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May 21, 2001

**ORIGINAL**

RECEIVED-FPSC  
01 MAY 21 PM 2:30  
RECORDS AND  
REPORTING

**BY HAND DELIVERY**

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

Re: Florida Public Utilities Company; Docket No. 010003-GU

Dear Ms. Bayo:

Enclosed for filing on behalf of Florida Public Utilities Company in this docket are the following documents:

1. An original and 5 copies of Florida Public Utilities Company's Request for Specified Confidential Treatment including Exhibit "A."
2. An original and 5 copies of the redacted Schedules;
3. An envelope containing a copy of the confidential Schedules.

Please acknowledge receipt of these documents by stamping the enclosed extra copy of this letter.

Thank you for your assistance.

Sincerely,

RECEIVED & FILED

*man*  
FPSC-BUREAU OF RECORDS

*Norman H. Horton, Jr.*  
Norman H. Horton, Jr.

*Amelita*  
DOCUMENT NUMBER-DATE  
06366 MAY 21 01

FPSC-RECORDS/REPORTING

NHH/amb  
Enclosures  
cc: Mr. George Bachman  
Parties of Record

*Request / Redacted*  
DOCUMENT NUMBER-DATE  
06365 MAY 21 01

FPSC-RECORDS/REPORTING



justification for the requested confidential treatment of the highlighted portions of FPU's April, 2001 PGA filing.

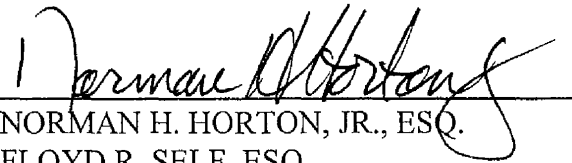
3. An unedited version of FPU's PGA filing for the month of April, 2001 has been submitted to the division of Records and Reporting on this date under a separate cover with the information asserted to be confidential highlighted. An edited version of the documents on which the information asserted to be confidential has been redacted is enclosed herewith.

4. FPU requests that the information for which it seeks confidential classification remain confidential for a period of at least 18 months as provided in Section 366.093(4), Florida Statutes. The time period requested is necessary to allow FPU to negotiate future gas purchase contracts on favorable terms.

WHEREFORE, for the foregoing reasons, FPU respectfully requests that its Request for Confidential Classification be granted.

Dated this 21<sup>st</sup> day of May, 2001.

MESSER, CAPARELLO & SELF, P.A.  
215 S. Monroe Street, Suite 701  
Post Office Box 1876  
Tallahassee, FL 32302-1876  
(850) 222-0720

  
NORMAN H. HORTON, JR., ESQ.  
FLOYD R. SELF, ESQ.

Attorneys for Florida Public Utilities Company

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 010003-GU

Justification for Confidentiality of April 2001 Schedules:

<u>SCHEDULES</u>	<u>PAGE(S)</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
A-1 Supporting Detail	4A	9-10	VENDOR INVOICE, CREDIT, CHECK, OR IDENTIFYING NUMBER INVOICE AMOUNT CLASSIFICATION BREAKDOWN	(1,3) (1,3) (1,3) (1,3)
A-3	6A	1-15	PURCHASED FROM, SYSTEM SUPPLY, END USE, TOTAL PURCHASED COMMODITY COST/THIRD PARTY OTHER CHARGE ACA/GRI/FUEL, TOTAL CENTS PER THERM	(1) (1) (1) (1) (1,2) (1)
A-4	7	1-21	PRODUCER NAME, RECEIPT POINT, GROSS AMOUNT, NET AMOUNT, MONTHLY GROSS, MONTHLY NET, WELLHEAD PRICE, CITYGATE PRICE	(1) (1) (1) (1) (1) (1) (1,2)

(1) The information contained within these columns represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract. These data contain the names of gas suppliers from whom FPU is purchasing gas supplies. Release of supplier names would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. These data also contain information concerning volumes purchased and costs by gas supply source. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(2) These data, specifically the fuel cost, is a function of the cost of gas paid by FPU to its gas suppliers. Release of such information would enable a third party to compute FPU's cost of gas by supplier. This information is contractual information which, if made public, "would impair the efforts of [Florida Public Utilities Company] to contract for goods or services on favorable terms." Section 366.093(3)(d), Florida Statutes.

(3) This additional form was requested by Staff to assist them and is not normally required as part of the PGA filing.

Exhibit "A" (con't)

FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 010003-GU

Justification for Confidentiality of April 2001 Gas Purchase  
Invoices and related information and/or transactions:

<u>ITEMS</u>	<u>PAGES</u>	<u>LINES</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
GAS INVOICES	24-25	1-80	ALL	(4)

(4) It is necessary to keep all natural gas supply invoices and related transactions confidential with the exception of the Florida Gas Transmission Company invoices and transactions. The identity of the individual gas suppliers could be determined by any person familiar with the format, fonts and/or type sizes used by each gas supplier in constructing their invoices. As such, Florida Public Utilities is petitioning to keep every element of all gas supply invoices, with the exception of Florida Gas Transmission invoices, confidential. These invoices contain the following data which must be kept confidential to comply with the terms of the Company's gas supply contracts: the suppliers' identities, the period(s) the gas supply invoice(s) are for, the suppliers' account number(s) identifying FPU, the invoice number(s), the invoice date(s), payment due date(s), description(s) of service(s) provided, the pipeline(s) to which the gas was delivered, the amount(s) of gas delivered to the Company or to FGT for the Company's account detailed by FGT zone and/or receipt point name(s) and/or meter number(s) and/or upstream pipeline(s) name(s), the corresponding volumes and unit prices, the sub-totals of the charges, price computation methodologies based on contract terms between supplier(s) and FPU, the total invoice amount(s), payment instructions, suppliers' accounting and/or gas control representative(s) name(s) and telephone number(s). Release of any or all of the above data would be detrimental to the interests of FPU and its customers since it would provide a competitor with a list of FPU's suppliers. Releasing such information could provide competing gas suppliers with an advantage over FPU. Suppliers may be less likely to make price concessions. Release of such information has the potential to lead to inflated price fixing by gas suppliers. Potentially, release of the aforementioned information may result in higher gas costs which would have to be passed along to FPU's customers. Furthermore, Florida Public Utilities Company is contractually obligated to keep confidential all material terms of its gas supply agreements and transactions between its gas suppliers and the Company. Each gas invoices represent negotiated gas supply packages purchased from suppliers other than Florida Gas Transmission Company. These prices vary based on the operational flexibility of each contract.

