Central	Tampa	MTC	Phillips	03/22/01	F06	*	*	600.00	\$25.1467
37.	Phillips	Central	Tampa	MTC	Phillips	03/23/01	F06	*	*	449.98	\$25.1467
38.	Phillips	Central	Tampa	MTC	Phillips	03/26/01	F06	*	*	599.98	\$23.3350
39.	Phillips	Central	Tampa	MTC	Phillips	03/27/01	F06	*	*	900.02	\$23.3353
40.	Phillips	Central	Tampa	MTC	Phillips	03/28/01	F06	*	*	900.26	\$23.3348
41.	Phillips	Central	Tampa	MTC	Phillips	03/29/01	F06	*	*	599.98	\$23.3350
42.	Phillips	Central	Tampa	MTC	Phillips	03/30/01	F06	*	*	450.30	\$23.3345

* No analysis taken.
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Central	Gannon	03/01/01	F02	711.21	\$32.7702	23,306.49	\$0.0000	\$23,306.49	\$32.7702	\$0.0000	\$32.7702	\$0.0000	\$0.0000	\$0.0000	\$32.7702
2.	Gannon	Central	Gannon	03/05/01	F02	115.48	\$31.8750	3,680.92	\$0.0000	\$3,680.92	\$31.8750	\$0.0000	\$31.8750	\$0.0000	\$0.0000	\$0.0000	\$31.8750
3.	Gannon	Central	Gannon	03/13/01	F02	356.43	\$32.4372	11,561.60	\$0.0000	\$11,561.60	\$32.4372	\$0.0000	\$32.4372	\$0.0000	\$0.0000	\$0.0000	\$32.4372
4.	Gannon	Central	Gannon	03/15/01	F02	710.98	\$32.4372	23,062.19	\$0.0000	\$23,062.19	\$32.4372	\$0.0000	\$32.4372	\$0.0000	\$0.0000	\$0.0000	\$32.4372
5.	Gannon	Central	Gannon	03/16/01	F02	119.05	\$32.4367	3,861.59	\$0.0000	\$3,861.59	\$32.4367	\$0.0000	\$32.4367	\$0.0000	\$0.0000	\$0.0000	\$32.4367
6.	Gannon	Central	Gannon	03/31/01	F02	123.38	\$31.0862	3,835.42	\$0.0000	\$3,835.42	\$31.0862	\$0.0000	\$31.0862	\$0.0000	\$0.0000	\$0.0000	\$31.0862
7.	Big Bend	Central	Big Bend	03/02/01	F02	356.19	\$32.7700	11,672.36	\$0.0000	\$11,672.36	\$32.7700	\$0.0000	\$32.7700	\$0.0000	\$0.0000	\$0.0000	\$32.7700
8.	Big Bend	Central	Big Bend	03/05/01	F02	178.24	\$31.8757	5,681.53	\$0.0000	\$5,681.53	\$31.8757	\$0.0000	\$31.8757	\$0.0000	\$0.0000	\$0.0000	\$31.8757
9.	Big Bend	Central	Big Bend	03/29/01	F02	10,316.63	\$31.0860	320,702.82	\$0.0000	\$320,702.82	\$31.0860	\$0.0000	\$31.0860	\$0.0000	\$0.0000	\$0.0000	\$31.0860
10.	Polk	Marathon	Polk	03/01/01	F02	1,640.38	\$33.4914	54,938.64	\$0.0000	\$54,938.64	\$33.4914	\$0.0000	\$33.4914	\$0.0000	\$0.0000	\$0.0000	\$33.4914
11.	Polk	Marathon	Polk	03/02/01	F02	359.90	\$33.7018	12,129.29	\$0.0000	\$12,129.29	\$33.7018	\$0.0000	\$33.7018	\$0.0000	\$0.0000	\$0.0000	\$33.7018
