

ST. JOE NATURAL GAS COMPANY, INC.

P O BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

ORIGINAL



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MAY 29 AM 10:23
FPSC-REPORTING

May 24, 2001

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 010003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of April 2001.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L Shoaf
President

Enclosures

cc: All Parties of Record

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DOCUMENT NUMBER-DATE

06632 MAY 29 2001

FPSC-RECORDS/REPORTING

St Joe Natural Gas Co., Inc.
Docket No. 010003-GU
May 24, 2001

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COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE							SCHEDULE A-1	
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								
ESTIMATED FOR THE PERIOD OF:		JANUARY 01		Through		DECEMBER 01				
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	
		CURRENT MONTH:		APRIL		PERIOD TO DATE				
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
1	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR	
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR	
3	SWING SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR	
4	COMMODITY (Other)	(\$8,623.68)	\$35,280.00	\$43,904	124.44	\$484,794.20	\$450,656.00	(\$34,138)	-7.58	
5	DEMAND	\$27,868.73	\$27,356.60	(\$512)	-1.87	\$109,938.52	\$111,273.08	\$1,335	1.20	
6	OTHER (OFO PENALTY- GCI)	\$937.12	\$15,000.00	\$14,063	93.75	(\$13,047.77)	(\$5,059.76)	\$7,988	-157.87	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR	
8	DEMAND	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR	
9	FGT REFUND	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$20,182.17	\$77,636.60	\$57,454	74.00	\$581,684.95	\$556,869.32	(\$24,816)	-4.46	
12	NET UNBILLED	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR	
13	COMPANY USE	\$64.21	\$0.00	(\$64)	ERR	\$381.40	\$295.00	(\$86)	-29.29	
14	TOTAL THERM SALES	\$80,543.32	\$77,636.60	(\$2,907)	-3.74	\$648,944.25	\$556,574.32	(\$92,370)	-16.60	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	0	114,848	114,848	100.00	0	213,989	213,989	100.00	
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR	
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR	
18	COMMODITY (Other)	(25,650)	60,000	85,650	142.75	597,301	559,888	(37,413)	-6.68	
19	DEMAND	0	0	0	ERR	0	0	0	ERR	
20	OTHER	0	0	0	ERR	0	0	0	ERR	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR	
22	DEMAND	0	0	0	ERR	0	0	0	ERR	
23		0	0	0	ERR	0	0	0	ERR	
24	TOTAL PURCHASES (15-21)	0	114,848	114,848	100.00	0	213,989	213,989	100.00	
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR	
26	COMPANY USE	92	0	(92)	ERR	342	255	(87)	-33.92	
27	TOTAL THERM SALES	115,390	114,848	(542)	-0.47	742,959	583,622	(159,337)	-27.30	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	ERR	0.00000	ERR	ERR	ERR	0.00000	ERR	ERR	
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
31	COMMODITY (Other) (4/18)	0.33621	0.58800	0.25	42.82	0.81164	0.80490	-0.01	-0.84	
32	DEMAND (5/19)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
36	(9/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
37	TOTAL COST (11/24)	ERR	0.67599	ERR	ERR	0.78293	0.95416	0	17.95	
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
39	COMPANY USE (13/26)	0.69723	ERR	ERR	ERR	1.11684	1.15686	0	3.46	
40	TOTAL THERM SALES (11/27)	0.17490	0.67599	0.50	74.13	0.78293	0.95416	0.17	17.95	
41	TRUE-UP (E-2)	0.02124	0.02124	0.00	0.00000	0.02124	0.02124	0.00	0.00000	
42	TOTAL COST OF GAS (40+41)	0.19614	0.69723	0.50	71.87	0.80417	0.97540	0.17	17.55	
43	REVENUE TAX FACTOR	1.03093	1.03093	0.00	0	1.03093	1.03093	0.00	0	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.20221	0.71880	0.52	71.87	0.82904	1.00557	0.18	17.55	
45	PGA FACTOR ROUNDED TO NEAREST .001	0.202	0.719	0.52	71.91	0.829	1.006	0.18	17.59	