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that true and correct copies of Florida Public Utilities Company's Request for Specified Confidential Treatment in Docket No. 010003-GU have been served by hand delivery (\*) and/or U. S. Mail this 21st day of May, 2001 upon the following:

Cochran Keating, Esq.\*  
Division of Legal Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd., Room 370  
Tallahassee, FL 32399-0850

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Mr. Robert Cooper  
U.S. Gypsum Company  
P.O. Box 806278  
Chicago, IL 60680-4124

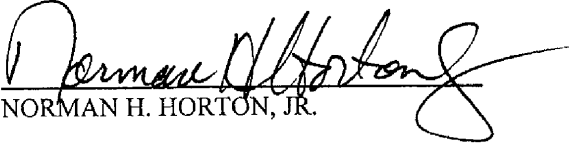
Mr. John T. English  
President  
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P.O. Box 3395  
West Palm Beach, FL 33402-3395

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Mrs. Ellen W. Anderton  
Corporate Counsel  
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Mr. David M. Nicholson  
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Mary Patricia Keefe  
NUI Corporation  
One Elizabethtown Plaza  
P.O. Box 3175  
Union, NJ 07083

  
NORMAN H. HORTON, JR.

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001**

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	ORIGINAL ESTIMATE	APRIL		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	9,046	14,838	5,792	39.03	66,931	69,736	2,805	4.02
2 NO NOTICE SERVICE	4,425	4,425	0	0.00	27,624	27,625	1	0.00
3 SWING SERVICE	0	0	13,022	0.00	0	0	12,948	0.00
4 COMMODITY (Other)	2,052,621	3,484,894	1,432,273	41.10	12,568,285	18,231,062	5,662,777	31.06
5 DEMAND	478,201	479,866	1,665	0.35	1,939,529	1,884,365	(55,164)	(2.93)
6 OTHER	(9,828)	3,194	13,022	407.70	1,466	14,414	12,948	89.83
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	2,534,465	3,987,217	1,452,752	36.44	14,603,834	20,227,202	5,623,368	27.80
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	17,375	2,936	(14,439)	(491.79)	57,090	13,893	(43,197)	(310.93)
14 TOTAL THERM SALES	2,850,169	3,609,975	759,806	21.05	15,618,288	16,293,628	675,340	4.14
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	3,795,760	4,258,000	462,240	10.86	18,405,410	19,218,490	813,080	4.23
16 NO NOTICE SERVICE	750,000	750,000	0	0.00	4,682,000	4,682,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,795,760	4,258,000	462,240	10.86	18,412,240	19,218,490	806,250	4.20
19 DEMAND	4,734,000	4,734,000	0	0.00	26,543,000	26,136,000	(407,000)	(1.56)
20 OTHER	0	0	0	0.00	0	0	0	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,795,760	4,258,000	462,240	10.86	18,412,240	19,218,490	806,250	4.20
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	17,375	7,660	(9,715)	(126.83)	64,456	34,590	(29,866)	(86.34)
27 TOTAL THERM SALES (24-26 Estimated Only)	5,998,129	4,250,340	(1,747,789)	(41.12)	23,956,339	19,183,900	(4,772,439)	(24.88)
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	0.238	0.348	0.110	31.61	0.364	0.363	(0.001)	(0.28)
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31 COMMODITY (Other) (4/18)	54.077	81.843	27.766	33.93	68.260	94.862	26.602	28.04
32 DEMAND (5/112)	10.101	10.137	0.036	0.36	7.307	7.210	(0.097)	(1.35)
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	66.771	93.641	26.870	28.69	79.316	105.249	25.933	24.64
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39 COMPANY USE (13/26)	100.000	38.329	(61.671)	(160.90)	88.572	40.165	(48.407)	(120.52)
40 TOTAL COST OF THERM SOLD (11/27)	42.254	93.809	51.555	54.96	60.960	105.438	44.478	42.18
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00
42 TOTAL COST OF GAS (40+41)	42.323	93.878	51.555	54.92	61.029	105.507	44.478	42.16
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	42.53588	94.35021	51.814	54.92	61.33598	106.03770	44.702	42.16
45 PGA FACTOR ROUNDED TO NEAREST .001	42.536	94.350	51.814	54.92	61.336	106.038	44.702	42.16

