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May 18, 2001

VIA FEDERAL EXPRESS

Ms. Blanca S. Bayo, Director
 Division of Records & Reporting
 Florida Public Service Commission
 2540 Shumard Oak Boulevard
 Tallahassee, FL 32399-0850

Re: Docket No. 010003-GU – Purchased Gas Adjustment (PGA) Clause

Dear Ms. Bayo:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of April 2001 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased Report for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

W. Edward Elliott

W. Edward Elliott
 Manager-Gas Accounting

Enclosures
 cc: Ms. Angie Llewellyn

- AD
- CA
- CAP
- COM
- CTR
- ECR
- LEG
- CPC
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- RCO
- SEC
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PEOPLES GAS
 702 NORTH FRANKLIN STREET
 P. O. BOX 2562
 TAMPA, FL 33601-2562
 AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE
 06325 MAY 21 01
 FPSC-RECORDS/REPORTING (813) 275-3900
 HTTP://WWW.PEOPLEGAS.COM

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 3	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01									
		CURRENT MONTH: APRIL 01				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$92,085	\$172,807	\$80,742	46.72	\$750,874	\$632,551	(\$118,323)	(18.71)		
2	NO NOTICE SERVICE	\$23,895	\$23,895	\$0	0.00	\$178,210	\$178,210	(\$0)	(0.00)		
3	SWING SERVICE	\$0	\$1,136,398	\$1,136,398	100.00	\$6,487,182	\$15,800,920	\$9,313,738	58.94		
4	COMMODITY (Other)	\$10,225,072	\$9,613,847	(\$611,225)	(6.36)	\$66,890,911	\$49,407,685	(\$17,283,226)	(34.98)		
5	DEMAND	\$2,827,159	\$2,854,473	\$27,314	0.96	\$12,575,865	\$12,181,286	(\$394,579)	(3.24)		
6	OTHER	\$63,590	\$67,000	\$3,410	5.09	\$309,202	\$317,000	\$7,798	2.46		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$70,033	\$77,265	\$7,232	9.36	\$300,949	\$274,445	(\$26,504)	(9.66)		
8	DEMAND	\$469,350	\$446,957	(\$22,393)	(5.01)	\$2,117,875	\$1,992,480	(\$125,395)	(6.29)		
9	OTHER	\$123,765	\$134,000	\$10,235	7.64	\$520,907	\$608,628	\$85,721	14.13		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$12,568,632	\$13,210,198	\$641,566	4.86	\$84,052,513	\$75,644,100	(\$8,408,413)	(11.12)		
12	NET UNBILLED	(\$2,220,984)	\$0	\$2,220,984	0.00	\$1,557,653	\$0	(\$1,557,653)	0.00		
13	COMPANY USE	\$15,101	\$0	(\$15,101)	0.00	\$55,142	\$0	(\$55,142)	0.00		
14	TOTAL THERM SALES (11)	\$17,959,492	\$13,210,198	(\$4,749,294)	(35.95)	\$97,656,057	\$76,233,388	(\$21,422,669)	(28.10)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	41,208,381	30,411,327	(10,797,054)	(35.50)	163,936,939	136,960,026	(26,976,913)	(19.70)		
16	NO NOTICE SERVICE	4,050,000	4,050,000	0	0.00	30,205,130	30,205,130	0	0.00		
17	SWING SERVICE	0	1,495,260	1,495,260	100.00	9,099,970	22,574,430	13,474,460	59.69		
18	COMMODITY (Other)	19,549,062	12,648,799	(6,899,263)	(54.54)	95,415,446	56,860,361	(38,755,085)	(68.40)		
19	DEMAND	70,858,685	66,637,190	(4,221,495)	(6.34)	301,576,398	288,441,761	(13,134,637)	(4.55)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	20,124,500	16,266,268	(3,858,232)	(23.72)	68,731,460	57,725,235	(11,006,225)	(19.07)		
22	DEMAND	20,520,500	16,266,268	(4,254,232)	(26.15)	70,465,320	57,725,235	(12,740,085)	(22.07)		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	19,549,062	14,145,059	(5,404,003)	(38.20)	104,515,416	79,234,791	(25,280,625)	(31.91)		
25	NET UNBILLED	(623,738)	0	623,738	0.00	(2,581,052)	-	2,581,052	0.00		
26	COMPANY USE	16,316	0	(16,316)	0.00	57,633	-	(57,633)	0.00		
27	TOTAL THERM SALES (24)	23,052,135	14,145,059	(8,907,076)	(62.97)	106,849,792	79,234,791	(27,615,001)	(34.85)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00223	0.00568	0.00345	60.68	0.00458	0.00462	0.00004	0.83	
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	(0.00000)	(0.00)	
30	SWING SERVICE	(3/17)	#DIV/0!	0.76000	#DIV/0!	#DIV/0!	0.71288	0.69995	(0.01293)	(1.85)	
31	COMMODITY (Other)	(4/18)	0.52305	0.76000	0.23695	31.18	0.69895	0.87200	0.17304	19.84	
32	DEMAND	(5/19)	0.03990	0.04284	0.00294	6.86	0.04170	0.04223	0.00053	1.26	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00348	0.00475	0.00127	26.74	0.00438	0.00475	0.00038	7.90	
35	DEMAND	(8/22)	0.02287	0.02748	0.00461	16.76	0.03006	0.03452	0.00446	12.92	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.64293	0.93391	0.29098	31.16	0.80421	0.95468	0.15047	15.76	
38	NET UNBILLED	(12/25)	3.56076	0.00000	(3.56076)	0.00	(0.60350)	0.00000	0.60350	0.00	
39	COMPANY USE	(13/26)	0.92553	0.00000	(0.92553)	0.00	0.95679	0.00000	(0.95679)	0.00	
40	TOTAL THERM SALES	(11/27)	0.54523	0.93391	0.38868	41.62	0.78664	0.95468	0.16804	17.60	
41	TRUE-UP	(E-4)	0.02635	0.02635	0.00000	0.00	0.02635	0.02635	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.57158	0.96026	0.38868	40.48	0.81299	0.98103	0.16804	17.13	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.57445	0.96509	0.39064	40.48	0.81708	0.98597	0.16889	17.13	
45	PGA FACTOR ROUNDED TO NEAREST .001		57.445	96.509	39.06400	40.48	81.708	98.597	16.88900	17.13	

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3		
For Residential Customers		FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01								
		CURRENT MONTH: APRIL 01				PERIOD TO DATE				
		REV. FLEX		DIFFERENCE		REV. FLEX		DIFFERENCE		
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$25,438	\$63,679	\$38,241	60.05	\$262,131	\$242,274	(\$19,857)	(8.20)	
2	NO NOTICE SERVICE	\$9,952	\$9,952	\$0	0.00	\$81,297	\$81,297	\$0	0.00	
3	SWING SERVICE	\$0	\$418,763	\$418,763	100.00	\$2,403,943	\$6,142,405	\$3,738,462	60.86	
4	COMMODITY (Other)	\$2,825,187	\$3,542,703	\$717,516	20.25	\$24,281,484	\$18,455,890	(\$5,825,594)	(31.56)	
5	DEMAND	\$1,177,512	\$1,188,888	\$11,376	0.96	\$5,646,772	\$5,497,854	(\$148,918)	(2.71)	
6	OTHER	\$17,570	\$24,690	\$7,120	28.84	\$104,658	\$119,220	\$14,562	12.21	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$19,350	\$28,472	\$9,122	32.04	\$101,954	\$105,012	\$3,058	2.91	
8	DEMAND	\$195,484	\$186,158	(\$9,326)	(5.01)	\$951,220	\$889,114	(\$62,106)	(6.99)	
9	OTHER	\$34,196	\$49,377	\$15,181	0.00	\$176,523	\$152,193	(\$24,330)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$3,806,629	\$4,984,668	\$1,178,039	23.83	\$31,550,586	\$29,392,623	(\$2,157,965)	(7.34)	
12	NET UNBILLED	(\$788,673)	\$0	\$788,673	0.00	\$152,366	\$0	(\$152,366)	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$4,385,773	\$4,984,668	\$598,895	12.01	\$31,072,387	\$29,607,221	(\$1,465,166)	(4.95)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	11,385,876	11,206,574	(179,302)	(1.60)	56,084,250	52,802,484	(3,281,766)	(6.22)	
16	NO NOTICE SERVICE	1,686,825	1,686,825	0	0.00	13,779,315	13,779,315	0	0.00	
17	SWING SERVICE	0	551,003	551,003	100.00	3,247,808	8,990,131	5,742,323	63.87	
18	COMMODITY (Other)	5,401,406	4,861,450	(739,956)	(15.87)	33,296,859	21,728,520	(11,568,339)	(53.24)	
19	DEMAND	29,512,642	27,754,390	(1,758,252)	(6.34)	135,353,002	129,790,813	(5,562,389)	(4.29)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	5,560,399	5,994,120	433,721	7.24	22,947,885	22,083,812	(864,073)	(3.81)	
22	DEMAND	8,546,788	6,774,901	(1,771,887)	(28.15)	31,282,941	25,624,885	(5,658,056)	(22.08)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	5,401,406	5,212,453	(188,953)	(3.63)	36,544,867	30,718,649	(5,826,018)	(18.97)	
25	NET UNBILLED	(305,931)	0	305,931	0.00	(1,035,108)	-	1,035,108	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	5,054,245	5,212,453	158,208	3.04	33,266,305	30,718,649	(2,547,656)	(8.29)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00223	0.00568	0.00345	60.68	0.00467	0.00459	(0.00009)	(1.86)
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	0.76000	#DIV/0!	#DIV/0!	0.74017	0.68324	(0.05694)	(8.33)
31	COMMODITY (Other)	(4/18)	0.52305	0.76000	0.23695	31.18	0.72924	0.84939	0.12014	14.14
32	DEMAND	(5/19)	0.03990	0.04284	0.00294	6.86	0.04172	0.04236	0.00064	1.51
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00348	0.00475	0.00127	26.74	0.00444	0.00476	0.00031	6.57
35	DEMAND	(8/22)	0.02287	0.02748	0.00461	16.76	0.03041	0.03470	0.00429	12.36
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.70475	0.95630	0.25155	28.30	0.86334	0.95683	0.09349	9.77
38	NET UNBILLED	(12/25)	2.57794	0.00000	(2.57794)	0.00	(0.14720)	0.00000	0.14720	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.75315	0.95630	0.25155	26.30	0.94842	0.95683	0.00841	0.88
41	TRUE-UP	(E-4)	0.02635	0.02635	0.00000	0.00	0.02635	0.02635	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.77950	0.98265	0.20315	20.67	0.97477	0.98318	0.00841	0.86
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.78343	0.98759	0.20417	20.67	0.97968	0.98813	0.00845	0.86
45	PGA FACTOR ROUNDED TO NEAREST .001		78.343	98.759	20.41869	20.67	97.968	98.813	0.84507	0.86

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 3 of 3		
For Commercial Customers		FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01								
		CURRENT MONTH: APRIL 01				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$68,628	\$109,128	\$42,500	38.95	\$488,744	\$390,277	(\$98,467)	(25.23)	
2	NO NOTICE SERVICE	\$13,943	\$13,943	\$0	0.00	\$96,913	\$96,913	\$0	0.00	
3	SWING SERVICE	\$0	\$717,835	\$717,835	100.00	\$4,083,238	\$9,658,515	\$5,575,277	57.72	
4	COMMODITY (Other)	\$7,399,884	\$6,071,144	(\$1,328,740)	(21.89)	\$42,409,428	\$30,951,795	(\$11,457,631)	(37.02)	
5	DEMAND	\$1,649,647	\$1,665,585	\$15,938	0.96	\$6,929,095	\$6,883,432	(\$45,663)	(3.68)	
6	OTHER	\$46,020	\$42,311	(\$3,709)	(8.77)	\$204,543	\$197,781	(\$6,762)	(3.42)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$50,683	\$48,793	(\$1,890)	(3.87)	\$198,995	\$169,433	(\$29,562)	(17.45)	
8	DEMAND	\$273,866	\$260,799	(\$13,067)	(5.01)	\$1,166,655	\$1,103,365	(\$63,290)	(5.74)	
9	OTHER	\$89,568	\$84,621	(\$4,948)	0.00	\$344,385	\$269,417	(\$74,968)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,762,004	\$8,225,533	(\$536,471)	(6.52)	\$52,501,924	\$46,436,498	(\$6,065,426)	(13.06)	
12	NET UNBILLED	(\$1,432,311)	\$0	\$1,432,311	0.00	\$1,405,287	\$0	(\$1,405,287)	0.00	
13	COMPANY USE	\$15,101	\$0	(\$15,101)	0.00	\$55,142	\$0	(\$55,142)	0.00	
14	TOTAL THERM SALES (11)	\$13,573,720	\$8,225,533	(\$5,348,187)	(65.02)	\$66,583,671	\$46,811,186	(\$19,772,485)	(42.24)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	29,822,505	19,204,753	(10,617,752)	(55.29)	107,852,689	84,157,562	(23,695,127)	(28.16)	
16	NO NOTICE SERVICE	2,383,175	2,363,175	0	0.00	16,425,815	16,425,815	0	0.00	
17	SWING SERVICE	0	944,257	944,257	100.00	5,852,162	13,584,299	7,732,137	56.92	
18	COMMODITY (Other)	14,147,656	7,988,349	(6,159,307)	(77.10)	62,118,587	34,931,841	(27,186,746)	(77.83)	
19	DEMAND	41,346,043	38,882,800	(2,463,243)	(6.34)	166,223,396	158,651,148	(7,572,248)	(4.77)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	14,564,101	10,272,148	(4,291,953)	(41.78)	45,783,775	35,641,423	(10,142,352)	(28.46)	
22	DEMAND	11,973,712	9,491,367	(2,482,345)	(26.15)	39,182,379	32,100,350	(7,082,029)	(22.06)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	14,147,656	8,932,606	(5,215,050)	(58.38)	67,970,749	48,516,142	(19,454,607)	(40.10)	
25	NET UNBILLED	(317,807)	0	317,807	0.00	(1,545,944)	-	1,545,944	0.00	
26	COMPANY USE	16,316	0	(16,316)	0.00	57,633	-	(57,633)	0.00	
27	TOTAL THERM SALES (24)	17,997,890	8,932,606	(9,065,284)	(101.49)	73,583,487	48,516,142	(25,067,345)	(51.67)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00223	0.00568	0.00345	60.68	0.00453	0.00464	0.00011	2.28
29	NO NOTICE SERVICE	(2/16)	0.00590	0.00590	0.00000	0.00	0.00590	0.00590	0.00000	0.00
30	SWING SERVICE	(3/17)	#DIV/0!	0.76000	#DIV/0!	#DIV/0!	0.69773	0.71101	0.01327	1.87
31	COMMODITY (Other)	(4/18)	0.52305	0.76000	0.23695	31.18	0.68272	0.88606	0.20335	22.95
32	DEMAND	(5/19)	0.03990	0.04284	0.00294	6.86	0.04169	0.04213	0.00044	1.05
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00348	0.00475	0.00127	26.74	0.00435	0.00475	0.00041	8.57
35	DEMAND	(8/22)	0.02287	0.02748	0.00461	16.76	0.02977	0.03437	0.00460	13.38
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.61933	0.92084	0.30152	32.74	0.77242	0.95714	0.18472	19.30
38	NET UNBILLED	(12/25)	4.50686	0.00000	(4.50686)	0.00	(0.90902)	0.00000	0.90902	0.00
39	COMPANY USE	(13/26)	0.92553	0.00000	(0.92553)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.48684	0.92084	0.30152	32.74	0.71350	0.95714	0.24363	25.45
41	TRUE-UP	(E-4)	0.02635	0.02635	0.00000	0.00	0.02635	0.02635	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.51319	0.94719	0.43401	45.82	0.73985	0.98349	0.24363	24.77
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.51577	0.95196	0.43619	45.82	0.74357	0.98843	0.24486	24.77
45	PGA FACTOR ROUNDED TO NEAREST .001		51.577	95.196	43.61916	45.82	74.357	98.843	24.48590	24.77

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01
 CURRENT MONTH: APRIL 2001

COMMODITY (Pipeline)	THERMS-Line 16	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	34,280,670	\$110,627	\$0.00323
2 Commodity Pipeline (SNG/SO GA)(EL PASO)	3,741,120	\$16,823	\$0.00450
3 Commodity Pipeline (SNG/SO GA)(EL PASO)-Prior Month Adj.	3,245,780	(\$35,101)	(\$0.01081)
4 Commodity Pipeline-(FGT)-Mar'01 Accrual Adj.	79,110	\$376	\$0.00475
5 Commodity Pipeline-Due 3rd Party Supplier-Prior Period Adj.	(138,299)	(\$660)	\$0.00477
6			
7			
8			
9			
10			
11 TOTAL COMMODITY (Pipeline)	41,208,381	\$92,065	\$0.00223
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers		\$0	\$0.00000
13 Swing Service-Commodity-3rd Party Suppliers	0	\$0	#DIV/0!
14			
15			
16			
17			
18 TOTAL SWING SERVICE	0	\$0	#DIV/0!
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
19 Purchases from 3rd Party Suppliers	20,463,299	\$10,687,746	\$0.52229
20 City of Sunrise	17,741	\$21,263	\$1.19852
21 Purchases-3rd Party Suppliers-Mar'01 Accrual Adj.	(934,940)	(\$481,386)	\$0.51488
22 Cashouts-Peoples' Transportation Customers	886,460	\$407,370	\$0.45955
23 Okaloosa	210,000	\$29,400	\$0.14000
24 Bookouts-Mar'01	187,450	\$98,974	\$0.52800
25 Imbalance Cashout (FGT)-Feb'01	(1,059,740)	(\$611,470)	\$0.57700
26 NCTS Program Cashouts	200,062	\$101,631	\$0.50800
27 Purchases-3rd Party Suppliers-Prior Month Adj.	320,940	\$134,830	\$0.42011
28 Purchases-3rd Party Suppliers-Prior Period Adj.	(742,210)	(\$163,286)	\$0.22000
29			
30			
31 TOTAL COMMODITY (Other)	19,549,062	\$10,225,072	\$0.52305
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	93,808,500	\$3,880,640	\$0.04137
33 Demand (SNG/SO GA)(EL PASO)	10,710,000	\$404,376	\$0.03776
34 Temporary Relinquishment Credit-(FGT)	(36,097,290)	(\$1,430,631)	\$0.03963
35 Volumetric Relinquishment Credit-(FGT)	(182,400)	(\$6,780)	\$0.03717
36 Volumetric Relinquishment Credit-(FGT)-Mar'01 Accrual Adj.	(200)	(\$7)	\$0.03715
37 Demand (SNG/SO GA)(EL PASO)-Prior Month Adj.	0	(\$47,660)	#DIV/0!
38 Capacity Discount-Transportation Customer	2,162,405	\$20,089	\$0.00929
39 Demand (FGT)-Prior Period Adj.	285,000	\$6,105	\$0.01791
40 Demand-Due 3rd Party Supplier-Prior Period Adj.	172,670	\$1,928	\$0.01116
41			
42			
43			
44 TOTAL DEMAND	70,858,685	\$2,827,159	\$0.03990
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
45 Administrative Costs	0	\$6,835	\$0.00000
46 Legal Fees	0	0	\$0.00000
47 Transportation Trailer Charges	0	26,755	\$0.00000
48			
49			
50			
51 TOTAL OTHER	0	\$63,590	\$0.00000

ESTIMATED FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01
 CURRENT MONTH: APRIL 2001

<u>Combined For All Rate Classes</u>	Flex Down Estimate*	Revised Flex Down Estimate Sch. A-1**
COST OF GAS PURCHASED		
3 SWING SERVICE	\$0	\$1,136,398
4 COMMODITY (Other)	\$12,976,394	\$9,613,847
11 TOTAL COST	\$12,976,394	\$10,750,245
14 TOTAL THERM SALES	\$15,436,347	\$13,210,198
THERMS PURCHASED		
17 SWING SERVICE	0	1,495,260
18 COMMODITY (Other) (Commodity)	14,145,059	12,649,799
24 TOTAL PURCHASES	14,145,059	14,145,059
27 TOTAL THERM SALES	14,145,059	14,145,059
CENTS PER THERM		
30 SWING SERVICE	#DIV/0!	0.76000
31 COMMODITY (Other)	0.91738	0.76000
40 TOTAL THERM SALES	1.09129	0.93391
41 TRUE-UP	0.02635	0.02635
42 TOTAL COST OF GAS	1.11764	0.96026
43 REVENUE TAX FACTOR	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES	1.12326	0.96509
45 PGA FACTOR ROUNDED TO NEAREST .001	112.326	96.509

*For meter reads through 04-03-01

**For meter reads beginning 04-04-01

***Lines are only shown where the "Flex Down Estimate" amount and "Revised Flex Down Estimate" amount changed

COMPANY: PEOPLES GAS SYSTEM, INC.
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

PURCHASE GAS ADJUSTMENT
 Page 3 of 4***

ESTIMATED FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01
 CURRENT MONTH: APRIL 2001

