



ORIGINAL
SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(863) 385-0194

RECEIVED FPSC
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RECORDS AND REPORTING

May 18, 2001

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2549 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 010003-GU

Dear Ms. Bayo:

Enclosed please find, for the month April 2001, an original and fifteen copies of Purchased Gas Adjustment (PGA) Schedules for Sebring Gas System, Inc. (the "Company") consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. Also enclosed are copies of the appropriate supporting documents, specifically Peninsula energy Services Co. (PESCO) commodity bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,

APP
CAF
CMP
COM
GTR
ECR
LEG
OPC
PAI
RGO
SEC
SER
OTH

Jerry H. Melendy, Jr.

Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

Enclosures

Cover letter

DOCUMENT NUMBER-DATE

06328 MAY 21 01

COMPANY: SEBRING GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1
(REVISED 8/08/94)

ESTIMATED FOR THE PERIOD OF:

JANUARY 01 Through DECEMBER 01

COST OF GAS PURCHASED	CURRENT MONTH: APR 01				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$183	\$276	\$93	(33.61)	\$931	\$1,276	\$345	27.04
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	32,084	32,868	\$784	2.39	187,213	188,637	\$1,424	0.75
5 DEMAND	2,707	2,788	\$81	2.91	10,830	11,179	\$349	3.12
6 OTHER - TECO Transportation	1,910	2,030	\$120	5.91	8,559	9,380	\$821	8.75
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$36,884	\$37,962	\$1,078	2.84	\$207,533	\$210,472	\$2,939	1.40
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$42,292	\$37,962	(\$4,330)	(11.41)	\$232,346	\$210,472	(\$21,874)	(10.39)
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	52,500	58,000	5,500	9.48	209,940	268,000	58,060	21.66
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	58,000	58,000	0	0.00	270,480	268,000	(2,480)	(0.93)
19 DEMAND BILLING DETERMINANTS ONLY	52,500	58,000	5,500	9.48	210,000	268,000	58,000	21.64
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	59,342	58,000	(1,342)	(2.31)	267,147	268,000	853	0.32
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)-(21+23)	58,000	58,000	0	0.00	270,480	268,000	(2,480)	(0.93)
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	60,426	58,000	(2,426)	(4.18)	278,913	268,000	(10,913)	(4.07)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.349	0.476	0.127	26.75	0.443	0.476	0.033	6.86
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	55.317	56.669	1.352	2.39	69.215	70.387	1.172	1.66
32 DEMAND (5/19)	5.156	4.807	(0.349)	(7.27)	5.157	4.171	(0.986)	(23.63)
33 OTHER (6/20)	3.219	3.500	0.281	8.04	3.204	3.500	0.296	8.46
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
38 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	63.593	65.452	1.859	2.84	76.728	78.534	1.806	2.30
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	61.040	65.452	4.412	6.74	74.408	78.534	4.126	5.25
41 TRUE-UP (E-2)	3.22380	3.22380	0.00000	0.00	3.22380	3.22380	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	64.264	68.676	4.412	6.42	77.632	81.758	4.126	5.05
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	65.492	69.988	4.496	6.42	79.115	83.320	4.205	5.05
45 PGA FACTOR ROUNDED TO NEAREST .001	65.492	69.990	4.498	6.43	79.115	83.320	4.205	5.05

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 Sebring Gas System, Inc., Exhibit No.
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COMPANY: SEBRING GAS SYSTEM, INC.