**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

COST OF GAS PURCHASED	CURRENT MONTH:		APRIL		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	9,046	14,838	5,792	39.03	66,931	69,736	2,805	4.02
2 NO NOTICE SERVICE	4,425	4,425	0	0.00	27,624	27,625	1	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	2,052,621	3,484,894	1,432,273	41.10	12,568,285	18,231,062	5,662,777	31.06
5 DEMAND	478,201	479,866	1,665	0.35	1,939,529	1,884,365	(55,164)	(2.93)
6 OTHER	(9,828)	3,194	13,022	407.70	1,466	14,414	12,948	89.83
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
10 Second Prior Month Purchase Adj (OPTIONAL)	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	2,534,465	3,987,217	1,452,752	36.44	14,603,834	20,227,202	5,623,368	27.80
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
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15 COMMODITY (Pipeline)	3,795,760	4,258,000	462,240	10.86	18,405,410	19,218,490	813,080	4.23
16 NO NOTICE SERVICE	750,000	750,000	0	0.00	4,682,000	4,682,000	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	3,795,760	4,258,000	462,240	10.86	18,412,240	19,218,490	806,250	4.20
19 DEMAND	4,734,000	4,734,000	0	0.00	26,543,000	26,136,000	(407,000)	(1.56)
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22 DEMAND	0	0	0	0.00	0	0	0	0.00
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (1+17+18+20)-(21+23)	3,795,760	4,258,000	462,240	10.86	18,412,240	19,218,490	806,250	4.20
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	17,375	7,660	(9,715)	(126.83)	64,456	34,590	(29,866)	(86.34)
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34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
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36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37 TOTAL COST OF PURCHASES (11/24)	66.771	93.641	26.870	28.69	79.316	105.249	25.933	24.64
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39 COMPANY USE (13/26)	100.000	38.329	(61.671)	(160.90)	88.572	40.165	(48.407)	(120.52)
40 TOTAL COST OF THERM SOLD (11/27)	42.254	93.809	51.555	54.96	60.960	105.438	44.478	42.18
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00
42 TOTAL COST OF GAS (40+41)	42.323	93.878	51.555	54.92	61.029	105.507	44.478	42.16
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	42.53588	94.35021	51.814	54.92	61.33598	106.03770	44.702	42.16
45 PGA FACTOR ROUNDED TO NEAREST .001	42.536	94.350	51.814	54.92	61.336	106.038	44.702	42.16



**COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001**

COST OF GAS PURCHASED	CURRENT MONTH:		APRIL		PERIOD TO DATE				
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
1 COMMODITY (Pipeline)	9,046	14,838	5,792	39.03	66,931	69,736	2,805	4.02	
2 NO NOTICE SERVICE	4,425	4,425	0	0.00	27,624	27,625	1	0.00	
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
4 COMMODITY (Other)	2,052,621	3,484,894	1,432,273	41.10	12,568,285	18,231,062	5,662,777	31.06	
5 DEMAND	478,201	479,866	1,665	0.35	1,939,529	1,884,365	(55,164)	(2.93)	
6 OTHER	(9,828)	3,194	13,022	407.70	1,466	14,414	12,948	89.83	
<b>LESS END-USE CONTRACT</b>									
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
8 DEMAND	0	0	0	0.36	0	0	(0)	(1.35)	
12 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
10 Second Prior Month Purchase Adj. (OPTIONAL)	0	(1,114,354)	(1,114,354)	100.00	0	(4,767,161)	(4,767,161)	100.00	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+12)	2,534,465	2,872,863	338,398	11.78	14,603,834	15,460,041	856,207	5.54	
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
13 COMPANY USE	17,375	2,936	(14,439)	(491.79)	57,090	13,893	(43,197)	(310.93)	
14 TOTAL THERM SALES	2,850,169	3,609,975	759,806	21.05	15,618,288	16,293,628	675,340	4.14	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	3,795,760	4,258,000	462,240	10.86	18,405,410	19,218,490	813,080	4.23	
16 NO NOTICE SERVICE	750,000	750,000	0	0.00	4,682,000	4,682,000	0	0.00	
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18 COMMODITY (Other)	3,795,760	4,258,000	462,240	10.86	18,412,240	19,218,490	806,250	4.20	
19 DEMAND	4,734,000	4,734,000	0	0.00	26,543,000	26,136,000	(407,000)	(1.56)	
20 OTHER	0	0	0	0.00	0	0	0	0.00	
<b>LESS END-USE CONTRACT</b>									
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22 DEMAND	0	0	0	0.00	0	0	0	0.00	
23 COMMODITY (Other)	0	0	0	0.00	0	0	0	0.00	
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,795,760	4,258,000	462,240	10.86	18,412,240	19,218,490	806,250	4.20	
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26 COMPANY USE	17,375	7,660	(9,715)	(126.83)	64,456	34,590	(29,866)	(86.34)	
27 TOTAL THERM SALES (24-26 Estimated Only)	5,998,129	4,250,340	(1,747,789)	(41.12)	23,956,339	19,183,900	(4,772,439)	(24.88)	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline) (1/15)	0.238	0.348	0.110	31.61	0.364	0.363	(0.001)	(0.28)	
29 NO NOTICE SERVICE (2/16)	0.590	0.590	0.000	0.00	0.590	0.590	0.000	0.00	
30 SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
31 COMMODITY (Other) (4/18)	54.077	81.843	27.766	33.93	68.260	94.862	26.602	28.04	
32 DEMAND (5/112)	10.101	10.137	0.036	0.36	7.307	7.210	(0.097)	(1.35)	
33 OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
<b>LESS END-USE CONTRACT</b>									
34 COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
35 DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
36 COMMODITY Other (12/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
37 TOTAL COST OF PURCHASES (11/24)	66.771	67.470	0.699	1.04	79.316	80.444	1.128	1.40	
38 NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00	
39 COMPANY USE (13/26)	100.000	38.329	(61.671)	(160.90)	88.572	40.165	(48.407)	(120.52)	
40 TOTAL COST OF THERM SOLD (11/27)	42.254	67.591	25.337	37.49	60.960	80.589	19.629	24.36	
41 TRUE-UP (E-2)	0.069	0.069	0.000	0.00	0.069	0.069	0.000	0.00	
42 TOTAL COST OF GAS (40+41)	42.323	67.660	25.337	37.45	61.029	80.658	19.629	24.34	
43 REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	42.53588	68.00033	25.464	37.45	61.33598	81.06371	19.728	24.34	
45 PGA FACTOR ROUNDED TO NEAREST .001	42.536	68.000	25.464	37.45	61.336	81.064	19.728	24.34	