12.	Polk	Marathon	Polk	03/05/01	F02	364.86	\$34.0161	12,411.12	\$0.0000	\$12,411.12	\$34.0161	\$0.0000	\$34.0161	\$0.0000	\$0.0000	\$0.0000	\$34.0161
13.	Polk	Marathon	Polk	03/06/01	F02	1,646.57	\$34.5918	56,957.85	\$0.0000	\$56,957.85	\$34.5918	\$0.0000	\$34.5918	\$0.0000	\$0.0000	\$0.0000	\$34.5918
14.	Polk	Marathon	Polk	03/07/01	F02	3,827.24	\$33.9618	129,979.84	\$0.0000	\$129,979.84	\$33.9618	\$0.0000	\$33.9618	\$0.0000	\$0.0000	\$0.0000	\$33.9618
15.	Polk	Marathon	Polk	03/08/01	F02	2,188.86	\$34.2263	74,916.67	\$0.0000	\$74,916.67	\$34.2263	\$0.0000	\$34.2263	\$0.0000	\$0.0000	\$0.0000	\$34.2263
16.	Polk	Marathon	Polk	03/11/01	F02	1,637.14	\$33.6468	55,084.59	\$0.0000	\$55,084.59	\$33.6468	\$0.0000	\$33.6468	\$0.0000	\$0.0000	\$0.0000	\$33.6468
17.	Polk	Marathon	Polk	03/12/01	F02	2,001.85	\$33.6469	67,356.06	\$0.0000	\$67,356.06	\$33.6469	\$0.0000	\$33.6469	\$0.0000	\$0.0000	\$0.0000	\$33.6469
18.	Polk	Marathon	Polk	03/13/01	F02	1,280.41	\$33.5962	43,016.97	\$0.0000	\$43,016.97	\$33.5962	\$0.0000	\$33.5962	\$0.0000	\$0.0000	\$0.0000	\$33.5962
19.	Polk	Marathon	Polk	03/28/01	F02	533.88	\$33.9114	18,104.64	\$0.0000	\$18,104.64	\$33.9114	\$0.0000	\$33.9114	\$0.0000	\$0.0000	\$0.0000	\$33.9114
20.	Polk	Marathon	Polk	03/29/01	F02	1,068.57	\$32.1264	34,329.34	\$0.0000	\$34,329.34	\$32.1264	\$0.0000	\$32.1264	\$0.0000	\$0.0000	\$0.0000	\$32.1264
21.	Polk	Marathon	Polk	03/30/01	F02	355.75	\$32.3857	11,521.21	\$0.0000	\$11,521.21	\$32.3857	\$0.0000	\$32.3857	\$0.0000	\$0.0000	\$0.0000	\$32.3857
22.	Phillips	Central	Phillips	03/09/01	F02	178.29	\$32.8731	5,860.95	\$0.0000	\$5,860.95	\$32.8731	\$0.0000	\$32.8731	\$0.0000	\$0.0000	\$0.0000	\$32.8731
23.	Phillips	Central	Phillips	03/12/01	F02	177.29	\$33.4344	5,927.59	\$0.0000	\$5,927.59	\$33.4344	\$0.0000	\$33.4344	\$0.0000	\$0.0000	\$0.0000	\$33.4344
24.	Phillips	Central	Phillips	03/28/01	F02	176.52	\$32.0846	5,663.57	\$0.0000	\$5,663.57	\$32.0846	\$0.0000	\$32.0846	\$0.0000	\$0.0000	\$0.0000	\$32.0846
25.	Phillips	Central	Phillips	03/29/01	F02	178.69	\$32.0840	5,733.09	\$0.0000	\$5,733.09	\$32.0840	\$0.0000	\$32.0840	\$0.0000	\$0.0000	\$0.0000	\$32.0840