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

SCHEDULE A-1S

FOR THE PERIOD OF: JANUARY 01 Through DECEMBER 01
CURRENT MONTH: APR 01

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	52,500	\$ 183	\$ 0.003
2			
3			
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	52,500	\$ 183	\$ 0.003
SWING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9	0	\$ 0	\$ 0.000
10			
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	0.00	\$ 0	\$ 0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	52,500	\$ 28,880	\$ 0.550
18			
19			
20			
21 April Delivered Gas	5,500	\$ 2,954	\$ 0.537
22			
23 Commodity (MS - PESCO)	0	\$ 250	
24 TOTAL COMMODITY (Other)	58,000	\$ 32,084	\$ 0.553
DEMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	90,000	\$ 3,345	\$ 0.037
26 April Capacity Credit	(37,500)	\$ (638)	\$ 0.017
27			
28			
29			
30			
31			
32 TOTAL DEMAND	52,500	\$ 2,707	\$ 0.052
OTHER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	59,342	\$ 1,910	\$ 0.032
36			
37			
38			
39			
40 TOTAL OTHER	59,342	\$ 1,910	\$ 0.032
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

COMPANY: SEBRING GAS SYSTEM, INC.
FIRST REVISION: 5/7/01

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF: JAN 01 Through DEC 01

	CURRENT MONTH: APR 01				PERIOD TO DATE			
	ACTUAL	REVISED	DIFFERENCE		ACTUAL	REVISED	DIFFERENCE	
		ESTIMATE	AMOUNT	%		ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1,LINES 1, 4 & 10)	\$32,267	\$33,144	\$877	2.65	\$188,144	\$189,913	\$1,769	0.93
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	4,617	4,818	201	4.17	19,389	20,559	1,170	5.69
3 TOTAL (A-1, LINE 11)	36,884	37,962	1,078	2.84	207,533	210,472	2,939	1.40
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	42,292	37,962	(4,330)	(11.41)	232,346	210,472	(21,874)	(10.39)
5 TRUE-UP (COLLECTED) OR REFUNDED	(1,980)	(1,980)	0	0.00	(7,920)	(7,920)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	40,312	35,982	(4,330)	(12.03)	224,426	202,552	(21,874)	(10.80)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	3,428	(1,980)	(5,408)	273.14	16,893	(7,920)	(24,813)	313.30
8 INTEREST PROVISION-THIS PERIOD (21)	26	0	(26)	100.00	(282)	0	282	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,942	(7,845)	(11,787)	150.25	(15,155)	(7,845)	7,310	(93.18)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,980	1,980	0	0.00	7,920	7,920	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$9,376	(\$7,845)	(\$17,221)	219.52	\$9,376	(\$7,845)	(\$17,221)	219.52
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$3,942	(\$7,845)	(\$11,787)	150.25				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	9,350	(7,845)	(17,195)	219.19				
14 TOTAL (12+13)	13,292	(15,690)	(28,982)	184.72				
15 AVERAGE (50% OF 14)	6,646	(7,845)	(14,491)	184.72				
16 INTEREST RATE - FIRST DAY OF MONTH	5.00000%	0.00000%	-5.00000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.37000%	0.00000%	-4.37000%	(100.00)				
18 TOTAL (16+17)	9.3700%	0.00000%	-9.3700%	(100.00)				
19 AVERAGE (50% OF 18)	4.68500%	0.00000%	-4.68500%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.39042%	0.00000%	-0.39042%	(100.00)				
21 INTEREST PROVISION (15x20)	\$26	\$0	(\$26)	(100.00)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: SEBRING GAS SYSTEM, INC.		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5	
FOR THE PERIOD OF:		JAN 01		Through		DEC 01			
		CURRENT MONTH:		APR 01		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	5,694	6,000	306	5.10	40,286	37,500	(2,786)	(7.43)	
COMMERCIAL	54,732	52,000	(2,732)	(5.25)	238,627	230,500	(8,127)	(3.53)	
TOTAL FIRM	60,426	58,000	(2,426)	(4.18)	278,913	268,000	(10,913)	(4.07)	
THERM SALES (INTERRUPTIBLE)									
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00	
TOTAL THERM SALES	60,426	58,000	(2,426)	(4.18)	278,913	268,000	(10,913)	(4.07)	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	543	635	92	14.49	591	633	42	6.64	
COMMERCIAL	93	95	2	2.11	93	94	1	1.06	
TOTAL FIRM	636	730	94	12.88	684	727	43	5.91	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
TOTAL CUSTOMERS	636	730	94	12.88	684	727	43	5.91	
THERM USE PER CUSTOMER									
RESIDENTIAL	10.49	9.45	(1.04)	(10.98)	68.17	59.24	(1.04)	(1.75)	
COMMERCIAL	588.52	547.37	(41.15)	(7.52)	2565.88	2452.13	(41.15)	(1.68)	

