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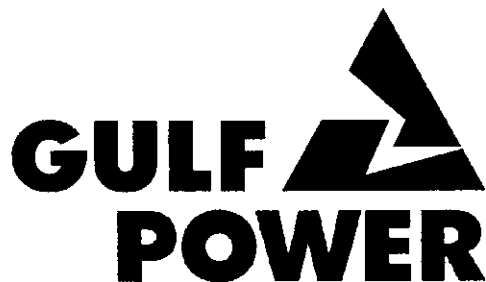
**Gulf Power Company**

**Depreciation**

**Study**

**AT DECEMBER 31, 2001**

**Volume 1 of 3**



**A SOUTHERN COMPANY**

DOCUMENT NUMBER-DATE  
06684 MAY 29 2002  
FPSC-RECORDS/REPORTING

ORIGINAL

2001 DEPRECIATION STUDY  
GULF POWER COMPANY  
TABLE OF CONTENTS

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	<u>TAB</u>
Transmittal Letter.....	1
Foreword.....	2
Report Organization.....	3
Proposed Rates.....	4
Proforma Expense Comparison.....	5
Analysis Results.....	6
Parameter Schedules.....	7
Net Removal Cost Study.....	8
Fossil Dismantlement.....	9
Plant Investment Activity – 1997 to 2001.....	10
Depreciation Reserve Activity – 1997 to 2001.....	11

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FPSC-RECORDS/REPORTING

One Energy Place  
Pensacola, Florida 32520

Tel 850.444.6111

1. Transmittal Letter

May 29, 2001

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870



010789-E1

Dear Ms. Bayo:

Re: Depreciation Study 2001

Enclosed are 15 copies of Gulf Power's 2001 Depreciation Study filed in compliance with Rule 25-6.0436 of the Florida Administrative Code. Gulf Power last filed a Depreciation Study on May 29, 1997. The depreciation rates and amortization schedules currently in effect were approved by the Commission in Docket No. 970643-EI, effective January 1, 1998.

Gulf's depreciation and dismantlement studies are contained in five binders. Included in the binder labeled Gulf Power Company Depreciation Study Volume 1 of 3 are the Table of Contents, a Report Organization Narrative, Dismantlement Accrual Schedules, and the various detail schedules and data required by Rule 25-6.0436(6). Included in the binders labeled Gulf Power Company Depreciation Study, Volume 2 of 3 and 3 of 3 is supporting documentation for Volume 1 of the Depreciation Study.

The two other binders relate to dismantlement which completes the set for the 2001 Depreciation Study. One binder is labeled "Dismantling Study, Volume 1" and contains the site-specific final dismantling study for Plants Crist, Scholz, Smith and Pea Ridge. The other binder is labeled "Dismantling Study Volume 2" and contains the site specific dismantling study for Plants Daniel and Scherer.

The effect of the proposed depreciation rates and dismantlement accruals amounts to a net increase of \$621,916 over the current approved rates. The primary reason for the increase is an increase in the steam production rates. The following is a summary of existing and proposed dismantlement accruals and depreciation and amortization expense:

	<u>Current (\$)</u>	<u>Proposed (\$)</u>	<u>Inc/(Dec)(\$)</u>
Dismantlement Costs	5,661,332	5,580,787	(80,545)
Depreciation & Amortization	<u>67,694,866</u>	<u>68,397,327</u>	<u>702,461</u>
TOTAL	<u>73,356,198</u>	<u>73,978,114</u>	<u>621,916</u>

These amounts are detailed in the binder labeled Gulf Power Company Depreciation Study Volume 1 of 3, Tab 5, Proforma Expense Comparison. The schedules reflect depreciation and amortization accruals by categories and dismantlement accrual at December 31, 2001.

With the filing of this 2001 Depreciation Study, Gulf Power Company requests approval of new depreciation rates, as proposed under Tab 4 and new accrual amounts for dismantlement costs as reflected under Tab 9. We also request Commission approval to apply these proposed rates for depreciation and accruals for dismantlement with an effective date of January 1, 2002.

Gulf Power Company requests that any final recommendation by the Florida Public Service Commission staff for approval by the full Commission be accompanied by an explanation of any deviation from the filed Company recommendation. We also ask, for all depreciable categories, final approved accrual rates be accompanied by separate statistics for Whole Life Equivalent Lives and Rates, Plant Dismantlement Accrual, Removal Rate for Interim Retirements, Gross Salvage Rate and Theoretical Reserves.

All staff requests for clarification and additional information will be given prompt attention. Should there be any questions regarding this submittal, please contact Ronnie Labrato at (850) 444-6385 or Paul Trippe at (850) 444-6467.