For Residential Customers	Flex Down Estimate*	Revised Flex Down Estimate Sch. A-1**
COST OF GAS PURCHASED		
1 COMMODITY PIPELINE	\$ 61,035	\$ 63,679
2 NO NOTICE SERVICE	\$ 10,270	\$ 9,952
3 SWING SERVICE	\$ -	\$ 418,763
4 COMMODITY (Other)	\$ 4,583,262	\$ 3,542,703
5 DEMAND	\$ 1,226,852	\$ 1,188,888
6 OTHER	\$ 23,664	\$ 24,690
LESS END USE CONTRACT:		
7 COMMODITY PIPELINE	\$ 27,290	\$ 28,472
8 DEMAND	\$ 192,101	\$ 186,157
9 OTHER	\$ 47,329	\$ 49,379
11 TOTAL COST	\$ 5,638,364	\$ 4,984,668
14 TOTAL THERM SALES	\$ 5,638,364	\$ 4,984,668
THERMS PURCHASED		
15 COMMODITY PIPELINE	10,740,281	11,206,574
16 NO NOTICE SERVICE	1,740,690	1,886,825
17 SWING SERVICE	0	551,003
18 COMMODITY (Other) (Commodity)	4,996,035	4,661,451
19 DEMAND	28,640,664	27,754,390
LESS END USE CONTRACT:		
21 COMMODITY PIPELINE	5,745,246	5,994,120
22 DEMAND	6,991,242	6,774,901
24 TOTAL PURCHASES	4,996,034	5,212,453
27 TOTAL THERM SALES	4,996,034	5,212,453
CENTS PER THERM		
28 COMMODITY PIPELINE	0.00568	0.00568
29 NO NOTICE SERVICE	0.00590	0.00590
30 SWING SERVICE	#DIV/0!	0.76000
31 COMMODITY (Other)	0.91738	0.76000
32 DEMAND	0.04284	0.04284
LESS END USE CONTRACT:		
34 COMMODITY PIPELINE	0.00475	0.00475
35 DEMAND	0.02748	0.02748
40 TOTAL THERM SALES	1.12857	0.95630
41 TRUE-UP	0.02635	0.02635
42 TOTAL COST OF GAS	1.15492	0.98265
43 REVENUE TAX FACTOR	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES	1.16073	0.98759
45 PGA FACTOR ROUNDED TO NEAREST .001	116.073	98.759

*For meter reads through 04-03-01

**For meter reads beginning 04-04-01

***Lines are only shown where the "Flex Down Estimate" amount and "Revised Flex Down Estimate" amount changed

COMPANY: PEOPLES GAS SYSTEM, INC.
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

PURCHASE GAS ADJUSTMENT
 Page 4 of 4***

ESTIMATED FOR THE PERIOD OF: JANUARY 01 through DECEMBER 01
 CURRENT MONTH: APRIL 2001

<u>For Commercial Customers</u>	Flex Down Estimate*	Revised Flex Down Estimate**
COST OF GAS PURCHASED		
1 COMMODITY PIPELINE	\$ 111,772	\$ 109,128
2 NO NOTICE SERVICE	\$ 13,625	\$ 13,943
3 SWING SERVICE	\$ -	\$ 717,635
4 COMMODITY (Other)	\$ 8,393,131	\$ 6,071,143
5 DEMAND	\$ 1,627,621	\$ 1,665,585
6 OTHER	\$ 43,336	\$ 42,311
LESS END USE CONTRACT:		
7 COMMODITY PIPELINE	\$ 49,975	\$ 48,793
8 DEMAND	\$ 254,855	\$ 260,799
9 OTHER	\$ 86,671	\$ 84,621
11 TOTAL COST	\$ 9,797,985	\$ 8,225,533
14 TOTAL THERM SALES	\$ 9,797,985	\$ 8,225,533
THERMS PURCHASED		
15 COMMODITY PIPELINE	19,670,046	19,204,753
16 NO NOTICE SERVICE	2,309,310	2,363,175
17 SWING SERVICE	-	944,257
18 COMMODITY (Other) (Commodity)	9,149,024	7,988,348
19 DEMAND	37,996,526	38,882,800
LESS END USE CONTRACT:		
21 COMMODITY PIPELINE	10,521,022	10,272,148
22 DEMAND	9,275,026	9,491,367
24 TOTAL PURCHASES	9,149,025	8,932,606
27 TOTAL THERM SALES	9,149,025	8,932,606
CENTS PER THERM		
28 COMMODITY PIPELINE	0.00568	0.00568
29 NO NOTICE SERVICE	0.00590	0.00590
30 SWING SERVICE	#DIV/0!	0.76000
31 COMMODITY (Other)	0.91738	0.76000
32 DEMAND	0.04284	0.04284
LESS END USE CONTRACT:		
34 COMMODITY PIPELINE	0.00475	0.00475
35 DEMAND	0.02748	0.02748
40 TOTAL THERM SALES	1.07094	0.92085
41 TRUE-UP	0.02635	0.02635
42 TOTAL COST OF GAS	1.09729	0.94720
43 REVENUE TAX FACTOR	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES	1.10281	0.95196
45 PGA FACTOR ROUNDED TO NEAREST .001	110.281	95.196

*For meter reads through 04-03-01

**For meter reads beginning 04-04-01

***Lines are only shown where the "Flex Down Estimate" amount and "Revised Flex Down Estimate" amount changed

FOR THE PERIOD OF:

January-01 Through December-01

	CURRENT MONTH: APRIL 01		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-9-13)	\$10,086,206	\$10,616,245	\$530,039	\$0.04993	\$72,602,044	\$64,601,977	(\$8,000,067)	(\$0.12384)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8)	2,467,326	2,593,953	126,627	0.04882	\$11,395,327	\$11,042,122	(353,205)	(0.03199)
3 TOTAL	12,553,531	13,210,198	656,667	0.04971	\$83,997,371	\$75,644,099	(8,353,272)	(0.11043)
4 FUEL REVENUES (NET OF REVENUE TAX)	17,959,492	13,210,198	(4,749,294)	(0.35952)	\$97,656,057	\$76,233,388	(21,422,669)	(0.28101)
5 TRUE-UP REFUND/(COLLECTION)	(317,160)	(317,160)	0	0.00000	(\$1,268,640)	(\$1,268,640)	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	17,642,332	12,893,038	(4,749,294)	(0.36836)	\$96,387,417	\$74,964,748	(21,422,669)	(0.28577)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	5,088,801	(317,160)	(5,405,961)	17.04490	\$12,390,047	(\$679,351)	(13,069,398)	19.23806
8 INTEREST PROVISION-THIS PERIOD (21)	(26,504)	10,668	37,172	3.48436	(\$303,409)	\$43,542	346,951	7.96826
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(9,491,614)	2,732,546	12,224,161	4.47354	(17,467,435)	2,110,384	19,577,819	9.27690
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	317,160	317,160	0	0.00000	\$1,268,640	\$1,268,640	0	0.00000
10a ENVIRONMENTAL REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(4,112,157)	2,743,215	6,855,372	2.49903	(4,112,157)	2,743,215	6,855,372	2.49903
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(4,112,157)	2,743,215	6,855,372	2.49903	(\$4,112,157)	\$2,743,215	\$6,855,372	\$2.49903
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(9,491,614)	2,732,546	12,224,161	4.47354				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(4,085,653)	2,732,546	6,818,200	2.49518				
15 TOTAL (13+14)	(13,577,268)	5,465,093	19,042,360	3.48436				
16 AVERAGE (50% OF 15)	(6,788,634)	2,732,546	9,521,180	3.48436				
17 INTEREST RATE - FIRST DAY OF MONTH	5.00	5.00	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.37	4.37	0	0.00000				
19 TOTAL (17+18)	9.370	9.370	0	0.00000				
20 AVERAGE (50% OF 19)	4.685	4.685	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.390	0.390	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$26,504)	\$10,668	\$37,172	\$3.48436				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 01 THROUGH DECEMBER 01

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APR'01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1 APR'01	FGT	PGS	FTS-1 COMM. PIPELINE	29,180,810		29,180,810		\$101,549.22			\$0.35
2 APR'01	FGT	PGS	FTS-1 COMM. PIPELINE		20,124,500	20,124,500		70,033.25			\$0.35
3 APR'01	FGT	PGS	FTS-2 COMM. PIPELINE	5,099,860		5,099,860		9,077.75			\$0.18
4 APR'01	FGT	PGS	FTS-1 DEMAND	50,111,070		50,111,070			\$1,862,826.49		\$3.72
5 APR'01	FGT	PGS	FTS-1 DEMAND		20,520,500	20,520,500			469,349.80		\$2.29
6 APR'01	FGT	PGS	FTS-2 DEMAND	7,417,740		7,417,740			580,702.56		\$7.83
7 APR'01	FGT	PGS	NO NOTICE	4,050,000		4,050,000			23,895.00		\$0.59
8 APR'01	EL PASO MERCHANT ENERGY	PGS	COMM. OTHER	0		0	\$0.00				#DIV/0!
9 APR'01	EL PASO MERCHANT ENERGY	PGS	SONAT/SO GA COMM. PIPELINE	3,741,120		3,741,120		16,822.91			\$0.45
10 APR'01	EL PASO MERCHANT ENERGY	PGS	SONAT/SO GA DEMAND	10,710,000		10,710,000			404,376.12		\$3.78
11 APR'01	BALGAS	PGS	COMM. OTHER	10,622		10,622	14,507.24				\$136.58
12 APR'01	BP ENERGY	PGS	SWING	0		0	0.00		0.00		#DIV/0!
13 APR'01	BP ENERGY	PGS	COMM. OTHER	151,230		151,230	75,799.23				\$50.12
14 APR'01	DUKE ENERGY	PGS	COMM. OTHER	50,000		50,000	25,600.00				\$51.20
15 APR'01	DYNEGY	PGS	COMM. OTHER	1,836,940		1,836,940	958,468.23				\$52.18
16 APR'01	ENRON	PGS	COMM. OTHER	1,802,460		1,802,460	740,225.08				\$41.07
17 APR'01	NOBLE	PGS	COMM. OTHER	204,920		204,920	113,628.14				\$55.45
18 APR'01	PRIOR ENERGY	PGS	COMM. OTHER	13,107,690		13,107,690	6,992,636.15				\$53.35
19 APR'01	RELIANT ENERGY	PGS	COMM. OTHER	700,000		700,000	370,425.00				\$52.92
20 APR'01	SAWYER GAS & APPLIANCES	PGS	COMM. OTHER	35,597		35,597	35,854.00				\$100.72
21 APR'01	TEXACO	PGS	COMM. OTHER	1,097,680		1,097,680	580,123.88				\$52.85
21 APR'01	UNOCAL ENERGY	PGS	COMM. OTHER	388,370		388,370	206,359.36				\$53.13
22 APR'01	WESTERN	PGS	COMM. OTHER	1,077,790		1,077,790	574,119.51				\$53.27
23 APR'01	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	2,162,405		2,162,405			20,088.74		\$0.93
24 APR'01	NCTS PROGRAM C/O'S	PGS	COMM. OTHER	200,062		200,062	101,631.39				\$50.80
25 APR'01	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	886,460		886,460	407,370.08				\$45.95
26	Totals	**This report excludes prior month/period adjustments, except C/O's.		134,022,826	40,645,000	174,667,826	\$11,196,747.29	\$197,483.13	\$3,361,038.71	\$0.00	\$8.45

FOR THE PERIOD OF:
PRESENT MONTH:January-01
April-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT DTH/d	(D) NET AMOUNT DTH/d	(E) MONTHLY GROSS DTH	(F) MONTHLY NET DTH	(G) WELLHEAD PRICE \$/DTH	(H) CITYGATE PRICE (GxE)/F	
1	BP ENERGY	DRN# 6489	333	325	10,000	9,760	4.98000	5.10246
2	BP ENERGY	DRN# 7995	171	167	5,123	5,000	5.07500	5.19980
3	DUKE	DRN# 6489	167	163	5,000	4,880	5.12000	5.24590
4	DYNEGY	DRN# 7995	1,000	976	30,000	29,280	5.32000	5.45082
5	DYNEGY	DRN# 7995	354	345	10,615	10,360	5.45000	5.58402
6	DYNEGY	DRN# 7995	171	167	5,123	5,000	5.14500	5.27152
7	DYNEGY	DRN# 7995	575	561	17,246	16,832	4.99500	5.11783
8	DYNEGY	DRN# 7995	283	276	8,475	8,272	5.12500	5.25102
9	DYNEGY	DRN# 7995	232	226	6,950	6,783	5.29500	5.42520
10	DYNEGY	DRN# 7995	116	113	3,475	3,392	5.02500	5.14857
11	DYNEGY	DRN# 7995	232	226	6,950	6,783	5.22500	5.35348
12	DYNEGY	DRN# 7995	116	113	3,475	3,392	5.23500	5.36373
13	DYNEGY	DRN# 7995	348	339	10,425	10,175	5.35500	5.48668
14	DYNEGY	DRN# 7995	116	113	3,475	3,392	5.48500	5.61988
15	DYNEGY	DRN# 7995	116	113	3,475	3,392	5.57000	5.70697
16	DYNEGY	DRN# 7995	116	113	3,475	3,392	5.48000	5.61475
17	DYNEGY	DRN# 7995	483	452	13,900	13,566	5.34500	5.47843
18	DYNEGY	DRN# 7995	116	113	3,475	3,392	5.47500	5.60963
19	DYNEGY	DRN# 7995	116	113	3,475	3,392	5.36500	5.49693
20	DYNEGY	DRN# 7995	116	113	3,475	3,392	5.14500	5.27152
21	SUBTOTAL		5,254	5,127	157,607	153,824	5.21004	5.33816

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.40% per dth.

(3) Included in the monthly gross volumes above are 522,463 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.40% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 450,000 dth's moved on the Southern Natural Gas pipeline shown on lines 69&70.

FOR THE PERIOD OF:
PRESENT MONTH:January-01
April-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 DYNEGY	DRN# 7995	232	226	6,950	6,783	5.07500	5.19980
23 DYNEGY	DRN# 7995	348	339	10,425	10,175	4.98500	5.11783
24 DYNEGY	DRN# 7995	116	113	3,475	3,392	5.00000	5.12295
25 DYNEGY	DRN# 7995	116	113	3,475	3,392	4.92500	5.04611
26 DYNEGY	DRN# 7995	348	339	10,425	10,175	4.80000	4.91803
27 DYNEGY	DRN# 7995	382	373	11,460	11,185	5.35000	5.48156
28 ENRON CAPITAL & TRADE	DRN# 7995	667	651	20,000	19,520	5.58500	5.72234
29 ENRON CAPITAL & TRADE	DRN# 7995	342	333	10,246	10,000	4.98000	5.10246
30 ENRON CAPITAL & TRADE	DRN# 7995	5,000	4,880	150,000	146,400	3.85000	3.94467
31 NOBLE	DRN# 7995	342	333	10,246	10,000	5.60000	5.73770
32 NOBLE	DRN# 7995	342	333	10,246	10,000	5.49000	5.62500
33 PRIOR	DRN# 7995	1,200	1,171	36,000	35,136	5.33000	5.46107
34 PRIOR	DRN# 7995	68	67	2,049	2,000	5.10500	5.23053
35 PRIOR	DRN# 716	700	683	21,000	20,496	5.29000	5.42008
36 PRIOR	DRN# 716	133	130	4,000	3,904	5.33000	5.48107
37 PRIOR	DRN# 6489	9,471	9,244	284,130	277,311	5.33750	5.46875
38 PRIOR	DRN# 6489	333	325	10,000	9,760	5.21500	5.34324
39 PRIOR	DRN# 6489	333	325	10,000	9,760	5.22000	5.34836
40	SUBTOTAL	20,471	19,980	614,127	599,388	5.21004	5.33816

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.40% per dth.

(3) Included in the monthly gross volumes above are 522,463 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.40% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 450,000 dth's moved on the Southern Natural Gas pipeline shown on lines 69&70.

FOR THE PERIOD OF: January-01 Through December-01
 PRESENT MONTH: April-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
41	PRIOR	DRN# 23422	8,985	8,769	269,550	263,081	5.34750	5.47900
42	PRIOR	DRN# 25809	4,473	4,366	134,190	130,969	5.33750	5.46875
43	PRIOR	DRN# 157740	1,419	1,385	42,570	41,548	5.33500	5.46619
44	PRIOR	DRN# 157741	995	971	29,850	29,134	5.33500	5.46619
45	PRIOR	DRN# 157742	581	567	17,430	17,012	5.33500	5.46619
46	RELIANT	DRN# 7995	1,333	1,301	40,000	39,040	5.25000	5.37910
47	RELIANT	DRN# 7995	167	163	5,000	4,880	5.22500	5.35348
48	RELIANT	DRN# 7995	167	163	5,000	4,880	5.44500	5.57889
49	RELIANT	DRN# 7995	167	163	5,000	4,880	5.49500	5.63012
50	RELIANT	DRN# 7995	333	325	10,000	9,760	5.46000	5.59426
51	RELIANT	DRN# 7995	167	163	5,000	4,880	5.00000	5.12295
52	TEXACO	DRN# 99522	3,659	3,571	109,768	107,134	5.28500	5.41496
53	UNOCAL	DRN# 716	167	163	5,000	4,880	5.23000	5.35861
54	UNOCAL	DRN# 716	795	775	23,837	23,265	5.28000	5.40984
55	UNOCAL	DRN# 716	167	163	5,000	4,880	5.42000	5.55328
56	UNOCAL	DRN# 716	167	163	5,000	4,880	5.45000	5.58402
57	WESTERN	DRN# 7995	333	325	10,000	9,760	5.24000	5.36885
58	WESTERN	DRN# 7995	500	488	15,000	14,640	5.34000	5.47131
59		SUBTOTAL	24,573	23,983	737,195	719,502	5.21004	5.33818

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.40% per dth.
- (3) Included in the monthly gross volumes above are 522,483 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.40% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 450,000 dth's moved on the Southern Natural Gas pipeline shown on lines 69&70.

FOR THE PERIOD OF:
PRESENT MONTH:

January-01
April-01

Through

December-01

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60 WESTERN	DRN# 7995	167	163	5,000	4,880	5.51000	5.64549
61 WESTERN	DRN# 7995	350	341	10,491	10,239	5.58000	5.71721
62 WESTERN	DRN# 7995	267	260	8,000	7,808	5.33000	5.46107
63 WESTERN	DRN# 7995	1,132	1,105	33,968	33,153	5.33000	5.46107
64 WESTERN	DRN# 7995	171	167	5,123	5,000	5.36500	5.49693
65 WESTERN	DRN# 7995	167	163	5,000	4,880	5.13000	5.25615
66 WESTERN	DRN# 7995	233	228	7,000	6,832	5.03000	5.15369
67 WESTERN	DRN# 7995	102	100	3,074	3,000	5.80000	5.73770
68 WESTERN	DRN# 716	171	167	5,123	5,000	5.13000	5.25615
69 PRIOR	DRN# 18300	10,050	9,809	301,500	294,264	5.33000	5.46107
70 PRIOR	DRN# 18300	4,950	4,831	148,500	144,936	5.34000	5.47131
71		0	0	0	0		
72		0	0	0	0		
73		0	0	0	0		
74		0	0	0	0		
75		0	0	0	0		
76		0	0	0	0		
77	SUBTOTAL	17,759	17,333	532,779	519,992	5.21004	5.33816
78	TOTAL	68,057	66,424	2,041,708	1,992,707	5.21004	5.33816

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.40% per dth.
- (3) Included in the monthly gross volumes above are 522,463 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.40% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 450,000 dth's moved on the Southern Natural Gas pipeline shown on lines 69&70.

PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
April-01

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	4,050,000	16	23,895.00	2
2 FTS-1 RESERVATION CHARGE	DEMAND	50,293,470	19	1,869,406.30	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(182,400)	19	(6,779.81)	5
3a FTS-1 VOL. RELINQ. CREDIT-Mar'01 Accrual Adj.	DEMAND	(200)	19	(7.43)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	7,417,740	19	580,702.56	5
4a FTS-2 RESERVATION CHARGE	DEMAND**	285,000	19	5,104.90	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	29,180,810	15	101,549.22	1
5a FTS-1 USAGE CHARGE-Mar'01 Accrual Adj.	COMM. PIPELINE	79,110	15	375.82	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,099,860	15	9,077.75	1
6a FTS-2 USAGE CHARGE-Mar'01 Accrual Adj.	COMM. PIPELINE	0	15	0.01	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(1,059,740)	18	(611,469.98)	4
8 TOTAL FGT		<u>95,163,650</u>		<u>\$1,971,854.34</u>	
9 EL PASO MERCHANT ENERGY	COMM. PIPELINE	3,741,120	15	16,822.91	1
10 EL PASO MERCHANT ENERGY	DEMAND	10,710,000	19	404,376.12	5
11 CITY OF SUNRISE	COMM. OTHER	17,741	18	21,262.96	4
12 OKALOOSA	COMM. OTHER	210,000	18	29,400.00	4
13 ADMINISTRATIVE COSTS	OTHER			36,834.62	6
14 TRANSPORT TRAILER CHARGES	OTHER			26,755.06	6
15 BALGAS	COMM. OTHER	10,622	18	14,507.24	4
16 SAWYER GAS & APPLIANCES	COMM. OTHER	35,597	18	35,854.00	4
17 BOOKOUTS	COMM. OTHER	187,450	18	98,973.60	4
18 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	886,460	18	407,370.08	4
19 NCTS PROGRAM C/O'S	COMM. OTHER	200,062	18	101,631.39	4
20 BP ENERGY	COMM. OTHER	151,230	18	75,799.23	4
21 DUKE ENERGY	COMM. OTHER	50,000	18	25,600.00	4
22 DYNEGY	COMM. OTHER	1,836,940	18	958,468.23	4
23 ENRON	COMM. OTHER	1,802,460	18	740,225.08	4
24 NOBLE	COMM. OTHER	204,920	18	113,628.14	4
25 PRIOR ENERGY	COMM. OTHER	13,107,690	18	6,992,636.15	4
26 RELIANT ENERGY	COMM. OTHER	700,000	18	370,425.00	4
27 TEXACO	COMM. OTHER	1,097,680	18	580,123.88	4
28 UNOCAL ENERGY	COMM. OTHER	388,370	18	206,359.36	4
29 WESTERN	COMM. OTHER	1,077,790	18	574,119.51	4
30 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	2,162,405	19	20,088.74	5
31 CITRUS TRADING CORP.	COMM. OTHER**	(742,210)	18	(163,286.20)	4
32 CITRUS TRADING CORP.	COMM. PIPELINE**	(138,299)	15	(659.69)	1
33 CITRUS TRADING CORP.	DEMAND**	172,670	19	1,927.72	5
34 MAR'01 ACCRUAL ADJ.	COMM. OTHER	(934,940)	18	(481,386.38)	4
35 EL PASO MERCHANT ENERGY	COMM. OTHER*	320,940	18	134,830.40	4
36 EL PASO MERCHANT ENERGY	COMM. PIPELINE*	3,245,780	15	(35,100.74)	1
37 EL PASO MERCHANT ENERGY	DEMAND*	0	19	(47,660.40)	5
38 TOTAL		<u>135,666,128</u>		<u>\$13,231,780.35</u>	

