

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

May 25, 2001

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Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 010001-EI

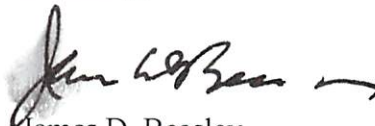
Dear Ms. Bayo:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are ten (10) copies of Schedules A1 - A9 for the month of April 2001.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

APP _____
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Ms. Blanca S. Bayo
May 25, 2001
Page 2

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules has been furnished by U.S. Mail or hand delivery (*) on this 25th day of May 2001 to the following:

Mr. Wm. Cochran Keating IV*
Staff Counsel
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Mr. James A. McGee
Senior Counsel
Florida Power Corporation
Post Office Box 14042
St. Petersburg, FL 33733

Mr. Joseph A. McGlothlin
Ms. Vicki Gordon Kaufman
McWhirter, Reeves, McGlothlin, Davidson,
Decker, Kaufman, Arnold & Steen, P.A.
117 S. Gadsden Street
Tallahassee, FL 32301

Mr. Kenneth A. Hoffman
Mr. William B. Willingham
Rutledge, Ecenia, Underwood,
Purnell & Hoffman
Post Office Box 551
Tallahassee, FL 32302-0551

Mr. Robert Vandiver
Deputy Public Counsel
Office of Public Counsel
111 West Madison Street – Suite 812
Tallahassee, FL 32399-1400


Mr. Matthew M. Childs
Steel Hector & Davis, Suite 601
215 South Monroe Street
Tallahassee, FL 32301

Mr. John W. McWhirter, Jr.
McWhirter, Reeves, McGlothlin, Davidson,
Decker, Kaufman, Arnold & Steen, P.A.
Post Office Box 3350
Tampa, FL 33601

Ms. Susan Ritenour
Gulf Power Company
One Energy Place
Pensacola, FL 32520

Mr. Jeffrey A. Stone
Beggs & Lane
Post Office Box 12950
Pensacola, FL 32576

Mr. Norman Horton
Messer Caparello & Self
P. O. Box 1876
Tallahassee, FL 32302



ATTORNEY



TAMPA ELECTRIC COMPANY

TABLE OF CONTENTS

1. Schedule A1 - A9

APRIL 2001

16 Pages

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2001

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	26,941,440	24,497,029	2,444,411	10.0%	1,102,730	1,188,541	(85,811)	-7.2%	2.44316	2.06110	0.38206	18.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(4,064)	(4,000)	(64)	1.6%	1,102,730 (a)	1,188,541 (a)	(85,811)	-7.2%	(0.00037)	(0.00034)	(0.00003)	9.5%
4b. Adjustments to Fuel Cost (1)	0	0	0	0.0%	1,102,730	1,188,541 (a)	(85,811)	-7.2%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	1,102,730 (a)	1,188,541 (a)	(85,811)	-7.2%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	26,937,376	24,493,029	2,444,347	10.0%	1,102,730	1,188,541	(85,811)	-7.2%	2.44279	2.06076	0.38203	18.5%
6. Fuel Cost of Purchased Power - Firm (A7)	21,799,335	9,365,200	12,434,135	132.8%	339,353	181,709	157,644	86.8%	6.42379	5.15395	1.26984	24.6%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	840,934	870,700	(29,766)	-3.4%	35,151	35,329	(178)	-0.5%	2.39235	2.46455	(0.07220)	-2.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	22,640,269	10,235,900	12,404,369	121.2%	374,504	217,038	157,466	72.6%	6.04540	4.71618	1.32922	28.2%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,477,234	1,405,579	71,655	5.1%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	105,622	95,200	10,422	10.9%	2,795	5,864	(3,069)	-52.3%	3.77896	1.62347	2.15550	132.8%
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Fuel Cost of FMPA D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	1,793,915	629,300	1,164,615	185.1%	71,440	26,099	45,341	173.7%	2.51108	2.41120	0.09988	4.1%
21. Fuel Cost of Market Base Sales (A6)	29,367	0	29,367	0.0%	1,140	0	1,140	0.0%	2.57605	0.00000	2.57605	0.0%
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	1,928,904	724,500	1,204,404	166.2%	75,375	31,963	43,412	135.8%	2.55908	2.26668	0.29239	12.9%
23. Net Inadvertant Interchange					6,304	0	6,304	0.0%				
24. Wheeling Rec'd. less Wheeling Delv'd.					(2,858)	0	(2,858)	0.0%				
25. Interchange and Wheeling Losses					556	500	56	11.2%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	47,648,741	34,004,429	13,644,312	40.1%	1,404,749	1,373,116	31,633	2.3%	3.39198	2.47644	0.91553	37.0%
27. Net Unbilled	(1,386,097) (a)	169,735 (a)	(1,555,832)	-916.6%	(40,864)	6,854	(47,718)	-696.2%	3.39198	2.47644	0.91554	37.0%
28. Company Use	126,148 (a)	104,011 (a)	22,137	21.3%	3,719	4,200	(481)	-11.5%	3.39199	2.47645	0.91553	37.0%
29. T & D Losses	4,661,897 (a)	1,672,787 (a)	2,989,110	178.7%	137,439	67,548	69,891	103.5%	3.39198	2.47644	0.91553	37.0%
30. System KWH Sales	47,648,741	34,004,429	13,644,312	40.1%	1,304,455	1,294,514	9,941	0.8%	3.65277	2.62681	1.02596	39.1%
31. Wholesale KWH Sales	(2,621,008)	(1,154,590)	(1,466,418)	127.0%	(71,754)	(43,954)	(27,800)	63.2%	3.65277	2.62681	1.02595	39.1%
32. Jurisdictional KWH Sales	45,027,733	32,849,839	12,177,894	37.1%	1,232,701	1,250,560	(17,859)	-1.4%	3.65277	2.62681	1.02596	39.1%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	45,057,451	32,871,848	12,185,603	37.1%	1,232,701	1,250,560	(17,859)	-1.4%	3.65518	2.62857	1.02661	39.1%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	319,410	326,525	(7,115)	-2.2%	1,232,701	1,250,560	(17,859)	-1.4%	0.02591	0.02611	(0.00020)	-0.8%
35a. Adjustment	0	0	0	0.0%	1,232,701	1,250,560	(17,859)	-1.4%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	1,232,701	1,250,560	(17,859)	-1.4%	0.00000	0.00000	0.00000	0.0%
36. True-up *	3,426,463	3,426,463	0	0.0%	1,232,701	1,250,560	(17,859)	-1.4%	0.27796	0.27399	0.00397	1.4%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	48,803,324	36,624,836	12,178,488	33.3%	1,232,701	1,250,560	(17,859)	-1.4%	3.95906	2.92867	1.03038	35.2%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.96191	2.93078	1.03113	35.2%
40. GPIF * (Already Adjusted for Taxes)	(95,867)	(95,867)	0	0.0%	1,232,701	1,250,560	(17,859)	-1.4%	(0.00778)	(0.00767)	(0.00011)	1.4%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	48,707,457	36,528,969	12,178,488	33.3%	1,232,701	1,250,560	(17,859)	-1.4%	3.95413	2.92311	1.03102	35.3%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.954	2.923	1.031	35.3%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: APRIL 2001