**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001**  
**CURRENT MONTH: APRIL 2001**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (¢ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS - System Supply	3,401,980	7,675.62	0.226
2 No Notice Commodity Adjustment - System Supply	131,780	458.59	0.348
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	262,000	911.76	0.348
5 Commodity Pipeline - Scheduled PTS - End Users	0	0.00	0.000
6 Commodity Pipeline - GRI Adjustment	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	3,795,760	9,045.97	0.238
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	3,533,760	1,857,696.31	52.570
18 Commodity Other - Scheduled FTS - OSSS	262,000	143,057.04	54.602
19 Commodity Other - Schedule PTS / ITS	0	0.00	0.000
20 Imbalance Cashout - FGT	0	51,867.48	0.000
21 Imbalance Cashout - Other Shippers	0	0.00	0.000
22 Imbalance Cashout - Transporting Customers	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	3,795,760	2,052,620.83	54.077
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	4,472,000	477,153.04	10.670
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	262,000	1,048.00	0.400
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	4,734,000	478,201.04	10.101
<b>OTHER</b>			
33 Legal/Administrative Fees	0	0.00	0.000
34 FGT Rate Case	0	0.00	0.000
35 Legal & Consulting Expenses	0	0.00	0.000
36 Travel Expenses	0	0.00	0.000
37 Loan Origination Fees	0	0.00	0.000
38 GRI Voluntary R&D	0	(9,827.71)	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	(9,827.71)	0.000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE A-1 SUPPORTING DETAIL SUPPLEMENT

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001  
 CURRENT MONTH: APRIL 2001

Line No.	Vendor	Invoice, Credit, Check, or Identifying Number	Filing Page Number(s)	Invoice Amount	Classification Breakdown					
					Commodity (Pipeline)	No Notice Service	Swing Service	Commodity (Other)	Demand	Other
1	FGT	41208	10-13	240,245.62	0.00	4,425.00	0.00	0.00	235,820.62	0.00
2	FGT	41198	14	242,380.42	0.00	0.00	0.00	0.00	242,380.42	0.00
3	FGT	41433	15-16	4,228.19	4,228.19	0.00	0.00	0.00	0.00	0.00
4	FGT	41424	17-18	4,359.19	4,359.19	0.00	0.00	0.00	0.00	0.00
5	FGT	41432	19	458.59	458.59	0.00	0.00	0.00	0.00	0.00
6	FGT	41390	20-21	51,867.48	0.00	0.00	0.00	51,867.48	0.00	0.00
7	GRI REVERSAL	JAN 2001	22	(5,677.24)	0.00	0.00	0.00	0.00	0.00	(5,677.24)
8	GRI REVERSAL	FEB 2001	23	(4,150.47)	0.00	0.00	0.00	0.00	0.00	(4,150.47)
9			24		0.00	0.00	0.00		0.00	0.00
10			25		0.00	0.00	0.00		0.00	0.00
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
<b>TOTAL</b>				2,534,465.13	9,045.97	4,425.00	0.00	2,052,620.83	478,201.04	(9,827.71)

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

		CURRENT MONTH:				PERIOD TO DATE			
		ACTUAL	ESTIMATE	APRIL		ACTUAL	ESTIMATE (3)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch. A-1 Line 4)	2,052,621	3,484,894	(1,432,273)	(41.10)	12,568,285	18,231,062	(5,662,777)	(31.06)
2	TRANSPORTATION COST (Sch. A-1 Lines 1,2,3,5,6)	481,844	502,323	(20,479)	(4.08)	2,035,550	(1,656,667)	3,692,217	(222.87)
3	TOTAL	2,534,465	3,987,217	(1,452,752)	(36.44)	14,603,834	16,574,395	(1,970,561)	(11.89)
4	FUEL REVENUES (NET OF REVENUE TAX)	2,850,169	3,609,975	(759,806)	(21.05)	15,618,288	16,293,628	(675,340)	(4.14)
5	TRUE-UP (COLLECTED) OR REFUNDED	(2,774)	(2,774)	0	0.00	(11,096)	(11,096)	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,847,395	3,607,201	(759,806)	(21.06)	15,607,192	16,282,532	(675,340)	(4.15)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	312,930	(380,016)	692,946	(182.35)	1,003,358	(291,863)	1,295,221	(443.78)
8	INTEREST PROVISION-THIS PERIOD (21) (2)	(2,328)	0	(2,328)	0.00	(26,985)	0	(26,985)	0.00
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	(754,214)	1,108,002	(1,862,216)	(168.07)	(1,428,307)	1,011,527	(2,439,834)	(241.20)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,774	2,774	0	0.00	11,096	11,096	0	0.00
10a	FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(440,838)	730,760	(1,171,598)	(160.33)	(440,838)	730,760	(1,171,598)	(160.33)
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(754,214)	1,108,002	(1,862,216)	(168.07)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(438,510)	730,760	(1,169,270)	(160.01)				
14	TOTAL (12+13)	(1,192,724)	1,838,762	(3,031,486)	(164.87)				
15	AVERAGE (50% OF 14)	(596,362)	919,381	(1,515,743)	(164.87)				
16	INTEREST RATE - FIRST DAY OF MONTH	5.00%	0.0000%	---	---				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.37%	0.0000%	---	---				
18	TOTAL (16+17)	9.3700%	0.0000%	---	---				
19	AVERAGE (50% OF 18)	4.6850%	0.0000%	---	---				
20	MONTHLY AVERAGE (19/12 Months)	0.390%	0.000%	---	---				
21	INTEREST PROVISION (15x20)	(2,328)	0	---	---				