*Prior Month Adjustment

**Prior Period Adjustment

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

04/30/01
 05/10/01
 NOTICE NO. 41213 *\$1,893,301.30*
 TOTAL AMOUNT DUE ~~\$1,803,301.30~~ *2034157*

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 PLAZA 7
 702 NORTH FRANKLIN ST.
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank Dallas, TX
 Account ABA

REDACTED

CONTRACT: 5047 SHIPPER: PCOPLCS GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002544 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4120 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006922736 OR CODE LIST

RECEIPTS RI NO.	DRN No.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
RESERVATION CHARGE												
				04/01	A	RES	0.3687	0.0030		0.3717	8,378,310	\$3,114,217.83
				04/01	A	RES	0.3687	0.0030		0.3717	540	\$700.72
				04/01	A	NNR	0.0590			0.0590	405,000	\$23,895.00
				04/01	A	TRL	0.3687	0.0030		0.3717	(909,000)	(\$337,875.30)
				04/01	A	TRL	0.3687	0.0030		0.3717	(447,000)	(\$166,149.90)
				04/01	A	TRL	0.3687	0.0030		0.3717	(44,550)	(\$16,559.24)
				04/01	A	TRL	0.3687	0.0030		0.3717	(14,280)	(\$5,307.88)
				04/01	A	TRL	0.3687	0.0030		0.3717	(100,110)	(\$37,210.89)
				04/01	A	TRL	0.3687	0.0030		0.3717	(450,000)	(\$167,265.00)
				04/01	A	TRL	0.3687	0.0030		0.3717	(9,750)	(\$3,624.08)
				04/01	A	TRL	0.3687	0.0030		0.3717	(8,670)	(\$3,222.64)
				04/01	A	TRL	0.3687	0.0030		0.3717	(27,000)	(\$10,035.90)
				04/01	A	TRL	0.3687	0.0030		0.3717	(58,110)	(\$21,599.49)
				04/01	A	TRL	0.3687	0.0030		0.3717	(58,800)	(\$21,855.96)
				04/01	A	TRL	0.3687	0.0030		0.3717	(3,900)	(\$1,449.63)
				04/01	A	TRL	0.3687	0.0030		0.3717	(77,970)	(\$28,981.45)
				04/01	A	TRL	0.3687	0.0030		0.3717	(45,030)	(\$16,737.65)
				04/01	A	TRL	0.3687	0.0030		0.3717	(103,290)	(\$38,392.89)
				04/01	A	TRL	0.3687	0.0030		0.3717	(106,500)	(\$39,586.05)
				04/01	A	TRL	0.3687	0.0030		0.3717	(134,070)	(\$49,833.82)
				04/01	A	TRL	0.3687	0.0030		0.3717	(28,410)	(\$10,560.00)
				04/01	A	TRL	0.3687	0.0030		0.3717	(39,060)	(\$14,518.60)

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

ATE	04/30/01
JE	05/10/01
INVOICE NO.	41213
TOTAL AMOUNT DUE	31,899,881.30

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING,
 PLAZA 7
 702 NORTH FRANKLIN ST.
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account # **REDACTED**
 ABA # **REDACTED**

CONTRACT: 5047 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **SAP CUSTOMER NO:** 4000002544 **PLEASE CONTACT LAURA GIAMBRONE**
TYPE: FIRM TRANSPORTATION **LEGAL ENTITY NO:** 4120 **AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE**
DUNS NO: 006922736 **OR CODE LIST**

RECEIPTS Q1 NO.	DRN No.	DELIVERIES POI NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES GTH DRY	AMOUNT	
							BASE	SURCHARGES	DISC			
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16119				04/01	A	TRL	0.3687	0.0030		0.3717	(75,870)	(\$28,200.88)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16119				04/01	A	TRL	0.3687	0.0030		0.3717	(6,360)	(\$2,364.01)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6114, at poi 16119				04/01	A	TRL	0.3687	0.0030		0.3717	(46,950)	(\$17,451.32)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6115, at poi 16173				04/01	A	TRL	0.3687	0.0030		0.3717	(33,210)	(\$12,344.16)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5085, at poi 16119				04/01	A	TRL	0.3687	0.0030		0.3717	(9,570)	(\$3,557.17)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5557, at poi 16134				04/01	A	TRL	0.3687	0.0030		0.3717	(9,000)	(\$3,345.30)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5227, at poi 16151				04/01	A	TRL	0.3687	0.0030		0.3717	(210,000)	(\$78,057.00)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 57766				04/01	A	TRL	0.3687	0.0030		0.3717	(540)	(\$202.66)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5223, at poi 16209				04/01	A	TRL	0.3687	0.0030		0.3717	(57,750)	(\$21,465.68)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5972, at poi 16121				04/01	A	TRL	0.3687	0.0030		0.3717	(8,010)	(\$2,977.32)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5698, at poi 16115				04/01	A	TRL	0.3687	0.0030		0.3717	(79,620)	(\$29,594.75)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5337, at poi 16119				04/01	A	TRL	0.3687	0.0030		0.3717	(19,830)	(\$7,370.81)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6114, at poi 16119				04/01	A	TRL	0.3687	0.0030		0.3717	(21,600)	(\$8,028.72)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5872, at poi 16121				04/01	A	TRL	0.3687	0.0030		0.3717	(16,920)	(\$6,289.16)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6119, at poi 16195				04/01	A	TRL	0.3687	0.0030		0.3717	(2,010)	(\$747.12)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16121				04/01	A	TRL	0.3687	0.0030		0.3717	(47,310)	(\$17,585.13)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5085, at poi 16119				04/01	A	TRL	0.3687	0.0030		0.3717	(1,830)	(\$680.21)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5668, at poi 57766				04/01	A	TRL	0.3687	0.0030		0.3717	(450)	(\$167.27)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6115, at poi 16173				04/01	A	TRL	0.3687	0.0030		0.3717	(3,810)	(\$1,416.18)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5381, at poi 16119				04/01	A	TRL	0.3687	0.0030		0.3717	(5,880)	(\$2,185.60)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5767, at poi 16121				04/01	A	TRL	0.3687	0.0030		0.3717	(22,110)	(\$8,218.29)
TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6133, at poi 16119				04/01	A	TRL	0.3687	0.0030		0.3717	(5,373)	(\$1,997.14)

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

UTC	04/30/01
TE	05/10/01
VOICE NO.	41213
DUPLICATE AMOUNT DUE	41,893,301.30 2,036,157.28

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING,
 PLAZA 7
 702 NORTH FRANKLIN ST.
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002544 PLEASE CONTACT LAURA GIAMBRONE
 LEGAL ENTITY NO: 4170 AT (713)853-6775 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

CONTRACT NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES OTH DRY	AMOUNT
	DRN No.	DRN No.	POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		

TOTAL FOR CONTRACT 5047 FOR MONTH OF 04/01.

5,434,347 ~~41,893,301.30~~

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)
41,893,301.30		

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$31,103.91	\$1,924,405.21
1999	0.0076	\$26,213.00	\$1,919,514.30
2000	0.0066	\$20,778.65	\$1,914,079.95
2001	0.0030	\$1,215.00	\$1,894,516.30

~~+ GRI Cont. 142,855.98~~

~~Total Due 2,036,157.28~~

*** END OF INVOICE 41213 ***

P.04

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

DATE	04/30/01
DUE	05/10/01
INVOICE NO.	41252
TOTAL AMOUNT DUE	\$580,702.56

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 PLAZA 7
 702 NORTH FRANKLIN ST.
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 5319 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **SAP CUSTOMER NO:** 4000002544 **PLEASE CONTACT LAURA GIAMBRONE**
TYPE: FIRM TRANSPORTATION **LEGAL ENTITY NO:** 4170 **AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE**
DUNS NO: 006922736 **OR CODE LIST**

POI NO.	RECEIPTS ORN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT	
		POI NO.	ORN No.				BASE	SURCHARGES	DISC			NET
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5916, at poi 16195		04/01	A	TRL	0.7618	0.0030		0.7648	(450)	(\$344.16)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5479, at poi 16195		04/01	A	TRL	0.7618	0.0030		0.7648	(1,590)	(\$1,216.03)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 5786, at poi 16195		04/01	A	TRL	0.7618	0.0030		0.7648	(6,480)	(\$4,955.90)
		TEMPORARY RELINQUISHMENT CREDIT - Acq ctrc 6134, at poi 16195		04/01	A	TRL	0.7618	0.0030		0.7648	(1,566)	(\$1,197.68)
TOTAL FOR CONTRACT 5319 FOR MONTH OF 04/01.											741,774	\$580,702.56

Gas Research Institute (GRI) Contributions:			
Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project(s)	Project Area(s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$4,079.76	\$584,782.32
1999	0.0076	\$3,412.16	\$584,114.72
2000	0.0066	\$2,670.39	\$583,372.95
2001	0.0030	\$0.00	\$580,702.56

*** END OF INVOICE 41252 ***

91%

P.06

5

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR APRIL 2001

15-May-01

h:\gas_acct\pga\Accrued El Paso Charges,2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-PIPELINE	ACCRUED	374,112	\$0.04497	\$16,822.91
2	DEMAND	ACCRUED	1,071,000	\$0.37757	\$404,376.12
3	TOTAL	ACCRUED	1,445,112		\$421,199.03

000010001 000074500 000708406 0



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT PAYMENT	
10001-74500		01-01	Mar 29, 2001	Apr 30, 2001	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
5764.69	5764.69CR	0.00	0.00	0.00	7084.06	7084.0

PEOPLES GAS
PO BOX 2562
TAMPA FL

CO 1
33601-2562

VENDOR 1007582
NW 136 AVE & NW 8 ST

INVOICE 1000174500 MAR 01
CHECK PAYABLE TO: CITY OF SUNRISE



DATE 3-29-01 DUE 4-17

PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT _____ TRAN _____ For assistance or to provide instructions about your account, check this box and write on the back of this statement.
ENTERED _____ AUTH *AB*

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: NW 136 AVE & NW 8 ST

BILL DATE: 4/06/01

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Mar 29, 2001	Apr 30, 2001	7084.06
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
5764.69	5764.69CR	0.00	0.00	0.00	7084.06

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	9322486	3/02/01 - 3/29/01	27	150800	144852	5948
TOTAL GAS USED						5948

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	7,084

APR 09 2001
ACCOUNTS PAYABLE

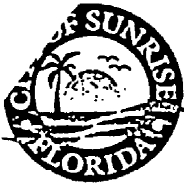
Total Current Charges 7,084.0
Unpaid Balance 0.0
Total Amount Due 7,084.0

MESSAGES

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CURRENT CHARGES PAST DUE AFTER Apr 30, 2001

7



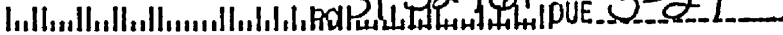
**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
132663-128434		03-41	Mar 13, 2001	Apr 11, 2001	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
3366.15	3366.15CR	0.00	0.00	0.00	4851.28	4851.28

PEOPLES GAS
PO BOX 2562
TAMPA FL

CO 1 VENDOR 1007582
33601-2562 132663128434 MAR 01
INVOICE SP32961 DUE 3-29

CUSTOMER NAME:
PEOPLES GAS
SERVICE ADDRESS:
W FLAMINGO RD & SUNRISE BVD
MAKE CHECK PAYABLE TO: CITY OF SUNRISE



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATT _____ TRAN _____
ENTERED _____ AUTH. JB

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑

THIS BILL IS DUE WHEN RENDERED

CITY OF SUNRISE - PUBLIC SERVICE

SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BVD

BILL DATE: 3/20/01

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Mar 13, 2001	Apr 11, 2001	4851.28
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
3366.15	3366.15CR	0.00	0.00	0.00	4851.28

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	6045179	2/09/01- 3/13/01	32	29694	25519	4175
	TOTAL GAS USED					4175

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	4,851.28
<p style="text-align: center;">MAR 22 2001 ACCOUNTS PAYABLE</p>	
Total Current Charges	4,851.28
Unpaid Balance	0.00
Total Amount Due	4,851.28

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON APRIL 4 - 6, 2001. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON APRIL 4.

CURRENT CHARGES PAST DUE AFTER Apr 11, 2001

8



**CITY OF SUNRISE
CUSTOMER UTILITY
STATEMENT**

ACCOUNT NUMBER		ROUTE	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT	
93305-111588		08-11	Mar 19, 2001	Apr 16, 2001	\$	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
6140.77	6140.77CR	0.00	0.00	0.00	9327.62	9327.62

PEOPLES GAS
PO BOX 2562
TAMPA FL

33601-2562

CUSTOMER NAME: PEOPLES GAS
SERVICE ADDRESS: 1 JACARANDA SQUARE
VENDOR 1007582
INVOICE 93305111588
DATE 3/23/01 DUE 4-2



PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

ATTENTION TRAN ENTERED AUTH FOR assistance or to provide instructions about your account, check this box and write on the back of this statement.

CITY OF SUNRISE - PUBLIC SERVICE

↑ DETACH STUB ↑ AND RETURN WITH REMITTANCE ↑ THIS BILL IS DUE WHEN RENDERED
SERVICE ADDRESS: 1 JACARANDA SQUARE

BILL DATE: 3/23/01

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Mar 19, 2001	Apr 16, 2001	9327.62
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
6140.77	6140.77CR	0.00	0.00	0.00	9327.62

METER READING INFORMATION

TYPE	METER NUMBER	SERVICE PERIOD	# OF DAYS	CURR READ	PREV READ	USAGE
GS	8457280	2/14/01- 3/19/01	33	22714	15096	7618
TOTAL GAS USED						7618

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE OF SERVICE	AMOUNT
GAS	9,327.62

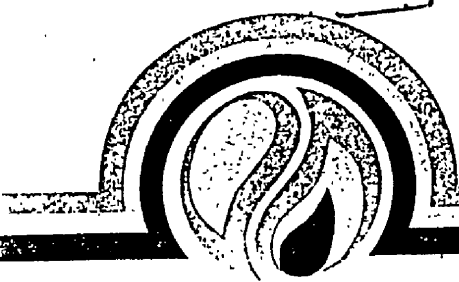
RECEIVED
MAR 26 2001
ACCOUNTS PAYABLE

Total Current Charges 9,327.62
Unpaid Balance 0.00
Total Amount Due 9,327.62

CURRENT CHARGES PAST DUE AFTER Apr 16, 2001

MESSAGES

THE CITY'S NEXT CITY-WIDE BULK TRASH PICK-UP FOR SUNRISE RESIDENTS WILL BE ON APRIL 4 - 6, 2001. PLEASE PLACE ALL ITEMS TO BE COLLECTED AT THE CURB NO LATER THAN 7:00 AM ON APRIL 4.



Okaloosa Gas District

01 0016408

INVOICE

ATTN: SP 35088 (MAN)

MAR 26 2001

ENTERED _____ AUTH: [Signature]

PEOPLES GAS
CALLER BOX 1460
301 MAPLE AVENUE
PANAMA CITY, FL. 32402

DATE: 03/16/01

INVOICE NO: 99

SERVICE PERIOD: THROUGH FEBRUARY 28, 2001

750 DEKATHERMS @ \$1.40 \$1,050.00 x 28 DAYS = \$29,400.00

AMOUNT DUE BY: 04/02/01

APR - 6 2001

0016408 DUE DATE: SP 35088

99	0114	008	232	02	00	0
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OK [Signature]

10

invoice

INVOICE NUMBER: PG-0104

MARLIN ENERGY, INC.
5238 State Road 54
NEW PORT RICHEY, FL 34652

(727) 817-0186

PAGE: 1

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CO 01 VENDOR 0017414
INVOICE
PO 32890-00 Ang 3-28
ATT _____ TRAM _____
ENTERED _____ AUTH _____

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	3/21/01	3/31/01
DESCRIPTION		AMOUNT
<i>April 2001</i>		
Supplementary Agreement No. 001		
One (1) ISO Tube Trailer		\$ 6,000.00
One (1) Regulation Set		440.00
Supplementary Agreement No. 002		
One (1) 7-Tube Trailer		\$ 6,247.00
One (1) 8-Tube Trailer		7,000.00
One (1) CNG Operator		4,738.06
CNG Operator's vehicle		980.00
One (1) Line Heater		650.00
One (1) Regulator Set		500.00
Administrative costs		200.00
0190 000 804-03-000		
<i>Fullmont</i>		
03/23/01		
Subtotal		\$ 26,755.06
Sales Tax		
Total Invoice Amount		\$ 26,755.06
Payment Received		0.00
Check No:	TOTAL DUE	\$ 26,755.06

BALGAS - FT. MYERS
3596 FOWLER ST

FT. MYERS, FL 33901
(941)278-3111

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT
BALGAS

BALGAS - FT. MYERS
3596 FOWLER ST

FT. MYERS, FL 33901
(941)278-3111

BEEF-O-BRADY'S (NFM)
XTECO-PEOPLES GAS (M. WALSH)
15779 W. DIXIE HIGHWAY
N. MIAMI BEACH, FL 33162

ACCOUNT NO. 013275	ACCOUNT NAME BEEF-O-BRADY'S (NFM)	
STATEMENT DATE 03/30/01	STATEMENT DATE 03/30/01	ACCOUNT NO. 013275

CHECK ITEMS
BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT
03/28/2001	941282	INVOICE COMMERCIAL FUEL A 120.0 GAL REG. COMP. CHG. 1.0 001	129.36 2.15	941282	131.51
03/30/2001	2937	PAYMENT - THANK YOU	1,853.64 CR	2937	1,853.64 CR ✓
		468.4 therms 468.4 therms			
		01-90-000-232-02-00-0-\$ 767.05 MW Ed CE			
			767.05 \$561.58 ✓		\$561.58 CE 767.05 MW
		PLEASE PAY ▶		TOTAL ▶	1,092.54

PAYMENT TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the full account balance within 30 days from date of delivery and or service shall result in a default and the assessment of a LATE PAYMENT and or RE-BILLING FEE. The assessed fee shall be equal to the greater of 1½% per month of the past due balance or \$2.00 per month.

CURRENT	31-60 DAYS	61-90 DAYS	OVER 90 DAYS	NET 10 DAYS
1,092.54	0.00	0.00	0.00	

12 ✓

BALGAS - FT. MYERS
3596 FOWLER ST

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT

BALGAS

FT. MYERS, FL 33901
(941)278-3111

BALGAS - FT. MYERS
3596 FOWLER ST

FT. MYERS, FL 33901
(941)278-3111

BEEF-O-BRADY'S (NFM)
XTECO-PEOPLES GAS (M. WALSH)
15779 W. DIXIE HIGHWAY
N. MIAMI BEACH, FL 33162

ACCOUNT NO. 013275	ACCOUNT NAME BEEF-O-BRADY'S (NFM)
STATEMENT DATE 03/30/01	STATEMENT DATE 03/30/01
	ACCOUNT NO. 013275

CHECK ITEMS
BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT	
		PREVIOUS BALANCE	1,893.22		1,893.22 ✓	
03/07/2001	940140	INVOICE		940140	142.50 ✓	
		COMMERCIAL FUEL A 130.2 GAL	140.35			
		REG. COMP. CHG. 1.0 001	2.15			
03/14/2001	940416	INVOICE		940416	140.88 ✓	
		COMMERCIAL FUEL A 128.7 GAL	138.73			
		REG. COMP. CHG. 1.0 001	2.15			
03/16/2001	31613	CREDIT TO ACCOUNT		31613	9.55 CR ✓	
		FINANCE CHARGE 0.0 DOL	9.55 CR			
03/16/2001	31619	CREDIT TO ACCOUNT		31619	9.55 CR CR ✓	
03/16/2001	31619	CREDIT TO ACCOUNT		31619	8.78 CR CR ✓	
03/16/2001	31619	CREDIT TO ACCOUNT		31619	11.70 CR CR ✓	
03/20/2001	349215	INVOICE		349215	205.47 ✓	
		COMMERCIAL FUEL A 188.6 GAL	203.32			
		REG. COMP. CHG. 1.0 001	2.15			
03/21/2001	940784	INVOICE		940784	146.69 ✓	
		COMMERCIAL FUEL A 134.0 GAL	144.54			
		REG. COMP. CHG. 1.0 001	2.15			
03/27/2001	195088	DEBIT MEMO		195088	530.96 No Pay ✓	
		A/R REFUND 0.0 EA	530.96			
03/27/2001	195172	CREDIT TO ACCOUNT		195172	205.47 CR ✓	
		A/R CORRECTION ACCOUNT 0.0 EA	205.47 CR			
PAYMENT TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the full account balance within 30 days from date of delivery and or service shall result in a default and the assessment of a LATE PAYMENT and or ROLLING FEE. The assessed fee shall be equal to the greater of 1½% per month of the past due balance or \$2.00 per month.			PLEASE PAY ▶	CONTINUED	TOTAL ▶	CONTINUED

BALGAS - FT. MYERS
3596 FOWLER ST

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR PAY

BALGAS

FT. MYERS, FL 33901
(941)278-3111

BALGAS - FT. MYERS
3596 FOWLER ST

FT. MYERS, FL 33901
(941)278-3111

RODES MARKET
XTECO PEOPLES GAS (M. WALSH)
15779 W. DIXIE HIGHWAY
N. MIAMI BEACH, FL 33162

ACCOUNT NO. 013263	ACCOUNT NAME RODES MARKET
STATEMENT DATE 02/28/01	STATEMENT DATE 02/28/01
	ACCOUNT NO. 013263

CHECK ITEM
BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT
02/02/2001	340542	PREVIOUS BALANCE	1,023.97		1,023.97
		INVOICE		340542	488.93
		COMMERCIAL FUEL A	417.1 GAL		
		REG. COMP. CHG.	1.0 001		
02/28/2001	123	FINANCE CHARGE	22.99	123	22.99
1,046 therms					
01-90-000-232-02-00-0-			\$ 1512.90	Mw	
<p>PAYMENT TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the full account balance within 30 days from date of delivery and or service shall result in a default and the assessment of a LATE PAYMENT and or RE-BILLING FEE. The assessed fee shall be equal to the greater of 1 1/2% per month of the past due balance or \$2.00 per month.</p>			PLEASE PAY ►		1,512.90
			1,535.99	TOTAL ►	1,535.99 Mw

