

ORIGINAL

Matthew M. Childs, P.A.

May 21, 2001

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
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Tallahassee, FL 32399

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RE: DOCKET NO. 010001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of April, 2001 and Revised A3 and A4 Schedules for March 2001.

Respectfully submitted,


Matthew M. Childs, P.A.

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CERTIFICATE OF SERVICE
DOCKET NO. 010001-EI

I HEREBY CERTIFY that a true and correct copy of the Florida Power & Light Company's Schedules A1 through A9 for the Month of April 2001 and Revised A3 and A4 Schedules for March 2001 has been furnished by Hand Delivery (*), or U S. Mail this 21st day of May, 2001, to the following:

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By: 
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**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: APRIL 2001**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	204,132,267	174,206,730	29,925,537	17.2	6,127,114	5,836,835	290,279	5.0	3.3316	2.9846	0.3470	11.6
2 Nuclear Fuel Disposal Costs	1,551,446	1,474,029	77,417	5.3	1,660,962	1,591,996	68,966	4.3	0.0934	0.0926	0.0008	0.9
3 Coal Car Investment	317,212	317,212	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	210,227	210,227	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(3,620,402)	(2,396,839)	(1,223,563)	51.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	202,590,750	173,811,359	28,779,391	16.6	6,127,114	5,836,835	290,279	5.0	3.3065	2.9778	0.3287	11.0
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	15,628,813	12,054,230	3,574,583	29.7	790,572	830,249	(39,677)	(4.8)	1.9769	1.4519	0.5250	36.2
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	7,664,814	3,033,190	4,631,624	152.7	160,426	75,830	84,596	111.6	4.7778	4.0000	0.7778	19.4
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	7,563,168	4,781,240	2,781,928	NA	137,314	125,822	11,492	NA	5.5079	3.8000	1.7079	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	12,795,114	11,935,227	859,887	7.2	522,192	496,835	25,357	5.1	2.4503	2.4023	0.0480	2.0
12 TOTAL COST OF PURCHASED POWER	43,651,909	31,803,887	11,848,022	37.3	1,610,504	1,528,736	81,768	5.3	2.7104	2.0804	0.6300	30.3
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	246,242,658	205,615,246	40,627,413	19.8	7,737,618	7,365,571	372,047	5.1	3.1824	2.7916	0.3908	14.0
14 Fuel Cost of Economy and Other Power Sales (A6)	(5,253,798)	(4,396,000)	(857,798)	19.5	(119,233)	(100,000)	(19,233)	19.2	4.4063	4.3960	0.0103	0.2
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(22,388)	(29,190)	6,802	(23.3)	(5,531)	(8,773)	3,242	(37.0)	0.4048	0.3327	0.0721	21.7
17 Revenues from Off-System Sales (A6)	(1,255,420)	(36,600)	(1,218,820)	3,330.1								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(5,276,186)	(4,425,190)	(850,996)	19.2	(124,764)	(108,773)	(15,991)	14.7	4.2289	4.0683	0.1606	3.9
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	239,711,053	201,153,456	38,557,598	19.2	7,612,854	7,256,798	356,056	4.9	3.1488	2.7719	0.3769	13.6
21 Net Unbilled Sales	18,301,203	4,705,235	13,595,968	NA	581,212	169,748	411,464	NA	0.2781	0.0701	0.2080	NA
22 Company Use	356,756	361,996	(5,240)	NA	11,330	13,781	(2,451)	NA	0.0054	0.0057	(0.0003)	NA
23 T & D Losses	13,944,795	10,101,696	3,843,099	NA	442,861	364,432	78,429	NA	0.2119	0.1505	0.0614	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	239,711,053	201,153,456	38,557,598	19.2	6,580,563,214	6,711,234,000	(130,670,786)	(1.9)	3.6427	2.9973	0.6454	21.5
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	21,765	17,800	4,165	23.7	597,708	587,000	10,708	1.8	3.6427	2.9973	0.6454	21.5
26 Jurisdictional KWH Sales	239,689,287	201,135,855	38,553,432	19.2	6,579,965,506	6,710,647,000	(130,681,494)	(1.9)	3.6427	2.9973	0.6454	21.5
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00046	1.00046	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	239,799,545	201,228,377	38,571,168	19.2	6,579,965,506	6,710,647,000	(130,681,494)	(1.9)	3.6444	2.9986	0.6457	21.5
28 TRUE-UP **	30,117,676	36,651,009	(6,533,333)	(17.8)	6,579,965,506	6,710,647,000	(130,681,494)	(1.9)	0.4577	0.5462	(0.0884)	(16.2)
29 TOTAL JURISDICTIONAL FUEL COST	269,917,221	237,879,386	32,037,835	13.5	6,579,965,506	6,710,647,000	(130,681,494)	(1.9)	4.1021	3.5448	0.5573	15.7
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.1676	3.6014	0.5662	15.7
32 GPIF **	581,146	581,146	0	NA	6,579,965,506	6,710,647,000	(130,681,494)	(1.9)	0.0088	0.0087	0.0001	1.1
33 Fuel Factor Including GPIF									4.1764	3.6101	0.5663	15.7
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.176	3.610	0.566	15.7

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF JANUARY 2001 THROUGH APRIL 2001**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	785,532,890	534,717,930	250,814,960	46.9	24,343,285	22,024,752	2,318,533	10.5	3.2269	2.4278	0.7991	32.9
2 Nuclear Fuel Disposal Costs	7,478,693	7,238,124	240,569	3.3	8,005,795	7,817,393	188,402	2.4	0.0934	0.0926	0.0008	0.9
3 Coal Car Investment	1,279,243	1,279,243	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	849,642	849,642	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(12,147,637)	(9,267,730)	(2,879,907)	31.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	782,992,831	534,817,209	248,175,622	46.4	24,343,285	22,024,752	2,318,533	10.5	3.2165	2.4283	0.7882	32.5
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	56,235,615	47,006,613	9,229,002	19.6	3,497,106	3,243,737	253,369	7.8	1.6081	1.4491	0.1590	11.0
7 Energy Cost of Sched C & X Econ Purch (Broker) (A9)	15,198,572	12,747,841	2,450,730	19.2	345,204	380,662	(35,458)	(9.3)	4.4028	3.3489	1.0539	31.5
8 Energy Cost of Other Econ Purch (Non-Broker) (A9)	13,056,919	8,593,359	4,463,559	51.9	274,231	245,733	28,498	11.6	4.7613	3.4970	1.2643	36.2
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	46,294,199	50,426,377	(4,132,178)	(8.2)	2,138,329	2,365,189	(226,860)	(9.6)	2.1650	2.1320	0.0330	1.5
12 TOTAL COST OF PURCHASED POWER	130,785,304	118,774,191	12,011,114	10.1	6,254,870	6,235,320	19,550	0.3	2.0909	1.9049	0.1860	9.8
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	913,778,135	653,591,399	260,186,736	39.8	30,598,155	28,260,072	2,338,083	8.3	2.9864	2.3128	0.6736	29.1
14 Fuel Cost of Economy and Other Power Sales (A6)	(28,233,732)	(22,430,750)	(5,802,982)	25.9	(668,873)	(575,000)	(93,873)	16.3	4.2211	3.9010	0.3201	8.2
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(579,466)	(618,359)	38,893	(6.3)	(144,547)	(124,367)	(20,180)	16.2	0.4009	0.4972	(0.0963)	(19.4)
17 Revenues from Off-System Sales (A6)	(8,844,952)	(1,123,040)	(7,721,912)	687.6								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(37,658,150)	(24,172,149)	(13,486,001)	55.8	(813,420)	(699,367)	(114,053)	16.3	4.6296	3.4563	1.1733	33.9
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	876,119,986	629,419,251	246,700,735	39.2	29,784,735	27,560,705	2,224,030	8.1	2.9415	2.2838	0.6577	28.8
21 Net Unbilled Sales	4,466,697	2,641,734	1,824,963	NA	151,851	115,673	36,178	NA	0.0163	0.0103	0.0060	NA
22 Company Use	1,303,840	1,304,481	(641)	NA	44,326	57,119	(12,793)	NA	0.0048	0.0051	(0.0003)	NA
23 T & D Losses	60,547,001	36,657,230	23,889,771	NA	2,058,372	1,605,098	453,274	NA	0.2207	0.1425	0.0782	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	876,119,986	629,419,251	246,700,734	39.2	27,439,700,547	25,717,479,000	1,722,221,547	6.7	3.1929	2.4474	0.7455	30.5
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	66,953	54,833	12,120	22.1	2,051,676	2,248,000	(196,324)	(8.7)	3.1929	2.4474	0.7455	30.5
26 Jurisdictional KWH Sales	876,053,033	629,364,419	246,688,614	39.2	27,437,648,871	25,715,231,000	1,722,417,871	6.7	3.1929	2.4474	0.7455	30.5
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00046	1.00046	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	876,460,633	629,653,926	246,806,707	39.2	27,437,648,871	25,715,231,000	1,722,417,871	6.7	3.1944	2.4486	0.7458	30.5
28 TRUE-UP **	94,868,347	101,401,680	(6,533,333)	(6.4)	27,437,648,871	25,715,231,000	1,722,417,871	6.7	0.3458	0.3943	(0.0486)	(12.3)
29 TOTAL JURISDICTIONAL FUEL COST	971,328,980	731,055,606	240,273,374	32.9	27,437,648,871	25,715,231,000	1,722,417,871	6.7	3.5401	2.8429	0.6972	24.5
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.5967	2.8883	0.7084	24.5
32 GPIF **	2,324,584	2,324,584	0	NA	27,437,648,871	25,715,231,000	1,722,417,871	6.7	0.0085	0.0090	(0.0005)	(5.6)
33 Fuel Factor Including GPIF									3.605	2.897	0.7079	24.4
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.605	2.897	0.708	24.4