COMPANY: SEBRING GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF: JAN 01 through DEC 01

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED} = \text{AVG. BTU CONTENT}}{\text{CCF PURCHASED}}$	1.06348	1.05503	1.05294	1.05193								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU x PRESSURE CORRECTION FACTOR	1.09958	1.09084	1.08868	1.08764	0.00000	0.00000	0.00000	1.06291	0.00000	0.00000	0.00000	0.00000

Sales Recap by Type

<i>District:</i>	SEB	<i>#</i>	101	<i>Month:</i>	04/30/01
<i>Type Description</i>		<i>Count</i>	<i>Sales</i>	<i>Price</i>	<i>Therms</i>
RM Residential Meter		543	9813.24	1.723	5693.8
CM Commercial Meter		93	54392.22	0.994	54732.2
Total		636	64205.46	1.063	60426.0

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 615
 Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	05/04/01
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452	Payable Upon Receipt	
Attention: Jerry Melendy	Past Due After	05/14/01
Interest Charges will accrue for all payments past due date as per your contract.		

Production month of: Apr-01

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	5,250	\$5.50103	\$28,880.41
D	9,000	\$0.3717	\$3,346.30
C	5,250	\$0.0348	\$182.70
MS			\$250.00
Adjustments / Bookouts / Cashouts / Receipts / Etc.			\$2,316.00
Previous Balance			\$0.00
Interest			\$141,828.37
			\$ 314.74
TOTAL AMOUNT DUE			\$177,117.52

* MMBtu's
 ** Includes 2.4% Fuel
 *** Estimated

BS=Baseload Service
 D=Demand / FGT Reservation
 C=Commodity / FGT Usage
 MS=Management Service

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account Routing Number /
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For Billing Inquiries call Customer Accounting at Facsimile Number	(863) 224-7841 (863) 294-3895
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REDACTED

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
P.O. Box 1769
Dover, Delaware 19903-1769

ADJUSTMENTS

Customer	Statement Date	04-May-01
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452		
Attention: Jerry Melendy		

Production month of:	Apr-01
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YEAR	MONTH	DESCRIPTION	VOLUME	PRICE PER	
				UNIT	TOTAL
2001	April	Capacity Credit	(3,750)	\$0.1700	(\$637.50)
2001	April	Delivered Gas	550	\$5.3700	\$2,953.50
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
TOTAL ADJUSTMENT					\$2,316.00

PLEASE REMIT PAYMENT TO:



ACCOUNT NUMBER
 7784648

AMOUNT NOW DUE
 \$3,127.91

STATEMENT DATE
 05/02/01

PAGE 3 OF 3

SEBRING GAS SVC
 3515 S US 27
 SEBRING, FL 33870

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.

TECO
 1086 W. MAIN STREET
 AVON PARK, FLORIDA 33825
 1-877-832-6747

SERVICE 1246 N RIDGEWOOD DR
 ADDRESS AVON PARK FL 33870

AMOUNT NOW DUE
 \$3,127.91

PAST DUE AFTER
 05/23/01

DAILY

MATQ

ACCOUNT NUMBER
 7784648

	MCF	RATE	
TRANSPORTATION ADMINISTRATION CHARGE			\$0.00
TRANSPORTATION CHARGE	5,456.0	0.35000	\$1,909.60
TRANSITION CHARGE	5,456.0	0.00000	\$0.00

AVERAGE DAILY THERM USAGE

GROSS RECEIPTS TAX	=	\$0.00
LOCAL TAX		\$0.00
FRANCHISE FEE		\$0.00
STATE TAX		\$0.00
TRANSPORTATION TOTAL CHARGES		\$1,909.60