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 01		THROUGH:		DECEMBER 01
CURRENT MONTH:		APRIL		
		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1				ERR
2 Commodity Pipeline - Scheduled FTS-2				ERR
3 No Notice Commodity Adjustment				ERR
4 Penalty - FGT overage alert day				ERR
5 Commodity Adjustments				ERR
6 Commodity Adjustments				ERR
7				ERR
8 TOTAL COMMMODITY (Pipeline)	0	\$0.00		ERR
SWING SERVICE				
9 Swing Service - Scheduled				ERR
10 Alert Day Volumes - FGT				ERR
11 Operational Flow Order Volumes - FGT				ERR
12 Less Alert Day Volumes Direct Billed to Others				ERR
13 Other				ERR
14 Other				ERR
15				ERR
16 TOTAL SWING SERVICE	0	\$0.00		ERR
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS				ERR
18 Commodity Other - Scheduled City Gate	60,000	\$35,280.00		0.58800
19 Imbalance Cashout - FGT	(88,890)	(\$46,160.58)		0.51930
20 Imbalance Bookout - Other Shippers				ERR
21 Imbalance Cashout - Transporting Customers	4,696	\$3,026.10		0.64440
22 Imbalance Cashout - Transporting Customers -Corrected	(1,456)	(\$769.20)		0.52830
23				ERR
24 TOTAL COMMODITY OTHER	(25,650)	(\$8,623.68)		0.33621
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1				ERR
26 Less Relinquished - FTS-1				ERR
27 Demand (Pipeline) Entitlement - FTS-2	711,300	\$54,186.83		0.07618
28 Less Relinquished - FTS-2	(711,300)	(\$26,318.10)		0.03700
29 Less Demand Billed to Others				ERR
30 Less Demand Billed to Others				ERR
31 Less Demand Billed to Others				ERR
32 TOTAL DEMAND	0	\$27,868.73		ERR
OTHER				
33 Revenue Sharing - FGT				ERR
34 Volumetric Relinquishment - FGT				ERR
35 FGT REFUND				ERR
36 OFO PENALTY - GCI Correction		\$937.12		ERR
37 Other				ERR
38 Other				ERR
39 Other				ERR
40 TOTAL OTHER	0	\$937.12		ERR

FOR THE PERIOD OF: JANUARY 01 Through DECEMBER 01

	CURRENT MONTH:		APRIL		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST	LINE 4	(\$8,624)	\$35,280	43,904	1.24	\$484,794	\$450,656	(34,138)	-0.08
2 TRANSPORTATION COST	LINE(1+5+6-(7+8+9))	\$28,806	\$42,357	13,551	0.32	\$96,891	\$106,213	9,323	0.09
3 TOTAL		\$20,182	\$77,637	57,454	0.74	\$581,685	\$556,869	(24,816)	-0.04
4 FUEL REVENUES		\$80,543	\$77,637	(2,907)	-0.04	\$648,944	\$556,574	(92,370)	-0.17
	(NET OF REVENUE TAX)								
5 TRUE-UP(COLLECTED) OR REFUNDED		(\$2,135)	(\$2,135)	0	0.00	(\$8,540)	(\$8,540)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD *		\$78,408	\$75,502	(2,907)	-0.04	\$640,405	\$548,035	(92,370)	-0.17
	(LINE 4 (+ or -) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD		\$58,226	(\$2,135)	(60,361)	28.27	\$58,720	(\$8,835)	(67,554)	7.65
	(LINE 6 - LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21)		(\$306)	\$417	723	1.73	(\$2,264)	\$1,870	4,133	2.21
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		(\$108,678)	\$106,817	215,495	2.02	(\$113,619)	\$105,659	219,278	2.08
10 TRUE-UP COLLECTED OR (REFUNDED)		\$2,135	\$2,135	0	0.00	\$8,540	\$8,540	0	0.00
	(REVERSE OF LINE 5)								
10a FLEX RATE REFUND (if applicable)		\$0	\$0	0	ERR	\$0	\$0	0	ERR
11 TOTAL ESTIMATED/ACTUAL TRUE-UP		(\$48,623)	\$107,234	155,857	1.45	(\$48,623)	\$107,234	155,857	1.45
	(7+8+9+10+10a)								
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(108,678)	106,817	215,495	2.02	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)		(48,317)	106,817	155,133	1.45				
14 TOTAL (12+13)		(156,995)	213,633	370,628	1.73				
15 AVERAGE (50% OF 14)		(78,497)	106,817	185,314	1.73				
16 INTEREST RATE - FIRST DAY OF MONTH		5.00	5.00	0.00	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		4.37	4.37	0.00	0.00				
18 TOTAL (16+17)		9.37	9.37	0.00	0.00				
19 AVERAGE (50% OF 18)		4.69	4.69	0.00	0.00				
20 MONTHLY AVERAGE (19/12 Months)		0.39	0.39	0.00	0.00				
21 INTEREST PROVISION (15x20)		(306)	417	723	1.73				