* No analysis Taken
FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data:
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
26.	Phillips	Central	Phillips	03/06/01	F06	749.88	\$25.7506	19,309.86	\$0.0000	\$19,309.86	\$25.7506	\$0.0000	\$25.7506	\$0.0000	\$0.0000	\$0.0000	\$25.7506
27.	Phillips	Central	Phillips	03/07/01	F06	750.10	\$25.7502	19,315.26	\$0.0000	\$19,315.26	\$25.7502	\$0.0000	\$25.7502	\$0.0000	\$0.0000	\$0.0000	\$25.7502
28.	Phillips	Central	Phillips	03/08/01	F06	750.07	\$25.7510	19,315.02	\$0.0000	\$19,315.02	\$25.7510	\$0.0000	\$25.7510	\$0.0000	\$0.0000	\$0.0000	\$25.7510
29.	Phillips	Central	Phillips	03/09/01	F06	599.93	\$25.7511	15,448.83	\$0.0000	\$15,448.83	\$25.7511	\$0.0000	\$25.7511	\$0.0000	\$0.0000	\$0.0000	\$25.7511
30.	Phillips	Central	Phillips	03/12/01	F06	749.95	\$26.2954	19,720.26	\$0.0000	\$19,720.26	\$26.2954	\$0.0000	\$26.2954	\$0.0000	\$0.0000	\$0.0000	\$26.2954
31.	Phillips	Central	Phillips	03/13/01	F06	750.05	\$26.2947	19,722.37	\$0.0000	\$19,722.37	\$26.2947	\$0.0000	\$26.2947	\$0.0000	\$0.0000	\$0.0000	\$26.2947
32.	Phillips	Central	Phillips	03/14/01	F06	600.02	\$26.2951	15,777.57	\$0.0000	\$15,777.57	\$26.2951	\$0.0000	\$26.2951	\$0.0000	\$0.0000	\$0.0000	\$26.2951
33.	Phillips	Central	Phillips	03/19/01	F06	600.10	\$25.1467	15,090.52	\$0.0000	\$15,090.52	\$25.1467	\$0.0000	\$25.1467	\$0.0000	\$0.0000	\$0.0000	\$25.1467
34.	Phillips	Central	Phillips	03/20/01	F06	599.95	\$25.1463	15,086.51	\$0.0000	\$15,086.51	\$25.1463	\$0.0000	\$25.1463	\$0.0000	\$0.0000	\$0.0000	\$25.1463
35.	Phillips	Central	Phillips	03/21/01	F06	450.05	\$25.1461	11,317.02	\$0.0000	\$11,317.02	\$25.1461	\$0.0000	\$25.1461	\$0.0000	\$0.0000	\$0.0000	\$25.1461
36.	Phillips	Central	Phillips	03/22/01	F06	600.00	\$25.1467	15,088.01	\$0.0000	\$15,088.01	\$25.1467	\$0.0000	\$25.1467	\$0.0000	\$0.0000	\$0.0000	\$25.1467
37.	Phillips	Central	Phillips	03/23/01	F06	449.98	\$25.1467	11,315.51	\$0.0000	\$11,315.51	\$25.1467	\$0.0000	\$25.1467	\$0.0000	\$0.0000	\$0.0000	\$25.1467
38.	Phillips	Central	Phillips	03/26/01	F06	599.98	\$23.3350	14,000.53	\$0.0000	\$14,000.53	\$23.3350	\$0.0000	\$23.3350	\$0.0000	\$0.0000	\$0.0000	\$23.3350
39.	Phillips	Central	Phillips	03/27/01	F06	900.02	\$23.3353	21,002.20	\$0.0000	\$21,002.20	\$23.3353	\$0.0000	\$23.3353	\$0.0000	\$0.0000	\$0.0000	\$23.3353
40.	Phillips	Central	Phillips	03/28/01	F06	900.26	\$23.3348	21,007.35	\$0.0000	\$21,007.35	\$23.3348	\$0.0000	\$23.3348	\$0.0000	\$0.0000	\$0.0000	\$23.3348
41.	Phillips	Central	Phillips	03/29/01	F06	599.98	\$23.3350	14,000.53	\$0.0000	\$14,000.53	\$23.3350	\$0.0000	\$23.3350	\$0.0000	\$0.0000	\$0.0000	\$23.3350
42.	Phillips	Central	Phillips	03/30/01	F06	450.30	\$23.3345	10,507.52	\$0.0000	\$10,507.52	\$23.3345	\$0.0000	\$23.3345	\$0.0000	\$0.0000	\$0.0000	\$23.3345