CURRENT	31-60 DAYS	61-90 DAYS	OVER 90 DAYS	NET 10 DAYS
511.92	1,023.97	0.00	0.00	

PAGE 2 OF 2

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BALGAS - FT. MYERS
3596 FOWLER ST

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR PAYME
BALGAS

FT. MYERS, FL 33901
(941)278-3111

BALGAS - FT. MYERS
3596 FOWLER ST

FT. MYERS, FL 33901
(941)278-3111

RODES MARKET
XTECO PEOPLES GAS (M. WALSH)
15779 W. DIXIE HIGHWAY
N. MIAMI BEACH, FL 33162

ACCOUNT NO. 013263
STATEMENT DATE 01/31/01

ACCOUNT NAME RODES MARKET
ACCOUNT NO. 013263

CHECK ITEMS
BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT	
		PREVIOUS BALANCE	406.67		406.67	
01/10/2001	751531	INVOICE		751531	516.04	
		COMMERCIAL FUEL A 367.0 GAL	513.89			
		REG. COMP. CHG. 1.0 001	2.15			
01/17/2001	752578	INVOICE		752578	507.93	
		COMMERCIAL FUEL A 361.2 GAL	505.78			
		REG. COMP. CHG. 1.0 001	2.15			
01/10/2001	6592	PAYMENT - THANK YOU	406.67 CR	6592	406.67 CR	
<p>PAYMENT TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the full account balance within 30 days from date of delivery and or service shall result in a default and the assessment of a LATE PAYMENT and or RE-FILLING FEE. The assessed fee shall be equal to the greater of 1% % per month of the past due balance or \$2.00 per month.</p>			PLEASE PAY ▶	1,023.97 <i>BFW</i>	TOTAL ▶	1,023.97

CURRENT	31-60 DAYS	61-90 DAYS	OVER 90 DAYS	NET 10 DAYS
1,023.97	0.00	0.00	0.00	

PAGE 1 OF 2

15 ✓

BALGAS - FT. MYERS
3596 FOWLER ST

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT
BALGAS

FT. MYERS, FL 33901
(941)278-3111

BALGAS - FT. MYERS
3596 FOWLER ST

FT. MYERS, FL 33901
(941)278-3111

CARMENCITA
XTECO-PEOPLESSGAS(M.WALSH)
15779 W. DIXIE HIGHWAY
N. MIAMI BEACH, FL 33162

ACCOUNT NO. 013285	ACCOUNT NAME CARMENCITA	
STATEMENT DATE 03/30/01	STATEMENT DATE 03/30/01	ACCOUNT NO. 013285

CHECK ITEMS
BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT
		PREVIOUS BALANCE	1,726.69		1,726.69
03/05/2001	938171	INVOICE		938171	120.73
		COMMERCIAL FUEL A 110.0 GAL	118.58		
		REG. COMP. CHG. 1.0 001	2.15		
03/16/2001	31614	CREDIT TO ACCOUNT	18.61 CR CR	31614	18.61 CR CR
03/16/2001	31614	CREDIT TO ACCOUNT	22.81 CR CR	31614	22.81 CR CR
03/19/2001	939784	INVOICE		939784	131.51
		COMMERCIAL FUEL A 120.0 GAL	129.36		
		REG. COMP. CHG. 1.0 001	2.15		
03/30/2001	2937	PAYMENT - THANK YOU	1,685.27 CR	2937	1,685.27 CR
<p><i>210.1 Therms</i></p> <p><i>01-90-000-232-02-00-0-252.24 MW</i></p> <p><i>Ed</i> <i>CG</i></p>					
<p>PAYMENT TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the full account balance within 30 days from date of delivery and or service shall result in a default and the assessment of a LATE PAYMENT and or REBILLING FEE. The assessed fee shall be equal to the greater of 1 1/2 % per month of the past due balance or \$2.00 per month.</p>			PLEASE PAY ▶	252.24	TOTAL ▶ 252.24 <i>MW</i>

CURRENT	31-60 DAYS	61-90 DAYS	OVER 90 DAYS	NET 10 DAYS
252.24	0.00	0.00	0.00	

16 ✓

BALGAS - FT. MYERS
3596 FOWLER ST

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT
BALGAS

FT. MYERS, FL 33901
(941)278-3111

BALGAS - FT. MYERS
3596 FOWLER ST

FT. MYERS, FL 33901
(941)278-3111

AMERICAN FAMILY TABLE
XTECO-PEOPLES GAS (M. WALSH)
15779 W. DIXIE HIGHWAY
N. MIAMI BEACH, FL 33162

ACCOUNT NO. 013297		ACCOUNT NAME AMERICAN FAMILY TABLE	
STATEMENT DATE 03/30/01	STATEMENT DATE 03/30/01	ACCOUNT NO. 013297	

CHECK ITEMS
BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT
03/30/2001	2937	PAYMENT - THANK YOU	1,511.84 CR	2937	1,511.84 CR
<p><i>550.94 terms</i></p> <p>01-90-000-232-02-00-0-661.01 <i>MW</i></p> <p><i>Ed</i></p> <p><i>RE</i></p>					
<p>PAYMENT TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the full account balance within 30 days from date of delivery and or service shall result in a default and the assessment of a LATE PAYMENT and or REBILLING FEE. The assessed fee shall be equal to the greater of 1½% per month of the past due balance or \$2.00 per month.</p>			<p>661.01 <i>BASOOLY</i></p> <p>1,044.21</p>	<p>TOTAL ▶</p>	<p>661.01 <i>MW</i></p> <p>1,044.21</p>

CURRENT	31-60 DAYS	61-90 DAYS	OVER 90 DAYS	NET 10 DAYS
752.68	291.53	0.00	0.00	

17 J

BALGAS - FT. MYERS
3596 FOWLER ST

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR PAYME
BALGAS

FT. MYERS, FL 33901
(941)278-3111

BALGAS - FT. MYERS
3596 FOWLER ST

FT. MYERS, FL 33901
(941)278-3111

AMERICAN FAMILY TABLE
XTECO-PEOPLES GAS (M. WALSH)
15779 W. DIXIE HIGHWAY
N. MIAMI BEACH, FL 33162

ACCOUNT NO. 013297	ACCOUNT NAME AMERICAN FAMILY TABLE
STATEMENT DATE 03/30/01	STATEMENT DATE 03/30/01
	ACCOUNT NO. 013297

CHECK ITEMS
BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT
		PREVIOUS BALANCE	1,812.57		1,812.57
1/14/2001	566124	INVOICE		566124	126.23
		COMMERCIAL FUEL A 115.1 GAL	124.08		
		REG. COMP. CHG. 1.0 001	2.15		
1/14/2001	940492	INVOICE		940492	148.76
		COMMERCIAL FUEL A 136.0 GAL	146.61		
		REG. COMP. CHG. 1.0 001	2.15		
1/15/2001	938811	INVOICE		938811	112.22
		COMMERCIAL FUEL A 102.1 GAL	110.07		
		REG. COMP. CHG. 1.0 001	2.15		
1/16/2001	31611	CREDIT TO ACCOUNT		31611	9.20 CR
		FINANCE CHARGE 0.0 DOL	9.20 CR		
1/16/2001	360502	INVOICE		360502	91.67
		LABOR - SERVICE 0.0 HR	79.50		
		PARTS & FITTINGS SALES 0.0 EA	10.02		
		REG. COMP. CHG. 1.0 001	2.15		
1/22/2001	938757	INVOICE		938757	140.89
		COMMERCIAL FUEL A 128.7 GAL	138.74		
		REG. COMP. CHG. 1.0 001	2.15		
1/30/2001	938786	INVOICE		938786	132.91
		COMMERCIAL FUEL A 121.3 GAL	130.76		
		REG. COMP. CHG. 1.0 001	2.15		
<p>TERMS: NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the account balance within 30 days from date of delivery and or service shall constitute a default and the assessment of a LATE PAYMENT and or REINSTATEMENT FEE. The assessed fee shall be equal to the greater of 1% per month of the past due balance or \$2.00 per month.</p>			PLEASE PAY ▶	CONTINUED	TOTAL ▶
					CONTINUED

per Mike Walsh

18

BALGAS - FT. MYERS
3596 FOWLER ST

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT
BALGAS

FT. MYERS, FL 33901
(941)278-3111

BALGAS - FT. MYERS
3596 FOWLER ST

FT. MYERS, FL 33901
(941)278-3111

BIRDIES PIZZA
TECO/PEOPLES6AS (M.WALSH)
15779 W. DIXIE HIGHWAY
N. MIAMI BEACH, FL 33162

ACCOUNT NO. 013348	ACCOUNT NAME BIRDIES PIZZA
STATEMENT DATE 03/30/01	STATEMENT DATE 03/30/01
	ACCOUNT NO. 013348

CHECK ITEMS
BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT
3/09/2001	940508	PREVIOUS BALANCE	332.26		332.26
		INVOICE		940508	157.04
		COMMERCIAL FUEL A 131.3 GAL	154.89		
		REG. COMP. CHG. 1.0 001	2.15		
3/23/2001	941317	INVOICE		941317	140.65
		COMMERCIAL FUEL A 117.4 GAL	138.50		
		REG. COMP. CHG. 1.0 001	2.15		
3/30/2001	2937	PAYMENT - THANK YOU	332.26 CR	2937	332.26 CR
227.1 Therms					
01-90-000-232-02-00-0- <u>\$297.69</u> MW					
ED CE					
PAYMENT TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the account balance within 30 days from date of delivery and or service shall result in a default and the assessment of a LATE PAYMENT and or REBIDDING FEE. The assessed fee shall be equal to the greater of 1½% per month of the past due balance or \$2.00 per month.			PLEASE PAY ▶	297.69	TOTAL ▶ 297.69 MW

CURRENT	31-60 DAYS	61-90 DAYS	OVER 90 DAYS	NET 10 DAYS
297.69	0.00	0.00	0.00	

19 /

BALGAS - FT. MYERS
3596 FOWLER ST

FT. MYERS, FL 33901
9411278-3111

BIRDIES PIZZA
TECO/PEOPLES GAS (BY WALSH)
15779 W. DIXIE HIGHWAY
N. MIAMI BEACH, FL 33162

STATEMENT OF ACCOUNT

CO 8 VENDOR 0015565

INVOICE 228

PO 228

ATT [Signature]

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT

BALGAS

BALGAS - FT. MYERS
3596 FOWLER ST

FT. MYERS, FL 33901
(941)278-3111

ACCOUNT NO.
013348

ACCOUNT NAME
BIRDIES PIZZA

STATEMENT DATE
02/28/01

STATEMENT DATE
02/28/01

ACCOUNT NO.
013348

CHECK ITEMS
BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT
1/22/2001	564680	INVOICE COMMERCIAL FUEL A 200.0 GAL REG. COMP. CHG. 0.0 001	255.43 2.15	564680	257.58
1/23/2001	939428	INVOICE COMMERCIAL FUEL A 56.8 GAL REG. COMP. CHG. 1.0 001	72.53 2.15	939428	74.68
		MAR 21 '01 14:25 234.5 234.5 Therms			
		01-90-000-232-02-00-0-\$332.26 MW			
<p>PAYMENT TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the account balance within 30 days from date of delivery and or service shall result in a default and the assessment of a LATE PAYMENT and or RE-ENTRY FEE. The assessed fee shall be equal to the greater of 1 1/2% per month of the past due balance or \$2.00 per month.</p>			PLEASE PAY ▶	332.26	TOTAL ▶ 332.26 MW

CURRENT	31-60 DAYS	61-90 DAYS	OVER 90 DAYS	NET 10 DAYS
332.26	0.00	0.00	0.00	

20 ✓

BALGAS - FT. MYERS
3596 FOWLER ST

FT. MYERS, FL 33901
(941)278-3111

CARMENCITA
XTECO-PEOPLES GAS (M. WALSH)
15779 W. DIXIE HIGHWAY
N. MIAMI BEACH, FL 33162

STATEMENT OF ACCOUNT

CO d METER NO. 00/5565
INVOICE 228
PO _____ DUE _____
ATT _____
ENTERED _____ AUTH _____

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT

BALGAS

BALGAS - FT. MYERS
3596 FOWLER ST

FT. MYERS, FL 33901
(941)278-3111

ACCOUNT NO. 013285
STATEMENT DATE 02/28/01

ACCOUNT NAME CARMENCITA	
STATEMENT DATE 02/28/01	ACCOUNT NO. 013285

CHECK ITEMS
BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT
		PREVIOUS BALANCE	1,430.11		1,430.11
2/05/2001	753276	INVOICE COMMERCIAL FUEL A 118.1 GAL REG. COMP. CHG. 1.0 001	137.83 2.15	753276	139.98
2/19/2001	938206	INVOICE COMMERCIAL FUEL A 112.8 GAL REG. COMP. CHG. 1.0 001	131.64 2.15	938206	133.79
2/28/2001	123	FINANCE CHARGE 2.45	22.81	123	22.81
867.8 Therms					
01-90-000-232-02-00-0 - \$1685.27					
PAYMENT TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the account balance within 30 days from date of delivery and or service shall result in a default and the assessment of a LATE PAYMENT and or RE-ENTRY FEE. The assessed fee shall be equal to the greater of 1 1/2% per month of the past due balance or \$2.00 per month.					
PLEASE PAY ▶			1685.27 1,726.69	TOTAL ▶	1685.27 1,726.69

CURRENT	31-60 DAYS	61-90 DAYS	OVER 90 DAYS	NET 10 DAYS
315.19	544.30	867.20	0.00	

BALGAS - FT. MYERS
3596 FOWLER ST

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT
BALGAS

FT. MYERS, FL 33901
(941)278-3111

BALGAS - FT. MYERS
3596 FOWLER ST

FT. MYERS, FL 33901
(941)278-3111

CARMENCITA
XTECO-PEOPLES GAS (M. WALSH)
15779 W. DIXIE HIGHWAY
N. MIAMI BEACH, FL 33162

ACCOUNT NO. 013285	ACCOUNT NAME CARMENCITA	
STATEMENT DATE 01/31/01	STATEMENT DATE 01/31/01	ACCOUNT NO. 013285

CHECK ITEMS
BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT	✓
		PREVIOUS BALANCE	867.20		867.20	
01/09/2001	563310	INVOICE		563310	130.27	
		COMMERCIAL FUEL A 91.5 GAL	128.12			
		REG. COMP. CHG. 1.0 001	2.15			
01/22/2001	231371	INVOICE		231371	224.39	
		COMMERCIAL FUEL A 208.0 GAL	222.24			
		REG. COMP. CHG. 1.0 001	2.15			
01/22/2001	753237	INVOICE		753237	189.64	
		COMMERCIAL FUEL A 133.9 GAL	187.49			
		REG. COMP. CHG. 0.0 001	2.15			
01/31/2001	122	FINANCE CHARGE	18.61	122	18.61	
			PLEASE PAY	TOTAL	1,430.11	
			1,430.11		1,430.11	

PAYMENT TERMS. NET 10 DAYS - DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the full account balance within 30 days from date of delivery and or service shall result in a default and the assessment of a LATE PAYMENT and or ROLLING FEE. The assessed fee shall be equal to the greater of 1 1/2 % per month of the past due balance or \$2.00 per month.

CURRENT	31-60 DAYS	61-90 DAYS	OVER 90 DAYS	NET 10 DAYS
562.91	867.20	0.00	0.00	

22

PROG #: 5217

ACCOUNTS RECEIVABLE DETAIL AGING REPORT

AGED AS OF 03/07/2001
CUT-OFF AGING PERIOD: 1
AGE BY ACTUAL

CUSTOMER NO RANGE: 013285 - 013285
BRANCH RANGE : - 22
DRIVER NO RANGE : - 222
ROUTE RANGE : - 222
CUSTOMER TYPE :

CREDIT BAL > DR = TO: 00,000.01
DEBIT BAL > DR = TO: 00,000.01

INCLUDE ITEMS PAST CUT-OFF DATE: Y INCLUDE INACTIVE ACCOUNTS: Y

DOCUMENT TYPES: I = INVOICE P = PAYMENT C = CR MEMO D = DR MEMO B = BALANCE FORWARD F = LATE CHARGE

NO.	CUSTOMER NAME	TAX	TANK	BPP BAL	BALANCE	CURRENT	31-60 DAYS	61-90 DAYS	OVER 90 DA
	PHONE BR / DRV / RT /	SEQ	TERMS		CR-LIMIT	LAST SALE	REMARKS		

013285	CARMENCITA	FLA	no	0.00	1,726.69	296.58	562.91	867.20	0.00
	901 3 302 0000 NET 10 DAYS				1000	02/19/2001	12145 S. CLEVELAND AVE. FM		

OVER CREDIT LIMIT

Doc No	Doc Date	Typ	Apply To	Due Date	Disc Date	Disc Amt	Allow Amt	Doc Amount
--------	----------	-----	----------	----------	-----------	----------	-----------	------------

123	02/28/2001	F		02/28/2001		0.00	0.00	22.81 ✓
938206	02/19/2001	I		03/21/2001	02/19/2001	0.00	0.00	133.79
753276	02/05/2001	I		03/07/2001	02/05/2001	0.00	0.00	139.98
122	01/31/2001	F		01/31/2001		0.00	0.00	18.81 ✓
753237	01/22/2001	I		02/21/2001	01/22/2001	0.00	0.00	189.64 ✓
231371	01/22/2001	I		02/21/2001	01/22/2001	0.00	0.00	224.39 ✓
299577	01/09/2001	I		02/08/2001	01/09/2001	0.00	0.00	0.00
563310	01/08/2001	I		02/07/2001	01/08/2001	0.00	0.00	130.27 ✓
566188	12/27/2000	I		01/26/2001	12/27/2000	0.00	0.00	182.06 ✓
231411	12/27/2000	I		01/26/2001	12/27/2000	0.00	0.00	158.14 ✓
299775	12/13/2000	I		01/12/2001	12/13/2000	0.00	0.00	50.00 ✓
299519	12/13/2000	I		01/12/2001	12/13/2000	0.00	0.00	477.00 ✓

DECEMBER 2000
285.8 GALLONS
SERVICE REPAIR

Grand Totals	0.00	1,726.69	296.58	562.91	867.20	0.00
Percentages		100 %	17.2 %	32.6 %	50.2 %	0.0 %

----- AR -----	
DB	CR
1,726.69	0.00

1685.27

***** END OF REPORT *****

BALGAS - FT. MYERS
3576 FOWLER ST

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT

BALGAS

FT. MYERS, FL 33901
(941)278-3111

BALGAS - FT. MYERS
3596 FOWLER ST

FT. MYERS, FL 33901
(941)278-3111

CO 01 VENDOR 0015565
INVOICE _____
PO _____ DUE 2-28

STONEWOOD TAVERN
XTECO-PEOPLES GAS (M. WALSH)
15779 W. DIXIE HIGHWAY
N. MIAMI BEACH, FL 33162

ATT _____ TRSN _____
ENTERED _____ AUTH _____

ACCOUNT NO.
013274

ACCOUNT NAME
STONEWOOD TAVERN

STATEMENT DATE
02/28/01

STATEMENT DATE
02/28/01

ACCOUNT NO.
013274

CHECK ITEMS
BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT
2/28/2001	123	PREVIOUS BALANCE	5,968.81		5,968.81
		FINANCE CHARGE	90.06	123	90.06
4,573.2 <i>THRU</i>					
01-90-000-232-02-00-0- <u>5838.81</u> <i>MW</i>					
MAY 21 11:34:43					
PAYMENT TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the account balance within 30 days from date of delivery and or service shall put in a default and the assessment of a LATE PAYMENT and or REBIDDING FEE. The assessed fee shall be equal to the greater of 1 1/2% per month of the past due balance or \$2.00 per month.			PLEASE PAY ▶		TOTAL ▶
			6,058.87 5,838.81		6,058.87

CURRENT	31-60 DAYS	61-90 DAYS	OVER 90 DAYS	NET 10 DAYS
181.58	1,515.62	2,264.20	2,097.47	

5007.2 gals.