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	116,226,748	107,925,628	8,301,120	7.7%	5,185,968	5,305,276	(119,308)	-2.2%	2.24118	2.03431	0.20687	10.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(14,328)	(16,000)	1,672	-10.5%	5,185,968 (a)	5,305,276 (a)	(119,308)	-2.2%	(0.00028)	(0.00030)	0.00003	-8.4%
4b. Adjustments to Fuel Cost (1)	0	0	0	0.0%	5,185,968 (a)	5,305,276 (a)	(119,308)	-2.2%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost (2)	0	0	0	0.0%	5,185,968 (a)	5,305,276 (a)	(119,308)	-2.2%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	116,212,420	107,909,628	8,302,792	7.7%	5,185,968	5,305,276	(119,308)	-2.2%	2.24090	2.03401	0.20690	10.2%
6. Fuel Cost of Purchased Power - Firm (A7)	63,080,405	37,240,200	25,840,205	69.4%	902,900	591,972	310,928	52.5%	6.98642	6.29087	0.69555	11.1%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,939,719	3,081,600	(141,881)	-4.6%	127,473	134,596	(7,123)	-5.3%	2.30615	2.28952	0.01663	0.7%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	66,020,124	40,321,800	25,698,324	63.7%	1,030,373	726,568	303,805	41.8%	6.40740	5.54963	0.85778	15.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					6,216,341	6,031,844	184,497	3.1%				
14. Fuel Cost of Economy Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
15. Gain on Economy Sales - 80% (A6)	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Separ. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Sch. D Jurisd. Sales (A6)	343,012	395,100	(52,088)	-13.2%	12,102	23,635	(11,533)	-48.8%	2.83434	1.67167	1.16267	69.6%
18. Fuel Cost of Sch. G Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Fuel Cost of FMPA D Sales (A6)	4,466,836	4,743,520	(276,684)	-5.8%	231,560	270,088	(38,528)	-14.3%	1.92902	1.75629	0.17273	9.8%
20. Fuel Cost of HPP Sch. D Separ. Sales (A6)	6,260,464	3,796,200	2,464,264	64.9%	258,765	157,885	100,880	63.9%	2.41936	2.40441	0.01495	0.6%
21. Fuel Cost of Market Base Sales (A6)	1,333,220	1,291,200	42,020	3.3%	30,798	34,895	(4,097)	-11.7%	4.32892	3.70024	0.62867	17.0%
22. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19 + 20 + 21)	12,403,532	10,226,020	2,177,512	21.3%	533,225	486,503	46,722	9.6%	2.32613	2.10194	0.22419	10.7%
23. Net Inadvertant Interchange					8,509	0	8,509	0.0%				
24. Wheeling Rec'd. less Wheeling Delv'd.					33	0	33	0.0%				
25. Interchange and Wheeling Losses					4,560	7,100	(2,540)	-35.8%				
26. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 22 + 23 + 24 - 25)	169,829,012	138,005,408	31,823,604	23.1%	5,687,098	5,538,241	148,857	2.7%	2.98622	2.49186	0.49435	19.8%
27. Net Unbilled	(8,051,768) (a)	(1,476,008) (a)	(6,575,760)	445.5%	(281,127)	(64,385)	(216,742)	336.6%	2.86410	2.29247	0.57163	24.9%
28. Company Use	464,787 (a)	419,186 (a)	45,601	10.9%	15,597	16,800	(1,203)	-7.2%	2.97998	2.49515	0.48482	19.4%
29. T & D Losses	10,966,291 (a)	6,313,661 (a)	4,652,630	73.7%	364,457	253,242	111,215	43.9%	3.00894	2.49313	0.51581	20.7%
30. System KWH Sales	169,829,012	138,005,408	31,823,604	23.1%	5,588,171	5,332,584	255,587	4.8%	3.03908	2.58797	0.45112	17.4%
31. Wholesale KWH Sales	(7,539,579)	(6,118,410)	(1,421,169)	23.2%	(242,916)	(237,000)	(5,916)	2.5%	3.10378	2.58161	0.52217	20.2%
32. Jurisdictional KWH Sales	162,289,433	131,886,998	30,402,435	23.1%	5,345,255	5,095,584	249,671	4.9%	3.03614	2.58826	0.44788	17.3%
33. Jurisdictional Loss Multiplier - 1.00066									1.00066	1.00067	(0.00001)	0.0%
34. Jurisdictional KWH Sales Adjusted for Line Losses	162,396,544	131,975,361	30,421,183	23.1%	5,345,255	5,095,584	249,671	4.9%	3.03814	2.58999	0.44815	17.3%
35. Peabody Coal Contract Buy-Out Amort. Jurisd.	1,306,887	1,306,540	347	0.0%	5,345,255	5,095,584	249,671	4.9%	0.02445	0.02564	(0.00119)	-4.6%
35a. Adjustment	0	0	0	0.0%	5,345,255	5,095,584	249,671	4.9%	0.00000	0.00000	0.00000	0.0%
35b. Adjustment	0	0	0	0.0%	5,345,255	5,095,584	249,671	4.9%	0.00000	0.00000	0.00000	0.0%
36. True-up *	14,106,793	14,106,793	0	0.0%	5,345,255	5,095,584	249,671	4.9%	0.26391	0.27684	(0.01293)	-4.7%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	177,810,224	147,388,694	30,421,530	20.6%	5,345,255	5,095,584	249,671	4.9%	3.32651	2.89248	0.43403	15.0%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)									3.32890	2.89456	0.43434	15.0%