* No analysis Taken
FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	None										

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Zeigler Coal	10,IL,145,157	LTC	RB	141,674.80	\$46.907	\$0.000	\$46.907	2.84	11,017	8.73	13.64
2.	Oxbow Carbon and Minerals	N/A	S	RB	4,883.75	\$19.400	\$0.000	\$19.400	3.90	13,674	0.42	11.51
3.	Black Beauty	11,IN,51	S	RB	101,278.63	\$23.539	\$8.740	\$32.279	3.21	11,366	8.75	12.94
4.	Peabody Development	10,KY,101,225	S	RB	38,298.50	\$22.680	\$10.340	\$33.020	2.49	11,103	8.48	14.14
5.	Peabody Development	10,IL,059,165	LTC	RB	13,263.90	\$25.460	\$8.150	\$33.610	2.93	12,533	9.83	6.85
6.	Peabody Development	10,IL,059,165	S	RB	59,190.30	\$24.650	\$8.150	\$32.800	2.90	12,437	9.54	7.41
7.	Peabody Development	10,IL,165	LTC	RB	18,282.00	\$30.700	\$8.150	\$38.850	3.05	12,162	9.34	8.22

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

CONFIDENTIAL

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Zeigler Coal	10,IL,145,157	LTC	141,674.80	N/A	\$0.000	\$46.907	\$0.000	\$46.907	\$0.000	\$46.907
2.	Oxbow Carbon and Minerals	N/A	S	4,883.75	N/A	\$0.000	\$19.400	\$0.000	\$19.400	\$0.000	\$19.400
3.	Black Beauty	11,IN,51	S	101,278.63	N/A	\$0.000	\$23.130	\$0.409	\$23.539	\$0.000	\$23.539
4.	Peabody Development	10,KY,101,225	S	38,298.50	N/A	\$0.000	\$22.680	\$0.000	\$22.680	\$0.000	\$22.680
5.	Peabody Development	10,IL,059,165	LTC	13,263.90	N/A	\$0.000	\$25.460	\$0.000	\$25.460	\$0.000	\$25.460
6.	Peabody Development	10,IL,059,165	S	59,190.30	N/A	\$0.000	\$24.650	\$0.000	\$24.650	\$0.000	\$24.650
7.	Peabody Development	10,IL,165	LTC	18,282.00	N/A	\$0.000	\$30.700	\$0.000	\$30.700	\$0.000	\$30.700

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

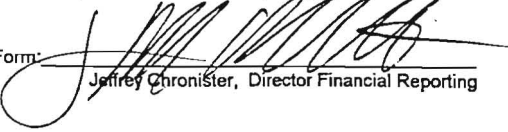
1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	141,674.80	\$46.907	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$46.907
2.	Oxbow Carbon and Minerals	N/A	N/A	RB	4,883.75	\$19.400	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$19.400
3.	Black Beauty	11,IN,51	Gibson Cnty, IN	RB	101,278.63	\$23.539	\$0.000	\$0.000	\$0.000	\$8.740	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.740	\$32.279
4.	Peabody Development	10,KY,101,225	Henderson & Union Cnty, KY	RB	38,298.50	\$22.680	\$0.000	\$0.000	\$0.000	\$10.340	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.340	\$33.020
5.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	13,263.90	\$25.460	\$0.000	\$0.000	\$0.000	\$8.150	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.150	\$33.610
6.	Peabody Development	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	59,190.30	\$24.650	\$0.000	\$0.000	\$0.000	\$8.150	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.150	\$32.800
7.	Peabody Development	10,IL,165	Saline Cnty, IL	RB	18,282.00	\$30.700	\$0.000	\$0.000	\$0.000	\$8.150	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.150	\$38.850

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Sugar Camp	10,IL,059,165	LTC	RB	50,683.40	\$27.782	\$8.150	\$35.932	2.66	12,621	8.82	7.33
2.	Sugar Camp	10,IL,059,165	S	RB	40,847.60	\$26.470	\$8.310	\$34.780	3.53	12,066	10.84	7.04
3.	Jader Fuel Co	10,IL,165	LTC	RB	33,043.40	\$26.000	\$8.150	\$34.150	3.18	12,755	10.07	5.38
4.	Jader Fuel Co	9,KY,233	S	RB	29,679.00	\$25.400	\$8.150	\$33.550	1.79	12,421	9.17	7.72
5.	Jader Fuel Co	10,IL,165	LTC	RB	5,606.80	\$24.550	\$8.150	\$32.700	3.28	12,545	11.82	4.87
6.	American Coal	10,IL,165	S	RB	48,114.00	\$25.600	\$6.200	\$31.800	1.02	12,089	5.94	11.99
7.	American Coal	10,IL,165	LTC	RB	12,007.00	\$27.850	\$6.200	\$34.050	1.11	12,082	5.73	12.38
8.	American Coal	10,IL,165	LTC	RB	92,044.00	\$28.270	\$6.200	\$34.470	1.11	12,082	5.73	12.38
9.	Triton	19,WY,005	S	RB	45,771.00	\$4.810	\$18.190	\$23.000	0.28	8,758	4.44	28.11
10.	Lodestar	9,KY,225	S	RB	23,808.00	\$28.000	\$8.150	\$36.150	1.62	11,971	11.65	7.92
11.	Westwood	N/A	S	RB	22,718.80	\$15.000	\$20.780	\$35.780	0.34	8,421	5.10	29.46