Estimated Only:

- (1) Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.
- (2) For the current period, interest should equal the most recently filed Schedule E-2.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JANUARY 2001 THROUGH DECEMBER 2001  
APRIL

LINE NO	DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
2	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
3	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
4	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
5	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
6	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
7	Jan-01		SYS SUPPLY	N/A					N/A	N/A		
8	Feb-01		SYS SUPPLY	N/A					N/A	N/A		
9	Feb-01		SYS SUPPLY	N/A					N/A	N/A		
10	Mar-01		SYS SUPPLY	N/A					N/A	N/A		
11	Mar-01		SYS SUPPLY	N/A					N/A	N/A		
12	Mar-01		SYS SUPPLY	N/A					N/A	N/A		
13	Apr-01		SYS SUPPLY	N/A					N/A	N/A		
14	Apr-01		SYS SUPPLY	N/A					N/A	N/A		
15	Apr-01		SYS SUPPLY	N/A					N/A	N/A		
<b>TOTAL</b>		0	0	0	17,399,240	1,013,000	18,412,240	12,568,285				68.26

# FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
 FOR THE PERIOD: JANUARY 2001 THROUGH DECEMBER 2001  
 MONTH: APRIL 2001

	PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
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40								
41								
42								
43								
	<b>TOTAL</b>		12,516	12,213	375,435	366,398		
	<b>WEIGHTED AVERAGE</b>						\$5.3292	\$5.4606

**NOTES:** GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT  
 THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY  
 THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES  
 ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

		CURRENT MONTH: APRIL				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
				AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>									
GENERAL SERVICE	(11)	1,042,302	1,065,350	23,048	2.16	5,214,325	5,050,460	(163,865)	(3.24)
OUTDOOR LIGHTING	(21)	(102)	70	172	245.71	34	280	246	87.86
RESIDENTIAL	(31)	879,457	978,760	99,303	10.15	5,066,598	4,900,830	(165,768)	(3.38)
LARGE VOLUME	(51)	1,765,232	2,081,630	316,398	15.20	7,516,949	8,729,590	1,212,641	13.89
FIRM TRANSPORT	(91)	369,137	82,880	(286,257)	(345.39)	1,466,153	331,520	(1,134,633)	(100.00)
<b>TOTAL FIRM</b>		<b>4,056,026</b>	<b>4,208,690</b>	<b>152,664</b>	<b>3.63</b>	<b>19,264,060</b>	<b>19,012,680</b>	<b>(251,380)</b>	<b>(1.32)</b>
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERRUPTIBLE	(61)	113,803	124,530	10,727	8.61	469,836	502,740	32,904	6.54
INTERRUPTIBLE TRANSPORT	(92)	350,929	77,450	(273,479)	(353.10)	1,460,780	322,120	(1,138,660)	(353.49)
LARGE VOLUME INTERRUPTIBLE	(93)	1,439,871	1,824,000	384,129	21.06	1,748,662	7,296,000	5,547,338	76.03
OFF SYSTEM SALES SERVICE	(95)	37,500	0	(37,500)	0.00	1,013,000	0	(1,013,000)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>1,942,103</b>	<b>2,025,980</b>	<b>83,877</b>	<b>4.14</b>	<b>4,692,278</b>	<b>8,120,860</b>	<b>3,428,582</b>	<b>42.22</b>
<b>TOTAL THERM SALES</b>		<b>5,998,129</b>	<b>6,234,670</b>	<b>236,541</b>	<b>3.79</b>	<b>23,956,338</b>	<b>27,133,540</b>	<b>3,177,202</b>	<b>11.71</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
GENERAL SERVICE	(11)	2,928	3,045	117	3.84	2,931	3,036	105	3.46
OUTDOOR LIGHTING	(21)	2	2	0	0.00	2	2	0	0.00
RESIDENTIAL	(31)	36,830	37,046	216	0.58	36,911	36,844	(67)	(0.18)
LARGE VOLUME	(51)	982	905	(77)	(8.51)	976	902	(74)	(8.20)
FIRM TRANSPORT	(91)	9	8	(1)	(12.50)	9	8	(1)	0.00
<b>TOTAL FIRM</b>		<b>40,751</b>	<b>41,006</b>	<b>255</b>	<b>0.62</b>	<b>40,829</b>	<b>40,792</b>	<b>(37)</b>	<b>(0.09)</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>		<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>							
INTERRUPTIBLE	(61)	7	6	(1)	(16.67)	7	6	(1)	(16.67)
INTERRUPTIBLE TRANSPORT	(92)	8	8	0	0.00	8	8	0	0.00
LARGE VOLUME INTERRUPTIBLE	(93)	1	1	0	0.00	1	1	0	0.00
OFF SYSTEM SALES SERVICE	(95)	1	0	(1)	0.00	1	0	(1)	0.00
<b>TOTAL INTERRUPTIBLE</b>		<b>17</b>	<b>15</b>	<b>(2)</b>	<b>(13.33)</b>	<b>17</b>	<b>15</b>	<b>(2)</b>	<b>(13.33)</b>
<b>TOTAL CUSTOMERS</b>		<b>40,768</b>	<b>41,021</b>	<b>253</b>	<b>0.62</b>	<b>40,846</b>	<b>40,807</b>	<b>(39)</b>	<b>(0.10)</b>
<b>THERM USE PER CUSTOMER</b>									
GENERAL SERVICE	(11)	356	350	(6)	(1.71)	1,779	1,664	(115)	(6.91)
OUTDOOR LIGHTING	(21)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
RESIDENTIAL	(31)	24	26	2	7.69	137	133	(4)	(3.01)
LARGE VOLUME	(51)	1,798	2,300	502	21.83	7,702	9,678	1,976	20.42
FIRM TRANSPORT	(91)	41,015	10,360	(30,655)	(295.90)	162,906	41,440	(121,466)	(100.00)
INTERRUPTIBLE	(61)	16,258	20,755	4,497	21.67	67,119	83,790	16,671	19.90
INTERRUPTIBLE TRANSPORT	(92)	43,866	9,681	(34,185)	(353.11)	182,598	40,265	(142,333)	(353.49)
LARGE VOLUME INTERRUPTIBLE	(93)	1,439,871	1,824,000	384,129	21.06	0	7,296,000	7,296,000	100.00
OFF SYSTEM SALES SERVICE	(95)	37,500	0	(37,500)	0.00	1,013,000	0	(1,013,000)	0.00