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of April 2001

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE		ACTUAL	UPDATED ESTIMATES (a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
A Fuel Costs & Net Power Transactions									
1 a	Fuel Cost of System Net Generation	\$ 204,132,267	\$ 174,206,730	\$ 29,925,537	17.2 %	\$ 785,532,890	\$ 534,717,930	\$ 250,814,960	46.9 %
b	Nuclear Fuel Disposal Costs	1,551,446	1,474,029	77,417	5.3 %	7,478,693	7,238,124	240,569	3.3 %
c	Coal Cars Depreciation & Return	317,212	317,212	0	0.0 %	1,279,243	1,279,243	0	0.0 %
d	Gas Pipelines Depreciation & Return	210,227	210,227	0	0.0 %	849,642	849,642	0	0.0 %
e	DOE D&D Fund Payment	0	-	0	N/A	0	-	0	N/A
2 a	Fuel Cost of Power Sold	(5,276,186)	(4,425,190)	(850,996)	19.2 %	(28,813,199)	(23,049,109)	(5,764,090)	25.0 %
b	Revenues from Off-System Sales (Per A6)	(1,255,420)	(36,600)	(1,218,820)	3330.1 %	(8,844,952)	(1,123,040)	(7,721,912)	687.6 %
3 a	Fuel Cost of Purchased Power	15,628,813	12,054,230	3,574,583	29.7 %	56,235,615	47,006,613	9,229,002	19.6 %
b	Energy Payments to Qualifying Facilities	12,795,114	11,935,227	859,887	7.2 %	46,294,199	50,426,377	(4,132,178)	(8.2) %
4	Energy Cost of Economy Purchases	15,227,982	7,814,430	7,413,552	94.9 %	28,255,490	21,341,201	6,914,289	32.4 %
5	Total Fuel Costs & Net Power Transactions	\$ 243,331,455	\$ 203,550,295	\$ 39,781,160	19.5 %	\$ 888,267,621	\$ 638,686,981	\$ 249,580,640	39.1 %
6 Adjustments to Fuel Cost									
a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (3,111,502)	(2,396,839)	(714,663)	29.8 %	\$ (11,666,995)	(9,267,730)	(2,399,265)	25.9 %
b	Reactive and Voltage Control Fuel Revenues	\$ (35,075)	0	(35,075)	N/A	(216,350)	0	(216,350)	N/A
c	Inventory Adjustments	(413,216)	0	(413,216)	N/A	(374,681)	0	(374,681)	N/A
d	Non Recoverable Oil/Tank Bottoms	(60,609)	0	(60,609)	N/A	110,391	0	110,391	N/A
e	Miscellaneous	0	0	0	N/A	0	0	0	N/A
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 239,711,053	\$ 201,153,456	\$ 38,557,597	19.2 %	\$ 876,119,986	\$ 629,419,251	\$ 246,700,735	39.2 %
B kWh Sales									
1	Jurisdictional kWh Sales (RTP @ CBL)	6,579,965,506	6,710,647,000	(130,681,494)	(1.9) %	27,437,648,871	25,715,231,000	1,722,417,871	6.7 %
2	Sale for Resale (excluding FKEC & CKW)	597,708	587,000	10,708	1.8 %	2,051,676	2,248,000	(196,324)	(8.7) %
3	Sub-Total Sales (excluding FKEC & CKW)	6,580,563,214	6,711,234,000	(130,670,786)	(1.9) %	27,439,700,547	25,717,479,000	1,722,221,547	6.7 %
4	Sales to FKEC & CKW	81,967,608	75,401,000	6,566,608	8.7 %	295,346,014	291,519,000	3,827,014	1.3 %
5	Total Sales (Excluding RTP Incremental)	6,662,530,822	6,786,635,000	(124,104,178)	(1.8) %	27,735,046,561	26,008,998,000	1,726,048,561	6.6 %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.99092 %	99.99125 %	(0.00033) %	0.0 %	99.99252 %	99.99126 %	0.00126 %	0.0 %
SEE FOOTNOTES ON PAGE 2									