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION


1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Sugar Camp	10,IL,059,165	LTC	50,683.40	N/A	\$0.000	\$26.360	(\$0.158)	\$26.202	\$1.580	\$27.782
2.	Sugar Camp	10,IL,059,165	S	40,847.60	N/A	\$0.000	\$26.000	(\$0.156)	\$25.844	\$0.626	\$26.470
3.	Jader Fuel Co	10,IL,165	LTC	33,043.40	N/A	\$0.000	\$26.150	(\$0.150)	\$26.000	\$0.000	\$26.000
4.	Jader Fuel Co	9,KY,233	S	29,679.00	N/A	\$0.000	\$25.400	\$0.000	\$25.400	\$0.000	\$25.400
5.	Jader Fuel Co	10,IL,165	LTC	5,606.80	N/A	\$0.000	\$24.700	(\$0.150)	\$24.550	\$0.000	\$24.550
6.	American Coal	10,IL,165	S	48,114.00	N/A	\$0.000	\$25.600	\$0.000	\$25.600	\$0.000	\$25.600
7.	American Coal	10,IL,165	LTC	12,007.00	N/A	\$0.000	\$27.850	\$0.000	\$27.850	\$0.000	\$27.850
8.	American Coal	10,IL,165	LTC	92,044.00	N/A	\$0.000	\$28.270	\$0.000	\$28.270	\$0.000	\$28.270
9.	Triton	19,WY,005	S	45,771.00	N/A	\$0.000	\$4.810	\$0.000	\$4.810	\$0.000	\$4.810
10.	Lodestar	9,KY,225	S	23,808.00	N/A	\$0.000	\$28.000	\$0.000	\$28.000	\$0.000	\$28.000
11.	Westwood	N/A	S	22,718.80	N/A	\$0.000	\$15.000	\$0.000	\$15.000	\$0.000	\$15.000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

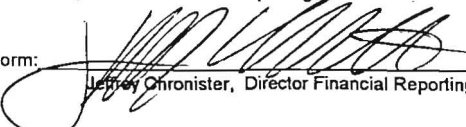
1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	50,683.40	\$27.782	\$0.000	\$0.000	\$0.000	\$8.150	\$0.000	\$0.000	\$0.000	\$0.000	\$8.150	\$35.932
2.	Sugar Camp	10,IL,059,165	Gallatin & Saline Cnty, IL	RB	40,847.60	\$26.470	\$0.000	\$0.000	\$0.000	\$8.310	\$0.000	\$0.000	\$0.000	\$0.000	\$8.310	\$34.780
3.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	33,043.40	\$26.000	\$0.000	\$0.000	\$0.000	\$8.150	\$0.000	\$0.000	\$0.000	\$0.000	\$8.150	\$34.150
4.	Jader Fuel Co	9,KY,233	Webster Cnty, KY	RB	29,679.00	\$25.400	\$0.000	\$0.000	\$0.000	\$8.150	\$0.000	\$0.000	\$0.000	\$0.000	\$8.150	\$33.550
5.	Jader Fuel Co	10,IL,165	Saline Cnty, IL	RB	5,606.80	\$24.550	\$0.000	\$0.000	\$0.000	\$8.150	\$0.000	\$0.000	\$0.000	\$0.000	\$8.150	\$32.700
6.	American Coal	10,IL,165	Saline Cnty, IL	RB	48,114.00	\$25.600	\$0.000	\$0.000	\$0.000	\$6.200	\$0.000	\$0.000	\$0.000	\$0.000	\$6.200	\$31.800
7.	American Coal	10,IL,165	Saline Cnty, IL	RB	12,007.00	\$27.850	\$0.000	\$0.000	\$0.000	\$6.200	\$0.000	\$0.000	\$0.000	\$0.000	\$6.200	\$34.050
8.	American Coal	10,IL,165	Saline Cnty, IL	RB	92,044.00	\$28.270	\$0.000	\$0.000	\$0.000	\$6.200	\$0.000	\$0.000	\$0.000	\$0.000	\$6.200	\$34.470
9.	Triton	19,WY,005	Campbell Cnty, WY	RB	45,771.00	\$4.810	\$0.000	\$11.990	\$0.000	\$6.200	\$0.000	\$0.000	\$0.000	\$0.000	\$18.190	\$23.000
10.	Lodestar	9,KY,225	Union Cnty, KY	RB	23,808.00	\$28.000	\$0.000	\$0.000	\$0.000	\$8.150	\$0.000	\$0.000	\$0.000	\$0.000	\$8.150	\$36.150
11.	Westwood	N/A	N/A	RB	22,718.80	\$15.000	\$0.000	\$11.990	\$0.000	\$8.790	\$0.000	\$0.000	\$0.000	\$0.000	\$20.780	\$35.780