ACTUAL FOR THE PERIOD OF: JANUARY 2001 THROUGH DECEMBER 2001

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>WEST PALM BEACH:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1 0447	1 0602	1 0651	1.0588	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a DELIVERY PRESSURE OF GAS SOLD psia	14 929	14.929	14 929	14.929	14 929	14 929	14.929	14 929	14.929	14.929	14 929	14.929
b DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14.73	14.73	14.73	14.73	14.73	14.73	14 73	14.73	14.73	14 73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1 0135	1.0135	1.0135	1 0135	1.0135	1.0135	1.0135	1.0135	1 0135	1.0135	1.0135	1 0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.07	1 08	1 07	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
<b>SANFORD &amp; DELAND:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0447	1.0602	1 0637	1.0579	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14 983	14 983	14.983	14.983	14.983	14 983	14.983	14 983	14.983	14.983	14.983	14 983
b DELIVERY PRESSURE OF GAS PURCHASED psia	14 73	14 73	14.73	14 73	14.73	14 73	14.73	14 73	14 73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1 0172	1.0172	1.0172	1 0172	1 0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.06	1.08	1.08	1.08	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!





**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 04/30/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: April 30, 2001

Net Due Date: May 10, 2001

Invoice Identifier: 41208

Invoice Total Amount: \$240,245.62

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank, Dallas TX  
Account ABA # **REDACTED**

Bill Pty Duns: 006924427

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 04/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 04/30/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.3687	0.0030		0.3717	156,480	58,163.62		
		RD1		0.3687			0.3687	660,000	243,342.00		
	RES CHG FOR TEMP RELINQ AT LESS THAN MAX RATE										
	NO NOTICE RESERVATION CHARGE	RDM		0.0590			0.0590	75,000	4,425.00		
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16103	RD1		0.1850			0.1850	-18,000	-3,330.00	788494961	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16104	RD1		0.1850			0.1850	-48,000	-8,880.00	788494961	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16105	RD1		0.1850			0.1850	-36,000	-6,660.00	788494961	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5767 AT POI 16106	RD1		0.1850			0.1850	-33,000	-6,105.00	788494961	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16106	RD1		0.1860			0.1860	-12,000	-2,232.00	197177678	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16107	RD1		0.1860			0.1860	-6,000	-1,116.00	197177678	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16108	RD1		0.1860			0.1860	-15,000	-2,790.00	197177678	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16109	RD1		0.1860			0.1860	-12,000	-2,232.00	197177678	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16156	RD1		0.1860			0.1860	-6,000	-1,116.00	197177678	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16157	RD1		0.1860			0.1860	-9,000	-1,674.00	197177678	RC2
	TEMPORARY RELINQUISHMENT CREDIT - ACQ CTRC 5872 AT POI 16158	RD1		0.1860			0.1860	-48,000	-8,928.00	197177678	RC2

10



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 04/30/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: April 30, 2001

Net Due Date: May 10, 2001

Invoice Identifier: 41208

Invoice Total Amount: \$240,245.62

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 006924427

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 04/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 04/30/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Due Pty ID	Repl Rel Cd
				Base	Surc	Disc					
		RD1		0.1860			0.1860	-27,000	-5,022.00	197177678	RC2
		RD1		0.0400			0.0400	-9,000	-360.00	960624542	RC2
		RD1		0.0400			0.0400	-24,000	-960.00	960624542	RC2
		RD1		0.0400			0.0400	-18,000	-720.00	960624542	RC2
		RD1		0.0400			0.0400	-21,000	-840.00	960624542	RC2
		RD1		0.0400			0.0400	-3,000	-120.00	960624542	RC2
		RD1		0.0400			0.0400	-9,000	-360.00	960624542	RC2
		RD1		0.0400			0.0400	-6,000	-240.00	960624542	RC2
		RD1		0.0400			0.0400	-15,000	-600.00	960624542	RC2
		RD1		0.0400			0.0400	-15,000	-600.00	960624542	RC2
		RD1		0.0400			0.0400	-18,000	-720.00	960624542	RC2
		RD1		0.0400			0.0400	-12,000	-480.00	960624542	RC2
		RD1		0.0400			0.0400	-21,000	-840.00	197177678	RC2
		RD1		0.0400			0.0400	-54,000	-2,160.00	197177678	RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/30/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: April 30, 2001

Net Due Date: May 10, 2001

Invoice Identifier: 41208

Invoice Total Amount: \$240,245.62

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank: Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 006924427