40. GPIF * (Already Adjusted for Taxes)	(383,468)	(383,468)	0	0.0%	5,345,255	5,095,584	249,671	4.9%	(0.00717)	(0.00753)	0.00035	-4.7%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	177,426,756	147,005,226	30,421,530	20.7%	5,345,255	5,095,584	249,671	4.9%	3.32173	2.88703	0.43469	15.1%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.322	2.887	0.435	15.1%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	26,941,440	24,497,029	2,444,411	10.0%	116,226,748	107,925,628	8,301,120	7.7%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD (INCLUDES ECONOMY SALES PROFITS - 80%)	1,928,904	724,500	1,204,404	166.2%	12,403,532	10,226,020	2,177,512	21.3%
3. FUEL COST OF PURCHASED POWER	21,799,335	9,365,200	12,434,135	132.8%	63,080,405	37,240,200	25,840,205	69.4%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	840,934	870,700	(29,766)	-3.4%	2,939,719	3,081,600	(141,881)	-4.6%
4. ENERGY COST OF ECONOMY PURCHASES	0	0	0	0.0%	0	0	0	0.0%
5. TOTAL FUEL & NET POWER TRANSACTION	47,652,805	34,008,429	13,644,376	40.1%	169,843,340	138,021,408	31,821,932	23.1%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADEWAUCHULA WHEELING LOSSES)	(4,064)	(4,000)	(64)	1.6%	(14,328)	(16,000)	1,672	-10.5%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	47,648,741	34,004,429	13,644,312	40.1%	169,829,012	138,005,408	31,823,604	23.1%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,232,701	1,250,560	(17,859)	-1.4%	5,339,073	5,095,584	243,489	4.8%
2. NONJURISDICTIONAL SALES	71,754	43,954	27,800	63.2%	242,916	237,000	5,916	2.5%
3. TOTAL SALES	1,304,455	1,294,514	9,941	0.8%	5,581,989	5,332,584	249,405	4.7%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9449931	0.9660459	(0.0210528)	-2.2%	0.9564822	0.9555563	0.0009259	0.1%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. 1. JURISDICTIONAL FUEL REVENUE	34,416,247	35,205,652	(789,405)	-2.2%	136,071,336	131,158,567	4,912,769	3.7%
2. 2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(3,426,463)	(3,426,463)	0	0.0%	(14,106,793)	(14,106,793)	0	0.0%
2b. INCENTIVE PROVISION	95,867	95,867	0	0.0%	383,468	383,468	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. OTHER ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	31,085,651	31,875,056	(789,405)	-2.5%	122,348,011	117,435,242	4,912,769	4.2%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	47,648,741	34,004,429	13,644,312	40.1%	169,829,012	138,005,408	31,823,604	23.1%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9449931	0.9660459	(0.0210528)	-2.2%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	45,027,733	32,849,839	12,177,894	37.1%	162,289,433	131,886,998	30,402,435	23.1%
6a. JURISDIC. LOSS MULTIPLIER	1.00066	1.00067	(0.00001)	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	45,057,451	32,871,848	12,185,603	37.1%	162,396,544	131,975,361	30,421,183	23.1%
6c. PEABODY COAL CONTR. BUY-OUT AMORT.	338,002	338,002	0	0.0%	1,367,191	1,367,191	0	0.0%
6d. (LINE C6c x LINE C5) PB. JURISD.	319,410	326,525	(7,115)	-2.2%	1,306,887	1,306,540	347	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. OTHER	0	0	0	0.0%	0	0	0	0.0%
6g. OTHER	0	0	0	0.0%	0	0	0	0.0%
6h. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f+C6g)	45,376,861	33,198,373	12,178,488	36.7%	163,703,431	133,281,901	30,421,530	22.8%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6h)	(14,291,210)	(1,323,317)	(12,967,893)	980.0%	(41,355,420)	(15,846,659)	(25,508,761)	161.0%
8. INTEREST PROVISION FOR THE MONTH	(345,611)	(389,137)	43,526	-11.2%	(1,393,020)	(1,484,748)	91,728	-6.2%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(83,185,787)	(70,789,420)	(12,396,367)	17.5%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	3,426,463	3,426,463	0	0.0%	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(94,396,145)	(69,075,411)	(25,320,734)	36.7%	-----NOT APPLICABLE-----			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(83,185,787)	(70,789,420)	(12,396,367)	17.5%	-----NOT APPLICABLE-----			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(94,050,534)	(68,686,274)	(25,364,260)	36.9%	-----NOT APPLICABLE-----			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(177,236,321)	(139,475,694)	(37,760,627)	27.1%	-----NOT APPLICABLE-----			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(88,618,161)	(69,737,847)	(18,880,314)	27.1%	-----NOT APPLICABLE-----			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.000	6.700	(2)	-25.4%	-----NOT APPLICABLE-----			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.370	6.700	(2)	-34.8%	-----NOT APPLICABLE-----			
7. TOTAL (LINE D5 + LINE D6)	9.370	13.400	(4)	-30.1%	-----NOT APPLICABLE-----			
8. AVERAGE INT. RATE (50% OF LINE D7)	4.685	6.700	(2)	-30.1%	-----NOT APPLICABLE-----			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.390	0.558	(0)	-30.1%	-----NOT APPLICABLE-----			
10. INT. PROVISION (LINE D4 x LINE D9)	(345,611)	(389,137)	43,526	-11.2%	-----NOT APPLICABLE-----			