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of April 2001

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	UPDATED	DIFFERENCE		ACTUAL	UPDATED	DIFFERENCE	
			ESTIMATES (a)	AMOUNT	%		ESTIMATES (a)	AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	\$ 231,916,374	\$ 241,748,696	\$ (9,832,322)	(4.1) %	\$ 826,881,869	788,907,869	\$ 37,974,000	4.8 %
2	Fuel Adjustment Revenues Not Applicable to Period								
a	Amortize 1/24 of \$518,005,376 (b)	(21,583,557)	(21,583,557)	0	0.0 %	(86,334,229)	(86,334,229)	0	0.0 %
	2000 Final True-up Collected per Midcourse Order PSC-01-0963-PCO	(8,534,119)	(15,067,452)	6,533,333	(43.4) %	(8,534,119)	(15,067,452)	6,533,333	(43.4) %
b	GPIF, Net of Revenue Taxes (c)	(581,146)	(581,146)	0	0.0 %	(2,324,584)	(2,324,584)	0	0.0 %
c	Oil Backout Revenues, Net of revenue Taxes	49	0	49	N/A	30	-	30	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 201,217,600	\$ 204,516,541	\$ (3,298,940)	(1.6) %	\$ 729,688,967	\$ 685,181,604	\$ 44,507,363	6.5 %
4a	Adj Total Fuel Costs & Net Power Transactions (Ln A-7)	\$ 239,711,053	\$ 201,153,456	\$ 38,557,597	19.2 %	\$ 876,119,986	\$ 629,419,251	\$ 246,700,735	39.2 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	(41,788)	0	(41,788)	N/A	90,175	0	90,175	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	239,752,841	201,153,456	38,599,385	19.2 %	876,029,811	629,419,251	246,610,560	39.2 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99092 %	99.99125 %	(0.00033) %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00046(d)) +(Lines C4b,c,d)	\$ 239,799,559	\$ 201,228,378	\$ 38,571,181	19.2 %	\$ 876,456,640	\$ 629,676,858	\$ 246,779,782	39.2 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (38,581,959)	\$ 3,288,163	\$ (41,870,122)	(1273.4) %	\$ (146,767,673)	\$ 55,504,746	\$ (202,272,419)	(364.4) %
8	Interest Provision for the Month (Line D10)	(788,344)	0	(788,344)	N/A	(2,693,676)	-	(2,693,676)	N/A
9a	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(110,091,046)	52,216,613	(162,307,659)	(310.8) %	0	-	0	N/A
b	Deferred True-up Beginning of Period - Over/(Under) Recovery	(76,807,071)	(135,607,071)	58,800,000	(43.4) %	(76,807,071)	(135,607,071)	58,800,000	(43.4) %
10a	Prior Period True-up Collected This Period	0	0	0	N/A	0	-	0	N/A
b	Midcourse Prior Period True-up Collected This Period	8,534,119	15,067,452	(6,533,333)	(43.4) %	8,534,119	15,067,452	(6,533,333)	(43.4) %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (217,734,301)	\$ (65,034,843)	\$ (152,699,458)	234.8 %	\$ (217,734,301)	\$ (65,034,873)	\$ (152,699,428)	234.8 %
D Interest Provision									
1	Beginning True-up Amount (Lines C9a + C9b)	\$ (186,898,117)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9a&b+C10a&b)	\$ (216,945,957)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (403,844,074)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (201,922,037)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	5.00000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	4.37000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	9.37000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	4.68500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.39042 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (788,344)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a)	Per Midcourse Correction, Schedule E 2, filed February 2, 2001								
(b)	Amortization of \$518,005,376 fuel underrecovery over 24 months per FPSC Order No. PSC-00-2385-FOF-EL								
(c)	Generation Performance Incentive Factor is ((\$6,973,751/12) x 98.4280%) - See Order No. PSC-00-2385-FOF-EL								
(d)	Jurisdictional Loss Multiplier per Schedule E2 filed September 21, 2000.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF APRIL 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	94,815,863	128,522,090	(33,706,227)	(26.2)	384,944,927	283,936,060	101,008,867	35.6
2 * LIGHT OIL	1,839,045	312,170	1,526,875	NA	8,595,122	1,208,250	7,386,872	NA
3 COAL	1,963,917	9,380,120	(7,416,203)	(79.1)	31,183,495	30,552,510	630,985	2.1
4 ** GAS	100,395,157	30,871,860	69,523,297	225.2	336,209,230	195,392,490	140,816,740	72.1
5 NUCLEAR	5,118,285	5,120,490	(2,205)	(0.0)	24,600,115	23,628,620	971,495	4.1
6 ORIMULSION	0	0	0	0.0	0	0	0	0.0
7 TOTAL (\$)	204,132,267	174,206,730	29,925,537	17.2	785,532,889	534,717,930	250,814,959	46.9
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	2,354,683	3,280,718	(926,035)	(28.2)	8,985,585	7,247,525	1,738,060	24.0
9 LIGHT OIL	19,059	6,133	12,926	NA	98,798	17,668	81,130	NA
10 COAL	192,016	574,881	(382,865)	(66.6)	1,883,772	1,908,152	(24,380)	(1.3)
11 GAS	1,900,394	383,107	1,517,287	396.0	5,369,335	5,034,014	335,321	6.7
12 NUCLEAR	1,660,962	1,591,996	68,966	4.3	8,005,795	7,817,393	188,402	2.4
13 ORIMULSION	0	0	0	0.0	0	0	0	0.0
14 TOTAL (MWH)	6,127,114	5,836,835	290,279	5.0	24,343,285	22,024,752	2,318,533	10.5
UNITS OF FUEL BURNED								
15 * HEAVY OIL (Bbl)	3,725,274	5,188,722	(1,463,448)	(28.2)	14,214,644	11,419,787	2,794,857	24.5
16 * LIGHT OIL (Bbl)	43,912	10,221	33,691	NA	231,802	38,490	193,312	NA
17 *** COAL (TON)	53,765	41,355	12,410	30.0	231,468	158,571	72,897	46.0
18 ** GAS (MCF)	15,297,846	2,967,722	12,330,124	415.5	43,664,013	38,266,535	5,397,478	14.1
19 NUCLEAR (MMBTU)	18,200,058	17,429,112	770,946	4.4	86,805,532	79,879,462	6,926,070	8.7
20 ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)								
21 HEAVY OIL	23,639,811	33,207,832	(9,568,021)	(28.8)	90,546,820	73,086,653	17,460,167	23.9
22 LIGHT OIL	253,067	59,429	193,638	NA	1,341,030	223,575	1,117,455	NA
23 COAL	1,319,817	5,900,104	(4,580,287)	(77.6)	18,140,423	19,420,324	(1,279,901)	(6.6)
24 GAS	16,103,922	2,967,722	13,136,200	442.6	46,127,250	38,266,535	7,860,715	20.5
25 NUCLEAR	18,200,059	17,429,112	770,947	4.4	86,805,532	79,879,462	6,926,070	8.7
26 ORIMULSION	0	0	0	0.0	0	0	0	0.0
27 TOTAL (MMBTU)	59,516,676	59,564,198	(47,522)	(0.1)	242,961,055	210,876,549	32,084,506	15.2
GENERATION MIX (%MWH)								
28 HEAVY OIL	38.43	56.21	(17.78)	(31.6)	36.91	32.91	4.01	12.2
29 LIGHT OIL	0.31	0.11	0.21	NA	0.41	0.08	0.33	NA
30 COAL	3.13	9.85	(6.72)	(68.2)	7.74	8.66	(0.93)	(10.7)
31 GAS	31.02	6.56	24.45	372.5	22.06	22.86	(0.80)	(3.5)
32 NUCLEAR	27.11	27.27	(0.17)	(0.6)	32.89	35.49	(2.61)	(7.4)
33 ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
35 * HEAVY OIL (\$/Bbl)	25.4521	24.7695	0.6825	2.8	27.0809	24.8635	2.2174	8.9
36 * LIGHT OIL (\$/Bbl)	41.8806	30.5420	11.3386	NA	37.0796	31.3913	5.6883	NA
37 *** COAL (\$/TON)	35.3582	55.7977	(20.4395)	(36.6)	35.8811	51.1759	(15.2947)	(29.9)
38 ** GAS (\$/MCF)	6.5627	10.4025	(3.8398)	(36.9)	7.6999	5.1061	2.5938	50.8
39 NUCLEAR (\$/MMBTU)	0.2812	0.2938	(0.0126)	(4.3)	0.2834	0.2958	(0.0124)	(4.2)
40 ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)								
41 * HEAVY OIL	4.0109	3.8702	0.1406	3.6	4.2513	3.8849	0.3664	9.4
42 * LIGHT OIL	7.2670	5.2528	2.0142	NA	6.4093	5.4042	1.0051	NA
43 COAL	1.4880	1.5898	(0.1018)	(6.4)	1.7190	1.5732	0.1458	9.3
44 ** GAS	6.2342	10.4025	(4.1683)	(40.1)	7.2887	5.1061	2.1826	42.7
45 NUCLEAR	0.2812	0.2938	(0.0126)	(4.3)	0.2834	0.2958	(0.0124)	(4.2)
46 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47 TOTAL (\$/MMBTU)	3.4298	2.9247	0.5051	17.3	3.2332	2.5357	0.6975	27.5
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,039	10,122	(83)	(0.8)	10,077	10,084	(7)	(0.1)
49 LIGHT OIL	13,278	9,690	3,588	NA	13,573	12,654	919	NA
50 COAL	6,873	10,263	(3,390)	(33.0)	9,630	10,178	(548)	(5.4)
51 GAS	8,474	7,746	728	9.4	8,591	7,602	989	13.0
52 NUCLEAR	10,958	10,948	10	0.1	10,843	10,218	625	6.1
53 ORIMULSION	0	0	0	0.0	0	0	0	0.0
54 TOTAL (BTU/KWH)	9,714	10,205	(491)	(4.8)	9,981	9,575	406	4.2
GENERATED FUEL COST PER KWH (¢/KWH)								
55 * HEAVY OIL	4.0267	3.9175	0.1092	2.8	4.2840	3.9177	0.3663	9.3
56 * LIGHT OIL	9.6492	5.0900	4.5592	NA	8.6997	6.8386	1.8610	NA
57 COAL	1.0228	1.6317	(0.6089)	(37.3)	1.6554	1.6012	0.0542	3.4
58 ** GAS	5.2829	8.0583	(2.7754)	(34.4)	6.2617	3.8814	2.3802	61.3
59 NUCLEAR	0.3082	0.3216	(0.0135)	(4.2)	0.3073	0.3023	0.0050	1.7
60 ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61 TOTAL (¢/KWH)	3.3316	2.9846	0.3470	11.6	3.2269	2.4278	0.7991	32.9

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2001

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 CAPE CANAVERAL # 1	394	107,742	49.9	62.0	78.1	9,684	#6 OIL	160,553 BBLs	6.306	1,012,447	4,102,074	3.8073	25.55
2 # 1		20,288					GAS	216,113 MCF	1.052	227,372	1,420,380	7.0012	6.57
3 # 2	394	153,329	60.1	81.7	77.0	9,479	#6 OIL	228,866 BBLs	6.306	1,443,229	5,847,448	3.8137	25.55
4 # 2		22,235					GAS	210,002 MCF	1.052	220,943	1,380,219	6.2075	6.57
5 FT. MYERS # 1	141	-226	-0.2	-0.1	0.0	0	#6 OIL	0 BBLs	6.414	0	0	0.0000	0.00
6 # 2	397	220,882	74.4	83.3	86.5	9,602	#6 OIL	330,683 BBLs	6.414	2,121,001	7,211,162	3.2647	21.81
7 LAUDERDALE # 4	422	183	79.7	88.8	87.5	7,855	#2 OIL	248 BBLs	5.639	1,398	7,728	0.0000	31.16
8 # 4		243,976					GAS	1,820,223 MCF	1.053	1,916,513	11,972,349	4.9072	6.58
9 # 5	422	2,033	90.2	96.1	90.2	7,630	#2 OIL	2,708 BBLs	5.639	15,270	84,387	0.0000	31.16
10 # 5		279,593					GAS	2,026,372 MCF	1.053	2,133,567	13,328,274	4.7670	6.58
11 MANATEE # 1	798	297,689	55.6	90.1	62.1	10,240	#6 OIL	482,401 BBLs	6.319	3,048,292	12,383,749	4.1600	25.67
12 # 2	798	249,856	41.0	68.2	63.2	10,244	#6 OIL	405,034 BBLs	6.319	2,559,410	10,397,656	4.1615	25.67
13 MARTIN # 1	814	168,654	51.2	100.0	54.7	10,156	#6 OIL	269,445 BBLs	6.357	1,712,862	7,833,234	4.6446	29.07
14 # 1		141,517					GAS	1,365,034 MCF	1.053	1,437,244	8,978,383	6.3444	6.58
15 # 2	806	149,193	48.6	100.0	49.1	10,345	#6 OIL	239,279 BBLs	6.357	1,521,097	6,956,256	4.6626	29.07
16 # 2		136,647					GAS	1,363,646 MCF	1.053	1,435,783	8,969,256	6.5638	6.58
17 # 3	448	0	92.3	94.3	96.1	6,437	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18 # 3		320,776					GAS	1,960,964 MCF	1.053	2,064,699	12,898,059	4.0209	6.58
19 # 4	448	0	96.1	99.4	96.1	6,659	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20 # 4		318,110					GAS	2,011,838 MCF	1.053	2,118,264	13,232,677	4.1598	6.58
21 PT EVERGLADES # 1	211	85,214	54.0	95.3	63.6	10,804	#6 OIL	144,618 BBLs	6.329	915,287	3,738,704	4.3874	25.85
22 # 1		211					GAS	7,225 MCF	1.053	7,607	47,521	22.4789	6.58
23 # 2	211	94,169	62.6	92.6	73.7	10,343	#6 OIL	153,337 BBLs	6.329	970,470	3,964,110	4.2096	25.85
24 # 2		137					GAS	4,667 MCF	1.053	4,914	30,697	22.3743	6.58
25 # 3	390	108,822	39.7	59.7	74.1	9,985	#6 OIL	169,796 BBLs	6.329	1,074,639	4,389,612	4.0337	25.85
26 # 3		2,586					GAS	35,891 MCF	1.053	37,790	236,072	9.1296	6.58
27 # 4	402	207,154	71.5	100.0	74.4	9,784	#6 OIL	320,145 BBLs	6.329	2,026,198	8,276,475	3.9953	25.85
28 # 4		5,079					GAS	47,775 MCF	1.053	50,302	314,234	6.1874	6.58