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station or Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: March Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	None											

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

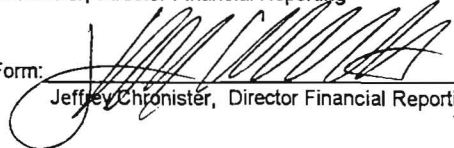
1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	None										

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

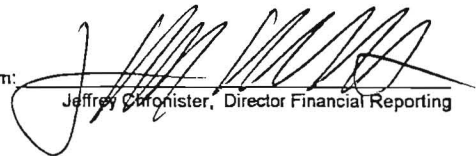
**** SPECIFIED CONFIDENTIAL ****

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- 1. Reporting Month: March Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	None																

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station or Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	470,818.00	\$37.179	\$10.895	\$48.074	3.03	11,949	8.90	10.22
2.	TCP Petcoke	N/A	S	OB	28,360.22	\$18.290	\$10.520	\$28.810	5.68	14,114	0.59	8.50

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

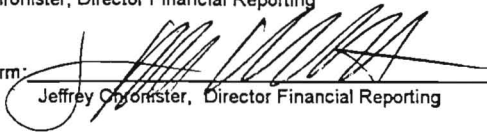
1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	470,818.00	N/A	\$0.000	\$37.179	\$0.000	\$37.179	\$0.000	\$37.179
2.	TCP Petcoke	N/A	S	28,360.22	N/A	\$0.000	\$18.290	\$0.000	\$18.290	\$0.000	\$18.290

FPSC FORM 423-2(a) (2/87)

CONFIDENTIAL

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

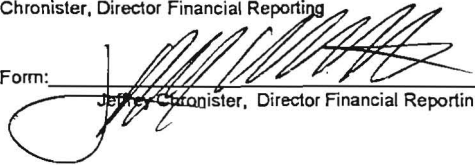
1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La	OB	470,818.00	\$37.179	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.895	\$48.074
2.	TCP Petcoke	N/A	Davant, La	OB	28,360.22	\$18.290	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.520	\$28.810

FPSC FORM 423-2(b) (2/87)

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

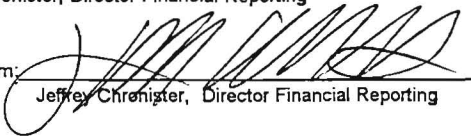
1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	214,038.00	\$30.338	\$10.887	\$41.225	0.91	10,833	6.25	17.46

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

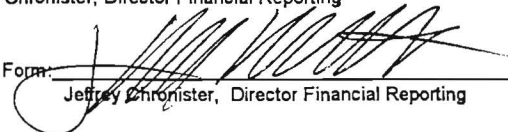
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	214,038.00	N/A	\$0.000	\$30.338	\$0.000	\$30.338	\$0.000	\$30.338

FPSC FORM 423-2(a) (2/87)

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** SPECIFIED CONFIDENTIAL **

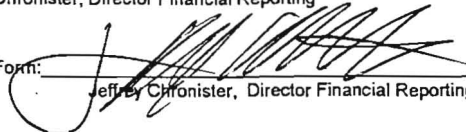
FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: March Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	214,038.00	\$30.338	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$10.887	\$41.225