57

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	510,597	64,451	446,146	692.2%	1,367,581	352,217	1,015,364	288.3%
2 LIGHT OIL	2,319,198	468,762	1,850,436	394.7%	5,470,680	1,556,903	3,913,777	251.4%
3 COAL	21,423,434	23,475,946	(2,052,512)	-8.7%	103,039,144	104,772,161	(1,733,017)	-1.7%
4 NATURAL GAS	2,688,211	487,870	2,200,341	451.0%	6,349,343	1,244,347	5,104,996	410.3%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	26,941,440	24,497,029	2,444,411	10.0%	116,226,748	107,925,628	8,301,120	7.7%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	12,473	1,861	10,612	570.2%	30,604	8,991	21,613	240.4%
9 LIGHT OIL	29,557	6,647	22,910	344.7%	69,413	22,770	46,643	204.8%
10 COAL	1,016,102	1,172,693	(156,591)	-13.4%	4,984,695	5,258,167	(273,472)	-5.2%
11 NATURAL GAS	44,598	7,340	37,258	507.6%	101,256	15,348	85,908	559.7%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,102,730	1,188,541	(85,811)	-7.2%	5,185,968	5,305,276	(119,308)	-2.2%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	19,042	2,812	16,230	577.2%	50,110	13,584	36,526	268.9%
16 LIGHT OIL (BBL)	65,075	12,174	52,901	434.5%	148,169	39,204	108,965	277.9%
17 COAL (TON)	473,994	534,672	(60,678)	-11.3%	2,277,240	2,393,953	(116,713)	-4.9%
18 NATURAL GAS (MCF)	512,883	76,300	436,583	572.2%	1,039,254	159,100	880,154	553.2%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	119,460	17,780	101,680	571.9%	314,716	85,876	228,840	266.5%
22 LIGHT OIL	375,223	69,961	305,262	436.3%	852,410	224,921	627,489	279.0%
23 COAL	10,823,474	12,226,381	(1,402,907)	-11.5%	52,456,758	54,918,497	(2,461,739)	-4.5%
24 NATURAL GAS	498,671	78,441	420,230	535.7%	1,010,456	163,577	846,879	517.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	11,816,828	12,392,563	(575,735)	-4.6%	54,634,340	55,392,871	(758,531)	-1.4%
GENERATION MIX (% MWH)								
28 HEAVY OIL	1.13%	0.16%	0.01	-	0.59%	0.17%	0.00	-
29 LIGHT OIL	2.68%	0.56%	0.02	-	1.34%	0.43%	0.01	-
30 COAL	92.14%	98.67%	(0.07)	-	96.12%	99.11%	(0.03)	-
31 NATURAL GAS	4.04%	0.62%	0.03	-	1.95%	0.29%	0.02	-
32 NUCLEAR	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
33 OTHER	0.00%	0.00%	0.00	-	0.00%	0.00%	0.00	-
34 TOTAL (%)	100.00%	100.00%	0.00	-	100.00%	100.00%	0.00	-
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	26.81	22.92	3.89	17.0%	27.29	25.93	1.36	5.3%
36 LIGHT OIL (\$/BBL)	35.64	38.51	(2.87)	-7.4%	36.92	39.71	(2.79)	-7.0%
37 COAL (\$/TON)	45.20	43.91	1.29	2.9%	45.25	43.77	1.48	3.4%
38 NATURAL GAS (\$/MCF)	5.24	6.39	(1.15)	-18.0%	6.11	7.82	(1.71)	-21.9%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	4.27	3.62	0.65	17.9%	4.35	4.10	0.24	5.9%
42 LIGHT OIL	6.18	6.70	(0.52)	-7.8%	6.42	6.92	(0.50)	-7.3%
43 COAL	1.98	1.92	0.06	3.1%	1.96	1.91	0.06	3.0%
44 NATURAL GAS	5.39	6.22	(0.83)	-13.3%	6.28	7.61	(1.32)	-17.4%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	2.28	1.98	0.30	15.3%	2.13	1.95	0.18	9.2%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2001