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2001

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 RIVIERA # 3	278	-341	2.3	5.9	44.8	-16,532	#6 OIL	87 BBLs	6.385	555	2,031	-0.5964	23.34
2 # 3		-341					GAS	10,165 MCF	1.053	10,703	66,861	-19.6361	6.58
3 # 4	280	165,618	80.6	91.4	87.0	10,096	#6 OIL	262,337 BBLs	6.385	1,675,022	6,123,669	3.6975	23.34
4 # 4		6,686					GAS	61,282 MCF	1.053	64,524	403,078	6.0285	6.58
5 SANFORD # 3	142	39,888	46.2	83.1	58.8	12,336	#6 OIL	71,026 BBLs	6.374	452,720	1,681,620	4.2158	23.68
6 # 3		4,102					GAS	85,483 MCF	1.052	89,937	561,831	13.6975	6.57
7 # 4	371	113,744	61.3	95.8	69.3	10,374	#6 OIL	182,589 BBLs	6.374	1,163,822	4,322,998	3.8007	23.68
8 # 4		54,838					GAS	556,122 MCF	1.052	585,096	3,655,062	6.6652	6.57
9 # 5		32,264					GAS	348,944 MCF	1.052	367,124	2,293,403	7.1083	6.57
10 # 5	381	109,403	49.5	82.2	65.8	10,470	#6 OIL	175,106 BBLs	6.374	1,116,126	4,145,829	3.7895	23.68
11 TURKEY POINT # 1	394	39,449	32.7	90.2	50.2	10,430	#6 OIL	61,954 BBLs	6.360	394,027	1,639,362	4.1557	26.46
12 # 1		56,155					GAS	572,859 MCF	1.053	603,163	3,767,925	6.7098	6.58
13 # 2	394	44,443	29.2	65.5	59.6	9,469	#6 OIL	68,020 BBLs	6.360	432,607	1,799,875	4.0498	26.46
14 # 2		46,483					GAS	406,855 MCF	1.053	428,378	2,676,053	5.7571	6.58
15 CUTLER # 5	71	0	0.48	100.0	66.6	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		272					GAS	5,858 MCF	1.053	6,168	38,531	14.1659	6.58
17 # 6	144	0	0.02	100.0	21.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		22					GAS	4,504 MCF	1.053	4,742	29,623	134.6500	6.58
19 FT MYERS 1-12	552	15,776	3.3	86.9	76.9	14,151	#2 OIL	38,663 BBLs	5.774	223,240	1,669,959	10.5854	43.19
20 LAUDERDALE 1-12	342	232	1.4	93.0	80.1	14,621	#2 OIL	735 BBLs	5.643	4,148	22,904	9.8631	31.16
21 1-12		4,471					GAS	61,367 MCF	1.053	64,613	403,634	9.0283	6.58
22 13-24	342	194	0.6	84.7	73.8	10,653	#2 OIL	525 BBLs	5.643	2,963	16,360	8.4131	31.16
23 13-24		2,406					GAS	23,493 MCF	1.053	24,736	154,524	6.4237	6.58
24 EVERGLADES 1-12	342	0	0.3	97.5	61.0	9,776	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25 1-12		1,984					GAS	18,422 MCF	1.053	19,396	121,166	6.1071	6.58
26 FT MYERS CT 2A	149	23,711	22.1	91.8	80.5	14,743	GAS	332,360 MCF	1.052	349,576	2,183,782	9.2100	6.57
27 2B	149	15,219	13.8	67.2	78.3	14,512	GAS	209,988 MCF	1.052	220,865	1,379,731	9.0658	6.57
28 2C	149	21,964	18.9	74.8	84.6	13,615	GAS	284,305 MCF	1.052	299,032	1,868,036	8.5050	6.57
29 2D	149	26,588	24.8	98.3	84.4	15,167	GAS	383,411 MCF	1.052	403,272	2,394,625	9.0064	6.25
30 2E	149	27,034	24.0	100.0	76.2	3,272	GAS	84,103 MCF	1.052	88,460	472,055	1.7462	5.61

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2001

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239						#6 OIL	BBLS					
2 # 1		0	30.3	99.5	76.6	9,322	#2 OIL	0 BBLS	5,809	0	0	0.0000	0.00
3 # 1		54,869					GAS	486,180 MCF	1.052	511,510	3,195,374	5.8236	6.57
4 # 2	239						#6 OIL	BBLS					
5 # 2		0	16.9	62.6	46.2	10,082	#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
6 # 2		30,514					GAS	292,395 MCF	1.052	307,629	1,921,741	6.2979	6.57
7 ST JOHNS (1) # 1	(A) 127	(B) 87,738	96.8	98.9	96.8	(B) 7,920	PET COKE / COAL	28,481 TONS	24.382	694,424	1,060,099	1.2083	37.22
8 # 1							COAL ONLY	26,493 TONS	24.238	642,137	1,026,807		38.76
9 # 1		298					#2 OIL	482 BBLS	5.857	2,824	17,609	5.9109	36.51
10 # 2	(A) 127	(B) 76,990	84.6	88.3	95.5	(B) 7,685	PET COKE / COAL	25,284 TONS	23.378	591,089	840,935	1.0923	33.26
# 2							COAL ONLY	19,069 TONS	24.238	462,194	739,161		38.76
11 # 2		342					#2 OIL	550 BBLS	5.857	3,224	20,098	5.8715	36.52
12 SCHERER # 4	(A) 642	27,288	0.0	0.0	0.0	1,257	COAL	(C) 34,304 MMBTU	---	34,304	62,883	0.2304	1.83
13 # 4		0					#2 OIL	0 BBLS	0.000	0	0	0.0000	0.00
14 TURKEY POINT # 3	693	527,880	102.6	100.0	102.6	11,031	NUCLEAR	5,823,179 MMBTU	---	5,823,179	1,656,996	0.3139	0.28
15 # 4	693	519,796	99.7	97.3	99.7	11,022	NUCLEAR	5,728,979 MMBTU	---	5,728,979	1,514,572	0.2914	0.26
16 ST LUCIE # 1	839	70,774	1.5	3.1	56.5	11,630	NUCLEAR	823,072 MMBTU	---	823,072	316,625	0.4474	0.38
	***	***	****	****	****	***		***					
17 # 2	714	542,512	102.2	100.0	102.2	10,737	NUCLEAR	5,824,829 MMBTU	---	5,824,829	1,630,092	0.3005	0.28
18													
19													
20 SYSTEM TOTALS	16,587	6,127,114	---	---	---	9,714	---	3,769,186 BBLS	---	59,516,676	204,132,267	3.3316	---
21								15,297,846 MCF					
22 *** EXCLUDES PARTICIPANTS								34,304 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS								53,765 TONS	COAL (C)				
24								0 TONS	ORIMULSION				
25								18,200,058 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD OTHER DATA IS FISCAL
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY SCHERER COAL IS NOT INCLUDED IN TONS