25

0

CUSTOMER ACCOUNT HISTORY REPORT

CUSTOMER NO RANGE: 013274 - 013274
 DATE RANGE: 10/01/2000 - 03/07/2001

CUSTOMER NO.	CUSTOMER NAME	TELEPHONE NO.	TERMS	BAL MET	DRY
013274	STONEWOOD TAVERN XTECO-PEOPLES GAS (M. WALSH) 15779 W. DIXIE HIGHWAY N. MIAMI BEACH FL 33162		1 NET 10 DAYS	0	3

DOC DATE	DOC-TYPE	PROD CODE	DOC-NO	DISC	QTY	DOC AMT	BALANCE
11/22/2000	INVC	337001	565408	0.00	1.00	2.15	2.15
11/22/2000	INVC	337001	231191	0.00	1.00	2.15	4.30
11/22/2000	INVC	325001	565408	0.00	336.90	359.98	364.28
11/22/2000	INVC	325001	231191	0.00	500.00	534.24	898.52
11/24/2000	INVC	325001	339677	0.00	800.10	854.89	1,753.41
11/24/2000	INVC	337001	339677	0.00	1.00	2.15	1,755.56
11/28/2000	INVC	325001	299585	0.00	320.00	341.91	2,097.47
12/15/2000	INVC	325001	231240	0.00	99.60	112.22	2,209.69
12/15/2000	INVC	337001	231239	0.00	1.00	2.15	2,211.84
12/15/2000	INVC	337001	231599	0.00	1.00	2.15	2,213.99
12/15/2000	INVC	325001	231239	0.00	400.10	450.83	2,664.82
12/15/2000	INVC	325001	231599	0.00	700.00	789.75	3,453.57
12/15/2000	INVC	337001	231240	0.00	1.00	2.15	3,455.72
12/22/2000	INVC	325001	563189	0.00	550.00	619.73	4,075.45
12/22/2000	INVC	337001	563189	0.00	0.00	2.15	4,077.60
12/29/2000	INVC	337001	562935	0.00	1.00	2.15	4,079.75
12/29/2000	INVC	325001	562935	0.00	250.20	281.92	4,361.67
12/30/2000	INVC	337001	562605	0.00	1.00	2.15	4,363.82
12/30/2000	INVC	325001	562605	0.00	500.20	700.41	5,064.23
12/31/2000	FIN CG		111	0.00	0.00	38.48 NO	5,102.71
01/05/2001	INVC	337001	563228	0.00	0.00	2.15	5,104.86
01/05/2001	INVC	325001	563228	0.00	450.10	630.25	5,735.11
01/12/2001	INVC	325001	563253	0.00	100.00	140.03	5,875.14
01/12/2001	INVC	337001	563253	0.00	1.00	2.15	5,877.29
01/31/2001	FIN CG		122	0.00	0.00	91.52 NO	5,968.81
02/28/2001	FIN CG		123	0.00	0.00	90.06 NO	6,058.87
02/28/2001	CSH SL	703000	937451	0.00	0.00	0.00	6,058.87

1 CUSTOMERS PRINTED

TOTAL BALANCE - ~~6,058.87~~

5838.81

***** END OF REPORT *****

5007.2 GALS.

BALGAS - FT. MYERS
 3596 FOWLER ST
 FT. MYERS, FL 33901
 (941)278-3111

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT
BALGAS

BALGAS - FT. MYERS
 3596 FOWLER ST
 FT. MYERS, FL 33901
 (941)278-3111

CO 0 VENDOR 0015569

INVOICE 2
 PO 28 DUE 28

AMERICAN FAMILY TABLE
 XTECO-PEOPLESSAS (M. WALSH)
 15779 W. DIXIE HIGHWAY
 N. MIAMI BEACH, FL 33162

ACCOUNT NO.
 013297

ACCOUNT NAME
 AMERICAN FAMILY TABLE

STATEMENT DATE
 02/28/01

STATEMENT DATE
 02/28/01

ACCOUNT NO.
 013297

CHECK ITEMS
 BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT
		PREVIOUS BALANCE	888.94		888.94
1/01/2001	937534	INVOICE		937534	<u>200.29</u>
		COMMERCIAL FUEL A 141.5 GAL	198.14		
		REG. COMP. CHG. 1.0 001	2.15		
1/08/2001	562332	INVOICE		562332	<u>128.19</u>
		COMMERCIAL FUEL A 110.0 GAL	126.04		
		REG. COMP. CHG. 1.0 001	2.15		
1/13/2001	342259	INVOICE		342259	291.53 NO
		LABOR - SERVICE 0.0 HR	127.20		
		PARTS & FITTINGS SALES 0.0 EA	142.18		
		REG. COMP. CHG. 1.0 001	2.15		
1/15/2001	562361	INVOICE		562361	<u>167.17</u>
		COMMERCIAL FUEL A 141.4 GAL	165.02		
		REG. COMP. CHG. 1.0 001	2.15		
1/22/2001	562360	INVOICE		562360	<u>127.25</u>
		COMMERCIAL FUEL A 107.2 GAL	125.10		
		REG. COMP. CHG. 1.0 001	2.15		
1/29/2001	123	FINANCE CHARGE	9.20	123	9.20 NO
01-90-000-232-02-00-0-			<u>1511.84</u> MW		
			1511.84		1511.84
			1,812.57	TOTAL ▶	1,812.57 MW

PAYMENT TERMS. NET 10 DAYS & DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the account balance within 30 days from date of delivery and or service shall result in a default and the assessment of a LATE PAYMENT and or PENALTY FEE. The assessed fee shall be equal to the greater of 1 1/2% per month of the past due balance or \$2.00 per month.

PLEASE PAY ▶

CURRENT	31-60 DAYS	61-90 DAYS	OVER 90 DAYS	NET 10 DAYS
1,454.57	358.00	0.00	0.00	

1,031.0 Therms

BALGAS - FT. MYERS
3596 FOWLER ST

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT
BALGAS

FT. MYERS, FL 33901
(941)278-3111

BALGAS - FT. MYERS
3596 FOWLER ST

FT. MYERS, FL 33901
(941)278-3111

AMERICAN FAMILY TABLE
XTECO-PEOPLES GAS (M. WALSH)
15779 W. DIXIE HIGHWAY
N. MIAMI BEACH, FL 33162

ACCOUNT NO. 013297	ACCOUNT NAME AMERICAN FAMILY TABLE	
STATEMENT DATE 01/31/01	STATEMENT DATE 01/31/01	ACCOUNT NO. 013297

CHECK ITEMS
BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT	
		PREVIOUS BALANCE	488.01		488.01	
01/04/2001	566143	INVOICE		566143	210.09	
		COMMERCIAL FUEL A 148.5 GAL	207.94			
		REG. COMP. CHG. 0.0 001	2.15			
01/11/2001	231580	INVOICE		231580	147.91	
		COMMERCIAL FUEL A 104.1 GAL	145.76			
		REG. COMP. CHG. 1.0 001	2.15			
01/29/2001	231594	INVOICE		231594	208.13	
		COMMERCIAL FUEL A 147.1 GAL	205.98			
		REG. COMP. CHG. 1.0 001	2.15			
01/29/2001	562339	INVOICE		562339	322.81	
		COMMERCIAL FUEL A 229.0 GAL	320.66			
		REG. COMP. CHG. 1.0 001	2.15			
01/31/2001	2213	PAYMENT - THANK YOU	488.01 CR	2213	488.01 CR	
<p>TERMS: NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the account balance within 30 days from date of delivery and or service shall result in a default and the assessment of a LATE PAYMENT and or RE-ENTRY FEE. The assessed fee shall be equal to the greater of 1½% per month of the past due balance or \$2.00 per month.</p>			PLEASE PAY ▶	888.94	TOTAL ▶	888.94

PAGE 1 OF 2 ✓

CURRENT 888.94 31-60 DAYS 0.00 61-90 DAYS 0.00 OVER 90 DAYS 0.00 NET 10 DAYS

28

BALGAS - FT. MYERS
3596 FOWLER ST

FT. MYERS, FL 33901
941)278-3111

STATEMENT OF ACCOUNT

PLEASE RETURN THIS PORTION WITH YOUR PAYME

BALGAS

BALGAS - FT. MYERS
3596 FOWLER ST

FT. MYERS, FL 33901
(941)278-3111

BEEF-O-BRADY'S
XTECO-PEOPLES GAS (M. WALSH)
15779 W. DIXIE HIGHWAY
N. MIAMI BEACH, FL 33162

CO 01 00/5565
 INVOICE 22
 PO 22
 ATT TRM ACCOUNT NO. 013275
 ENTERED TRM STATEMENT DATE 02/28/01

ACCOUNT NAME
BEEF-O-BRADY'S

STATEMENT DATE 02/28/01 ACCOUNT NO. 013275

CHECK ITEMS BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT
		PREVIOUS BALANCE	1,306.22		1,306.22
1/07/2001	937425	INVOICE		937425	149.77
		COMMERCIAL FUEL A 126.5 GAL	147.62		
		REG. COMP. CHG. 1.0 001	2.15		
1/14/2001	938464	INVOICE		938464	139.42
		COMMERCIAL FUEL A 119.8 GAL	137.27		
		REG. COMP. CHG. 1.0 001	2.15		
1/21/2001	938998	INVOICE		938998	135.42
		COMMERCIAL FUEL A 114.2 GAL	133.27		
		REG. COMP. CHG. 1.0 001	2.15		
1/28/2001	123	FINANCE CHARGE	21.25	123	21.25
1/28/2001	939314	INVOICE		939314	141.14
		COMMERCIAL FUEL A 119.1 GAL	138.99		
		REG. COMP. CHG. 1.0 001	2.15		
			1853.64		1853.64
PLEASE PAY			1,893.22	TOTAL	1,893.22

① 1-910-000-232-02-00-0 - \$1853.64 M/W

TERMS: NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the account balance within 30 days from date of delivery and or service shall be in a default and the assessment of a LATE PAYMENT and or RE-ENTRY FEE. The assessed fee shall be equal to the greater of 1 1/2% per month of the past due balance or \$2.00 per month.

CURRENT 769.74 31-60 DAYS 704.96 61-90 DAYS 418.52 OVER 90 DAYS 0.00 NET 10 DAYS

1,073.00

0.00

***** END OF REPORT *****

1,412.9 items

013275
29
02/28

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT

STATEMENT OF ACCOUNT

BALGAS

BALGAS - FT. MYERS
3596 FOWLER ST

BALGAS - FT. MYERS
3596 FOWLER ST

FT. MYERS, FL 33901
(941)278-3111

FT. MYERS, FL 33901
(941)278-3111

BEEF-O-BRADY'S
XTECO-PEOPLES GAS (M. WALSH)
15779 W. DIXIE HIGHWAY
N. MIAMI BEACH, FL 33162

ACCOUNT NO. 013275	ACCOUNT NAME BEEF-O-BRADY'S
STATEMENT DATE 01/31/01	STATEMENT DATE 01/31/01
	ACCOUNT NO. 013275

CHECK ITEMS
BEING PAID

DATE	REF	DESCRIPTION	AMOUNT	REFERENCE	AMOUNT	✓
		PREVIOUS BALANCE	1,071.05	751918	1,071.05 <u>166.68</u>	
01/03/2001	751918	INVOICE				
		COMMERCIAL FUEL A 117.5 GAL ✓	164.53			
		REG. COMP. CHG. 0.0 001	2.15	752236	<u>192.30</u>	
01/11/2001	752236	INVOICE				
		COMMERCIAL FUEL A 135.8 GAL ✓	190.15			
		REG. COMP. CHG. 1.0 001	2.15	753068	<u>146.09</u>	
01/17/2001	753068	INVOICE				
		COMMERCIAL FUEL A 102.8 GAL ✓	143.94			
		REG. COMP. CHG. 1.0 001	2.15	562584	<u>190.34</u>	
01/24/2001	562584	INVOICE				
		COMMERCIAL FUEL A 134.4 GAL ✓	188.19			
		REG. COMP. CHG. 1.0 001	2.15			
01/31/2001	122	FINANCE CHARGE	8.78	122	8.78	
01/31/2001	153339	CREDIT TO ACCOUNT		153339	<u>112.02</u> CR	
		CREDIT COMMERCIAL GAS 0.0 GAL	112.02 CR			
01/31/2001	753689	INVOICE				
		COMMERCIAL FUEL A 122.7 GAL ✓	171.81			
		REG. COMP. CHG. 1.0 001	2.15	753689	<u>173.96</u>	
01/31/2001	1211	PAYMENT - THANK YOU	530.96 CR	1211	530.96 CR	
PAYMENT TERMS. NET 10 DAYS • DUE AND PAYABLE IN FULL 10 DAYS FROM DATE OF DELIVERY AND OR SERVICE. Failure to pay the full account balance within 30 days from date of delivery and or service shall result in a default and the assessment of a LATE PAYMENT and or RE-BILLING FEE. The assessed fee shall be equal to the greater of 1 1/2 % per month of the past due balance or \$2.00 per month.			PLEASE PAY ▶	1,306.22	TOTAL ▶	1,306.22

CURRENT	31-60 DAYS	61-90 DAYS	OVER 90 DAYS	NET 10 DAYS
878.15	428.07	0.00	0.00	

ACCOUNTS RECEIVABLE DETAIL AGING REPORT

AGED AS OF 03/07/2001
 CUT-OFF AGING PERIOD: 1
 AGE BY ACTUAL

CUSTOMER NO RANGE: 013275 - 013275
 BRANCH RANGE : - 22
 DRIVER NO RANGE : - 222
 ROUTE RANGE : - 222
 CUSTOMER TYPE :

CREDIT BAL > DR = TO: 00,000.01
 DEBIT BAL > DR = TO: 00,000.01

INCLUDE ITEMS PAST CUT-OFF DATE: Y INCLUDE INACTIVE ACCOUNTS: Y
 DOCUMENT TYPES: I = INVOICE P = PAYMENT C = CR MEMO D = DR MEMO S = BALANCE FORWARD F = LATE CHARGE

NO.	CUSTOMER NAME	TAX	TANK	BPP BAL	BALANCE	CURRENT	31-60 DAYS	61-90 DAYS	OVER 90 D
	PHONE BR / DRV / RT / SEQ		TERMS		CR-LIMIT	LAST SALE	REMARKS		

013275	BEEF-O-BRADY'S	FLA	yes	0.00	1,893.22	587.00	711.47	590.42	4.3
	901 2 205 0000 NET 10 DAYS				<u>0</u>	02/28/2001	4065 HANCOCK BRIDGE PKWY NFB		

OVER CREDIT LIMIT

Doc No	Doc Date	Typ	Apply To	Due Date	Disc Date	Disc Amt	Allow Amt	Doc Amount
939314	02/28/2001	I		03/30/2001	02/28/2001	0.00	0.00	141.14
123	02/28/2001	F		02/28/2001		0.00	0.00	21.25
938998	02/21/2001	I		03/23/2001	02/21/2001	0.00	0.00	135.42
938464	02/14/2001	I		03/16/2001	02/14/2001	0.00	0.00	139.42
937425	02/07/2001	I		03/09/2001	02/07/2001	0.00	0.00	149.77
753689	01/31/2001	I		03/02/2001	01/31/2001	0.00	0.00	173.96 ✓
153339	01/31/2001	C	231434	01/31/2001		0.00	0.00	112.02 CR
122	01/31/2001	F		01/31/2001		0.00	0.00	8.78
562584	01/24/2001	I		02/23/2001	01/24/2001	0.00	0.00	190.34 ✓
753068	01/17/2001	I		02/16/2001	01/17/2001	0.00	0.00	146.09 ✓
752236	01/11/2001	I		02/10/2001	01/11/2001	0.00	0.00	192.30 ✓
300048	01/09/2001	I		02/08/2001	01/09/2001	0.00	0.00	0.00
751918	01/03/2001	I		02/02/2001	01/03/2001	0.00	0.00	166.68 ✓
111	12/31/2000	F		12/31/2000		0.00	0.00	9.55
751118	12/27/2000	I		01/26/2001	12/27/2000	0.00	0.00	133.95 ✓
562904	12/20/2000	I		01/19/2001	12/20/2000	0.00	0.00	57.92 ✓
564708	12/15/2000	I		01/14/2001	12/15/2000	0.00	0.00	222.32 ✓
231434	12/06/2000	I		01/05/2001	12/06/2000	0.00	0.00	116.35 ✓

DECEMBER 2000
 454.2 GALLONS

Grand Totals	0.00	1,893.22	587.00	711.47	590.42
Percentages		100 %	31.0 %	37.6 %	31.2 %

----- AR -----
 DB CR
 1,893.22 0.00

***** END OF REPORT *****

CO _____
 INVOICE 4
 PO _____ DUE 4-3
 ATT _____ TRAN _____
 ENTERED _____ AUTH JB

X SAWYER \ TECO GAS
 7162 Philips Highway
 Jacksonville, Fl 32256
 Telephone (904) 296-8600

MAR 30 2001



TECO PEOPLES GAS
 4040 PHILLIPS HWY
 JACKSONVILLE FL 32207

BILLING DATE	PAYMENT DUE IN OUR OFFICE BY	ACCOUNT NUMBER	TOTAL AMOUNT DUE	ENTER AMOUNT PAID
2/25/01	Receipt	400451	82,001.50	

NOTE: DETACH AND RETURN TOP PORTION WITH PAYMENT. THANK YOU TEAR HERE

DATE	REFERENCE	DESCRIPTION	AMOUNT
1/17/01		Previous Balance	107,201.25
1/31/01	B3925	9725 GALLONS	10,794.75
1/31/01	B3926	9800 GALLONS	14,014.00
2/6/01	9235	Payment-Thank You	75,067.75C
2/6/01	B9120	9800 GALLONS	8,624.00
2/16/01	B5771	9725 GALLONS	8,266.25
2/23/01	B5773	9725 GALLONS	8,169.00

9,882 Therms
 8,951 Therms
 9,882 Therms
 9,882 Therms

019000023202000

PLEASE PAY THIS AMOUNT 82,001.50

We Appreciate Your Business !
 Thank You-Sawyer Gas & Appliances

400451

A SERVICE CHARGE OF 1.5 PER MONTH 18 ANNUAL PERCENTAGE RATE 2.00 Minimum
 WILL BE ADDED TO ALL PAST DUE AMOUNTS. ATTORNEY'S FEES AND COSTS WILL BE CHARGED IF PLACED FOR COLLECTION. THIS FORM
 ALSO SERVES AS NOTIFICATION THAT GAS SERVICE WILL BE DISCONTINUED ON ALL PAST DUE AMOUNTS WITHOUT FURTHER NOTICE.

ME: _____ SS: _____ ITY: _____ S END _____ TIME END _____

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PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR APRIL 2001

15-May-01

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	3,056,021	0.03480	\$106,349.53
2	FTS-1-NO NOTICE	ACCRUED	(137,940)	0.03480	(\$4,800.31)
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,918,081</u>		<u>\$101,549.22</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>509,986</u>	<u>0.01780</u>	<u>\$9,077.75</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>3,428,067</u>		<u>\$110,626.97</u>

PEOPLES GAS SYSTEM
ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
DUE FROM FLORIDA GAS TRANSMISSION
IN DTH'S
FOR APRIL 2001

15-May-01

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(18,240)	0.37170	(\$6,779.81)
2	TOTAL		(18,240)		(\$6,779.81)

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 BP ENERGY	100,000.0	0.49800	\$49,800.00
2 BP ENERGY	51,230.0	0.50750	\$25,999.23
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>151,230.0</u>		<u>\$75,799.23</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 DUKE ENERGY	50,000.0	0.51200	\$25,600.00
2	0.0	0.00000	\$0.00
3	0.0	0.00000	\$0.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>50,000.0</u>	0.00000	<u>\$25,600.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 DYNEGY	300,000.0	0.53200	\$159,600.00
2 DYNEGY	106,150.0	0.54500	\$57,851.75
3 DYNEGY	51,230.0	0.51450	\$26,357.83
4 DYNEGY	172,460.0	0.49950	\$86,143.83
5 DYNEGY	84,750.0	0.51250	\$43,434.38
6 DYNEGY	69,500.0	0.52950	\$36,800.26
7 DYNEGY	34,750.0	0.50250	\$17,461.88
8 DYNEGY	69,500.0	0.52250	\$36,313.76
9 DYNEGY	34,750.0	0.52350	\$18,191.63
10 DYNEGY	104,250.0	0.53550	\$55,825.89
11 DYNEGY	34,750.0	0.54850	\$19,060.38
12 DYNEGY	34,750.0	0.55700	\$19,355.75
13 DYNEGY	34,750.0	0.54800	\$19,043.00
14 DYNEGY	139,000.0	0.53450	\$74,295.52
15 TOTAL:	<u>1,270,590.0</u>		<u>\$669,735.83</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 DYNEGY	34,750.0	0.54750	\$19,025.63
2 DYNEGY	34,750.0	0.53650	\$18,643.38
3 DYNEGY	34,750.0	0.51450	\$17,878.88
4 DYNEGY	34,750.0	0.50750	\$17,635.64
5 DYNEGY	104,250.0	0.49950	\$52,072.89
6 DYNEGY	34,750.0	0.50750	\$17,635.63
7 DYNEGY	34,750.0	0.50000	\$17,375.00
8 DYNEGY	34,750.0	0.49250	\$17,114.38
9 DYNEGY	104,250.0	0.48000	\$50,040.00
10 DYNEGY	114,600.0	0.53500	\$61,311.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>566,350.0</u>		<u>\$288,732.40</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 ENRON	200,000.0	0.55850	\$111,700.00
2 ENRON	102,460.0	0.49800	\$51,025.08
3 ENRON	1,500,000.0	0.38500	\$577,500.00
4	0.0	0.00000	\$0.00
5	0.0	0.00000	\$0.00
6	0.0	0.00000	\$0.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16	0.0	0.00000	\$0.00
17 TOTAL:	<u>1,802,460.0</u>		<u>\$740,225.08</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April-01

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	NOBLE	102,460.0	0.56000	\$57,377.60
2	NOBLE	102,460.0	0.54900	\$56,250.54
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>204,920.0</u>		<u>\$113,628.14</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 PRIOR	210,000.0	0.52900	\$111,090.00
2 PRIOR	400,000.0	0.53300	\$213,200.00
3 PRIOR	4,183,200.0	0.53375	\$2,232,783.00
4 PRIOR	100,000.0	0.52150	\$52,150.00
5 PRIOR	100,000.0	0.52200	\$52,200.00
6 PRIOR	20,490.0	0.51050	\$10,460.15
7 PRIOR	2,695,500.0	0.53475	\$1,441,418.26
8 PRIOR	898,500.0	0.53350	\$479,349.75
9 PRIOR	1,485,000.0	0.53400	\$792,990.00
10 PRIOR	3,015,000.0	0.53300	\$1,606,995.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>13,107,690.00</u>		<u>\$6,992,636.15</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 RELIANT	400,000.0	0.52500	\$210,000.00
2 RELIANT	50,000.0	0.52250	\$26,125.00
3 RELIANT	50,000.0	0.54450	\$27,225.00
4 RELIANT	50,000.0	0.54950	\$27,475.00
5 RELIANT	100,000.0	0.54600	\$54,600.00
6 RELIANT	50,000.0	0.50000	\$25,000.00
7	0.0	0.00000	\$0.00
8	0.0	0.00000	\$0.00
9	0.0	0.00000	\$0.00
10	0.0	0.00000	\$0.00
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15 TOTAL:	<u>700,000.0</u>		<u>\$370,425.00</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April-01

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	TEXACO	1,097,680.0	0.52850	\$580,123.88
2		0.0	0.00000	\$0.00
3		0.0	0.00000	\$0.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>1,097,680.0</u>		<u>\$580,123.88</u>

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April-01

COMMODITY OTHER

	(A)	(B)	(C)	(D)
	SUPPLIER	THERMS	RATE	ACCRUED
1	UNOCAL	50,000.0	0.52300	\$26,150.00
2	UNOCAL	238,370.0	0.52800	\$125,859.36
3	UNOCAL	50,000.0	0.54200	\$27,100.00
4	UNOCAL	50,000.0	0.54500	\$27,250.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8		0.0	0.00000	\$0.00
9		0.0	0.00000	\$0.00
10		0.0	0.00000	\$0.00
11		0.0	0.00000	\$0.00
12		0.0	0.00000	\$0.00
13		0.0	0.00000	\$0.00
14		0.0	0.00000	\$0.00
15	TOTAL:	<u>388,370.0</u>		<u>\$206,359.36</u>