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)									
48 HEAVY OIL	9,577	9,554	23	0.2%	10,284	9,551	733	7.7%	
49 LIGHT OIL	12,695	10,525	2,170	20.6%	12,280	9,878	2,402	24.3%	
50 COAL	10,652	10,426	226	2.2%	10,524	10,444	80	0.8%	
51 NATURAL GAS	11,181	10,687	494	4.6%	9,979	10,658	(679)	-6.4%	
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%	
53 OTHER	0	0	0	0.0%	0	0	0	0.0%	
54 TOTAL (BTU/KWH)	10,716	10,427	289	2.8%	10,535	10,441	94	0.9%	
GENERATED FUEL COST PER KWH (cents/KWH)									
55 HEAVY OIL	4.09	3.46	0.63	18.2%	4.47	3.92	0.55	14.0%	
56 LIGHT OIL	7.85	7.05	0.80	11.3%	7.88	6.84	1.04	15.2%	
57 COAL	2.11	2.00	0.11	5.5%	2.07	1.99	0.08	4.0%	
58 NATURAL GAS	6.03	6.65	(0.62)	-9.3%	6.27	8.11	(1.84)	-22.7%	
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 TOTAL (cents/KWH)	2.44	2.06	0.38	18.4%	2.24	2.03	0.21	10.3%	

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY

ACTUAL FOR MONTH OF: APRIL 2001

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
H.P.#1	30	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#2	30	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#3	30	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#4	39	0	0.0	100.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P.#5	52	-317	0.0	0.0	0.0	0	HVY.OIL	-	0	0.0	0	0.00	0.00
H.P. STATION	90	-317	0.0	71.3	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
GAN.#1	114	55,258	67.4	90.7	72.7	11,481	COAL	27,074	23,431,740	634,390.9	1,054,299	1.91	38.94
GAN.#2	98	45,994	65.3	78.7	82.5	12,307	COAL	24,287	23,306,780	566,051.8	945,770	2.06	38.94
GAN.#3	145	29,156	28.0	36.1	70.9	12,307	COAL	18,163	19,755,160	358,813.0	707,292	2.43	38.94
GAN.#4	159	72,263	63.2	76.4	80.1	12,265	COAL	44,755	19,803,500	886,305.6	1,742,822	2.41	38.94
GAN.#5	232	70,247	42.1	49.7	71.5	10,105	COAL	30,188	23,513,960	709,839.4	1,175,563	1.67	38.94
GAN.#6	372	5,600	2.1	2.8	54.8	9,986	COAL	2,418	23,128,000	55,923.5	94,160	1.68	38.94
GANNON STATION	1,120	278,518	34.6	42.9	68.2	11,530	COAL	146,885	21,862,846	3,211,324.2	5,719,906	2.05	38.94
B.B.#1	416	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B.#2	416	199,716	66.8	75.7	82.8	10,318	COAL	85,681	24,049,920	2,060,621.2	3,982,950	1.99	46.49
B.B.#3	433	201,238	64.6	74.1	77.1	10,240	COAL	85,729	24,037,600	2,060,719.4	3,985,182	1.98	46.49
B.B. 1 - 3	1,265	400,954	44.1	50.3	53.6	10,279	COAL	171,410	24,043,758	4,121,340.6	7,968,132	1.99	46.49
B.B.#4	442	270,664	85.2	97.2	85.2	10,105	COAL	123,038	22,229,711	2,735,099.2	6,296,441	2.33	51.17
B.B. STATION	1,707	671,618	54.7	62.4	61.8	10,209	COAL	294,448	23,285,741	6,856,439.8	14,264,573	2.12	48.45
SEB-PHIL.#1(HVY OIL)	17	5,967	48.8	98.9	87.9	10,010	HVY.OIL	9,521	6,273,540	59,730.0	255,298	4.28	26.81
SEB-PHIL.#2(HVY OIL)	17	6,823	55.8	100.0	98.4	8,754	HVY.OIL	9,521	6,273,540	59,730.0	255,299	3.74	26.81
SEB-PHILLIPS TOTAL	34	12,790	52.3	99.5	93.2	9,340	HVY.OIL	19,042	6,273,540	119,460.0	510,597	3.99	26.81
POLK #1 GASIFIER	250	65,966	36.7	40.6	77.2	11,456	COAL	32,661	23,137,700	755,709.9	1,438,955	2.18	44.06
POLK #1 CT (OIL)	225	12,759	7.9	94.4	63.3	9,344	LGT.OIL	21,212	5,826,902	119,223.7	776,108	6.08	36.59
POLK #1 TOTAL	250	78,725	43.8	82.8	74.5	11,114	-	-	-	874,933.6	2,215,063	2.81	-
POLK #2 CT (GAS)	150	44,598	41.4	97.7	100.0	11,181	GAS	512,883	972,290	498,671.0	2,688,211	6.03	5.24
POLK #2 CT (OIL)	150	0	0.0	71.2	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	150	44,598	41.4	97.7	100.0	11,181	-	-	-	498,671.0	2,688,211	6.03	-
POLK STATION TOTAL	400	123,323	42.9	88.4	84.1	11,138	-	-	-	1,373,604.6	4,903,274	3.98	-
GAN.C.T.#1	0	0	0.0	0.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#1	12	122	1.4	76.6	92.9	18,886	LGT.OIL	398	5,787,887	2,304.1	14,001	11.48	35.18
B.B.C.T.#2	66	8,149	17.2	100.0	70.9	15,403	LGT.OIL	21,505	5,836,784	125,517.3	756,541	9.28	35.18
B.B.C.T.#3	66	8,527	18.0	100.0	73.9	15,032	LGT.OIL	21,960	5,836,783	128,178.2	772,548	9.06	35.18
C.T. TOTAL	144	16,798	16.2	98.1	74.1	15,240	LGT.OIL	43,863	5,836,340	255,999.6	1,543,090	9.19	35.18
TOT. COAL (GN,BB,POLK)	3,077	1,016,102	45.9	53.5	65.4	10,652	COAL	473,994	22,834,602	10,823,473.9	21,423,434	2.11	45.20
SYSTEM	3,495	1,102,730	43.9	61.2	65.6	10,716	-	-	-	11,816,828.2	26,941,440	2.44	-