Yours Truly,



Susan Ritenour  
Assistant Secretary and Assistant Treasurer

Cc: R.R. Labrato  
G.L. Livingston  
P.D. Trippe

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2. Foreword

**Deloitte  
& Touche**

May 25, 2001

Ronnie Labrato, Chief Financial Officer and Comptroller  
Gulf Power Company  
500 Bayfront Parkway  
Pensacola, FL 32520

**DEPRECIATION RATE STUDY AS OF DECEMBER 31, 2001**

The attached report summarizes the results of our depreciation accrual rate study for Gulf Power Company's depreciable investment projected as of December 31, 2001. This study was performed using methods and procedures generally accepted in the industry. Application of the proposed rates will provide for a systematic and rational allocation of depreciable cost over the expected remaining life of the property. Depreciable investments include the acquisition cost of the property, in addition to the estimated cost of retirement (salvage and cost of removal).

Our results reflect revisions to certain estimates included in Gulf Power Company's current depreciation rates to recognize subsequent events and transactions since its last rate prescription effective January 1, 1998. As you are aware, the FPSC requires utilities in the State of Florida to file a Depreciation Rate Study every four years and change--as necessary--the depreciation rates currently in use (Florida Administrative Code 25-6.0436(8)(a)). This study complies with the requirements included in the Code and incorporates the following changes to Gulf Power Company's current depreciation rates and amortization expense:

**Dismantlement Accrual**

The annual accrual for Gulf Power Company's Dismantlement Costs is currently based on a straight-line amortization of the current cost estimate over the remaining life of each unit. The proposed 1/1/2002 expense is based on the Commission requirements and decreases Dismantlement expense by \$80,545.

**Increase in Steam Production Rate**

Gulf Power Company uses remaining life depreciation rates based on the estimated retirement dates of its generating units. In other words, the net investments in Gulf Power's production plant facilities are allocated ratably over the remaining life of each generating unit through its projected retirement date (adjusted for the effect of interim retirements). As each year passes the remaining life for each unit is shorter. For example, Plant Crist's proposed depreciation expense has increased approximately \$1.6 million as a result of this update in the remaining life. The depreciation rates for Gulf Power Company's production facilities should all be changed prospectively in order to ensure that their investments will be recovered by each unit's estimated retirement dates.

**Interim Retirements**

Interim retirements are investments in property, which are expected to retire prior to the retirement date of the generating units. In this study, consistent with the 1997 study, Gulf Power Company engineers have reviewed each retirement unit and stratified it into a life category from 1-20 years, 21-35 years, or 36 years through the life-of-plant. These categories were the basis for determining the Average Service Lives and Average Remaining Lives for the depreciable investment at each generating plant.

**Deloitte  
Touche  
Tohmatsu**

Ronnie Labrato, Chief Financial Officer and Comptroller

May 25, 2001

Page 2

**Retirement Dates**

The estimated retirement dates for Gulf Power Company's generating plants reflect the Company's best estimate of the life of its generating units. Retirement dates of co-owned facilities (i.e., Plant Daniel & Plant Scherer) are the same as those currently used at Mississippi Power Company and Georgia Power Company in determining their depreciation rates. The span lives for Gulf Power Company's generating units are consistent with the life estimates used for similar units within the Southern electric system.

**Revised Parameters for Transmission, Distribution, and General Plant**

Our analysis of the Average Service Lives, Dispersion Curves, and Net Removal Cost estimates for Gulf Power Company included a review of historical lives and trends for each category of depreciable electric plant. Historical lives were statistically measured using Actuarial Analysis and Simulated Plant Records (SPR) Analysis. This analysis in addition to information we received from company personnel indicated a need to revise the average service lives and/or dispersions for certain Transmission, Distribution and General Plant Accounts. The proposed changes are shown in Tab 6, "Analysis Results" and also discussed in detail in Volumes 2 and 3.

We recommend Gulf Power Company adopt the depreciation accrual rates included in this study. In our opinion, the practices recommended herein will provide for the proper and timely recovery of capital invested in the depreciable properties of Gulf Power Company over its related service life. Application of these rates are appropriate until subsequent study or event indicates a need for revision. Please call if you have any questions or require additional information.

Respectfully Submitted:

*Deloitte & Touche LLP*

2001 DEPRECIATION STUDY  
GULF POWER COMPANY  
REPORT ORGANIZATION

The Proposed Rates section (Tab 4) summarizes the depreciation accrual rates recommended by this study. (Florida Administrative Code 25-6.0436 (6) (a))

The Proforma Expense Comparison (Tab 5) computes depreciation expense on December 31, 2001, projected investment, using both the current and proposed accrual rates. This analysis compares the current and proposed rates, and also shows the change in expense as a result of adopting the proposed rates. (Florida Administrative Code 25-6.0436 (6) (a) & (b))

The Analysis Results section (Tab 6) contains summary pages for each of the following major functions: 1) Steam Production Plant, 2) Other Production Plant, 3) Transmission Plant, 4) Distribution Plant and 5) General Plant. Each summary page presents a narrative of pertinent information related to the analysis. Each summary page is followed by tabular analysis of each account (subaccount), similarly arranged, that comprise that function. (Florida Administrative Code 25-6.0436 (6) (a), (b), (d), (f), (g); (7) (a))

The Parameter Schedules (Tab 7) summarize the parameters used in the calculation of depreciation rates for each account (subaccount) within the five major functions of Gulf Power Company's depreciable investment. The schedules present the projected December 31, 2001, plant and reserve balances and the estimates of average service life, net salvage, and average remaining life for each account (subaccount) within the major study groupings. (Florida Administrative Code 25-6.0436 (6) (d) & (g))