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PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April-01

COMMODITY OTHER

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
1 WESTERN	51,230.0	0.51300	\$26,280.99
2 WESTERN	100,000.0	0.52400	\$52,400.00
3 WESTERN	150,000.0	0.53400	\$80,100.00
4 WESTERN	50,000.0	0.55100	\$27,550.00
5 WESTERN	104,910.0	0.55800	\$58,539.78
6 WESTERN	419,680.0	0.53300	\$223,689.44
7 WESTERN	51,230.0	0.53650	\$27,484.90
8 WESTERN	50,000.0	0.51300	\$25,650.00
9 WESTERN	70,000.0	0.50300	\$35,210.00
10 WESTERN	30,740.0	0.56000	\$17,214.40
11	0.0	0.00000	\$0.00
12	0.0	0.00000	\$0.00
13	0.0	0.00000	\$0.00
14	0.0	0.00000	\$0.00
15	0.0	0.00000	\$0.00
16 TOTAL:	<u>1,077,790.0</u>		<u>\$574,119.51</u>

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

March-01

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
1 BP ENERGY	ACCRUED:	3,100,000.0	0.50600	\$1,568,600.00
2	ACTUAL:	3,100,000.0	0.50600	\$1,568,600.00
3 BP ENERGY	ACCRUED:	51,540.0	0.51200	\$26,388.48
4	ACTUAL:	51,540.0	0.51200	\$26,388.48
5 BP ENERGY	ACCRUED:	51,540.0	0.50600	\$26,079.24
6	ACTUAL:	51,540.0	0.50600	\$26,079.24
7 BP ENERGY	ACCRUED:	154,620.0	0.50450	\$78,005.79
8	ACTUAL:	154,620.0	0.50450	\$78,005.79
9 BP ENERGY	ACCRUED:	51,540.0	0.53050	\$27,341.97
10	ACTUAL:	51,540.0	0.53050	\$27,341.97
11 BP ENERGY	ACCRUED:	51,540.0	0.52550	\$27,084.27
12	ACTUAL:	51,540.0	0.52550	\$27,084.27
13 BP ENERGY	ACCRUED:	51,540.0	0.51850	\$26,723.49
14	ACTUAL:	51,540.0	0.51850	\$26,723.49
15 BP ENERGY	ACCRUED:	51,540.0	0.52000	\$26,800.80
16	ACTUAL:	51,540.0	0.52000	\$26,800.80
17 BP ENERGY	ACCRUED:	154,620.0	0.50850	\$78,624.27
18	ACTUAL:	154,620.0	0.50850	\$78,624.27

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

March-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
19 BP ENERGY	ACCRUED:	360,780.0	0.49800	\$179,668.44
20	ACTUAL:	360,780.0	0.49800	\$179,668.44
21 BP ENERGY	ACCRUED:	51,540.0	0.50750	\$26,156.55
22	ACTUAL:	51,540.0	0.50750	\$26,156.55
23 BP ENERGY	ACCRUED:	103,080.0	0.50350	\$51,900.78
24	ACTUAL:	103,080.0	0.50350	\$51,900.78
25 BP ENERGY	ACCRUED:	51,540.0	0.51250	\$26,414.25
26	ACTUAL:	51,540.0	0.51250	\$26,414.25
27 BP ENERGY	ACCRUED:	154,620.0	0.51700	\$79,938.54
28	ACTUAL:	154,620.0	0.51700	\$79,938.54
29 BP ENERGY	ACCRUED:	51,540.0	0.51800	\$26,697.72
30	ACTUAL:	51,540.0	0.51800	\$26,697.72
31 BP ENERGY	ACCRUED:	51,540.0	0.53650	\$27,651.21
32	ACTUAL:	51,540.0	0.53650	\$27,651.21
33 BP ENERGY	ACCRUED:	51,540.0	0.55300	\$28,501.62
34	ACTUAL:	51,540.0	0.55300	\$28,501.62
35 BP ENERGY	ACCRUED:	51,540.0	0.52900	\$27,264.66
36	ACTUAL:	51,540.0	0.52900	\$27,264.66
37 BP ENERGY	ACCRUED:	51,540.0	0.52200	\$26,903.88

48

**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

March-01

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
38	ACTUAL:	51,540.0	0.52200	\$26,903.88
39 CITRUS	ACCRUED:	0.0	0.00000	\$0.00
40	ACTUAL:	0.0	0.00000	\$0.00
41 CORAL	ACCRUED:	100,000.0	0.49600	\$49,600.00
42	ACTUAL:	100,000.0	0.49600	\$49,600.00
43 CORAL	ACCRUED:	100,000.0	0.50600	\$50,600.00
44	ACTUAL:	100,000.0	0.50600	\$50,600.00
45 DUKE	ACCRUED:	63,600.0	0.50000	\$31,800.00
46	ACTUAL:	63,600.0	0.50000	\$31,800.00
47 DUKE	ACCRUED:	63,600.0	0.50200	\$31,927.20
48	ACTUAL:	63,600.0	0.50200	\$31,927.20
49 DUKE	ACCRUED:	63,600.0	0.51500	\$32,754.00
50	ACTUAL:	63,600.0	0.51500	\$32,754.00
51 DUKE	ACCRUED:	62,000.0	0.49500	\$30,690.00
52	ACTUAL:	62,000.0	0.49500	\$30,690.00
53 DUKE	ACCRUED:	127,200.0	0.51800	\$65,889.60
54	ACTUAL:	127,200.0	0.51800	\$65,889.60
55 DUKE	ACCRUED:	63,600.0	0.51700	\$32,881.20
56	ACTUAL:	63,600.0	0.51700	\$32,881.20

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

March-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
57 DUKE	ACCRUED:	63,600.0	0.53200	\$33,835.20
58	ACTUAL:	63,600.0	0.53200	\$33,835.20
59 DYNEGY	ACCRUED:	250,000.0	0.53500	\$133,750.00
60	ACTUAL:	250,000.0	0.53500	\$133,750.00
61 DYNEGY	ACCRUED:	85,810.0	0.55000	\$47,195.50
62	ACTUAL:	85,810.0	0.55000	\$47,195.50
63 DYNEGY	ACCRUED:	149,990.0	0.53000	\$79,494.70
64	ACTUAL:	149,990.0	0.53000	\$79,494.70
65 DYNEGY	ACCRUED:	200,000.0	0.52500	\$105,000.00
66	ACTUAL:	200,000.0	0.52500	\$105,000.00
67 ENRON	ACCRUED:	100,000.0	0.51500	\$51,500.00
68	ACTUAL:	100,000.0	0.51500	\$51,500.00
69 ENRON	ACCRUED:	100,000.0	0.49300	\$49,300.00
70	ACTUAL:	100,000.0	0.49300	\$49,300.00
71 ENRON	ACCRUED:	150,000.0	0.49700	\$74,550.00
72	ACTUAL:	150,000.0	0.49700	\$74,550.00
73 ENRON	ACCRUED:	50,000.0	0.50900	\$25,450.00
74	ACTUAL:	50,000.0	0.50900	\$25,450.00
75 ENRON	ACCRUED:	70,000.0	0.50600	\$35,420.00

50

PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

March-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
76	ACTUAL:	70,000.0	0.50600	\$35,420.00
77 ENRON	ACCRUED:	100,000.0	0.51800	\$51,800.00
78	ACTUAL:	100,000.0	0.51800	\$51,800.00
79 ENRON	ACCRUED:	18,400.0	0.50700	\$9,328.80
80	ACTUAL:	18,400.0	0.50700	\$9,328.80
81 ENRON	ACCRUED:	37,500.0	0.51850	\$19,443.75
82	ACTUAL:	37,500.0	0.51850	\$19,443.75
83 PRIOR	ACCRUED:	3,100,000.0	0.49800	\$1,543,800.00
84	ACTUAL:	3,096,490.0	0.49800	\$1,542,052.02
85 PRIOR	ACCRUED:	3,130,490.0	0.49875	\$1,561,331.76
86	ACTUAL:	3,130,500.0	0.49875	\$1,561,336.88
87 PRIOR	ACCRUED:	282,750.0	0.50750	\$143,495.64
88	ACTUAL:	282,750.0	0.50750	\$143,495.63
89 PRIOR	ACCRUED:	100,000.0	0.53350	\$53,350.00
90	ACTUAL:	100,000.0	0.53350	\$53,350.00
91 PRIOR	ACCRUED:	150,000.0	0.52150	\$78,225.00
92	ACTUAL:	150,000.0	0.52150	\$78,225.00
93 PRIOR	ACCRUED:	150,000.0	0.52450	\$78,675.00
94	ACTUAL:	150,000.0	0.52450	\$78,675.00

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

March-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
95 PRIOR	ACCRUED:	80,000.0	0.50450	\$40,360.00
96	ACTUAL:	80,000.0	0.50450	\$40,360.00
97 PRIOR	ACCRUED:	422,800.0	0.53150	\$224,718.20
98	ACTUAL:	422,800.0	0.53150	\$224,718.20
99 PRIOR	ACCRUED:	8,700.0	0.52100	\$4,532.70
100	ACTUAL:	8,700.0	0.52100	\$4,532.70
101 PRIOR	ACCRUED:	8,700.0	0.53950	\$4,693.65
102	ACTUAL:	8,700.0	0.53950	\$4,693.65
103 PRIOR	ACCRUED:	8,700.0	0.55600	\$4,837.20
104	ACTUAL:	8,700.0	0.55600	\$4,837.20
105 PRIOR	ACCRUED:	8,700.0	0.53200	\$4,628.40
106	ACTUAL:	8,700.0	0.53200	\$4,628.40
107 PRIOR	ACCRUED:	8,700.0	0.52500	\$4,567.50
108	ACTUAL:	8,700.0	0.52500	\$4,567.50
109 PRIOR	ACCRUED:	2,785,350.0	0.49975	\$1,391,978.43
110	ACTUAL:	2,785,350.0	0.49975	\$1,391,978.67
111 PRIOR	ACCRUED:	1,550,000.0	0.49750	\$771,125.00
112	ACTUAL:	1,549,760.0	0.49750	\$771,005.60
113 PRIOR	ACCRUED:	50,000.0	0.50500	\$25,250.00

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PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :

March-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
114	ACTUAL:	50,000.0	0.50500	\$25,250.00
115 RELIANT	ACCRUED:	150,000.0	0.50400	\$75,600.00
116	ACTUAL:	150,000.0	0.50400	\$75,600.00
117 RELIANT	ACCRUED:	50,000.0	0.52600	\$26,300.00
118	ACTUAL:	50,000.0	0.52600	\$26,300.00
119 RELIANT	ACCRUED:	60,000.0	0.49900	\$29,940.00
120	ACTUAL:	60,000.0	0.49900	\$29,940.00
121 RELIANT	ACCRUED:	100,000.0	0.50650	\$50,650.00
122	ACTUAL:	100,000.0	0.50650	\$50,650.00
123 RELIANT	ACCRUED:	62,000.0	0.50000	\$31,000.00
124	ACTUAL:	62,000.0	0.50000	\$31,000.00
125 RELIANT	ACCRUED:	100,000.0	0.51850	\$51,850.00
126	ACTUAL:	100,000.0	0.51850	\$51,850.00
127 RELIANT	ACCRUED:	162,000.0	0.53500	\$86,670.00
128	ACTUAL:	162,000.0	0.53500	\$86,670.00
129 RELIANT	ACCRUED:	78,400.0	0.50750	\$39,788.00
130	ACTUAL:	78,400.0	0.50750	\$39,788.00
131 RELIANT	ACCRUED:	50,000.0	0.51800	\$25,900.00
132	ACTUAL:	50,000.0	0.51800	\$25,900.00
133 RELIANT	ACCRUED:	64,190.0	0.55200	\$35,432.88

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**PEOPLES GAS SYSTEM
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :**

March-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
134	ACTUAL:	64,190.0	0.55200	\$35,432.88
135 UNOCAL	ACCRUED:	76,000.0	0.50200	\$38,152.00
136	ACTUAL:	76,000.0	0.50200	\$38,152.00
137 UNOCAL	ACCRUED:	38,000.0	0.51200	\$19,456.00
138	ACTUAL:	38,000.0	0.51200	\$19,456.00
139 UNOCAL	ACCRUED:	38,000.0	0.49500	\$18,810.00
140	ACTUAL:	38,000.0	0.49500	\$18,810.00
141 UNOCAL	ACCRUED:	114,000.0	0.51900	\$59,166.00
142	ACTUAL:	114,000.0	0.51900	\$59,166.00
143 UNOCAL	ACCRUED:	38,000.0	0.51500	\$19,570.00
144	ACTUAL:	38,000.0	0.51500	\$19,570.00
145 UNOCAL	ACCRUED:	138,000.0	0.53300	\$73,554.00
146	ACTUAL:	138,000.0	0.53300	\$73,554.00
147 UNOCAL	ACCRUED:	38,000.0	0.53100	\$20,178.00
148	ACTUAL:	38,000.0	0.53100	\$20,178.00
149 UNOCAL	ACCRUED:	61,860.0	0.51600	\$31,919.76
150	ACTUAL:	61,860.0	0.51600	\$31,919.76
151 UNOCAL	ACCRUED:	150,000.0	0.50600	\$75,900.00
152	ACTUAL:	150,000.0	0.50600	\$75,900.00
153 UNOCAL	ACCRUED:	50,000.0	0.49100	\$24,550.00

54

PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

March-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
154	ACTUAL:	50,000.0	0.49100	\$24,550.00
155 UNOCAL	ACCRUED:	150,000.0	0.49500	\$74,250.00
156	ACTUAL:	150,000.0	0.49500	\$74,250.00
157 UNOCAL	ACCRUED:	100,000.0	0.55000	\$55,000.00
158	ACTUAL:	100,000.0	0.55000	\$55,000.00
159 UNOCAL	ACCRUED:	186,000.0	0.52000	\$96,720.00
160	ACTUAL:	186,000.0	0.52000	\$96,720.00
161 UNOCAL	ACCRUED:	47,500.0	0.53500	\$25,412.50
162	ACTUAL:	47,500.0	0.53500	\$25,412.50
163 UNOCAL	ACCRUED:	100,000.0	0.51700	\$51,700.00
164	ACTUAL:	100,000.0	0.51700	\$51,700.00
165 WESTERN	ACCRUED:	121,800.0	0.51900	\$63,214.20
166	ACTUAL:	121,800.0	0.51900	\$63,214.20
167 WESTERN	ACCRUED:	77,500.0	0.51500	\$39,912.50
168	ACTUAL:	48,400.0	0.51500	\$24,926.00
169 WESTERN	ACCRUED:	60,900.0	0.53500	\$32,581.50
170	ACTUAL:	60,900.0	0.53500	\$32,581.50
171 WESTERN	ACCRUED:	182,700.0	0.50600	\$92,446.20
172	ACTUAL:	182,700.0	0.50600	\$92,446.20
173 WESTERN	ACCRUED:	29,100.0	0.50900	\$14,811.90

SS

PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

March-01

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
174	ACTUAL:	0.0	0.50900	\$0.00
175 WESTERN	ACCRUED:	87,300.0	0.50750	\$44,304.75
176	ACTUAL:	0.0	0.50750	\$0.00
177 WESTERN	ACCRUED:	58,200.0	0.53350	\$31,049.70
178	ACTUAL:	0.0	0.53350	\$0.00
179 WESTERN	ACCRUED:	29,100.0	0.52850	\$15,379.35
180	ACTUAL:	0.0	0.52850	\$0.00
181 WESTERN	ACCRUED:	116,400.0	0.49850	\$58,025.40
182	ACTUAL:	0.0	0.49850	\$0.00
183 WESTERN	ACCRUED:	29,100.0	0.49250	\$14,331.75
184	ACTUAL:	0.0	0.49250	\$0.00
185 WESTERN	ACCRUED:	58,200.0	0.50650	\$29,478.30
186	ACTUAL:	0.0	0.50650	\$0.00
187 WESTERN	ACCRUED:	29,100.0	0.51550	\$15,001.05
188	ACTUAL:	0.0	0.51550	\$0.00
189 WESTERN	ACCRUED:	29,100.0	0.50050	\$14,564.55
190	ACTUAL:	0.0	0.50050	\$0.00
191 WESTERN	ACCRUED:	87,300.0	0.52000	\$45,396.00
192	ACTUAL:	0.0	0.52000	\$0.00
193 WESTERN	ACCRUED:	29,100.0	0.52100	\$15,161.10

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PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

March-01

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
194	ACTUAL:	0.0	0.52100	\$0.00
195 WESTERN	ACCRUED:	29,100.0	0.53950	\$15,699.45
196	ACTUAL:	0.0	0.53950	\$0.00
197 WESTERN	ACCRUED:	29,100.0	0.55600	\$16,179.60
198	ACTUAL:	0.0	0.55600	\$0.00
199 WESTERN	ACCRUED:	29,100.0	0.53200	\$15,481.20
200	ACTUAL:	0.0	0.53200	\$0.00
201 WESTERN	ACCRUED:	29,100.0	0.52500	\$15,277.50
202	ACTUAL:	0.0	0.52500	\$0.00
203 WESTERN	ACCRUED:	134,550.0	0.50500	\$67,947.75
204	ACTUAL:	134,550.0	0.50500	\$67,947.75
205 WESTERN	ACCRUED:	200,000.0	0.53300	\$106,600.00
206	ACTUAL:	200,000.0	0.53300	\$106,600.00
207 WESTERN	ACCRUED:	100,000.0	0.51000	\$51,000.00
208	ACTUAL:	100,000.0	0.51000	\$51,000.00
209 WESTERN	ACCRUED:	38,000.0	0.49900	\$18,962.00
210	ACTUAL:	38,000.0	0.49900	\$18,962.00
211 WESTERN	ACCRUED:	50,000.0	0.50700	\$25,350.00
212	ACTUAL:	50,000.0	0.50700	\$25,350.00
213 WESTERN	ACCRUED:	29,100.0	0.52150	\$15,175.65

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PEOPLES GAS SYSTEM
 ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
 IN THE MONTH OF :

March-01

(A) SUPPLIER	(B)	(C) THERMS	(D) RATE	(E) DOLLARS
214	ACTUAL:	0.0	0.52150	\$0.00
215 WESTERN	ACCRUED:	29,100.0	0.52300	\$15,219.30
216	ACTUAL:	0.0	0.52300	\$0.00
217 WESTERN	ACCRUED:	87,300.0	0.51150	\$44,653.95
218	ACTUAL:	0.0	0.51150	\$0.00
219 WESTERN	ACCRUED:	29,100.0	0.49800	\$14,491.80
220	ACTUAL:	0.0	0.49800	\$0.00
221 WESTERN	ACCRUED:	29,100.0	0.51050	\$14,855.55
222	ACTUAL:	<u>0.0</u>	0.51050	<u>\$0.00</u>
165 TOTAL ACCRUED:		22,631,030.0		\$11,464,545.53
166 TOTAL ACTUAL:		21,696,090.0		\$10,983,159.15
167	ADJUSTMENT:	<u><u>-934,940.0</u></u>		<u><u>-\$481,386.38</u></u>

58

Gas Sales Invoice



BP Energy Company
Tax ID 36-3421804

Attention Ed Elliott

PEOPLES GAS SYSTEM
A DIVISION OF TAMPA ELECTRIC
PO BOX 2582
TAMPA, FL, 33601

Fax # (813) 228-4194

Invoice Number 7134
Invoice Date 04/03/2001
Contract # 600311
Delivery Month Mar 2001
Due Date 04/25/2001

Remit: US \$ WIRE *Wire Transfer 4/25/2001*
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO
ABA#
NEW YORK, NY, 10017-6600

REDACTED

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Natural Gas delivered during Mar 2001

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #8 ZACHARY (0025412)	310,000	5.0600	1,568,600.00
Total Amount Due	310,000		1,568,600.00

01-90-000-23202-000

ll

COPY

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

For BP use only: 032739 00

Gas Sales Invoice - Revised



BP Energy Company
Tax ID 38-3421804

Attention Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2582
TAMPA, FL, 33601-2582

Invoice Number 7143
Invoice Date 04/04/2001
Contract # 164328
Delivery Month Mar 2001
Due Date 04/25/2001

Remit US \$ WIRE 4/25/01
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT N
ABA
NEW YORK, NY, 10048-6000

Fax # (813) 228-4184

01-90-~~210-33202-000~~

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Natural Gas delivered during Mar 2001

Calculations are based on nominated quantities

Meter Station	MMBTU	Unit Price	Amount Due US \$
CS #8 ZACHARY (0025412)	159,774	5.1206	818,145.96
Total Amount Due	159,774		818,145.96
Previous Amount			818,508.74
Net Change Amount			(360.78)

COPY

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

For BP use only: 126329 00



Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713.767.5400
 Accounting Fax 713.767.5445

Peoples Gas System Inc
 Attn: Ed Elliot Mgr. Gas
 111 Madison St
 PO Box 2562
 Tampa, FL 33601-2562

Coral Energy Resources LP
Sales Invoice

Invoice No: CER-I-200103-0394
 Contract Number: 010-NG-BS-05402
 GMS Contract Number: S-PEOPLES-S-0002
 Customer ID: PEOPLES
 Invoice Date: 04/09/2001
 Due Date: 04/25/2001
 Volume Base: MMBtu

COPY

Prod. Month	Pipeline	Meter/Pool #	Description	MMBtu	Avg. Price*	Amount Due	
3/2001	FL GAS TR	0025309	CS #11 MOUNT VERNON	10,000	\$4.9600	\$49,600.00	
3/2001	FL GAS TR	0025412	CS #8 ZACHARY	10,000	\$5.0600	\$50,600.00	
						20,000	\$100,200.00 Totals

(* = Average Price is rounded)

Recap:

Commodity Total	\$100,200.00
Net Amount Due in U.S. \$	\$100,200.00

01-90-000-23202-000

[Handwritten signature]

Wire Trf 4/25/01

Please Wire Amount To:

Chase Manhattan Bank
 New York, NY
 Account #
 ABA#

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-3826

Please Direct Invoice Questions To:

Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849

REDACTED



Mobil

COPY

Peoples Gas System, Inc.
ATTN: ED ELLIOTT
111 MADISON STREET
P. O. BOX 2562
TAMPA, FL 33601

Invoice No: SR01030614
Customer No: 211829-01
Customer Fax: (813) 272-0063

Payment by wire transfer: *Wire Trf 4/25/01*
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY
ABA **REDACTED**

Invoice Date: April 6, 2001
Payment Terms: Due April 25, 2001
unless otherwise provided in effective contract

Account:
01-90-000-23202-000
Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
/01	B2B1500	255278	Mobile Bay Partner Process Interco	6,360	5.0000	31,800.00
/01	B2B1500	255278	Mobile Bay Partner Process Interco	6,360	5.0200	31,927.20
/01	B2B1500	255278	Mobile Bay Partner Process Interco	6,360	5.1500	32,754.00
/01	B2B1500	255278	Mobile Bay Partner Process Interco	6,200	4.9500	30,690.00
/01	B2B1500	255278	Mobile Bay Partner Process Interco	12,720	5.1800	65,889.60
/01	B2B1500	255278	Mobile Bay Partner Process Interco	6,360	5.1700	32,881.20
/01	B2B1500	255278	Mobile Bay Partner Process Interco	6,360	5.3200	33,835.20
* Invoice Totals				50,720		\$259,777.20 <i>(12)</i>

When paying by check, send remittance information with payment.
When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-8585 or mail to the address shown on the letterhead.
Please refer to this invoice with your payment.
Any questions about this invoice, please contact Suzanne McEntire at telephone (713) 975-4228.