MONTH OF APR 2001

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	PURCHASES	<<<<< HEAVY OIL >>>>>							
2	UNITS (BBL)	3,083,607	5,388,729	2,305,122-	42.8-	13,648,409	11,619,791	2,028,618	17.5
3	UNIT COST (\$/BBL)	23.0170	24.9634	1.9464-	7.8-	25.8666	24.1156	1.7510	7.3
4	AMOUNT (\$)	70,975,365	134,521,000	63,545,635-	47.2-	353,037,739	280,218,000	72,819,739	26.0
5	BURNED								
6	UNITS (BBL)	3,720,167	5,188,729	1,468,562-	28.3-	14,207,534	11,419,791	2,787,743	24.4
7	UNIT COST (\$/BBL)	25.4575	24.7695	8880	2.8	27.0800	24.8635	2,2165	8.9
8	AMOUNT (\$)	94,706,302	128,522,203	33,815,901-	26.3-	384,740,073	283,936,126	100,803,947	35.5
9	ENDING INVENTORY								
10	UNITS (BBL)	3,809,915	3,400,005	409,910	12.1	3,809,915	3,400,005	409,910	12.1
11	UNIT COST (\$/BBL)	26.1142	24.7482	1,3660	5.5	26.1142	24.7482	1,3660	5.5
12	AMOUNT (\$)	99,492,850	84,144,042	15,348,808	18.2	99,492,850	84,144,042	15,348,808	18.2
13	OTHER USAGE (\$)	413,467				4,646,104			
14	DAYS SUPPLY	32							
15	PURCHASES	<<<<< LIGHT OIL >>>>>							
16	UNITS (BBL)	2,651	8,201	5,550-	67.7-	267,759	36,470	231,289	100.0 +
17	UNIT COST (\$/BBL)	39.3433	31.7035	7.6398	24.1	45.0357	31.6699	13.3658	42.2
18	AMOUNT (\$)	104,299	260,000	155,701-	59.9-	12,058,720	1,155,000	10,903,720	100.0 +
19	BURNED								
20	UNITS (BBL)	44,925	10,221	34,704	100.0 +	237,517	38,490	199,027	100.0 +
21	UNIT COST (\$/BBL)	41.9262	30.5423	11.3839	37.3	37.4295	31.3913	6.0382	19.2
22	AMOUNT (\$)	1,883,533	312,173	1,571,360	100.0 +	8,890,137	1,208,251	7,681,886	100.0 +
23	ENDING INVENTORY								
24	UNITS (BBL)	298,025	159,780	138,245	86.5	298,025	159,780	138,245	86.5
25	UNIT COST (\$/BBL)	35.7466	25.8406	9.9060	38.3	35.7466	25.8406	9.9060	38.3
26	AMOUNT (\$)	10,653,388	4,128,804	6,524,584	100.0 +	10,653,388	4,128,804	6,524,584	100.0 +
27	OTHER USAGE (\$)								
28	DAYS SUPPLY								
29	PURCHASES	<<<<< PET COKE & COAL STAFF >>>>>							
30	UNITS (TON)	55,673	41,355	14,318	34.6	243,657	158,571	85,086	53.7
31	UNIT COST (\$/TON)	37.9234	55.8336	17.9102-	32.1-	37.2728	51.2452	13.9724-	27.3-
32	AMOUNT (\$)	2,111,309	2,309,000	197,691-	8.6-	9,081,784	8,126,000	955,784	11.8
33	BURNED								
34	UNITS (TON)	53,765	41,355	12,410	30.0	231,468	158,571	72,897	46.0
35	UNIT COST (\$/TON)	35.3582	55.7977	20.4395-	36.6-	35.8811	51.1759	15.2948-	29.9-
36	AMOUNT (\$)	1,901,034	2,307,513	406,479-	17.6-	8,305,335	8,115,010	190,325	2.3
37	ENDING INVENTORY								
38	UNITS (TON)	94,460	45,217	49,243	100.0 +	94,460	45,217	49,243	100.0 +
39	UNIT COST (\$/TON)	33.2707	36.7125	3.4418-	9.4-	33.2707	36.7125	3.4418-	9.4-
40	AMOUNT (\$)	3,142,752	1,660,031	1,482,721	89.3	3,142,752	1,660,031	1,482,721	89.3
41	OTHER USAGE (\$)								
42	DAYS SUPPLY								
43	PURCHASES	<<<< COAL SCHEERER >>>>>							
44	UNITS (MMBTU)	2,548,554	4,164,528	1,615,974-	38.8-	13,069,375	13,308,086	238,711-	1.8-
45	U. COST (\$/MMBTU)	1.9324	1.6989	2335	13.7	1.8847	1.6892	.1955	11.6
46	AMOUNT (\$)	4,924,828	7,075,000	2,150,172-	30.4-	24,631,251	22,480,000	2,151,251	9.6
47	BURNED								
48	UNITS (MMBTU)	34,304	4,164,528	4,130,224-	99.2-	12,631,871	13,308,086	676,215-	5.1-
49	U. COST (\$/MMBTU)	1.8331	1.6983	.1348	7.9	1.8111	1.6860	.1251	7.4
50	AMOUNT (\$)	62,883	7,072,612	7,009,729-	99.1-	22,878,161	22,437,520	440,641	2.0
51	ENDING INVENTORY								
52	UNITS (MMBTU)	5,034,530	2,905,578	2,128,952	73.3	5,034,530	2,905,578	2,128,952	73.3
53	U. COST (\$/MMBTU)	1.8484	1.6983	.1501	8.8	1.8484	1.6983	.1501	8.8
54	AMOUNT (\$)	9,305,870	4,934,490	4,371,380	88.6	9,305,870	4,934,490	4,371,380	88.6
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57	BURNED	<<<<<<<< GAS >>>>>>>>>							
58	UNITS (MMBTU)	16,103,922	2,967,719	13,136,203	100.0 +	46,127,250	38,266,491	7,860,759	20.5
59	U. COST (\$/MMBTU)	6.2342	10.4026	4.1684-	40.1-	7.2887	5.0860	2.2027	43.3
60	AMOUNT (\$)	100,395,157	30,871,860	69,523,297	100.0 +	336,209,230	194,624,910	141,584,320	72.7
61	BURNED	<<<<<<<< NUCLEAR >>>>>>>>>							
62	UNITS (MMBTU)	18,200,058	17,429,112	770,946	4.4	86,805,532	79,879,455	6,926,077	8.7
63	U. COST (\$/MMBTU)	.2807	.2938	.0131-	4.5-	.2834	.2958	.0124-	4.2-
64	AMOUNT (\$)	5,109,403	5,120,494	11,091-	.2-	24,600,927	23,628,630	972,297	4.1
65	BURNED	<<<<<<<< ORIMULSTON >>>>>>>>>							
66	UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67	UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68	AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69	BURNED	<<<<<<<< PROPANE >>>>>>>>>							
70	UNITS (GAL)	3,936	100	3,836	100.0 +	16,611	400	16,211	100.0 +
71	UNIT COST (\$/GAL)	1.1341	1.0000	.1341	13.4	1.2179	1.0000	.2179	21.8
72	AMOUNT (\$)	4,464	100	4,364	100.0 +	20,231	400	19,831	100.0 +

LINE 9 & 23 EXCLUDE 4,000 BARRELS, \$60,609 CURRENT MONTH AND 7,000 BARRELS, \$ 231,609 PERIOD-TO-DATE.

LINE 50 EXCLUDES NUCLEAR DISPOSAL COST OF \$ 1,551,446 CURRENT MONTH AND \$ 7,478,693 PERIOD-TO-DATE AND

SCHEDULE A - NOTES

Apr-01

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
40,737 (774)	\$856,426.05 (\$18,324.60)	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - FUEL SALES SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE ADJ. TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
192 (128)	\$4,545.64 (\$2,791.27)	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT
(16,435) (245)	(\$419,905.00) (\$6,483.56)	CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - TEMP/CAL ADJUSTMENT MARTIN - PIPELINE HEATING MARTIN - TEMP/CAL ADJUSTMENT
23,347	\$413,467.26	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - 2001 - COAL

Adjusted Month	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01
Date of Survey	---	---	---	2/28/01		
Tons per survey	---	---	---	147,248		
Tons per books	---	---	---	75,097		
Tons Difference	---	---	---	72,151		
Adjustment tons within 3% of survey	---	---	---	67,734		
Adjustment \$ (20% ownership)	---	---	---	\$524,268.69		

SJRPP - 2001

Adjusted Month	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4 -2001

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-01	(152,874)	\$ (274,577.19)
Feb-01	--	--
Mar-01	--	--
Apr-01	--	--
May-01		
Jun-01		
Jul-01		
Aug-01		
Sep-01		
Oct-01		
Nov-01		
Dec-01		

SCHEDULE A - NOTES

SJRPP - 2001 - PET COKE

Adjusted Month	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01
Date of Survey	--	--	--	2/28/01		
Tons per survey	--	--	--	104,451		
Tons per books	--	--	--	118,491		
Tons Difference	--	--	--	(14040)		
Adjustment tons within 3% of survey	--	--	--	(10,906)		
Adjustment \$ (20% ownership)	--	--	--	(37,495.23)		

SJRPP - 2001

Adjusted Month	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

POWER SOLD
 COMPANY FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF APRIL 2001

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (5) X (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED										
ST LUCIE RELIABILITY	OS	100,000	0	100,000	4.396	4.745	4,396,000	4,931,250	36,600	
		8,773	0	8,773	0.333	0.000	29,190	29,190	0	
TOTAL		108,773	0	108,773	4.068	4.560	4,425,190	4,960,440 *	36,600	
ACTUAL										
ECONOMY **		0	0	0	0.000	0.000	0		0	
FMPA (SL 1)		3,270	0	3,270	0.418	0.418	13,655	13,655	0	
OUC (SL 1)		2,261	0	2,261	0.386	0.386	8,733	8,733	0	
FLORIDA KEYS ELECTRIC COOPERATIVE (prior month adj)		967	0	967	0.116	0.116	1,124	1,124	0	
ALABAMA ELECTRIC COOPERATIVE INC	OS	325	0	325	3.852	5.000	12,518	16,250	3,732	
CALPINE ENERGY SERVICES, L P	OS	106	0	106	4.397	4.900	4,661	5,194	533	
CARGILL-ALLIANT, LLC	OS	864	0	864	3.814	5.795	32,956	50,072	17,116	
CITY OF HOMESTEAD	OS	2,938	0	2,938	4.150	5.600	121,927	164,526	36,289	
CITY OF LAKE WORTH UTILITIES	OS	1,552	0	1,552	4.367	5.881	67,777	91,270	21,514	
CITY OF NEW SMYRNA BEACH UTILITIES COMMISSION	OS	14,121	0	14,121	4.112	5.621	580,715	793,673	53,232	
CITY OF TALLAHASSEE	OS	1,305	0	1,305	4.370	5.540	57,033	72,300	15,267	
CORAL POWER, LLC	OS	398	0	398	4.337	5.080	17,261	20,218	2,957	
DUKE ENERGY TRADING & MARKETING, LLC	OS	3,541	0	3,541	4.167	5.671	147,557	200,796	53,239	
DYNEGY POWER MARKETING, INC	OS	84	0	84	4.307	4.788	3,617	4,022	404	
EL PASO MERCHANT ENERGY, LP	OS	660	0	660	4.470	5.190	29,503	34,256	4,753	
ENRON POWER MARKETING, INC	OS	4,309	0	4,309	4.610	6.013	198,655	259,109	60,454	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	5,500	0	5,500	3.841	4.563	211,262	250,975	39,713	
FLORIDA POWER CORPORATION	OS	1,775	0	1,775	4.408	5.325	78,237	94,525	4,913	
LG & E ENERGY MARKETING, INC	OS	4,240	0	4,240	4.054	5.236	171,885	222,010	50,125	
MORGAN STANLEY CAPITAL GROUP, INC	OS	175	0	175	3.649	4.343	6,386	7,600	1,214	
OGLETHORPE POWER CORPORATION	OS	4,525	0	4,525	4.147	5.519	187,652	249,725	62,073	
ORLANDO UTILITIES COMMISSION	OS	(1,125)	0	(1,125)	3.056	2.758	(34,492)	(31,025)	(8,993)	
RELIANT ENERGY SERVICES, INC	OS	1,555	0	1,555	4.447	6.673	69,150	103,760	34,611	
SEMPRA ENERGY TRADING CORP	OS	1,618	0	1,618	4.057	5.074	65,643	82,100	16,457	
SOUTH CAROLINA ELECTRIC & GAS CO	OS	1,377	0	1,377	4.027	5.422	55,452	74,658	19,206	
SOUTHERN COMPANY SERVICES, INC	OS	2,150	0	2,150	4.514	5.326	97,043	114,500	(80,553)	
TAMPA ELECTRIC COMPANY	OS	46,425	0	46,425	4.841	6.390	2,247,488	2,966,770	593,302	
TENASKA POWER SERVICES CO	OS	3,553	0	3,553	4.307	6.067	153,011	215,565	62,554	
TENNESSEE VALLEY AUTHORITY	OS	3,822	0	3,822	4.241	5.521	162,076	211,030	48,954	
THE ENERGY AUTHORITY	OS	12,473	0	12,473	4.336	5.706	540,767	711,743	142,355	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0		0	
ST LUCIE PARTICIPATION SUB-TOTAL		5,531	0	5,531	0.405	0.405	22,388	22,388	0	
SALES EXCLUSIVE OF ECONOMY AND ST LUCIE PARTICIPATION SUB-TOTAL		119,233	0	119,233	4.434	5.860	5,286,864	6,986,746	1,255,420	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0			
TOTAL		124,764	0	124,764	4.255	5.618	5,309,252	7,009,134 *	1,255,420	
CURRENT MONTH DIFFERENCE										
		15,991	0	15,991	0.187	1.058	884,062	2,048,694	1,218,820	
DIFFERENCE (%)		14.7	0.0	14.7	4.6	23.2	20.0	41.3	3,330.1	
PERIOD TO DATE										
ACTUAL		813,420	0	813,420	3.586	4.926	29,165,635	40,065,877	8,844,953	
ESTIMATED		699,367	0	699,367	3.296	3.838	23,049,109	26,843,359	1,123,040	
DIFFERENCE		114,053	0	114,053	0.290	1.087	6,116,526	13,222,518	7,721,913	
DIFFERENCE (%)		16.3	0.0	16.3	8.8	28.3	26.5	49.3	687.6	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST ■