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 04/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 04/30/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.0400			-42,000	-1,680.00	197177678	RC2
		RD1		0.0400			-51,000	-2,040.00	197177678	RC2
		RD1		0.0400			-9,000	-360.00	197177678	RC2
		RD1		0.0400			-18,000	-720.00	197177678	RC2
		RD1		0.0400			-15,000	-600.00	197177678	RC2
		RD1		0.0400			-15,000	-600.00	197177678	RC2
		RD1		0.0400			-15,000	-600.00	197177678	RC2

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/30/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: April 30, 2001

Net Due Date: May 10, 2001

Invoice Identifier: 41208

Invoice Total Amount: \$240,245.62

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account ABA # **REDACTED**

Bill Pty Duns: 006924427

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 04/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 04/30/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
Total for Contract 5009:								231,480	\$240,245.62		

Note: Go to <https://gtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1  
RDM = Reservation Deliverability - Market

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1498.14	241743.76
1999	0.0076	1289.81	241535.43
2000	0.0066	1058.33	241303.95
2001	0.003	225.00	240470.62
0	0	0.00	0.00



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 04/30/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: April 30, 2001

Net Due Date: May 10, 2001

Invoice Identifier: 41198

Invoice Total Amount: \$242,380.42

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank: Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 04/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 04/30/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0030		0.7648	316,920	242,380.42		
Total for Contract 3624:								316,920	\$242,380.42		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Late Payment Charges are assessed on past due balances paid after the invoice date.

<b>Gas Research Institute (GRI) Contributions:</b>			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s) _____	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	1743.06	244123.48
1999	0.0076	1457.83	243838.25
2000	0.0066	1140.91	243521.33
2001	0.003	0.00	242380.42
0	0	0.00	0.00

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 05/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: May 10, 2001  
Net Due Date: May 20, 2001  
Invoice identifier: 41433  
Invoice Total Amount: \$4,228.19

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

Bill Pty Duns: 006924427

**REDACTED**

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 04/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 04/30/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc			
	3154 FPU-RIVIERA BEACH	COT		0.0312	0.0036		7,800	271.44	
	28645 FPU-WEST PALM BEACH	COT		0.0312	0.0036		11,640	405.07	
	3158 FPU-WEST PALM BEACH	COT		0.0312	0.0036		14,100	490.68	
	28456 FPU-LAKE WORTH SOUTH	COT		0.0312	0.0036		11,200	389.76	
	3161 FPU-LAKE WORTH	COT		0.0312	0.0036		11,100	386.28	
	3163 FPU-BOYNTON BEACH	COT		0.0312	0.0036		6,000	208.80	
	3165 FPU-BOCA RATON	COT		0.0312	0.0036		12,800	445.44	
	3262 FPU-SANFORD	COT		0.0312	0.0036		4,530	157.64	
	3261 FPU-SANFORD WEST	COT		0.0312	0.0036		2,130	74.12	
	3277 FPU-DELAND	COT		0.0312	0.0036		3,000	104.40	
	3214 FARMLAND INDUSTRIES	COT		0.0312	0.0036		26,200	911.76	
	217831 FLORIDA PUBLIC	COT		0.0312	0.0036		11,000	382.80	

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmnt D/T: 05/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: May 10, 2001

Net Due Date: May 20, 2001

Invoice Identifier: 41433

Invoice Total Amount: \$4,228.19

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 006924427

Svc Req K: 5009      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 04/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 04/30/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc				
<b>Total for Contract 5009:</b>							121,500	\$4,228.19		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	_____
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	218.70	4446.89
1999	0.0075	60.75	4288.94
2000	0.0072	24.30	4252.49
2001	0.007	0.00	4228.19
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 05/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: May 10, 2001

Net Due Date: May 20, 2001

Invoice Identifier: 41424

Invoice Total Amount: \$4,359.19

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 04/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 04/30/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc					
	3154 FPU-RIVIERA BEACH	COT		0.0142	0.0036		0.0178	24,200	430.76		
	28645 FPU-WEST PALM BEACH	COT		0.0142	0.0036		0.0178	11,807	210.16		
	3158 FPU-WEST PALM BEACH	COT		0.0142	0.0036		0.0178	39,200	697.76		
	28456 FPU-LAKE WORTH SOUTH	COT		0.0142	0.0036		0.0178	30,000	534.00		
	3161 FPU-LAKE WORTH	COT		0.0142	0.0036		0.0178	18,500	329.30		
	3163 FPU-BOYNTON BEACH	COT		0.0142	0.0036		0.0178	18,000	320.40		
	3165 FPU-BOCA RATON	COT		0.0142	0.0036		0.0178	40,451	720.03		
	3262 FPU-SANFORD	COT		0.0142	0.0036		0.0178	27,270	485.41		
	3261 FPU-SANFORD WEST	COT		0.0142	0.0036		0.0178	13,770	245.11		
	3277 FPU-DELAND	COT		0.0142	0.0036		0.0178	12,700	226.06		
	217831 FLORIDA PUBLIC	COT		0.0142	0.0036		0.0178	9,000	160.20		

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**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 05/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: May 10, 2001

Net Due Date: May 20, 2001

Invoice Identifier: 41424

Invoice Total Amount: \$4,359.19

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 006924427

Svc Req K: 3624      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 04/01/2001      Contact Name: James Cramer  
Svc Code: FT      Svc Req ID: 006924427      Prev Inv ID:      End Date: 04/30/2001      Contact Phone:(713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Repl Due Pty ID	Repl Rel Cd
								Total for Contract 3624:	244,898	\$4,359.19