62

DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787

INVOICE NO.: 200427-00
 INVOICE DATE: 04-09-01
 CONTRACT NO.: 3497
 CLIENT CONTACT: FWM
 TERMS: Net Due On or Before
 04-20-01

PEOPLES GAS SYSTEM, INC.
 P. O. BOX 2562
 702 N. FRANKLIN STREET
 TAMPA FL 33602-2562
 GAS ACCOUNTING
 (813)-228-4149
 #3608100
 2396*1808

Volumes: MMBTUs
 Prices : US Dollars

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated March 2001 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
ZONE 2 POOL	20,000	5.250000	105,000.00
ZONE 2 POOL	14,999	5.300000	79,494.70
ZONE 3 POOL	25,000	5.350000	133,750.00
ZONE 3 POOL	8,581	5.500000	47,195.50
Wire To: BANK ONE, NA <i>Wire 4/20/2001</i> Chicago, IL ABA ACCOUNT CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Leah K. Brittain at (713)-767-6152. Support for your payment should be Faxed to (713)-507-3787, or send via email to LKBR@DYNEGY.COM. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	68,580 MMBTUs		365,440.20
COPY	<i>Chq to 01-90-000-23202-000</i>		<i>63</i>

REDACTED

SALES INVOICE



Enron North America Corp.

Bill To: Peoples Gas System, Inc. PO Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: Enron North America Corp. Bank: Bank of America, N.A. Bank ID: 1 Acct: <i>Wire Transfer</i> RECEIVED APR 23 2001 17901-90-000-23202-000 Contact: Darla Saucier Telephone: (713) 853-4561 Fax: (713) 646-8420	Invoice Number: 24056SA Invoice Date: April 6, 2001 Due Date: April 23, 2001 Payment Method: Wire
--	---	--

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period Mar-01 Contract: 96001111 P/L: Point:													
22	03/27	03/27	Cost of Gas	SA-675686	<i>METER 716</i>		3,750	3,750	MMBtu	\$5.18500 USD	MMBtu	\$19,443.75	\$19,443.75
21	03/27	03/27		SA-675686	<i>METER 7995</i>		10,000	10,000	MMBtu	\$5.18000 USD	MMBtu	\$51,800.00	\$51,800.00
Pre-tax Sub-total:							<u>13,750</u>	<u>13,750</u>					<u>\$71,243.75</u>
Delivery Period Mar-01 Contract: 96001111 P/L: FGT Point: 25309-COMPRESSOR STATION 11-MT VERNO													
16	03/16	03/16	Cost of Gas	SA-672965	<i>METER 716</i>		10,000	10,000	MMBtu	\$4.93000 USD	MMBtu	\$49,300.00	\$49,300.00
17	03/17	03/19		SA-675686			15,000	15,000	MMBtu	\$4.97000 USD	MMBtu	\$74,550.00	\$74,550.00
19	03/20	03/20		SA-675686			5,000	5,000	MMBtu	\$5.09000 USD	MMBtu	\$25,450.00	\$25,450.00
20	03/20	03/20		SA-675686			1,840	1,840	MMBtu	\$5.07000 USD	MMBtu	\$9,328.80	\$9,328.80
18	03/21	03/21		SA-675686			7,000	7,000	MMBtu	\$5.06000 USD	MMBtu	\$35,420.00	\$35,420.00
Pre-tax Sub-total:							<u>38,840</u>	<u>38,840</u>					<u>\$194,048.80</u>
Delivery Period Mar-01 Contract: 96001111 P/L: FGT Point: 25309-COMPRESSOR STATION 11-MT VERNO Price Index: FGT.Z2.GDP.D.A													
23	03/01	03/01	Cost of Gas	SA-644221	<i>METER 716</i>		10,000	10,000	MMBtu	\$5.15000 USD	MMBtu	\$51,500.00	\$51,500.00
Pre-tax Sub-total:							<u>10,000</u>	<u>10,000</u>					<u>\$51,500.00</u>
Invoice Total:							<u>62,590</u>	<u>62,590</u>	MMBtu				<u>\$316,792.55</u>

USD

COPY

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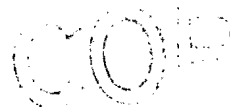
INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
Fax: (334) 470-0703

Peoples Gas System
Mgr, Gas Acctg.
702 North Franklin Street
Tampa, FL 33602
Attn: Ed Elliott
FAX: 813-228-4194

Invoice Number: 21728
Invoice Date: April 10, 2001
Due Date: Net 10



Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
03 / 01	Pipeline: Southern Natural Gas Company						
	PSNG226	309,649	\$ 4.98000	\$1,542,052.02	\$0.00	\$0.00	\$1,542,052.02
	Invoice Total:	309,649		\$1,542,052.02	\$0.00	\$0.00	\$1,542,052.02
					NET DUE:		\$1,542,052.02

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

4-20-01

SOUTHTRUST BANK OF ALABAMA

ABA

ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT

REDACTED

01-90-000-232-02-00-0

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

65

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

Peoples Gas System
 Mgr, Gas Acctg.
 702 North Franklin Street
 Tampa, FL 33602
 Attn: Ed Elliott
 FAX: 813-228-4194

Invoice Number: 21679
 Invoice Date: April 10, 2001
 Due Date: Net 10

APR-10-2001 14:59 FROM PRIOR ENERGY

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
03 / 01	Pipeline: Florida Gas Transmission						
DAUPHIN ISLAND GATHERING	157742 <i>SEE 2nd PAGE</i>	155,000 ✓	\$ 4.97500 ✓	\$771,125.01	\$0.00	\$0.00	\$771,125.01 ✓
MOPS	25809 <i>SEE 2nd PAGE</i>	94,169	\$ 4.98750	\$469,667.89	\$0.00	\$0.00	\$469,667.89
	6449	165,073 ✓	\$ 4.98750 ✓	\$823,301.59	\$0.00	\$0.00	\$823,301.59 ✓
CS #11 MOUNT VERNON	716	53,276	\$ 4.98750	\$265,714.05	\$0.00	\$0.00	\$265,714.05
ENRON SABINE PASS	23422	278,535 ✓	\$ 4.99750 ✓	\$1,391,978.67	\$0.00	\$0.00	\$1,391,978.67 ✓
CS #11 MOUNT VERNON	716	8,000 ✓	\$ 5.04500 ✓	\$40,360.00	\$0.00	\$0.00	\$40,360.00 ✓
CS #11 MOUNT VERNON	716	5,000 ✓	\$ 5.05000 ✓	\$25,250.00	\$0.00	\$0.00	\$25,250.00 ✓
CS #11 MOUNT VERNON	716	28,275 ✓	\$ 5.07500 ✓	\$143,495.63	\$0.00	\$0.00	\$143,495.63 ✓
CS #11 MOUNT VERNON	716	15,000 ✓	\$ 5.21500 ✓	\$78,225.00	\$0.00	\$0.00	\$78,225.00 ✓
CS #11 MOUNT VERNON	716	15,000 ✓	\$ 5.24500 ✓	\$78,675.00	\$0.00	\$0.00	\$78,675.00 ✓
CS #11 MOUNT VERNON	716	42,280 ✓	\$ 5.31500 ✓	\$224,718.20	\$0.00	\$0.00	\$224,718.20 ✓
CS #11 MOUNT VERNON	716	10,000 ✓	\$ 5.33500 ✓	\$53,350.00	\$0.00	\$0.00	\$53,350.00 ✓
CS #11 MOUNT VERNON	716	4,350 ✓	\$ 5.34700 ✓	\$23,259.45	\$0.00	\$0.00	\$23,259.45 ✓

TD 18132284194

P. 01/02

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Reliant Energy Services, Inc.

P.O. Box 4455
Houston, TX 77210-4455

A Reliant Energy Company

PEOPLES GAS SYSTEM, INC.
702 N. FRANKLIN, PLAZA 7
TAMPA FL 33601-9990
ED ELLIOTT

Contract No: 1963-GSI-0007
Invoice No: 03-1107657
Invoice Date: 4/12/2001
Due Date: 4/25/2001
Page: 1

Fax Number: (813) - 228 - 4194

COPY

Billing for gas delivered as follows:

Location: FLORIDA GAS TRANSMISSION COMPANY - STATION 11 POOL - Meter: 25309 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
3/29/2001	146877	200103	Act	6,419 ✓	5.5200 ✓	1	35,432.88 US\$ ✓
Amount Due				6,419			35,432.88 US\$

Location: FLORIDA GAS TRANSMISSION COMPANY - ZONE #2 POOL - Meter: 25412 - St: FL

Trans Date	Deal Id	Month	Act/Nom	Volume	Rate	Revision	Amount
3/3/2001	143124	200103	Partial	15,000	5.0400	1	75,600.00 US\$
3/6/2001	143124	200103	Partial	10,000	5.3500	1	53,500.00 US\$
3/8/2001	143124	200103	Partial	5,000	5.2600	1	26,300.00 US\$
3/15/2001	143124	200103	Partial	6,000	4.9900	1	29,940.00 US\$
3/21/2001	143124	200103	Partial	10,000	5.0650	1	50,650.00 US\$
3/21/2001	143124	200103	Partial	7,840	5.0750	1	39,788.00 US\$
3/23/2001	143124	200103	Partial	6,200	5.0000	1	31,000.00 US\$
3/27/2001	143124	200103	Partial	10,000	5.1850	1	51,850.00 US\$
3/27/2001	143124	200103	Partial	5,000	5.1800	1	25,900.00 US\$
3/30/2001	143124	200103	Partial	6,200	5.3500	1	33,170.00 US\$
Amount Due				81,240			417,698.00 US\$

Total Amount Due

87,659 MMBTU

453,130.88 US\$

RU

Wire Trf 4/25/01

Wire Instructions: Reliant Energy Services, Inc.
Chase Bank of Texas
Houston, Texas
ABA No.
US Account No.

Check Instructions: Reliant Energy Services, Inc.
P.O. Box 201142
Houston, Texas 77216-1142

REDACTED

01-90-000-23202-000

If you have any questions please contact Jerry Wihborg at (713) 207-5213 or fax (713) 207-9344.

68

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Teco Peoples Gas System, Inc.
Attn: Ed Elliott/Gas Actg.
P.O. Box 2562
Tampa, FL 33601-2562
Fax: (813) 228-4194

Invoice Number: 200103-I-0024
Customer ID: TECOPEOPLES
Customer Number:
GMS Contract Number: S-TECOPEOPLES-S-0001
Invoice Date: 05-Apr-2001
Due Date: 25-Apr-2001
Production Month: 3/2001

Unocal Energy Trading Inc.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
FGT	23422	Sabine Plant / Johnson's Bayou Nom		38,000 Dth	\$5.14700	\$195,586.00
FGT	25309	Station 11	Act	94,536 Dth	\$5.17001	\$488,752.26
Current Totals				132,536 Dth		\$684,338.26
Recap:						
Commodity Total						\$684,338.26
Net Amount Due						<u>\$684,338.26</u>

FAXED

For Questions Please Contact:
Ren Cooley @ (281)287-7523
Fax: (281)287-7327

COPY

Wire Trf 4/25/01
Charge to 01 2000 23202 000 12

REDACTED

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account #
ABA#

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

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Western Gas Resources, Inc.

Invoice No 141726
 Invoice Date 04/09/2001
 Due Date 04/25/2001
 Terms Latter 25th/10 day
 Page 1 of 1

9934.16005
 PEOPLES GAS SYSTEMS A DIVISION OF TAMPA ELECTRIC
 ATTN ED ELLIOTT
 702 N FRANKLIN ST
 TAMPA, FL 33602

Please remit payment to:
 Western Gas Resources, Inc.
 PO Box 845367
 Dallas, TX 75284-5367

Please ACH or wire transfer to:
 Western Gas Resources, Inc.
 Bank of America N.A.
 Dallas, TX

REDACTED

WIRE TRF 4/25/20

chg to 01-90-000-23202-000

DESCRIPTION	AMOUNT
<i>This invoice covers Sta - 1 only.</i>	
Natural gas sale for month of March 2001	
FGT 716 12,180 ✓ dry mmbtu X 5.060000 ✓ price =	61,630.80 ✓
FGT 716 4,840 ✓ dry mmbtu X 5.150000 ✓ price =	24,926.00 ✓
FGT 716 12,180 ✓ dry mmbtu X 5.190000 ✓ price =	63,214.20 ✓
FGT 716 6,090 ✓ dry mmbtu X 5.350000 ✓ price =	32,581.50 ✓
Sub-total \$182,352.50 Volume Sub-total: 35,290	
FGT 7995 3,800 ✓ dry mmbtu X 4.990000 ✓ price =	18,962.00 ✓
FGT 7995 13,455 ✓ dry mmbtu X 5.050000 ✓ price =	67,947.75 ✓
FGT 7995 6,090 ✓ dry mmbtu X 5.060000 ✓ price =	30,815.40 ✓
FGT 7995 5,000 ✓ dry mmbtu X 5.070000 ✓ price =	25,350.00 ✓
FGT 7995 10,000 ✓ dry mmbtu X 5.100000 ✓ price =	51,000.00 ✓
FGT 7995 20,000 ✓ dry mmbtu X 5.330000 ✓ price =	106,600.00 ✓
Sub-total \$300,675.15 Volume Sub-total: 58,345	
* This is the original invoice for this transaction. An additional copy will NOT follow, unless specifically requested by you.	
Billing Inquiries: DENISE KIRSCH	Total \$483,027.65 USD

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MARCH 2001

15-May-01

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2001.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	3,071,284	0.04750	\$145,885.99
2			3,071,284	0.04750	\$145,886.03
3	FTS-1-NO NOTICE	ACCRUED	74,043	0.04750	\$3,517.04
4		ACTUAL	81,954	0.04750	\$3,892.82
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	3,145,327		\$149,403.03
8		ACTUAL	3,153,238		\$149,778.85
9		DIFFERENCE	7,911		\$375.82
10	FTS-2-USAGE	ACCRUED	445,036	0.03050	\$13,573.60
11		ACTUAL	445,036	0.03050	\$13,573.61
12		DIFFERENCE	0		\$0.01
13	GRAND TOTAL	ACCRUED	3,590,363		\$162,976.63
14		ACTUAL	3,598,274		\$163,352.46
15		DIFFERENCE	7,911		\$375.83

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR MARCH 2001

15-May-01

h:\gas_acct\pga\Volumetric Chgs.-FGT-for Calendar 2001.xls

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(18,840)	0.37170	(\$7,002.83)
2		ACTUAL	(18,860)	0.37170	(\$7,010.26)
3		DIFFERENCE	(20)		(\$7.43)
4	TOTAL	ACCRUED	(18,840)		(\$7,002.83)
5		ACTUAL	(18,860)		(\$7,010.26)
6		DIFFERENCE	(20)		(\$7.43)

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I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATC	04/10/01
DUE	04/20/01
INVOICE NO.	41004
TOTAL AMOUNT DUE	\$138,875.77

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 PLAZA 7
 702 NORTH FRANKLIN ST.
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **4-20-01**
 Florida Gas Transmission Company
 Nations Bank: Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 400002544 PLEASE CONTACT LAURA GIAMBRONE
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4120 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006922736 OR CODE LIST

POI NO.	RECEIPTS ORN No.	DELIVERIES		PROD MONTH	TC	RC	RATES			VOLUMES		AMOUNT
		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET	OTH DRY	
Usage Charge		16113	2984	03/01	A	COM	0.0312	0.0163		0.0475	273,286	\$12,981.09
Usage Charge		16115	2988	03/01	A	COM	0.0312	0.0163		0.0475	395,058	\$18,765.26
Usage Charge		16119	3005	03/01	A	COM	0.0312	0.0163		0.0475	14,368	\$682.48
Usage Charge		16121	3004	03/01	A	COM	0.0312	0.0163		0.0475	168,234	\$7,991.12
Usage Charge	611 25809	16134	2953	03/01	A	COM	0.0312	0.0163		0.0475	20,429	\$970.38
Usage Charge	25309 716	16134	2953	03/01	A	COM	0.0312	0.0163		0.0475	35,130	\$1,668.68
Usage Charge		16151	3018	03/01	A	COM	0.0312	0.0163		0.0475	111,972	\$5,318.67
Usage Charge		16169	3134	03/01	A	COM	0.0312	0.0163		0.0475	17,410	\$826.98
Usage Charge		16191	3046	03/01	A	COM	0.0312	0.0163		0.0475	25,500	\$1,211.25
Usage Charge		16195	3115	03/01	A	COM	0.0312	0.0163		0.0475	4,154	\$197.32
Usage Charge	25306 6489	16198	3051	03/01	A	COM	0.0312	0.0163		0.0475	270,445	\$12,846.14
Usage Charge	25309 716	16198	3051	03/01	A	COM	0.0312	0.0163		0.0475	109,172	\$5,185.67
Usage Charge	25412 7995	16198	3051	03/01	A	COM	0.0312	0.0163		0.0475	78,759	\$3,741.05
Usage Charge		16203	3069	03/01	A	COM	0.0312	0.0163		0.0475	45,271	\$2,150.37
Usage Charge		55685	99449	03/01	A	COM	0.0312	0.0163		0.0475	29,800	\$1,415.50
Usage Charge	25309 716	55687	99448	03/01	A	COM	0.0312	0.0163		0.0475	4,250	\$201.88
Usage Charge	25309 716	56781	68368	03/01	A	COM	0.0312	0.0163		0.0475	2,012	\$95.57
Usage Charge	25306 6489	57345	90297	03/01	A	COM	0.0312	0.0163		0.0475	48,877	\$2,321.66
Usage Charge	25309 716	57345	90297	03/01	A	COM	0.0312	0.0163		0.0475	327,818	\$15,571.36
Usage Charge	25412 7995	57345	90297	03/01	A	COM	0.0312	0.0163		0.0475	391,087	\$18,576.63
Usage Charge		58913	109188	03/01	A	COM	0.0312	0.0163		0.0475	203,784	\$9,679.74
Usage Charge	25306 6489	58913	109188	03/01	A	COM	0.0312	0.0163		0.0475	276,560	\$13,136.60

COPY

#01-90-000-232-02-00-0

23

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	04/10/01
DUE	04/20/01
INVOICE NO.	41004
TOTAL AMOUNT DUE	\$138,875.77

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 PLAZA 7
 702 NORTH FRANKLIN ST.
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA # **REDACTED**

CONTRACT: 5047 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **SAP CUSTOMER NO:** 4000002544 **PLEASE CONTACT LAURA GIAMBRONE**
TYPE: FIRM TRANSPORTATION **LEGAL ENTITY NO:** 4120 **AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE**
DUNS NO: 006922736 **OR CODE LIST**

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES			VOL VOLUMES OTH ORY	AMOUNT	
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC			NET
Usage Charge													
25309	716		58913	109188	03/01	A	COM	0.0312	0.0163		0.0475	108,661	\$5,161.40
Usage Charge													
25412	7995		58913	109188	03/01	A	COM	0.0312	0.0163		0.0475	97,247	\$4,619.23
Usage Charge													
25309	716		78075	280955	03/01	A	COM	0.0312	0.0163		0.0475	12,000	\$570.00
Volumetric Relinquishment - Credit - Acq ctrc 6112, Acq poi 16208													
					03/01	A	VOL	0.3687	0.0030		0.3717	(18,860)	(\$7,010.26)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 03/01.											3,052,424	\$138,875.77	

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	\$5,584.88	\$144,460.65
1999	0.0075	\$1,592.21	\$140,467.98
2000	0.0072	\$670.82	\$139,546.59
2001	0.0070	\$56.57	\$138,932.34

COPY

*** END OF INVOICE 41004 ***

74

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DUPLICATE

DATE	04/10/01
DUE	04/20/01
INVOICE NO.	41044
TOTAL AMOUNT DUE	\$13,573.61

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIDYI, ED
 DEPT: GAS ACCOUNTING
 PLAZA 7
 707 NORTH FRANKLIN ST.
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **4-20-01**
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account #
 ABA # **REDACTED**

CONTRACT: 5319 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **SAP CUSTOMER NO:** 4000002544 **PLEASE CONTACT LAURA GIAMBRONE**
TYPE: FIRM TRANSPORTATION **LEGAL ENTITY NO:** 4120 **AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE**
DUNS NO: 006927736 **DR CODE LIST**

PO1 NO.	RECEIPTS DRN No.	DELIVERIES PO1 NO.	DRN No.	PROD MONTH	TC	RC	RATES			VOLUMES DTH DRY	AMOUNT
							BASE	SURCHARGES	DISC		
	Usage Charge										
	611 25809	16106	28456	03/01	A	COM	0.0142	0.0163	0.0305	2,899	\$88.42
	Usage Charge										
	611 25809	16115	2988	03/01	A	COM	0.0142	0.0163	0.0305	14,298	\$436.09
	Usage Charge										
	611 25809	16115	2988	03/01	A	COM	0.0142	0.0163	0.0305	3,750	\$114.38
	Usage Charge										
	611 25809	16134	2953	03/01	A	COM	0.0142	0.0163	0.0305	27,505	\$838.90
	Usage Charge										
	25309 716	16134	2953	03/01	A	COM	0.0142	0.0163	0.0305	36,137	\$1,102.18
	Usage Charge										
	25412 7995	16134	2953	03/01	A	COM	0.0142	0.0163	0.0305	15,632	\$476.78
	Usage Charge										
	611 25809	16151	3018	03/01	A	COM	0.0142	0.0163	0.0305	7,645	\$233.17
	Usage Charge										
	Usage Charge										
	611 25809	16159	3281	03/01	A	COM	0.0142	0.0163	0.0305	129,996	\$3,964.88
	Usage Charge										
	611 25809	16195	3115	03/01	A	COM	0.0142	0.0163	0.0305	151,789	\$4,629.56
	Usage Charge										
	611 25809	16195	3115	03/01	A	COM	0.0142	0.0163	0.0305	3,580	\$109.19
	Usage Charge										
	611 25809	16255	3096	03/01	A	COM	0.0142	0.0163	0.0305	2,380	\$77.59
	Usage Charge										
	611 25809	56657	68141	03/01	A	COM	0.0142	0.0163	0.0305	13,000	\$396.50
	Usage Charge										
	25309 716	56657	68141	03/01	A	COM	0.0142	0.0163	0.0305	24,675	\$752.59
	Usage Charge										
	25412 7995	56657	68141	03/01	A	COM	0.0142	0.0163	0.0305	11,750	\$358.38
TOTAL FOR CONTRACT 5319 FOR MONTH OF 03/01.										445,036	\$13,573.61

COPY

01-90-000-232-02-00-0

Ca

76

DUPLICATE

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 EL PASO MERCHANT ENERGY CHARGES
 IN DTH'S
 FOR MARCH 2001

15-May-01

h:\gas_acct\pga\Usage Charges-FGT-for Calendar Year 2001.xls

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	62,000	5.00000	\$310,000.00
2		ACTUAL	94,094	4.72751	\$444,830.40
3	COMMODITY-PIPELINE	ACCRUED	62,000	0.84652	\$52,484.41
4		ACTUAL	386,578	0.04497	\$17,383.67
5	DEMAND	ACCRUED	1,106,700	0.42063	\$465,515.73
6		ACTUAL	1,106,700	0.00000	\$417,855.33
7	TOTAL	ACCRUED	1,230,700		\$828,000.14
8		ACTUAL	1,587,372		\$880,069.40
9		DIFFERENCE	356,672		\$52,069.26

El Paso Merchant Energy
P. O. Box 2563
BIRMINGHAM, ALABAMA 35202-2563

March 2001
Invoice

April 11, 2001

Invoice No. 35990

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. ED ELLIOTT

PLEASE WIRE TRANSFER PAYMENT TO:

4-20-01
MELLON BANK, PITTSBURGH, PA
ABA #
ACCOUNT
EL PASO MERCHANT ENERGY GAS L.P.