\$

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF APRIL 2001

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF APRIL 2001

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED.								
SOUTHERN COMPANIES (UPS & R)		522,081	0	0	522,081	1.618		8,449,540
ST LUCIE RELIABILITY		43,862	0	0	43,862	0.324		141,900
SJRPP		264,306	0	0	264,306	1.310		3,462,790
TOTAL		830,249	0	0	830,249	1.452		12,054,230
ACTUAL.								
SOUTHERN COMPANIES	UPS	624,271	0	0	624,271	1.791		11,179,349
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		740	0	0	740			337,382
		625,011	0	0	625,011	1.843		11,516,731
FMPA (SL 2)		27,804	0	0	27,804	0.407		113,052
PRIOR MONTH ADJUSTMENT		(3,557)	0	0	(3,557)			(14,543)
		24,247	0	0	24,247	0.406		98,509
OUC (SL 2)		19,227	0	0	19,227	0.362		69,564
PRIOR MONTH ADJUSTMENT		(2,459)	0	0	(2,459)			(8,955)
		16,768	0	0	16,768	0.361		60,609
JACKSONVILLE ELECTRIC AUTHORITY	UPS	172,311	0	0	172,311	2.262		3,897,138
PRIOR MONTH ADJUSTMENT		(47,765)	0	0	(47,765)			55,826
		124,546	0	0	124,546	3.174		3,952,964
ST. LUCIE PARTICIPATION SUB-TOTAL		41,015	0	0	41,015	0.388		159,118
TOTAL		790,572	0	0	790,572	1.977		15,628,813
CURRENT MONTH.								
DIFFERENCE		(39,677)	0	0	(39,677)	0.525		3,574,583
DIFFERENCE (%)		(4.8)	0.0	0.0	(4.8)	36.2		29.7
PERIOD TO DATE:								
ACTUAL		3,497,106	0	0	3,497,106	1.608		56,235,615
ESTIMATED		3,243,737	0	0	3,243,737	1.449		47,006,613
DIFFERENCE		253,369	0	0	253,369	0.159		9,229,002
DIFFERENCE (%)		7.8	0.0	0.0	7.8	11.0		19.6

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF APRIL 2001

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		496,835	0	0	496,835	2.179	2.179	10,826,870
TOTAL		496,835	0	0	496,835	2.179	2.179	10,826,870
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		5,334	0	0	5,334	2.353	2.353	125,529
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		38,419	0	0	38,419	2.355	2.355	904,816
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		34,638	0	0	34,638	2.473	2.473	856,746
CEDAR BAY GENERATING COMPANY		62,298	0	0	62,298	1.683	1.683	1,048,405
INDIANTOWN COGENERATION		224,357	0	0	224,357	2.330	2.330	5,227,503
FLORIDA CRUSHED STONE		85,816	0	0	85,816	1.559	1.559	1,338,098
GEORGIA PACIFIC CORPORATION		160	0	0	160	2.674	2.674	4,278
MM TOMOKA FARMS (Prior Month's Adj.)		(621)	0	0	(621)	3.050	3.050	(18,934)
OKEELANTA POWER L.P.		43,334	0	0	43,334	4.013	4.013	1,738,808
ROYSTER COMPANY		0	0	0	0	0.000	0.000	0
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		28,449	0	0	28,449	1.619	1.619	460,666
TROPICANA PRODUCTS, INC.		6	0	0	6	1.000	1.000	60
U.S. SUGAR CORPORATION - BRYANT		2	0	0	2	39.050	39.050	781
U.S. SUGAR CORPORATION - CLEWISTON		0	0	0	0	0.000	0.000	0
CYPRESS ENERGY		0	0	0	0	0.000	0.000	1,108,358
TOTAL		522,192	0	0	522,192	2.450	2.450	12,795,114
CURRENT MONTH:								
DIFFERENCE		25,357	0	0	25,357	0.271	0.271	1,968,244
DIFFERENCE (%)		5.1	0.0	0.0	5.1	12.4	12.4	18.2
PERIOD TO DATE:								
ACTUAL		2,138,329	0	0	2,138,329	2.165	2.165	46,294,199
ESTIMATED		2,365,189	0	0	2,365,189	2.079	2.079	49,171,020
DIFFERENCE		(226,860)	0	0	(226,860)	0.086	0.086	(2,876,821)
DIFFERENCE (%)		(9.6)	0.0	0.0	(9.6)	4.1	4.1	(5.9)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF APRIL 2001

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
ESTIMATED:							
FLORIDA	OS	75,830	4 000	3,033,190	4 396	3,333,492	300,302
NON-FLORIDA	OS	125,822	3 800	4,781,240	4 396	5,531,136	749,896
TOTAL		201,652	3 875	7,814,430	4 396	8,864,628	1,050,198
ACTUAL							
FLORIDA							
CITY OF LAKELAND	OS	4,010	7 543	302,482	8 839	354,458	51,976
FLORIDA POWER CORPORATION	OS	44,500	2 596	1,155,044	4 768	2,121,737	966,693
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0 000	(156,949)	0 000	(156,949)	0
ORLANDO UTILITIES COMMISSION	OS	16,690	8.553	1,427,520	8.957	1,494,873	67,353
RIDGE GENERATING STATION, LP	OS	1,315	4 112	54,079	4.126	54,256	177
TAMPA ELECTRIC COMPANY	OS	90	3 900	3,510	4 498	4,048	538
THE ENERGY AUTHORITY	OS	93,821	5 200	4,879,128	5 610	5,263,492	384,364
NON-FLORIDA							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	100	3 200	3,200	3 548	3,548	348
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	5,137	6.511	334,463	7 354	377,791	43,328
CARGILL -ALLIANT, LLC	OS	8,609	6.690	575,935	7 282	626,908	50,973
CAROLINA POWER & LIGHT COMPANY	OS	3,084	3.523	108,658	3 774	116,379	7,721
CORAL POWER LLC	OS	2,059	6 449	132,776	7 846	161,557	28,781
DUKE ENERGY TRADING & MARKETING, LLC	OS	1,122	5.261	59,033	5 891	66,093	7,060
DUKE POWER, A DIVISION OF DUKE ENERGY CORP.	OS	320	8.295	26,545	14 193	45,418	18,873
DYNEGY POWER MARKETING, INC.	OS	1,706	7 034	119,997	7 391	126,093	6,096
EL PASO MERCHANT ENERGY, LP	OS	253	5 850	14,800	6 705	16,963	2,163
ENRON POWER MARKETING, INC.	OS	700	7.080	49,561	7 629	53,405	3,844
HARDEE POWER PARTNERS LIMITED	OS	1,200	5 800	69,600	8 109	97,308	27,708
I G & E ENERGY MARKETING, INC.	OS	22,933	5.646	1,294,832	6 264	1,436,513	141,681
MORGAN STANLEY CAPITAL GROUP, INC.	OS	62,901	5.456	3,431,790	5 756	3,620,696	188,906
NRG POWER MARKETING, INC	OS	655	3.204	20,987	3 843	25,172	4,185
OGLETHORPE POWER CORPORATION	OS	14,457	4.753	687,111	5 651	816,962	129,851
RELIANT ENERGY SERVICES, INC.	OS	300	2.275	6,825	2 890	8,669	1,844
SEMPRA ENERGY TRADING CORPORATION	OS	1,860	5.541	103,056	7 113	132,297	29,241
SOUTH CAROLINA ELECTRIC & GAS CO	OS	6,087	5 490	334,155	6 803	414,092	79,937
SOUTHERN COMPANY SERVICES, INC.	OS	2,420	4.943	119,620	5 366	129,866	10,246
TXU ENERGY TRADING CO	OS	1,411	4.977	70,224	5 108	72,070	1,846
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		160,426	4.778	7,664,814	5 695	9,135,915	1,471,101
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		137,314	5.508	7,563,168	6.079	8,347,800	784,632
TOTAL		297,740	5 115	15,227,982	5 872	17,483,715	2,255,733
CURRENT MONTH:							
DIFFERENCE		96,088	1 239	7,413,552	1 476	8,619,087	1 205,535
DIFFERENCE (%)		47.7	32.0	94.9	33.6	97.2	114.8
PERIOD TO DATE							
ACTUAL		619,435	4.561	28,255,490	5 464	33,846,950	5,591,460
ESTIMATED		626,394	3.407	21,341,201	3.953	24,760,956	3,419,755
DIFFERENCE		(6,959)	1.155	6,914,289	1.511	9,085,994	2,171,705
DIFFERENCE (%)		(1.1)	33.9	32.4	38.2	36.7	63.5