* Hookers Point boiler limited to 90MW

LEGEND:

H.P. = HOOKERS POINT
GAN. = GANNON

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2001

SCHEDULE A5
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES								
2 UNITS (BBL)	21,932	2,812	19,120	679.9%	48,179	13,584	34,595	254.7%
3 UNIT COST (\$/BBL)	24.90	32.01	(7.10)	-22.2%	24.96	31.82	(6.86)	-21.6%
4 AMOUNT (\$)	546,189	90,007	456,182	506.8%	1,202,468	432,180	770,288	178.2%
5 BURNED								
6 UNITS (BBL)	19,042	2,812	16,230	577.2%	50,110	13,584	36,526	268.9%
7 UNIT COST (\$/BBL)	26.81	22.92	3.89	17.0%	27.29	25.93	1.36	5.3%
8 AMOUNT (\$)	510,597	64,451	446,146	692.2%	1,367,581	352,217	1,015,364	288.3%
9 ENDING INVENTORY								
10 UNITS (BBL)	59,669	61,600	(1,931)	-3.1%	59,669	61,600	(1,931)	-3.1%
11 UNIT COST (\$/BBL)	26.42	27.99	(1.57)	-5.6%	26.42	27.99	(1.57)	-5.6%
12 AMOUNT (\$)	1,576,269	1,724,105	(147,836)	-8.6%	1,576,269	1,724,105	(147,836)	-8.6%
13								
14 DAYS SUPPLY	138	142	(4)	-3.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES								
16 UNITS (BBL)	58,251	22,981	35,270	153.5%	224,982	87,285	137,697	157.8%
17 UNIT COST (\$/BBL)	33.10	35.59	(2.49)	-7.0%	35.40	38.03	(2.63)	-6.9%
18 AMOUNT (\$)	1,928,037	817,896	1,110,141	135.7%	7,984,129	3,319,104	4,665,025	139.9%
19 BURNED								
20 UNITS (BBL)	65,075	12,174	52,901	434.5%	148,169	39,204	108,965	277.9%
21 UNIT COST (\$/BBL)	35.64	38.51	(2.87)	-7.4%	36.92	39.71	(2.79)	-7.0%
22 AMOUNT (\$)	2,319,198	468,762	1,850,436	394.7%	5,470,680	1,556,903	3,913,777	251.4%
23 ENDING INVENTORY:								
24 UNITS (BBL)	92,827	51,532	41,295	80.1%	92,827	51,532	41,295	80.1%
25 UNIT COST (\$/BBL)	35.79	38.39	(2.60)	-6.8%	35.79	38.39	(2.60)	-6.8%
26 AMOUNT (\$)	3,322,593	1,978,258	1,344,335	68.0%	3,322,593	1,978,258	1,344,335	68.0%
27								
28 DAYS SUPPLY NORMAL	36	20	16	81.5%	-	-	-	-
29 DAYS SUPPLY. EMERGENCY	13	7	6	89.4%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES								
31 UNITS (TONS)	727,865	541,000	186,865	34.5%	2,647,557	2,615,364	32,193	1.2%
32 UNIT COST (\$/TON)	45.57	41.96	3.61	8.6%	44.78	43.11	1.67	3.9%
33 AMOUNT (\$)	33,169,862	22,700,074	10,469,788	46.1%	118,556,974	112,739,383	5,817,591	5.2%
34 BURNED.								
35 UNITS (TONS)	473,994	534,672	(60,678)	-11.3%	2,277,240	2,393,953	(116,713)	-4.9%
36 UNIT COST (\$/TON)	45.20	43.91	1.29	2.9%	45.25	43.77	1.48	3.4%
37 AMOUNT (\$)	21,423,434	23,475,946	(2,052,512)	-8.7%	103,039,144	104,772,161	(1,733,017)	-1.7%
38 ENDING INVENTORY								
39 UNITS (TONS)	985,407	844,501	140,906	16.7%	985,407	844,501	140,906	16.7%
40 UNIT COST (\$/TON)	44.93	42.32	2.61	6.2%	44.93	42.32	2.61	6.2%
41 AMOUNT (\$)	44,277,088	35,740,207	8,536,881	23.9%	44,277,088	35,740,207	8,536,881	23.9%
42								
43 DAYS SUPPLY.	44	38	6	15.2%	-	-	-	-
NATURAL GAS⁽⁴⁾								
44 PURCHASES								
45 UNITS (MCF)	512,883	76,300	436,583	572.2%	1,039,254	159,100	880,154	553.2%
46 UNIT COST (\$/MCF)	5.24	6.39	(1.15)	-18.0%	6.11	7.82	(1.71)	-21.9%
47 AMOUNT (\$)	2,688,211	487,870	2,200,341	451.0%	6,349,343	1,244,347	5,104,996	410.3%
48 BURNED.								
49 UNITS (MCF)	512,883	76,300	436,583	572.2%	1,039,254	159,100	880,154	553.2%
50 UNIT COST (\$/MCF)	5.24	6.39	(1.15)	-18.0%	6.11	7.82	(1.71)	-21.9%
51 AMOUNT (\$)	2,688,211	487,870	2,200,341	451.0%	6,349,343	1,244,347	5,104,996	410.3%
52 ENDING INVENTORY.								
53 UNITS (MCF)	0	0	0	0.0%	0	0	0	0.0%
54 UNIT COST (\$/MCF)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
55 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
56								
57 DAYS SUPPLY.	0	0	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2001

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY.	0	0	0	0.0%	-	-	-	-

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO.

	DOLLARS
IGNITION	19,232
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	19,232

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO.

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(8,089)	(282,046)
OTHER USAGE	(767)	(27,076)
CONSUMPTION ADJ	(143)	0
TOTAL	(8,999)	(309,122)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO.