COMPANY: ST. JOE NATURAL GAS COMPANY				TRANSPORTATION PURCHASES				SCHEDULE A-3				
ACTUAL FOR THE PERIOD OF:				SYSTEM SUPPLY AND END USE				DECEMBER 2001				
PRESENT MONTH:				JANUARY 2001				Through				
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	APR	FGT	SJNG	FT		0		\$0.00	\$27,868.73	\$0.00	ERR	
2	"	PRIOR	SJNG	CG	60,000	60,000	\$35,280.00				58.80	
3	"	SJNG	FGT	CO	(88,890)	(88,890)	(\$46,160.58)				51.93	
4	"	GCI	SJNG	CO	4,696	4,696	\$3,026.10				64.44	
5	"	GCI - Corrected	SJNG	CO	(1,456)	(1,456)	(\$769.20)				52.83	
6						0						
7						0						
8						0						
9						0						
10						0						
11						0						
12						0						
13						0						
14						0						
15						0						
16						0						
17						0						
18						0						
19						0						
20						0						
21						0						
22						0						
23						0						
24						0						
25						0						
26						0						
27						0						
28						0						
29						0						
30						0						
TOTAL					(25,650)	0	(25,650)	(\$8,623.68)	\$0.00	\$27,868.73	\$0.00	-75.03

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2001 Through DECEMBER 2001

MONTH: APRIL

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR ENERGY	CITY GATE	200	200	6,000	6,000	5.88	5.88
2.							
3.							
4.							
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21.							
22.							
23.							
24.							
25.							
26.	TOTAL:	200	200	6,000	6,000		
27.				WEIGHTED AVERAGE		5.88	5.88