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

REVISED

MONTH OF MARCH 2001

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	80,843,094	59,522,630	21,320,464	35.8	290,129,064	155,413,970	134,715,094	86.7
2	* LIGHT OIL	1,645,110	287,140	1,357,970	NA	6,756,077	896,080	5,859,997	NA
3	COAL	9,295,961	2,269,280	7,026,681	309.6	29,219,578	21,172,390	8,047,188	38.0
4	** GAS	78,939,905	54,172,750	24,767,155	45.7	235,814,073	164,520,630	71,293,443	43.3
5	NUCLEAR	6,466,244	6,132,820	333,424	5.4	19,481,830	18,508,130	973,700	5.3
6	ORIMULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL (\$)	177,190,313	122,384,620	54,805,693	44.8	581,400,623	360,511,200	220,889,423	61.3
SYSTEM NET GENERATION (MWH)									
8	HEAVY OIL	1,900,188	1,580,221	319,967	20.2	6,630,902	3,966,807	2,664,095	67.2
9	LIGHT OIL	16,263	4,200	12,063	NA	79,739	11,535	68,204	NA
10	COAL	557,106	160,333	396,773	247.5	1,691,756	1,333,271	358,485	26.9
11	GAS	1,493,488	1,565,641	(72,153)	(4.6)	3,468,941	4,650,907	(1,181,966)	(25.4)
12	NUCLEAR	2,157,094	2,065,794	91,300	4.4	6,344,833	6,225,397	119,436	1.9
13	ORIMULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	6,124,140	5,376,189	747,951	13.9	18,216,171	16,187,917	2,028,254	12.5
UNITS OF FUEL BURNED									
15	* HEAVY OIL (Bbl)	3,029,338	2,484,821	544,517	21.9	10,489,370	6,231,065	4,258,305	68.3
16	* LIGHT OIL (Bbl)	39,278	9,530	29,748	NA	187,890	28,269	159,621	NA
17	*** COAL (TON)	46,925	29,198	17,727	60.7	177,703	117,216	60,487	51.6
18	** GAS (MCF)	12,248,826	12,041,280	207,546	1.7	28,366,168	35,298,813	(6,932,645)	(19.6)
19	NUCLEAR (MMBTU)	23,455,376	20,671,166	2,784,210	13.5	68,605,474	62,450,350	6,155,124	9.9
20	ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
BTU BURNED (MMBTU)									
21	HEAVY OIL	19,298,797	15,902,856	3,395,941	21.4	66,907,009	39,878,821	27,028,188	67.8
22	LIGHT OIL	227,834	55,277	172,557	NA	1,087,963	164,146	923,817	NA
23	COAL	5,213,758	1,584,606	3,629,152	229.0	16,820,606	13,520,221	3,300,385	24.4
24	GAS	12,912,277	12,041,280	870,997	7.2	30,023,328	35,298,813	(5,275,485)	(14.9)
25	NUCLEAR	23,455,376	20,671,166	2,784,210	13.5	68,605,473	62,450,350	6,155,123	9.9
26	ORIMULSION	0	0	0	0.0	0	0	0	0.0
27	TOTAL (MMBTU)	61,108,042	50,255,185	10,852,857	21.6	183,444,379	151,312,351	32,132,028	21.2
GENERATION MIX (%MWH)									
28	HEAVY OIL	31.03	29.39	1.63	5.5	36.40	24.50	11.90	48.6
29	LIGHT OIL	0.27	0.08	0.19	NA	0.44	0.07	0.37	NA
30	COAL	9.10	2.98	6.11	204.9	9.29	8.24	1.05	12.7
31	GAS	24.39	29.12	(4.73)	(16.2)	19.04	28.73	(9.69)	(33.7)
32	NUCLEAR	35.22	38.42	(3.20)	(8.3)	34.83	38.46	(3.63)	(9.4)
33	ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
34	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
35	* HEAVY OIL (\$/Bbl)	26.6867	23.9545	2.7322	11.4	27.6593	24.9418	2.7175	10.9
36	* LIGHT OIL (\$/Bbl)	41.8836	30.1301	11.7535	NA	35.9576	31.6983	4.2592	NA
37	*** COAL (\$/TON)	36.4448	51.9447	(15.4998)	(29.8)	36.0393	49.5453	(13.5059)	(27.3)
38	** GAS (\$/MCF)	6.4447	4.4989	1.9458	43.3	8.3132	4.6608	3.6524	78.4
39	NUCLEAR (\$/MMBTU)	0.2757	0.2967	(0.0210)	(7.1)	0.2840	0.2964	(0.0124)	(4.2)
40	ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
FUEL COST PER MMBTU (\$/MMBTU)									
41	* HEAVY OIL	4.1890	3.7429	0.4461	11.9	4.3363	3.8972	0.4391	11.3
42	* LIGHT OIL	7.2207	5.1946	2.0261	NA	6.2098	5.4590	0.7508	NA
43	COAL	1.7830	1.4321	0.3509	24.5	1.7371	1.5660	0.1712	10.9
44	** GAS	6.1136	4.4989	1.6146	35.9	7.8544	4.6608	3.1936	68.5
45	NUCLEAR	0.2757	0.2967	(0.0210)	(7.1)	0.2840	0.2964	(0.0124)	(4.2)
46	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
47	TOTAL (\$/MMBTU)	2.8996	2.4353	0.4644	19.1	3.1694	2.3826	0.7868	33.0
BTU BURNED PER KWH (BTU/KWH)									
48	HEAVY OIL	10,156	10,064	93	0.9	10,090	10,053	37	0.4
49	LIGHT OIL	14,009	13,161	848	NA	13,644	14,230	(586)	NA
50	COAL	9,359	9,883	(525)	(5.3)	9,943	10,141	(198)	(2.0)
51	GAS	8,646	7,691	955	12.4	8,655	7,590	1,065	14.0
52	NUCLEAR	10,874	10,006	867	8.7	10,813	10,032	781	7.8
53	ORIMULSION	0	0	0	0.0	0	0	0	0.0
54	TOTAL (BTU/KWH)	9,978	9,348	630	6.7	10,070	9,347	723	7.7
GENERATED FUEL COST PER KWH (¢/KWH)									
55	* HEAVY OIL	4.2545	3.7667	0.4878	13.0	4.3754	3.9179	0.4575	11.7
56	* LIGHT OIL	10.1154	6.8367	3.2787	NA	8.4727	7.7684	0.7044	NA
57	COAL	1.6686	1.4154	0.2533	17.9	1.7272	1.5880	0.1392	8.8
58	** GAS	5.2856	3.4601	1.8255	52.8	6.7979	3.5374	3.2605	92.2
59	NUCLEAR	0.2998	0.2969	0.0029	1.0	0.3071	0.2973	0.0097	3.3
60	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
61	TOTAL (¢/KWH)	2.8933	2.2764	0.6169	27.1	3.1917	2.2270	0.9646	43.3

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil Values may not agree with Schedule A5
 ** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5
 *** Scherer coal is reported in MMBTU's only Scherer coal is not included in TONS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2001