	DOLLARS
FUEL ANALYSIS	20,531
IGNITION #2 OIL	262,814
IGNITION PROPANE	3,881
AERIAL SURVEY ADJ	(424,570)
ADDITIVES	72,495
GREEN FUEL	(640)
TOTAL	(65,489)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	80% GAIN ON ECONOMY ENERGY SALES
ESTIMATED:									
VARIOUS	ECON	0 0	0 0	0 0	0.000	0 000	0 00	0 00	0 00
VARIOUS	JURISDIC SCH -D	5,864.0	0 0	5,864 0	1 623	1 623	95,200 00	95,200.00	
VARIOUS	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE PWR PARTNERS	SEPARATED CONTRACT	26,099 0	0 0	26,099 0	2 411	3 353	629,300 00	875,200 00	
FMPA	JURISDIC SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
VARIOUS	JURISDIC SCH -J	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
VARIOUS	JURISDIC. SCH -MB	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
VARIOUS	GAINS SCH. -MB						0 00		
PLUS 80% OF ECON ENERGY SALES PROFITS									
TOTAL		31,963.0	0.0	31,963.0	2.267	3.036	724,500.00	970,400.00	0.00

ACTUAL:

FLA PWR & LIGHT	SEPARATED SCH. -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FMPA	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
KISSIMMEE ELEC UTIL	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
CITY OF NEW SMYRNA BCH	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
REEDY CREEK	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
WAUCHULA	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
FT MEADE	SEPARATED SCH -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
CITY OF ST CLOUD	SEPARATED SCH. -D	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
HARDEE PWR PARTNERS	SEP CONTR SCH -D	71,440.0	0 0	71,440.0	2 460	3.122	1,757,424 00	2,230,356.80	
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH -D	2,571 0	417 4	2,153.6	4.350	4.350	93,692 13	93,692 13	
SEMINOLE ELEC. HARDEE	JURISDIC SCH. -D	641 0	0 0	641.0	1 861	1 861	11,929 93	11,929 93	
FMPA	SCH -D	0.0	0 0	0 0	0 000	0.000	0 00	0 00	
FLA PWR. CORP.	SCH -MB	0 0	0 0	0 0	0 000	0.000	0 00	0 00	
FLA PWR. & LIGHT	SCH. -MB	90 0	0 0	90 0	3 237	3 492	2,913.17	3,142.67	
CITY OF LAKE LAND	SCH -MB	225 0	0 0	225 0	2.925	3.180	6,582 26	7,156 01	
DUKE ENERGY	SCH -MB	402 0	0 0	402 0	3.495	3.750	14,048 22	15,073 32	
THE ENERGY AUTHORITY	SCH. -MB	178 0	0 0	178 0	2 081	2 336	3,704.56	4,158.46	
ENRON	SCH -MB	53 0	0 0	53 0	3 998	4.253	2,119.16	2,254.31	
CARGILL ALLIANT	SCH -MB	0 0	0 0	0 0	0 000	0 000	0 00	0 00	
CARGILL ALLIANT	SCH. -J	192 0	0 0	192 0	0.000	0.255	0 00	489.60	

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2001

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) 80% GAIN ON ECONOMY ENERGY SALES
ADJUSTMENTS TO PREV. MONTHS									
HARDEE PWR PARTNERS EST Mar. 2001	CONTRACT	(67,575 0)	0 0	(67,575 0)	2 406	3 021	(1,625,854 50)	(2,041,440 75)	
HARDEE PWR PARTNERS ACT Mar 2001	CONTRACT	67,575 0	0.0	67,575 0	2 460	3 122	1,662,345.00	2,109,691.50	
<hr/>									
SUB-TOTAL ECONOMY POWER SALES		0 0	0 0	0 0	0 000	0 000	0.00	0 00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISDICTIONAL		3,212 0	417.4	2,794 6	3 780	3 780	105,622 06	105,622 06	
SUB-TOTAL SCHEDULE D POWER SALES-SEPARATED		0 0	0 0	0 0	0 000	0 000	0 00	0 00	
SUB-TOTAL HARDEE PWR PART CONTRACT SALES-SEP.		71,440 0	0 0	71,440 0	2 511	3 218	1,793,914 50	2,298,607.55	
SUB-TOTAL FMPA D POWER SALES		0 0	0 0	0 0	0 000	0 000	0 00	0 00	
SUB-TOTAL SCHEDULE MB POWER SALES-JURISDICTIONAL		948 0	0 0	948 0	3 098	3 353	29,367.37	31,784 77	
SUB-TOTAL SCHEDULE J POWER SALES-JURISDICTIONAL		192 0	0 0	192 0	0 000	0 255	0 00	489 60	
TOTAL		75,792.0	417.4	75,374.6	2,559	3,233	1,928,903.93	2,436,503.98	0.00
<hr/>									
CURRENT MONTH:									
DIFFERENCE		43,829 0	417 4	43,411.6	0 292	0 197	1,204,403 93	1,466,103.98	0 00
DIFFERENCE %		137 1%	0 0%	135 8%	12 9%	6.5%	166.2%	151.1%	0 0%
<hr/>									
PERIOD TO DATE:									
ACTUAL		533,711.0	486 9	533,224 1	2 326	2 654	12,403,532 01	14,150,300.01	0 00
ESTIMATED		486,503.0	0 0	486,503 0	2 102	2 426	10,226,020 40	11,802,720 40	0 00
DIFFERENCE		47,208 0	486 9	46,721.1	0 224	0 228	2,177,511 61	2,347,579 61	0 00
DIFFERENCE %		9 7%	0 0%	9.6%	10.7%	9.4%	21 3%	19.9%	0 0%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS FOR THE MONTH OF APRIL 2001.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	EMER	21,272.0	0.0	11,592.0	9,680.0	7.900	7.900	764,700.00
HARDEE POWER PARTNERS	IPP	34,200.0	0.0	0.0	34,200.0	6.315	6.315	2,159,800.00
VARIOUS	NON-FIRM MKT BASE	132,947.0	0.0	0.0	132,947.0	4.690	4.690	6,235,600.00
VARIOUS	FIRM MKT BASE	4,882.0	0.0	0.0	4,882.0	4.201	4.201	205,100.00
TOTAL		193,301.0	0.0	11,592.0	181,709.0	5.154	5.154	9,365,200.00
ACTUAL:								
HARDEE PWR. PART -NATIVE	IPP	72,146.0	0.0	0.0	72,146.0	6.095	6.095	4,397,436.82
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00
FLA. POWER CORP.	SCH -Ja	8,232.0	0.0	5,831.7	2,400.3	10.014	10.014	240,370.08
FLA. POWER CORP	SCH -Jc	39,073.0	0.0	0.0	39,073.0	4.579	4.579	1,788,981.30
FLA. POWER & LIGHT	SCH -Ja	7,015.0	0.0	4,400.3	2,614.7	11.568	11.568	302,481.28
FLA. POWER & LIGHT	SCH -Jc	40,015.0	0.0	0.0	40,015.0	5.384	5.384	2,154,417.80
CITY OF LAKELAND	SCH -Ja	9,633.0	0.0	4,526.0	5,107.0	10.193	10.193	520,570.57
CITY OF LAKELAND	SCH -Jc	15,657.0	0.0	0.0	15,657.0	6.824	6.824	1,068,458.50
ENERGY	SCH.-Ja	3,413.0	0.0	693.4	2,719.6	10.399	10.399	282,811.82
ENERGY	SCH -Jc	5,682.0	0.0	0.0	5,682.0	7.713	7.713	438,234.00
THE ENERGY AUTHORITY	SCH -Ja	3,940.0	0.0	1,378.3	2,561.7	9.604	9.604	246,022.69
THE ENERGY AUTHORITY	SCH -Jc	12,615.0	0.0	0.0	12,615.0	7.977	7.977	1,006,236.49
REEDY CREEK	SCH -Jc	10.0	0.0	0.0	10.0	4.800	4.800	480.00
OKEELANTA	SCH.-Ja	84.0	0.0	26.4	57.6	5.681	5.681	3,273.49
OKEELANTA	SCH -Jc	6,031.0	0.0	0.0	6,031.0	6.166	6.166	371,866.72
TALLAHASSEE	SCH -Ja	593.0	0.0	374.4	218.6	11.001	11.001	24,049.86
TALLAHASSEE	SCH -Jc	3,299.0	0.0	0.0	3,299.0	7.093	7.093	233,982.28
AQUILLA	SCH -Jc	98.0	0.0	0.0	98.0	6.828	6.828	6,691.23
MORGAN STANLEY	SCH -Jc	782.0	0.0	0.0	782.0	6.650	6.650	52,000.00
CARGILL-ALLIANT	SCH -Ja	5,905.0	0.0	1,659.4	4,245.6	8.198	8.198	348,066.54
CARGILL-ALLIANT	SCH -Jc	49,079.0	0.0	0.0	49,079.0	6.665	6.665	3,271,321.00
ENRON	SCH.-Ja	1,732.0	0.0	1,293.1	438.9	8.010	8.010	35,157.74
ENRON	SCH -Jc	2,031.0	0.0	0.0	2,031.0	7.496	7.496	152,246.60
KOCH ENERGY TRAD	SCH.-Ja	5,678.0	0.0	1,944.7	3,733.3	8.647	8.647	322,802.00
KOCH ENERGY TRAD	SCH -Jc	30,460.0	0.0	0.0	30,460.0	6.676	6.676	2,033,573.80
RELIANT	SCH -Jc	630.0	0.0	0.0	630.0	3.738	3.738	23,550.00
CORAL POWER	SCH.-Ja	568.0	0.0	80.9	487.1	8.433	8.433	41,079.81
CORAL POWER	SCH -Jc	1,384.0	0.0	0.0	1,384.0	7.488	7.488	103,634.00
DUKE ENERGY	SCH -Ja	5,741.0	0.0	2,396.5	3,344.5	9.731	9.731	325,470.14
DUKE ENERGY	SCH.-Jc	13,655.0	0.0	0.0	13,655.0	6.571	6.571	897,239.00
OGLETHORPE	SCH -Ja	782.0	0.0	391.0	391.0	7.512	7.512	29,370.29
OGLETHORPE	SCH -Jc	391.0	0.0	0.0	391.0	8.900	8.900	34,800.00
OKEELANTA	SCH -D	17,995.0	0.0	0.0	17,995.0	5.628	5.628	1,012,675.25