Note: Go to <https://gtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportaion Commodity

**Gas Research Institute (GRI) Contributions:**

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount      Project (s)      Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	440.81	4800.00
1999	0.0075	122.45	4481.64
2000	0.0072	48.98	4408.17
2001	0.007	0.00	4359.19
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 05/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: May 10, 2001

Net Due Date: May 20, 2001

Invoice Identifier: 41432

Invoice Total Amount: \$458.59

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 006924427

Svc Req K: 5002      Svc Req: FLORIDA PUBLIC      Acct No: 4084 4000002517      Beg Date: 04/01/2001      Contact Name: Heidi Massin  
Svc Code: OB      Svc Req ID: 006924427      Prev Inv ID:      End Date: 04/30/2001      Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due Pty ID	Repl Rel Cd
				Base	Surc	Disc			
NO NOTICE		COT		0.0312	0.0036		13.178	458.59	

Total for Contract 5002: **13,178**      **\$458.59**

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Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: COT = Transportation Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	23.72	482.31
1999	0.0075	6.59	465.18
2000	0.0072	2.63	461.22
2001	0.007	0.00	458.59
0	0	0.00	0.00



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 05/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: May 10, 2001

Net Due Date: May 20, 2001

Invoice Identifier: 41390

Invoice Total Amount: \$51,867.48

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 006924427

Svc Req K: Cash In/Cash Out Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 03/01/2001 Contact Name: James Cramer  
Svc Code: Svc Req ID: 006924427 Prev Inv ID: End Date: 03/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Qty ID	Repl Rel Cd
				Base	Surc	Disc					
CIO - NET MARKET DELIVERY IMBALANCE		NDM		5.7743	0.0193		5.7936	683	3,957.03		
CIO - NET RECEIPT IMBALANCE		NRI		5.1500			5.1500	10	51.50		
CIO - NET NO NOTICE IMBALANCE		NNI		5.1500			5.1500	9,293	47,858.95		



**Florida Gas Transmission Company**  
An Enron/EI Paso Energy Affiliate

**Invoice**

Stmt D/T: 05/10/2001 12:00:00  
Remit to Party: Florida Gas Transmission Company  
P.O. Box 1188  
Houston, TX 77251-1188

Billable Party: FLORIDA PUBLIC UTILITIES  
ATTN: SNYDER CHRIS  
  
401 SOUTH DIXIE HIGHWAY  
WEST PALM BEACH FL 33401

Invoice Date: May 10, 2001  
Net Due Date: May 20, 2001  
Invoice Identifier: 41390  
Invoice Total Amount: \$51,867.48

Please reference this invoice on your remittance and wire to:  
Payee: FLORIDA GAS TRANSMISSION  
Payee Duns: 006924518  
EFT Addr: Nations Bank; Dallas TX  
Account #  
ABA #

**REDACTED**

Bill Pty Duns: 006924427

Svc Req K: Cash In/Cash Out Svc Req: FLORIDA PUBLIC Acct No: 4084 4000002517 Beg Date: 03/01/2001 Contact Name: James Cramer  
Svc Code: Svc Req ID: 006924427 Prev Inv ID: End Date: 03/31/2001 Contact Phone: (713) 853-6879

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Due	Repl Qty ID	Repl Rel Cd	
Total Cash In / Cash Out:									9,986	\$51,867.48		

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement  
REV = Revision

Charge Type Code: NDM = CIO - Net Market Delivery Imbalance  
RI = IO - Net Receipt Imbalance  
NNI = IO - Net No Notice Imbalance

Late Payment Charges are assessed on past due balances paid after the invoice date.



MONTHLY REMINDER  
 VOLUNTARY R&D PAYMENT  
 Gas Research Institute  
 LDC R&D Program

March 15, 2001

TO:

Mr. Arnell Willis  
 Florida Public Utilities Company  
 401 South Dixie Highway  
 West Palm Beach, FL 33401

Your company has agreed to make a voluntary monthly payment of \$5,677.24 to GRI's Research and Development Program. Please make your check payable to the *Gas Research Institute* and remit to the address listed below. Please include the bottom portion of this reminder with your payment so that we may properly credit your account.

*Wire Transfer: \**

*Mail checks to:*

Bank of America  
 231 S. LaSalle St  
 Chicago, IL 60693  
 Gas Research Institute  
 Account#:  
 ABA Routing#

Gas Research Institute  
 Lock Box 91806  
 Chicago, IL 60693

**REDACTED** *INTEREST*  
 MAR 7 2001

*Due: JAN 2001*

\* Mail a copy of this form to our Lock Box address as backup to your wire



MONTHLY REMINDER  
VOLUNTARY R&D PAYMENT

Gas Research Institute  
LDC R&D Program

March 28, 2001

TO:

Mr. Arnell Willis  
Florida Public Utilities Company  
401 South Dixie Highway  
West Palm Beach, FL 33401

Your company has agreed to make a voluntary monthly payment of \$4,150.47 to GRI's Research and Development Program. Please make your check payable to the *Gas Research Institute* and remit to the address listed below. Please include the bottom portion of this reminder with your payment so that we may properly credit your account.

*Wire Transfer:* \*

Bank of America  
231 S. LaSalle St  
Chicago, IL 60693  
Gas Research Institute  
Account#:  
ABA Routing#

*Mail checks to:*

Gas Research Institute  
Lock Box 91806  
Chicago, IL 60693

Account#:  
ABA Routing#

**REDACTED**

*Due: FEB 2001*

\* Mail a copy of this form to our Lock Box address as backup to your wire

CONFIDENTIAL INVOICE  
INTENTIONALLY LEFT BLANK

CONFIDENTIAL INVOICE  
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