

INDIANTOWN

Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

May 11, 2001

Ms. Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 010003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for April 2001.

Sincerely,

Brian J. Powers
President
Indiantown Gas Co.

DOCUMENT NUMBER-DATE

06142 MAY 16 2001

16600 SW WARFIELD BLVD. • P. O. BOX 8 • INDIANTOWN, FLORIDA 34956

561.597.2268 or 561.597.2168 • FAX 561.597.2068

FPSC RECORDS REPORTING

COMPANY: INDIANTOWN GAS COMPANY

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JAN 2001 Through DEC 2001**

SCHEDULE A-1/FLEX

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	FLEX-DOWN ESTIMATE	APRIL 2001 DIFFERENCE		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	828,408	538,733	(291,676)	-54.34	2,223,573	1,653,102	(570,471)	-34.51
5 DEMAND	0	0	0	0.00	0	0	0	0.00
6 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10 SECOND PRIOR MONTH PURCHASE ADJ (OPTIONAL)	0	2,212	2,212	100.00	0	(142,216)	(142,216)	100.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	828,408	538,945	(289,464)	-53.71	2,223,573	1,510,886	(712,687)	-47.17
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	809,821	538,945	(270,876)	-50.26	2,208,569	1,510,886	(697,683)	-46.18
THERMS PURCHASED								
15 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	1,040,050	1,201,108	161,058	13.41	3,196,060	2,561,120	(634,940)	-24.79
19 DEMAND	0	0	0	0.00	0	0	0	0.00
20 OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (17+18+20)-(21+23)	1,040,050	1,201,108	161,058	13.41	3,196,060	2,561,120	(634,940)	-24.79
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only)	1,063,142	1,201,108	137,964	11.49	3,271,706	2,561,120	(710,586)	-27.75
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29 NO NOTICE SERVICE (2/18)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	79.651	44.687	(34.964)	-78.24	69.572	64.546	(5.026)	-7.79
32 DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33 OTHER (8/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST (11/24)	79.651	44.871	(34.780)	-77.51	69.572	58.993	(10.579)	-17.93
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40 TOTAL COST OF THERMS SOLD (11/27)	77.921	44.871	(33.050)	-73.66	67.964	58.993	(8.971)	-15.21
41 TRUE-UP (E-2)	0.00003	0.00003	0.00003	0.00	0.00003	0.00003	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	77.921	44.871	(33.050)	-73.66	67.964	58.993	(8.971)	-15.21
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	79.4101	45.7285	(33.6816)	-73.66	69.2628	60.1204	(9.1424)	-15.21
45 PGA FACTOR ROUNDED TO NEAREST .001	79.410	45.728	(33.681)	-73.65	69.263	60.120	(9.143)	-15.21

COMPANY: INDIANTOWN GAS COMPANY			
PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			
FOR THE PERIOD OF:		JANUARY 2001 THROUGH DECEMBER 2001	
CURRENT MONTH:		APRIL 2001	
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	1,040,050	828,409.44	79.651
18 Commodity Other	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,040,050	828,409.44	79.651
MAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

**SCHEDULE A-2
(REVISED 8/19/93)**

FOR THE PERIOD OF: JAN 2001 Through DEC 2001

	CURRENT MONTH:		APRIL 2001		PERIOD TO DATE			
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	828,409	538,945	(289,464)	(53.71)	2,223,573	1,510,886	(712,687)	(47.17)
3 TOTAL	828,409	538,945	(289,464)	(53.71)	2,223,573	1,510,886	(712,687)	(47.17)
4 FUEL REVENUES (NET OF REVENUE TAX)	809,821	538,945	(270,876)	(50.26)	2,208,569	1,510,886	(697,683)	(46.18)
5 TRUE-UP (COLLECTED) OR REFUNDED	12	12	0	0.00	48	48	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	809,833	538,957	(270,876)	(50.26)	2,208,617	1,510,934	(697,683)	(46.18)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(18,576)	12	18,588	154,900.00	(14,956)	48	15,004	31,257.94
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	56	0	(56)	0.00	(219)	0	219	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	23,606	(483)	(24,089)	4,987.37	20,297	(483)	(20,780)	4,302.28
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(12)	(12)	0	0.00	(48)	(48)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	5,074	(483)	(5,557)	1,150.52	5,074	(483)	(5,557)	1,150.56
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	23,606	(483)	24,089	(4,987.37)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	5,018	(483)	5,501	(1,138.92)				
14 TOTAL (12+13)	28,624	(966)	29,590	(3,063.15)				
15 AVERAGE (50% OF 14)	14,312	(483)	14,795	(3,063.15)				
16 INTEREST RATE - FIRST DAY OF MONTH	5.00000%	0.00000%	5.00000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.37000%	0.00000%	4.37000%	0.00				
18 TOTAL (16+17)	9.37000%	0.00000%	9.37000%	0.00				
19 AVERAGE (50% OF 18)	4.69000%	0.00000%	4.69000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.39083%	0.00000%	0.39083%	0.00				
21 INTEREST PROVISION (15x20)	56	0	56	0.00				

NOTES:

Note 1 - Period-to-date Flexdown Estimate reflects eight months actual (Jan 00 - Aug 00) and Flex-down Estimate (Sep 00 - Dec 00).

Peninsula Energy Services Company

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DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615

Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	05/04/01
Indiantown Gas Company, Inc.	Payable Upon Receipt	
P.O. Box 8	Past Due After	05/19/01
Indiantown, Florida 34956		
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of:	April-01
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SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	33,000	Net	Contract 5088	\$5.8459	\$192,914.70
Keep Whole	0	Gross	Contract 5088		
K# 5188	0	Net	Excess Gas	\$5.50103	\$0.00
Swing		Net			\$0.00
Delivered Volume	79,413	Net		\$5.9236	\$470,410.85
MS	104,005	Net	Measured Volumes	\$0.0500	\$5,200.25
NNT	6,000	Net	No Notice Volumes	\$0.0590	\$354.00
D-FTS-1	33,000	Net	Contract 5088	\$0.3717	\$12,266.10
C-FTS-1	33,000	Net	Contract 5088	\$0.0348	\$1,148.40
D-FTS-1	0	Net	Contract 5139	\$0.0000	\$0.00
C-FTS-1	0	Net	Contract 5139	\$0.0348	\$0.00
Adjustments - Bookout/Cashout/Receipts/Etc.					\$146,115.14
TOTAL AMOUNT DUE					<u>\$828,409.44</u>

* MMBtu's

** Includes 2.4% Fuel

BS - BaseLoad Service

D - Demand / FGT Reservation

SS - Swing Supply

C - Commodity / FGT Usage

MS - Management Service

PGA - PGA Management

NNT - No Notice Reservation

Please Remit To
Peninsula Energy Services Company
 Division of Chesapeake Utilities Corporation
 P.O. Box 615
 Dover, Delaware 19903-0615
 Attn: CASH MANAGEMENT

For Wire Payments
WIRE TRANSFER
 Credit PENINSULA ENERGY SERVICES COMPANY
 PNC Bank, Delaware
 Account #
 Routing Number

REDACTED

For Billing Inquiries call Customer Accounting at
 Facsimile Number

(863) 224-7841
 (863) 294-3895