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	18,121.00	\$23.842	\$14.139	\$37.981	2.36	12,408	4.42	12.69

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**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: March Year: 2001
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Retro-active Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	18,121.00	N/A	\$0.000	\$23.842	\$0.000	\$23.842	\$0.000	\$23.842

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**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2(b)

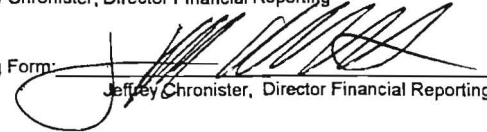
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer facility	N/A	Davant, La.	OB	18,121.00	\$23.842	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$14.139	\$37.981

FPSC FORM 423-2(b) (2/87)

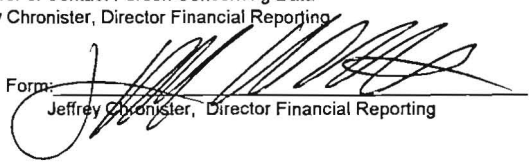
CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

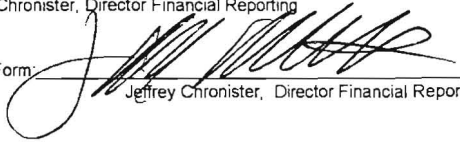
Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	December 2000	Transfer Facility	Big Bend	Ameren	4.	44,843.18	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(0.155)	\$10.605	Quality Adjustment ✓
2.	December 2000	Transfer Facility	Big Bend	Oxbow Carbon Materials	3.	14,681.20	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.280)	\$15.720	Quality Adjustment ✓
3.	October 2000	Transfer Facility	Big Bend	Zeigler Coal	1.	120,229.60	423-2(a)	Col. (l), Retro Price Adj.	\$0.000	\$0.640	\$45.364	Retroactive Price Adj. ✓
4.	November 2000	Big Bend	Big Bend	Zeigler Coal	1.	96,732.40	423-2(a)	Col. (l), Retro Price Adj.	\$0.000	\$0.632	\$44.870	Retroactive Price Adj. ✓
5.	January 2001	Transfer Facility	Gannon	American Coal Company	8.	84,689.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.260	\$34.310	Quality Adjustment ✓
6.	January 2001	Transfer Facility	Gannon	American Coal Company	5.	12,265.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.220	\$32.020	Quality Adjustment ✓
7.	January 2001	Transfer Facility	Gannon	Jader Fuel Company	7.	361.20	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.516	\$33.216	Quality Adjustment ✓
8.	January 2001	Transfer Facility	Gannon	Jader Fuel Company	6.	1,128.80	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.516	\$32.866	Quality Adjustment ✓
9.	January 2001	Transfer Facility	Big Bend	Black Beauty	4.	13,930.81	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.410	\$32.280	Quality Adjustment ✓
10.	October 2000	Transfer Facility	Polk	RAG Cumberland Resources	1.	61,490.04	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.260	\$32.510	Quality Adjustment ✓
11.	November 2000	Transfer Facility	Polk	RAG Cumberland Resources	1.	18,422.86	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.390	\$32.640	Quality Adjustment ✓
12.	February 2001	Transfer Facility	Gannon	American Coal Company	5.	36,239.00	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.250	\$32.050	Quality Adjustment ✓
13.	February 2001	Transfer Facility	Gannon	Jader Fuel Company	6.	6,665.80	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.324	\$33.024	Quality Adjustment ✓
14.	January 2001	Transfer Facility	Big Bend	Peabody Development	6.	14,746.20	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.517)	\$33.093	Quality Adjustment ✓
15.	January 2001	Transfer Facility	Big Bend	Peabody Development	7.	49,546.70	423-2(a)	Col. (k), Quality Adjustments	\$0.000	(\$0.403)	\$32.397	Quality Adjustment ✓
16.	October 2000	Transfer Facility	Big Bend	Peabody Development	2.	14,989.10	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.550	\$41.410	Quality Adjustment ✓
17.	November 2000	Transfer Facility	Big Bend	Peabody Development	2.	16,256.80	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$2.550	\$41.410	Quality Adjustment ✓
18.	December 2000	Transfer Facility	Big Bend	Peabody Development	2.	5,526.10	423-2 423-2(a)	Col. (f), Tonnage Adjustment Col. (k), Quality Adjustments	5,526.10 \$0.000	10,365.30 \$1.050	\$38.860 \$39.910	Tonnage Adjustment Quality Adjustment ✓