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2001

(1)		(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM		TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR PART.-NATIVE	Mar. 2001	IPP	(71,841.0)	0.0	0 0	(71,841 0)	5 386	5 386	(3,869,409 57)
HARDEE PWR PART.-NATIVE	Mar 2001	IPP	71,841 0	0 0	0 0	71,841 0	5 527	5 527	3,970,537.50
FLA. POWER & LIGHT	Mar. 2001	SCH -Jc	(26,783.0)	0 0	0.0	(26,783.0)	5.932	5 932	(1,588,882.80)
FLA. POWER & LIGHT	Mar. 2001	SCH -Jc	26,783 0	0 0	0 0	26,783 0	5 911	5 911	1,583,037.80
ENTERGY	Mar 2001	SCH.-Jc	(119 0)	0 0	0 0	(119 0)	5 589	5 589	(6,650 33)
ENTERGY	Mar 2001	SCH -Jc	119 0	0.0	0 0	119 0	5 084	5 084	6,050 08
THE ENERGY AUTH	Mar. 2001	SCH -Jc	(7,154 0)	0 0	0 0	(7,154 0)	5.478	5.478	(391,926.30)
THE ENERGY AUTH	Mar 2001	SCH -Jc	7,154 0	0 0	0.0	7,154 0	5.440	5 440	389,198.51
OKEELANTA	Mar 2001	SCH -Jc	(7,275 0)	0.0	0.0	(7,275 0)	5 932	5 932	(431,543.87)
OKEELANTA	Mar. 2001	SCH -Jc	7,275 0	0 0	0.0	7,275 0	5 726	5.726	416,551.40
TALLAHASSEE	Mar 2001	SCH -Jc	(7,713 0)	0 0	0 0	(7,713 0)	5 224	5 224	(402,925 55)
TALLAHASSEE	Mar 2001	SCH -Jc	7,713 0	0 0	0.0	7,713 0	5.039	5 039	388,651 56
MORGAN STANLEY	Mar. 2001	SCH -Jc	(430 0)	0.0	0 0	(430 0)	4.982	4 982	(21,422 42)
MORGAN STANLEY	Mar. 2001	SCH -Jc	430 0	0.0	0 0	430 0	4.654	4 654	20,012 95
CARGILL ALLIANT	Mar. 2001	SCH.-Jc	(2,007 0)	0 0	0 0	(2,007.0)	4 894	4 894	(98,231.36)
CARGILL ALLIANT	Mar. 2001	SCH -Jc	2,007 0	0 0	0 0	2,007 0	4 841	4.841	97,149 62
ENRON	Mar 2001	SCH.-Jc	(4,157.0)	0 0	0 0	(4,157.0)	5 819	5 819	(241,909.83)
ENRON	Mar. 2001	SCH.-Jc	4,157 0	0 0	0 0	4,157 0	5 798	5 798	241,027 67
KOCH ENERGY TRAD	Mar 2001	SCH -Jc	(4,797 0)	0 0	0 0	(4,797.0)	5 654	5 654	(271,236.15)
KOCH ENERGY TRAD.	Mar 2001	SCH -Jc	4,797.0	0 0	0 0	4,797.0	5 605	5 605	268,859 50
CORAL POWER	Mar. 2001	SCH -Jc	(98 0)	0.0	0.0	(98 0)	5 882	5 882	(5,764.00)
CORAL POWER	Mar 2001	SCH -Jc	98 0	0 0	0 0	98 0	5 453	5 453	5,344.39
DUKE ENERGY	Mar 2001	SCH -Jc	(5,367 0)	0 0	0 0	(5,367 0)	5 256	5 256	(282,082 66)
DUKE ENERGY	Mar 2001	SCH -Jc	5,367.0	0 0	0 0	5,367 0	5 141	5 141	275,923.11
OKEELANTA	Jan 2001	SCH -Jc	(15,192.0)	0.0	0.0	(15,192 0)	6.707	6 707	(1,018,871.68)
OKEELANTA	Jan. 2001	SCH -Jc	15,192 0	0 0	0.0	15,192.0	6.573	6 573	998,496.68
TOTAL			364,349.0	0.0	24,996.0	339,353.0	6.424	6.424	21,799,335.35
CURRENT MONTH:									
DIFFERENCE			171,048 0	0.0	13,404 0	157,644.0	1.270	1.270	12,434,135.35
DIFFERENCE %			88.5%	0 0%	115.6%	86 8%	24.6%	24 6%	132.8%
PERIOD TO DATE:									
ACTUAL			932,884 0	0 0	29,984 2	902,899 8	6.986	6.986	63,080,405.42
ESTIMATED			612,834.0	0 0	20,862.0	591,972 0	6.291	6.291	37,240,200.00
DIFFERENCE			320,050 0	0.0	9,122.2	310,927.8	0 695	0.695	25,840,205.42
DIFFERENCE %			52.2%	0.0%	43.7%	52.5%	11.0%	11.0%	69 4%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	FUEL COST (A)	TOTAL COST (B)	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	COGEN.	35,329.0	0.0	0.0	35,329.0	2.465	2.465	870,700.00
TOTAL		<u>35,329.0</u>	<u>0.0</u>	<u>0.0</u>	<u>35,329.0</u>	<u>2.465</u>	<u>2.465</u>	<u>870,700.00</u>
ACTUAL:								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN	2.0	0.0	0.0	2.0	4.100	4.100	82.00
MULBERRY PHOSPHATES INC.	COGEN	7,723.0	0.0	0.0	7,723.0	2.297	2.297	177,421.80
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	5.0	0.0	0.0	5.0	3.930	3.930	196.50
CARGILL MILLPOINT	COGEN.	17,686.0	0.0	0.0	17,686.0	2.290	2.290	404,938.29
CF INDUSTRIES INC.	COGEN.	171.0	0.0	0.0	171.0	4.944	4.944	8,453.88
FARMLAND HYDRO LP	COGEN.	618.0	0.0	0.0	618.0	4.750	4.750	29,354.56
IMC-AGRICO-S. PIERCE	COGEN	515.0	0.0	0.0	515.0	5.585	5.585	28,763.89
AUBURNDALE POWER PARTNERS	COGEN	16.0	0.0	0.0	16.0	4.969	4.969	794.99
ORANGE COGENERATION L.P.	COGEN	7,533.0	0.0	0.0	7,533.0	2.144	2.144	161,541.58
CUTRALE CITRUS	COGEN	882.0	0.0	0.0	882.0	4.209	4.209	37,119.46
AS AVAILABLE ASSIGNMENT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR APRIL 2001		<u>35,151.0</u>	<u>0.0</u>	<u>0.0</u>	<u>35,151.0</u>	<u>2.414</u>	<u>2.414</u>	<u>848,666.95</u>
ADJUSTMENTS FOR THE MONTH OF: FEBRUARY 2001								
IMC-AGRICO-NICHOLS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
McKAY BAY REFUSE	COGEN.	(6,135.0)	0.0	0.0	(6,135.0)	2.067	2.067	(126,823.98)
		6,135.0	0.0	0.0	6,135.0	2.037	2.037	124,971.90
MULBERRY PHOSPHATES INC.	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
HILLSBOROUGH COUNTY	COGEN.	(10,801.0)	0.0	0.0	(10,801.0)	2.064	2.064	(222,956.10)
		10,801.0	0.0	0.0	10,801.0	2.034	2.034	219,697.17
CARGILL MILLPOINT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC	COGEN	(764.0)	0.0	0.0	(764.0)	3.358	3.358	(25,653.91)
		764.0	0.0	0.0	764.0	3.278	3.278	25,042.05
FARMLAND HYDRO LP	COGEN.	(841.0)	0.0	0.0	(841.0)	3.073	3.073	(25,845.95)
		841.0	0.0	0.0	841.0	3.021	3.021	25,408.72
IMC-AGRICO-S. PIERCE	COGEN.	(323.0)	0.0	0.0	(323.0)	2.646	2.646	(8,546.29)
		323.0	0.0	0.0	323.0	2.600	2.600	8,397.76
AUBURNDALE POWER PARTNERS	COGEN.	(21.0)	0.0	0.0	(21.0)	7.220	7.220	(1,516.22)
		21.0	0.0	0.0	21.0	7.083	7.083	1,487.45
ORANGE COGENERATION L.P.	COGEN.	(5,040.0)	0.0	0.0	(5,040.0)	2.000	2.000	(100,791.21)
		5,040.0	0.0	0.0	5,040.0	1.972	1.972	99,395.97
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AS AVAILABLE ASSIGNMENT	COGEN	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR THE MONTH OF: FEBRUARY 2001		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.000</u>	<u>0.000</u>	<u>(7,732.64)</u>
GRAND TOTAL		<u>35,151.0</u>	<u>0.0</u>	<u>0.0</u>	<u>35,151.0</u>	<u>2.392</u>	<u>2.392</u>	<u>840,934.31</u>
CURRENT MONTH:								
DIFFERENCE		(178.0)	0.0	0.0	(178.0)	(0.072)	(0.072)	(29,765.69)
DIFFERENCE %		-0.5%	0.0%	0.0%	-0.5%	-2.9%	-2.9%	-3.4%
PERIOD TO DATE:								
ACTUAL		127,473.0	0.0	0.0	127,473.0	2.306	2.306	2,939,719.06
ESTIMATED		134,596.0	0.0	0.0	134,596.0	2.290	2.290	3,081,600.00
DIFFERENCE		(7,123.0)	0.0	0.0	(7,123.0)	0.017	0.017	(141,880.94)
DIFFERENCE %		-5.3%	0.0%	0.0%	-5.3%	0.007	0.007	-4.6%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2001

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (3) X (4)	COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (6B)-5
ESTIMATED:							
VARIOUS	ECON.	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
ACTUAL:							
FLA. PWR. CORP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FLA. PWR. & LIGHT	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF LAKELAND	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FT. PIERCE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF GAINESVILLE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF HOMESTEAD	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
JACKSONVILLE ELEC. AUTH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
LAKE WORTH UTILITIES	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELECTRIC CO-OP.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TALLAHASSEE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF VERO BEACH	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KISSIMMEE ELEC.UTIL.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF NEW SMYRNA BCH.	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
KEY WEST	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
FMPA	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
OGLETHORPE	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
PECO	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
THE ENERGY AUTHORITY	ECON.-C	0.0	0.000	0.00	0.000	0.00	0.00
TOTAL		0.0	0.000	0.00	0.000	0.00	0.00
CURRENT MONTH:							
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:							
ACTUAL		0.0	0.000	0.00	0.000	0.00	0.00
ESTIMATED		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE		0.0	0.000	0.00	0.000	0.00	0.00
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%