REDACTED

COMMODITY DETAIL RATE PERIOD	W/H THERMS	RATE	AMOUNT
3/1/01 - 3/31/01	940,940	\$0.50322	\$ 473,497.28
Prior Period Adjustment (c/o)			\$ (28,666.88)
Total Commodity	940,940	\$0.50322	\$ 444,830.40

TRANSPORT DETAIL AGREEMENT	DTH	RATE	AMOUNT
ISNG153 Peoples SNG Inter Com.	0 dth	0.0000	\$0.00
ISGA22 Peoples So Ga Inter Com.	0 dth	0.0000	\$0.00
FSNG87 SNG Firm Com.	394,465 dth	0.0404	\$15,937.96
FSNG21 So Ga Firm Com.	386,582 dth	0.0110	\$4,255.37
FSNG87 SNG Firm Dem.	35,992 dth/day	8.1900	\$294,774.48
FSGA21 So Ga Firm Dem.	35,735 dth/day	4.7500	\$169,741.25
Monthly Agency Fee			\$1,000.00
GSR Refund for 2000 FIRM Com. (SNG)			(\$2,184.25)
SNG Prior Period Adjustment FIRM Com.			(\$625.37)
So.Ga. Prior Period Adjustment FIRM Com.			(\$0.04)
Credits:			
SNG Brokered Capacity			(\$35,000.00)
So Ga Brokered Capacity			(\$12,660.40)
Total Transport			\$435,239.00

COPY

01-90-000-232-02-00-0

TOTAL AMOUNT DUE \$ 880,069.40

SALES INVOICE



Bill To: Peoples Gas System, Inc. P.O. Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4194	Remit To: Citrus Trading Corp. Bank: Bank of America, N.A. ABA: Acct: REPAID Contact: Max Doner Telephone: (713) 853-6639	Invoice Number: 1125B Delivery Period: Nov-00 Invoice Date: January 12, 2001 Due Date: January 18, 2001 Payment Method: Wire
---	---	---

Gas Trading Corp.

Start Date	End	Description	Deal #	EOL#	Tiers	MCF Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Period:	Nov-00	Contract: 96003918		P/L: FGT	Point: 59963 - ORLANDO TURNPIKE							
1	11/30	Cost of Gas	SA-22844			0	0	MMBtu	\$2.2000	MMBtu	\$0.00	\$0.00
Pre-tax Sub-total:											<u>0</u>	<u>\$0.00</u>

11	11/30	LE RIDER - CITRUS									(\$163,286.20)	
11	11/30	LE RIDER - CITRUS									\$163,532.27	✓
11	11/30	TRANSPORT DEMAND CHARGE REIMBURSEMENT									\$1,927.72	✓
11	11/30	TRANSPORT DEMAND CHARGE REIMBURSEMENT									(\$2,516.85)	?
11	11/30	TRANSPORTATION USAGE REIMBURSEMENT									(\$659.69)	✓
11	11/30	TRANSPORTATION USAGE REIMBURSEMENT									\$664.88	?
Invoice Total:											<u>0</u>	<u>(\$337.87)</u> USD

79

LE Rider Customers' Measured Volumes at City Gate:	72,179.9
Add: FGT Fuel @ 2.75% ((72179.9/.9725)-72179.9)	2,041.1
LE Rider Customers' Measured Volumes at FGT Receipt Point:	<u>74,221.0</u>

Volumes Released to Citrus at City Gate:	58,350.0
--	----------

Confirmed Delivery Volume at City Gate:	58,350.0
Less: LE Rider Measured Volume at City Gate:	72,179.9
People's Volumes @ City Gate:	<u>(13,829.9)</u>

Calculation of Amount Due:	Volume	Rate	Amount
Commodity Fuel (Due Peoples Gas)	(74,221.0)	\$2.20	(\$163,286.20)
Reservation Fees (Due Peoples Gas)	(13,829.9)	\$0.3753	(\$5,190.36) ✓
Usage Charges (Due Peoples Gas)	(13,829.9)	\$0.0477	(\$659.69) ✓
Additional Reservation/Usage Charges (USF and H. Lee Moffitt) (Due Citrus Trading) Rate = (.3753+.0477-.1941)	31,096.9	\$0.2289	\$7,118.08 ✓
Unused (Excess) Capacity (Due Citrus Trading)	0.0	\$0.3753	\$0.00
Amount Due Peoples Gas			(\$162,018.17)

08

SALES INVOICE



Bill To: Peoples Gas System, Inc. P.O. Box 2562 Tampa, FL 33601-2562 Contact: Ed Elliott Telephone: (813) 228-4149 Fax: (813) 228-4104	Remit To: Citrus Trading Corp. Bank: Bank of America, N.A. ABA: REDACTED Acc: REDACTED <i>WIRE TRANSFER 12/20/00</i> Contact: Max Doner Telephone: (713) 853-8639	Invoice Number: 1125 Delivery Period: Nov-00 Invoice Date: December 5, 2000 Due Date: December 20, 2000 Payment Method: Wire
---	---	---

Citrus Trading Corp.

Start	End	Description	Deal #	EOL#	Tiers	MCF Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
11/01	11/30	Cost of Gas	SA-22844		P/L: FGT	59,980	59,980	MMBtu	\$2.2000	MMBtu	\$131,956.00	\$131,958.00
Pre-tax Sub-total:						59,980	59,980				\$131,956.00	
Invoice Total:						59,980					\$131,956.00	USD

COPY

01-90-000-23202-000

ca

Paul

18

I N O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/El Paso Energy Affiliate

DATE	03/05/01
DATE	03/15/01
DISC NO.	40523
TOTAL AMOUNT DUE	\$34,518.50

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TANPA
 ATTN: ELLIOTT, ED
 DEPT: GAS ACCOUNTING
 PLAZA 7
 702 NORTH FRANKLIN ST.
 TANPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer ~~001200~~ 3-15-01
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA #

REDACTED

CONTRACT: 5319 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TANPA **SAP CUSTOMER NO:** 400002544 **PLEASE CONTACT LAURA CIAMBRONE**
TYPE: FIRM TRANSPORTATION **LEGAL ENTITY NO:** 4120 **AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE**
DUHS NO: 006922736 **OR CODE LIST**

RECEIPT#	DELIVERIES	PROD	RATES				VOLUMES	AMOUNT
			TC	KC	BASE	DISC		
NO.	POI NO.	MONTH						

Temporary relinquishment that was billed to People since Perry Gas the Acquired party did no pay invoice 37509 issued on 08/31/00 Perry filed for bankruptcy and closed its operation.

08/00	A	RIS	0.4454	0.4454	77,500	\$34,518.50
TOTAL FOR CONTRACT 5319 FOR MONTH OF 08/00.						\$34,518.50

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)
	# 01-90-000-232-02-00-0	

If you are authorized to rent GRI at the following rate, inclusive of *check the box* contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$658.75	\$35,177.25
1999	0.0076	\$589.00	\$35,107.50
2000	0.0066	\$511.50	\$35,030.00
2001	0.0030	\$232.50	\$34,751.00

\$ 34,518.50

COPY

This item removed
 from P&A Expense
 April 2001.

*** END OF INVOICE 40523 ***

Post-It® Fax Note 7671 Date 3/6/01 # of pages 1

To	ED ELLIOTT	From	HILDA LINDLEY
Co/Dept.	813-272-0325	Co.	PGT
Phone #	813-228-4149	Phone #	713-853-5663
Fax #	813-228-4194	Fax #	

82

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An HUNN/El Paso Energy Affiliate

03/30/01
01/30/01
NO. 40736
AMOUNT DUE \$11,634.30

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, RD
 DEPT: GAS ACCOUNTING
 PLAZA 7
 702 NORTH FRANKLIN ST.
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **4-3-01**
 Florida Gas Transmission Company
 Nations Bank, Dallas, TX
 Account #
 ABA # **REDACTED**

#: 5047 **SHIPPER:** PEOPLES GAS SYSTEM, A DIVISION OF TAMPA **SAP CUSTOMER NO:** 4000002544 **PLEASE CONTACT LAURA CIAMBRONE**
TYPE: FIRM TRANSPORTATION **LEGAL ENTITY NO:** 4120 **AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE**
DUHS NO: 006922336 **OR CODE LIST**

RECEIPTS ORH NO.	DELIVERIES		PROD			RATES				VOLUMES	
	POI NO.	DPH NO.	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	LYTH DRY	AMOUNT
			10/00	A	MKS	0.3687	0.0066		0.3753	31,000	\$11,634.30
TOTAL FOR CONTRACT 5047 FOR MONTH OF 10/00.										31,000	\$11,634.30

Invoice PGS for delinquent to St. Vincent contract 5409

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project areas, if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$50.00	\$11,693.20
1999	0.0076	\$31.00	\$11,665.30
2000	0.0066	\$0.00	\$11,634.30
2001	0.0030	\$0.00	\$11,634.30

31,000

Recall not made by Peoples Gas in error.

COPY

*** END OF INVOICE 40736 ***

01-90-000-232-02-00-0

[Signature]

Post-It® Fax Note 7671 Date 3/20/01 # of pages 4

To: Anita Williams	From: HILDA LINDLEY
Co./Dept: People Gas	Co: FGT
Phone # 813-228-4659	Phone # 713-853-5663
Fax # 813-228-4742	Fax #

83

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY

An ENRON/EI Paso Energy Affiliate

03/20/01	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, RU DEPT: GAS ACCOUNTING PLAZA 7 702 NORTH FRANKLIN ST. TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: Wire Transfer 4-3-01 Florida Gas Transmission Company Nations Bank, Dallas, TX Account ABA
03/30/01		
CB NO. 40733		
AMOUNT DUE \$11,634.30		

REDACTED

FACT: 5047	SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	SAP CUSTOMER NO: 400002544	PLEASE CONTACT LAURA GIAMBRONE
	TYPE: FIRM TRANSPORTATION	LEGAL ENTITY NO: 4120	AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
		DUNS NO: 006922736	OR CODE LIST

RECEIPTS NO.	DRIF NO.	DELIVERIES VOL NO.	DRN NO.	PROD MONTH	TC	RC	RATES				VOLUMES BTH DRY	AMOUNT
							BASE	SURCHARGES	DISC	HRT		
				12/00	A	815	0.3687	0.0066		0.3753	31,000	\$11,634.30
TOTAL FOR CONTRACT 5047 FOR MONTH OF 12/00.											33,000	\$11,634.30

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 199-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$59.20	\$11,693.20
1999	0.0076	\$31.00	\$11,665.30
2000	0.0066	\$0.00	\$11,634.30
2001	0.0030	\$0.00	\$11,634.30

31,000

Recall not made by Peoples Gas in error.
 8/1

COP

*** END OF INVOICE 40733 ***

01-90-000-djd-02-00-0

Post-it® Fax Note 7671

Date 3/23/01	# of pages 41
To Anita Williams	From HILDA LINDLEY
Co./Dept. People Gas	Co. FGT
Phone # 813-228-4659	Phone # 713-853-5663
Fax # 813 228 4742	Fax #

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An HUNTON/El Paso Energy Affiliate

03/20/01 <hr/> 03/30/01 <hr/> NO. 40734 <hr/> AMOUNT DUE \$11,522.70	CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ATTN: ELLIOTT, ED DEPT: GAS ACCOUNTING PLAZA 7 702 NORTH FRANKLIN ST. TAMPA, FL 33602	Please reference this invoice no. on your remittance and wire to: 4-2-01 Wire Transfer Florida Gas Transmission Company Nations Bank, Dallas, TX Account ABA REDACTED
---	--	--

TR: 5047 SKIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 400002544 PLEASE CONTACT LAURA GIANORONH
 TYPE: FIRM TRANSPORTATION LEGAL ENTITY NO: 4120 AT (713)853-6725 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUHS NO: 006922736 OR CDDV LIST

RECEIPTS DRN NO.	OBLIGATIONS		PKOD MONTH	TC	AC	RATES			VOLUMES DTH DRY	AMOUNT	
	POI NO.	DRN NO.				BASH	SURCHARGES	DISC			NET
Invoice PCS for relinquishment to St. Vincent contract 5409			01/01	A	RYS	0.3687	0.0030		0.3717	31,000	\$11,522.70
TOTAL FOR CONTRACT 5047 FOR MONTH OF 01/01.										31,000	\$11,522.70

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), (if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$170.50	\$11,693.20
1999	0.0076	\$142.60	\$11,665.10
2000	0.0066	\$111.60	\$11,634.10
2001	0.0030	\$0.00	\$11,522.70

31,000

Recall not made
 by Peoples Gas in error. 85

OFF

*** END OF INVOICE 40734 ***

01-90-000-222-02-00-0

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An MIKRON/El Paso Energy Affiliate

02/20/01	
03/30/01	
NO.	40735
MONTH DUM	\$4,832.10

CUSTOMER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA
 ATTN: ELLIOTT, BO
 DEPT: GAS ACCOUNTING
 PLAZA 7
 702 NORTH FRANKLIN ST.
 TAMPA, FL 33602

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer **4-3-01**
 Florida Gas Transmission Company
 National Bank, Dallas, TX
 Account #
 ABA # **REDACTED**

IT: 5047 SHIPPER: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA SAP CUSTOMER NO: 4000002544 PLEASE CONTACT LAURA STAMERCHN
 LEGAL ENTITY NO: 4120 AT (713)853-6735 WITH ANY QUESTIONS REGARDING THIS INVOICE
 TYPE: FIRM TRANSPORTATION DUNS NO: 006922736 OR CODE LIST

RECEIPTS DRM NO.	DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUME DTH CRX	AMOUNT
	POI NO.	DRM NO.				BASE	SURCHARGES	DISC	NET		
			02/01	A	NBS	0.3687	0.0030		0.3717	13,000	\$4,832.10
TOTAL FOR CONTRACT 5047 FOR MONTH OF 02/01.										13,000	\$4,832.10

Invoice PDS for relinquishment to St. Vincent contract 5409

Gas Research Institute (GRI) Contributions:

Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project(s)	Project Area(s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$71.50	\$4,903.60
1999	0.0076	\$59.80	\$4,891.90
2000	0.0066	\$46.80	\$4,878.90
2001	0.0030	\$0.00	\$4,832.10

13,000

Recall not made
 by Peoples Gas in error.



*** END OF INVOICE 40735 ***

01-90-000-232-02-00-0
 CE

86

VOUCHER NUMBER	INVOICE DATE	INVOICE NO.	PURCHASE ORDER	AMOUNT		
				GROSS	DISCOUNT	NET
	04/13/2001	LINDLEY PEOPLES		611469.98	0.00	611469.98
					TOTAL	611,469.98

Invoice Description:
invoice 40955 for ie4120

SPECIAL INSTRUCTIONS:

pls call Alma Green x 35832 to p/u check

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS.

CHECK # 100000792 ATTACHED BE

REMOVE DOCUMENT ALONG THIS PERFORATION

THIS DOCUMENT IS PRINTED IN TWO COLORS. DO NOT ACCEPT UNLESS BLUE AND BROWN ARE PRESENT.

MOORE SECURITY MARK™ • MOORE SECURITY MARK™ • MOORE



FLORIDA GAS TRANSMISSION
P.O. BOX 1188
HOUSTON, TX 77251-1188

DATE 04/13/2001 NO. 100000

62-20

311

\$\$\$611,469.98

NOT VALID AFTER 1 YEAR

PAY TO THE ORDER OF

Six Hundred Eleven Thousand Four
Hundred Sixty-Nine and 98/100 Dollars
PEOPLE GAS SYSTEM
A DIVISION OF TAMPA
ATTN: ED ELLIOT - GAS ACCOUNTING
702 N FRANKLIN ST PLAZA SEVEN
TAMPA FL 33602

AUTHORIZED SIGNATURE

CITIBANK DELAWARE, A SUBSIDIARY OF CITICORP
ONE PENNS WAY, NEW CASTLE, DE 19720

REDACTED

87

1PT1
1-01
PM

FLORIDA GAS TRANSMISSION
Monthly Cash-In/Cash-Out Report
Final - For the Production Month - February 2001

PAGE: 36

Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA LE Number: 4120 Duns Number: 6922736

Balance Type	Current Imbalance	PPA Imbalance	Book-Out Quantity	Current Book Out	PPA Book Out	Total Scheduled	Current Imbalance Subject To Cash-In/Cash-Out	PPA Imbalance Subject To Cash-In/Cash-Out	Imbalance Factor	Eligible For Netting
Net Delivery	11,462	19,302	(10,764)	(11,462)	(19,302)	6,834,454	0	0	1.00	Yes
FTS-1						6,397,431				
FTS-2						1,108,109				
ipt	8	0	0	0	0	2,787,724	8	0	1.00	Yes
FTS-1						2,366,394				
FTS-2						347,537				
Notice	(105,982)	0	0	0	0	0	(105,982)	0	1.00	Yes
Charges										

Item	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
BOOK-OUT						
NO NOTICE NETTING						
NETTING						
Receipt	8					
No Notice	(8)					
CASH-IN-CASH-OUT						
No Notice	(105,974)	1.0000	5.7700			(611,469.98)
TOTAL AMOUNT:						(611,469.98)

(+) Due Transporter
(-) Due Shipper

AS

Orlando
CoGen Fuel
7201 Hamilton Boulevard
Allentown, Pennsylvania 18195-1501

INVOICE

Peoples Gas
P.O. Box 2562
Tampa, Florida 33601-2562
Attention: Gas Accounting

Statement Date: 13-Apr-01
Payment Due Date 23-Apr-01

Invoice For March 2001 Bookout
Market Deliveries From Orlando CoGen Fuel To Peoples Gas

Description	Volume	Price	Total
Imbalance purchase by Peoples Gas	18,745 MMBTUs	\$5.280 Per MMBTU	\$98,973.60
Total Amount Due			<u>\$98,973.60</u>

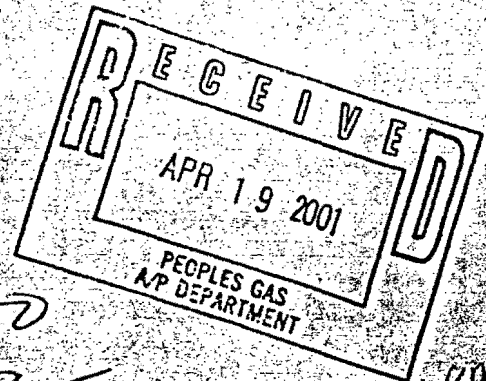
WIRE TRANSFER REMITTANCE:

Bankers Trust Company
ABA Number
Account Number
Reference Orlando Cogen Limited, L.P.
Revenue Account Number 27384
Attention Janet Robinson

4/27/01
REDACTED

OR REMIT CHECK TO:

Orlando CoGen Fuel
7201 Hamilton Boulevard
Allentown, Pennsylvania 18195-1501
Attention Rose Beltran



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Should you have any questions regarding this invoice, please contact Rose Beltran at (610) 481-6527.