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2001		Through		DECEMBER 2001			
		CURRENT MONTH:		APRIL		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	83,078	71,197	(11,881)	-0.14	559,647	468,080	(91,567)	-0.16	
COMMERCIAL	7,816	6,860	(956)	-0.12	65,630	45,100	(20,530)	-0.31	
COMMERCIAL LARGE VOL. 1	24,496	17,826	(6,670)	-0.27	103,088	117,194	14,106	0.14	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	115,390	95,883	(19,507)	-0.17	728,365	630,374	(97,991)	-0.13	
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE - TRANSPORT.	787,292	828,582	41,290	0.05	3,328,156	3,314,328	(13,828)	-0.00	
INTERRUPTIBLE	0	56	56	ERR	8,910	224	(8,686)	-0.97	
LARGE INTERRUPTIBLE	0	0	0	ERR	5,684	0	(5,684)	-1.00	
TOTAL INTERRUPTIBLE	787,292	828,638	41,346	0.05	3,342,750	3,314,552	(28,198)	-0.01	
TOTAL THERM SALES	902,682	924,521	21,839	0.02	4,071,115	3,944,926	(126,189)	-0.03	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	3,144	3,213	69	0.02	3,167	3,213	46	0.01	
COMMERCIAL	218	220	2	0.01	220	220	0	0.00	
COMMERCIAL LARGE VOL. 1	42	38	(4)	-0.10	39	38	(1)	-0.03	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,404	3,471	67	0.02	3,426	3,471	45	0.01	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERRUPTIBLE - TRANSPORT.	4	4	0	0.00	4	4	0	0.00	
INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,408	3,475	67	0.02	3,430	3,475	45	0.01	
THERM USE PER CUSTOMER									
RESIDENTIAL	26	22	(4)	-0.16	177	146	(31)	-0.18	
COMMERCIAL	36	31	(5)	-0.13	298	205	(93)	-0.31	
COMMERCIAL LARGE VOL. 1	583	469	(114)	-0.20	2,643	3,084	441	0.17	
COMMERCIAL LARGE VOL. 2	ERR	0	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	196,823	207,146	10,323	0.05	832,039	828,582	(3,457)	-0.00	
INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2001	through							DECEMBER 2001			
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.059087	1.042076	1.055472	1.052972								
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.077062	1.059762	1.073385	1.070843	0	0	0	0	0	0	0	0

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
 Fax: (334) 470-0703

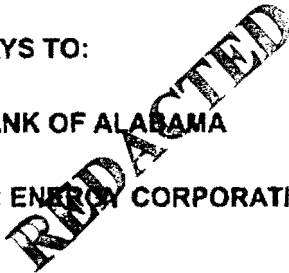
St. Joe Natural Gas Company, Inc.
 301 Long Road
 Port St. Joe, FL 32456
 Attn: Stuart Shoaf
 FAX: 1-850-229-8392

Invoice Number: 21839
 Invoice Date: May 10, 2001
 Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
04 / 01 Pipeline: Florida Gas Transmission							
	ST. JOE OVERSTREET 68141	6,000	\$ 5.88000	\$35,280.00	\$0.00	\$0.00	\$35,280.00
	Invoice Total:	6,000		\$35,280.00	\$0.00	\$0.00	\$35,280.00
						NET DUE:	\$35,280.00

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
 ABA
 ACCT. OF: PRIOR ENERGY CORPORATION
 ACCOUNT #



PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...



ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457

INVOICE - REVISED

CUSTOMER

INVOICE NO. 4162001

DATE: 16-Apr-2001

FLORIDA GAS TRANSMISSION CO.
P.O. BOX 1188
HOUSTON, TX. 77251

CONTRACT NO:
CONTRACT DATE:

ATTN: HILDA LINDLEY

PHONE: 713-853-5663

FAX: 713-853-6756

INVOICE FOR BOOK-OUT FOR MONTH OF:

FEBRUARY 2001

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
FEBRUARY 2001	CASH-OUT MARKET DELIVERIES	8889	\$5.1930	\$46,160.58

TOTAL THIS STATEMENT

\$46,160.58

*Rec 4/16/01
Acct #801*

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

22-MAR-2001

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

REVISED 3/1/01

Customer Name: **MAX DONER**
ENRON CAPITAL & TRADING RESOURCES
POST OFFICE BOX 1188
HOUSTON TEXAS 77251-1188

Phone: (713) 853-6639
 Fax: (713) 646-8420

DATE: **February 2, 2001**

DELINQUENT: **February 22, 2001**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Phone: (850) 229-8216
 Fax: (850) 229-8392