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 CAPE CANAVERAL # 1	394	45,763	11.6	25.7	63.8	9,431	#6 OIL	70,003 BBLs	6.382	446,759	1,884,879	4.1188	26.93
2 # 1		8,598					GAS	62,605 MCF	1.053	65,942	402,054	4.6761	6.42
3 # 2	394	143,702	61.0	94.2	67.9	9,702	#6 OIL	214,343 BBLs	6.382	1,367,937	5,771,334	4.0162	26.93
4 # 2		30,187					GAS	302,947 MCF	1.053	319,094	1,945,545	6.4449	6.42
5 FT. MYERS # 1	141	-217	-0.2	-0.1	0.0	0	#6 OIL	0 BBLs	6.431	0	0	0.0000	0.00
6 # 2	397	230,879	78.6	99.2	78.5	9,596	#6 OIL	344,508 BBLs	6.431	2,215,531	8,357,365	3.6198	24.26
7 LAUDERDALE # 4	422	1,439	50.8	59.5	84.7	7,738	#2 OIL	1,969 BBLs	5.639	11,103	61,358	0.0000	31.16
8 # 4		163,912					GAS	1,202,979 MCF	1.054	1,268,301	7,732,948	4.7177	6.43
9 # 5	422	382	90.3	99.8	90.2	7,816	#2 OIL	512 BBLs	5.639	2,887	15,955	0.0000	31.16
10 # 5		282,172					GAS	2,092,046 MCF	1.054	2,205,644	13,448,014	4.7659	6.43
11 MANATEE # 1	798	119,113	14.6	60.6	52.6	10,567	#6 OIL	198,343 BBLs	6.346	1,258,685	5,427,128	4.5563	27.36
12 # 2	798	351,158	59.3	99.6	59.4	10,263	#6 OIL	567,888 BBLs	6.346	3,603,817	15,538,742	4.4250	27.36
13 MARTIN # 1	814	28,950	16.1	74.2	44.6	13,756	#6 OIL	50,100 BBLs	6.354	318,335	1,493,098	5.1575	29.80
14 # 1		41,693					GAS	619,788 MCF	1.054	653,443	3,984,102	9.5558	6.43
15 # 2	806	74,557	31.7	68.7	45.7	10,754	#6 OIL	120,082 BBLs	6.354	763,001	3,578,727	4.8000	29.80
16 # 2		106,791					GAS	1,126,028 MCF	1.054	1,187,171	7,238,291	6.7780	6.43
17 # 3	448	0	98.8	99.9	98.6	6,980	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18 # 3		329,040					GAS	2,178,446 MCF	1.054	2,296,736	14,003,411	4.2558	6.43
19 # 4	448	0	96.3	100.0	96.2	7,154	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20 # 4		309,781					GAS	2,101,939 MCF	1.054	2,216,074	13,511,607	4.3617	6.43
21 PT EVERGLADES # 1	211	67,804	43.9	100.0	58.5	10,749	#6 OIL	113,931 BBLs	6.330	721,183	3,086,624	4.5523	27.09
22 # 1		1,757					GAS	25,166 MCF	1.054	26,533	161,774	9.2079	6.43
23 # 2	211	68,152	47.1	89.2	65.4	10,316	#6 OIL	109,731 BBLs	6.330	694,597	2,972,838	4.3621	27.09
24 # 2		2,656					GAS	34,018 MCF	1.054	35,865	218,672	8.2331	6.43
25 # 3	390	13,628	-0.2	-0.1	0.0	9,850	#6 OIL	21,217 BBLs	6.330	134,304	574,812	4.2180	27.09
26 # 3		52					GAS	410 MCF	1.054	432	2,634	5.1144	6.43
27 # 4	402	152,973	56.2	91.9	67.5	10,381	#6 OIL	247,131 BBLs	6.330	1,564,339	6,695,285	4.3768	27.09
28 # 4		16,341					GAS	183,389 MCF	1.054	193,347	1,178,854	7.2140	6.43

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2001

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
			(1)	(1)	(1)								
1 RIVIERA # 3	278	95,560	42.5	61.2	70.5	10,153	#6 OIL	152,545 BBLs	6.386	974,152	3,866,736	4.0464	25.35
2 # 3		7,108					GAS	64,723 MCF	1.054	68,237	416,047	5.8533	6.43
3 # 4	280	134,856	69.9	95.2	74.0	10,229	#6 OIL	215,230 BBLs	6.386	1,374,459	5,455,685	4.0456	25.35
4 # 4		9,996					GAS	101,665 MCF	1.054	107,185	653,517	6.5377	6.43
5 SANFORD # 3	142	29,209	24.6	98.2	65.5	11,052	#6 OIL	49,569 BBLs	6.390	316,746	1,304,399	4.4657	26.31
6 # 3		1,312					GAS	19,525 MCF	1.053	20,566	125,393	9.5596	6.42
7 # 4	371	128,603	52.4	100.0	63.3	10,918	#6 OIL	207,523 BBLs	6.390	1,326,072	5,460,930	4.2463	26.31
8 # 4		12,236					GAS	200,923 MCF	1.053	211,632	1,290,340	10.5455	6.42
9 # 5		10,077					GAS	145,284 MCF	1.053	153,028	933,026	9.2587	6.42
10 # 5	381	116,929	43.7	99.5	62.0	10,846	#6 OIL	191,619 BBLs	6.390	1,224,445	5,042,419	4.3124	26.31
	**	*	**			*							
11 TURKEY POINT # 1	394	47,187	24.4	89.3	44.9	10,559	#6 OIL	75,010 BBLs	6.392	479,464	2,088,704	4.4264	27.85
12 # 1		39,825					GAS	416,676 MCF	1.054	439,302	2,678,465	6.7256	6.43
	**	*	**			*							
13 # 2	394	51,383	25.9	95.2	49.7	10,939	#6 OIL	80,565 BBLs	6.392	514,971	2,243,387	4.3660	27.85
14 # 2		33,321					GAS	390,420 MCF	1.054	411,620	2,509,685	7.5318	6.43
15 CUTLER # 5	71	0	-0.3	100.0	0.0	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16 # 5		-139					GAS	0 MCF	1.054	0	0	0.0000	0.00
17 # 6	144	0	0.4	100.0	21.7	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18 # 6		453					GAS	9,410 MCF	1.054	9,921	60,489	13.3530	6.43
19 FT MYERS 1-12	552	12,448	3.1	81.6	61.4	15,557	#2 OIL	33,325 BBLs	5.811	193,652	1,439,396	11.5633	43.19
20 LAUDERDALE 1-12	342	0	0.8	94.6	78.4	44,564	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21 1-12		896					GAS	37,873 MCF	1.054	39,929	243,451	27.1708	6.43
22 13-24	342	21	0.7	93.6	64.1	39,983	#2 OIL	63 BBLs	5.643	356	1,963	9.5673	31.16
23 13-24		614					GAS	23,744 MCF	1.054	25,033	152,629	24.8386	6.43
24 EVERGLADES 1-12	342	135	1.1	96.8	69.9	31,262	#2 OIL	365 BBLs	5.615	2,049	11,361	8.4050	31.13
25 1-12		1,528					GAS	47,367 MCF	1.054	49,939	304,483	19.9291	6.43
26 FT MYERS CT 2A	149	11,335	9.5	60.4	84.4	10,688	GAS	115,039 MCF	1.053	121,148	738,651	6.5165	6.42
27 2B	149	5,733	5.0	94.4	79.2	13,039	GAS	70,982 MCF	1.053	74,751	455,764	7.9498	6.42
28 2C	149	12,646	12.4	100.0	83.2	12,494	GAS	150,028 MCF	1.053	157,994	963,304	7.6175	6.42

* INCLUDES CRANKING DIESELS
 ** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2001

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239						#6 OIL	BBLS					
2 # 1		444	16.3	92.6	67.2	10,324	#2 OIL	746 BBLS	5.809	4,334	28,459	6.4067	38.15
3 # 1		29,050					GAS	284,960 MCF	1.053	300,148	1,830,030	6.2996	6.42
4 # 2	239						#6 OIL	BBLS					
5 # 2		557	13.5	72.8	59.5	10,323	#2 OIL	959 BBLS	5.809	5,571	36,584	6.5669	38.15
6 # 2		24,517					GAS	240,446 MCF	1.053	253,262	1,544,162	6.2984	6.42
7 ST JOHNS (1) # 1	(A) 127	(B) 36,527	38.3	43.3	90.5	(B) 8,816	PET COKE / COAL	14,033 TONS	22.948	322,029	507,461	1.3893	36.16
8 # 1							COAL ONLY	12,027 TONS	24.309	292,364	474,966		39.49
9 # 1		0					#2 OIL	-19 BBLS	0.000	0	-694	0.0000	37.44
10 # 2	(A) 127	(B) 80,077	85.7	90.1	95.0	(B) 9,410	PET COKE / COAL	32,892 TONS	22.908	753,490	1,202,712	1.5019	36.57
# 2							COAL ONLY	28,760 TONS	24.309	699,127	1,135,769		39.49
11 # 2		770					#2 OIL	1,248 BBLS	5.804	7,242	46,718	6.0704	37.44
12 SCHERER # 4	(A) 642	440,502	88.2	96.4	91.3	9,394	COAL	4,138,239 MMBTU	---	4,138,239	7,585,788	1.7221	1.83
13 # 4		68					#2 OIL	110 BBLS	5.817	640	4,010	5.8883	36.45
14 TURKEY POINT # 3	693	514,325	100.0	97.3	99.9	11,031	NUCLEAR	5,673,650 MMBTU	---	5,673,650	1,627,086	0.3164	0.29
15 # 4	693	533,351	103.6	100.0	103.5	10,932	NUCLEAR	5,830,811 MMBTU	---	5,830,811	1,534,997	0.2878	0.26
16 ST LUCIE # 1	839	638,620	102.4	99.9	102.2	10,726	NUCLEAR	6,850,063 MMBTU	---	6,850,063	1,867,707	0.2925	0.27
# 2	714	470,798	88.8	87.5	100.3	10,834	NUCLEAR	5,100,852 MMBTU	---	5,100,852	1,436,454	0.3051	0.28
18													
19													
20 SYSTEM TOTALS	16,289	6,124,140	---	---	---	9,978	---	3,068,616 BBLS	---	61,108,042	177,190,313	2.8933	---
21								12,248,826 MCF					
22 *** EXCLUDES PARTICIPANTS								4,138,239 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS								46,925 TONS	COAL (C)				
24								0 TONS	ORIMULSION				
25								23,455,376 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD OTHER DATA IS FISCAL
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY SCHERER COAL IS NOT INCLUDED IN TONS