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: March Year: 2001

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
(813) 228 - 1609

4. Signature of Official Submitting Form: 
Jeffrey Chronister, Director Financial Reporting

6. Date Completed: May 15, 2001

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
19.	February 2001	Transfer Facility	Gannon	Sugar Camp	9.	43,467.60	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.472	\$35.824	Quality Adjustment ✓
20.	February 2001	Transfer Facility	Gannon	Sugar Camp	1.	19,793.80	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$1.193	\$35.048	Quality Adjustment ✓
21.	October 2000	Transfer Facility	Big Bend	Peabody Development SA	4.	40,169.65	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.715	\$40.015	Quality Adjustment ✓
22.	January 2001	Transfer Facility	Big Bend	Black Beauty	4.	13,930.81	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.409	\$32.689	Retroactive Price Adj. ✓
23.	February 2001	Transfer Facility	Big Bend	Black Beauty	4.	70,958.38	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.409	\$32.279	Retroactive Price Adj. ✓
24.	October 2000	Transfer Facility	Big Bend	Zeigler Coal	1.	120,229.60	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.042	\$45.406	Quality Adjustment ✓
25.	November 2000	Transfer Facility	Big Bend	Zeigler Coal	1.	96,732.40	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.054	\$44.924	Quality Adjustment ✓
26.	December 2000	Transfer Facility	Big Bend	Zeigler Coal	1.	76,859.70	423-2(a)	Col. (k), Quality Adjustments	\$0.000	\$0.054	\$44.471	Quality Adjustment ✓
27.	February 2001	Transfer Facility	Big Bend	Peabody Development	2.	22,386.10	423-2(b)	Col. (k), River Barge Rate	\$8.310	\$8.150	\$38.850	Transportation Cost Adj. ✓
28.	February 2001	Big Bend	Big Bend	TCP Petcoke	2.	28,887.99	423-2(b)	Col. (p), Total Transportation Charges	\$10.370	\$10.520	\$28.880	Transportation Cost Adj. ✓
29.	January 2001	Transfer Facility	Big Bend	Oxbow Carbon Materials	3.	12,590.72	423-2(a)	Col. (h), Original Invoice Price	\$16.000	\$19.020	\$19.020	Price Adjustment ✓
30.	February 2001	Transfer Facility	Big Bend	Oxbow Carbon Materials	3.	13,988.92	423-2(a)	Col. (h), Original Invoice Price	\$16.000	\$19.400	\$19.400	Price Adjustment ✓
31.	April 2000	Big Bend	Big Bend	Koch Carbon, Inc.	2.	7,663.00	423-2	Col. (f), Tonnage Adjustment	7,663.00	8,134.30	\$22.972	Tonnage Adjustment ✓
32.	January 2001	Transfer Facility	Big Bend	Peabody Development	2.	19,038.70	423-2 423-2(a)	Col. (f), Tonnage Adjustment Col. (k), Quality Adjustments	19,038.70 (1.500)	6,623.20 0.000	\$37.360 \$38.860	Tonnage Adjustment ✓ Quality Adjustment ✓
33.	January 2001	Transfer Facility	Big Bend	Peabody Development	2.	19,038.70	423-2 423-2(a) 423-2(a)	Col. (f), Tonnage Adjustment Col. (h), Original Invoice Price Col. (k), Quality Adjustments	19,038.70 \$30.550 (\$1.500)	4,647.60 \$31.200 \$0.000	\$37.360 \$38.010 \$39.510	Tonnage Adjustment ✓ Price Adjustment ✓ Quality Adjustment ✓
34.	January 2001	Transfer Facility	Big Bend	Peabody Development	2.	19,038.70	423-2 423-2(a) 423-2(a)	Col. (f), Tonnage Adjustment Col. (h), Original Invoice Price Col. (k), Quality Adjustments	19,038.70 \$30.550 (\$1.500)	7,767.90 \$30.700 \$0.000	\$37.360 \$37.510 \$39.010	Tonnage Adjustment ✓ Price Adjustment ✓ Quality Adjustment ✓