INVOICE NO.: **36956**

CONTRACT NO.: **30600**

For Further Information Call: **Stuart Shoaf**

Rec 4/9/01

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PERCENT	OTHER	NET	#METERS THERMS	AMOUNT	
Customer Charge	January 2001	\$1,000.00			\$1,000.00	1	\$1,000.00	
Transportation Charge (Non-Fuel)	1-31	\$0.04070			\$0.04070	65,423	\$2,662.72	
Cash Out @ FGT Zone 1 Price for:	1-31	\$0.7160	-7.18%	<i>Acct # 801</i>	\$0.64440	(4,696)	(\$3,026.10)	
OFO Charge Pre-Paid Gas	January 2001	\$2.0761		<i>Acct # 804-3</i> SA/FTS, Article VI, Section 6.2(iv)	\$2.07605	1,004.3	\$2,084.98	
Late Charge							\$38.85	
Credit Original Dec 00 Invoice # 36898							(\$7,330.11)	
Charge Revised Invoice # 36928							\$5,077.20	
Gas Service at:	Gulf Correctional Institution Steele Road Wewahitchka, Florida	TOTAL AMOUNT DUE THIS INVOICE						<u>\$507.53</u> =====
E	ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE						\$7.61	

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

REVISED 02/02/01

Customer Name : **MAX DONER**
ENRON CAPITAL & TRADING RESOURCES
POST OFFICE BOX 1188
HOUSTON TEXAS 77251-1188

Phone: (713) 853-6639
 Fax: (713) 646-8420

DATE: January 2, 2001

DELINQUENT: January 21, 2001

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Phone: (850) 229-8216
 Fax: (850) 229-8392

INVOICE NO.: 36928

CONTRACT NO.: 30600

For Further Information Call: Stuart Shoaf

Corrected

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PERCENT	OTHER	NET	#METERS THERMS	AMOUNT	
Customer Charge	December 2000	\$1,000.00			\$1,000.00	1	\$1,000.00	
Transportation Charge (Non-Fuel)	12-31	\$0.04070			\$0.04070	58,308	\$2,373.14	
Cash Out @ FGT Zone 1 Price for:	11-31	\$0.5870	-5.65%	<i>Acct 801</i>	\$0.52830	(3,295)	<i>(1,740.75)</i>	
OFO Charge Pre-Paid Gas	December 2000	\$2.0761		<i>Acct 804-3</i> SA/FTS, Article VI, Section 6.2(iv)	\$2.07605	1,640.6	<i>3,405.97</i>	
Late Charge	November 2000			Nov 00 Pmt Received 12/29/00			<i>Corrected</i> \$38.85	
Gas Service at:	Gulf Correctional Institution Steele Road Wewahitchka, Florida							
TOTAL AMOUNT DUE THIS INVOICE							<u>\$5,077.20</u>	

E ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$76.16

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **MAX DONER**
ENRON CAPITAL & TRADING RESOURCES
POST OFFICE BOX 1188
HOUSTON TEXAS 77251-1188

Phone: (713) 853-6639
 Fax: (713) 646-8420

DATE: **January 2, 2001**

DELINQUENT: **January 21, 2001**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Phone: (850) 229-8216
 Fax: (850) 229-8392

INVOICE NO.: **36898**

CONTRACT NO.: **30600**

For Further Information Call: **Stuart Shoaf**

*Reported Wrong
 Rec 1/30/01*

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PERCENT	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	December 2000	\$1,000.00			\$1,000.00	1	\$1,000.00
Transportation Charge (Non-Fuel)	12-31	\$0.04070			\$0.04070	58,308	\$2,373.14
Cash Out @ FGT Zone 1 Price for:	12-31	\$0.5870	-8.15%	Acct #801	\$0.52830	(4,751)	(\$2,509.95)
OFO Charge		\$2.0761		Acct #804-3	\$2.07605	3,096.3	\$6,428.07
Pre-Paid Gas	December 2000			SA/FTS, Article VI, Section 6.2(iv)			
Late Charge	November 2000			Nov 00 Pmt Received 12/29/00			\$38.85

Gas Service at: **Gulf Correctional Institution**
Steele Road
Wewahitchka, Florida

TOTAL AMOUNT DUE THIS INVOICE

\$7,330.11
 =====
3411.99

ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$109.95