The Net Removal Cost section (Tab 8) contains a summary of net removal factors used for this study, compared to factors used for the prior study. Following this summary is the detailed analysis by account. (Florida Administrative Code 25-6.0436 (6) (h))

The Fossil Dismantlement section (Tab 9) presents the annual accruals for production plant dismantlement based on future value methodology. (Docket # 890186-EI, Order # 24741)

The Summary of Plant-in-Service and Accumulated Depreciation (Tab 10 & 11) presents annual activity by function and account. (Florida Administrative Code 25-6.0436 (6) (c) & (g))

Volumes 2 & 3 of the Depreciation Study contains supporting documentation for Volume 1 of the Depreciation Study. The Dismantling Study (Volumes 1 & 2) for Gulf Power Company's plants includes summaries, assumptions, descriptions, cost bases, and cost reports.

2001 DEPRECIATION STUDY  
GULF POWER COMPANY  
PROPOSED RATES

The depreciation rates proposed in this study are based on Gulf Power Company's (Gulf) estimated depreciable investment as of December 31, 2001. The proposed rates will provide for a systematic allocation of capital costs over the expected useful life of the property. Capital costs include the acquisition cost of the property, in addition to the estimated cost of retirement (salvage and cost of removal).

Gulf's current depreciation rates were approved by the Florida Public Service Commission under Docket # 97-0643-EI in Order #PSC-98-0921-FOF-EI, dated July 7, 1998, and were effective January 1, 1998. The effective date of Gulf's proposed rates is requested to be January 1, 2002. As a result of this study, the following accrual rates, expressed as a percent of investment, are proposed:

<u>FUNCTION</u>	<u>RATE</u> %
STEAM PRODUCTION:	
Daniel Plant	2.8
Daniel RR Track	1.6
Daniel Easements	1.7
Crist Plant	3.9
Scholz Plant	2.9
Smith Plant	3.3
Scherer Plant	2.0
OTHER PRODUCTION:	
Smith CT	0.9
Pea Ridge Plant	5.0
TRANSMISSION:	
Land and Land Rights	1.7
Structures and Improvements	2.2
Station Equipment	2.1
Towers and Fixtures	2.4
Poles and Fixtures	4.2
Overhead Conductors	2.5
Underground Conductors	2.2
Roads and Trails	2.5



2001 DEPRECIATION STUDY  
 GULF POWER COMPANY  
PROPOSED RATES (CONTINUED)

<u>FUNCTION</u>	<u>RATE</u> %
DISTRIBUTION:	
Structures and Improvements	2.2
Station Equipment	2.5
Poles, Towers, and Fixtures	5.8
Overhead Conductors	2.5
Underground Conduits	1.2
Underground Conductors	3.0
Line Transformers	4.2
Services - Overhead	3.0
Services - Underground	2.4
Services - House Power Panels	3.0
Meters	2.3
Street Lighting	5.8

GENERAL:

Structures and Improvements	2.2
Light Trucks	7.7
Heavy Trucks	9.4
Trailers	5.6
Power Operated Equipment	5.7
Communications Equipment	9.4

Gulf Power Company's depreciation expense will also include amounts for the dismantlement of fossil fueled and other production generating stations, and the amortization of general type property.

**Depreciation Rates and Components**  
**2001 Depreciation Study**  
**Gulf Power Company**

<u>Account</u>	<u>Depreciable Category</u>	(A) Average Remaining Life	(B) Net Removal	(C) Book Reserve Ratio	(D) Remaining Life Rate (%)
					[1+(B)-(C)]÷(A)
	<b><u>Steam Production</u></b>				
	Daniel Plant	19.8	4%	48.00%	2.8
	Daniel RR Track	24.5	0%	60.33%	1.6
	Daniel Easements	24.5	0%	57.14%	1.7
	Crist Plant	14.1	3%	48.33%	3.9
	Scholz Plant	9.3	3%	75.60%	2.9
	Smith Plant	14.0	3%	57.04%	3.3
	Scherer Plant	32.8	4%	37.54%	2.0
	<b><u>Other Production</u></b>				
	Smith CT	4.5	0%	95.96%	0.9
	Pea Ridge Plant	16.5	0%	17.70%	5.0
	<b><u>Transmission</u></b>				
350.2	Land and Land Rights	32.2	0%	45.68%	1.7
352	Structures and Impr.	28.9	5%	41.86%	2.2
353	Station Equipment	36.9	5%	28.68%	2.1
354	Towers and Fixtures	24.7	30%	71.62%	2.4
355	Poles and Fixtures	26.2	40%	29.79%	4.2
356	Overhead Conductors	40.2	30%	29.34%	2.5
358	Underground Conductors	32.7	0%	29.31%	2.2
359	Roads and Trails	24.4	0%	38.49%	2.5

**Depreciation Rates and Components**  
**2001 Depreciation Study**  
**Gulf Power Company**

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<u>Account</u>	<u>Depreciable Category</u>	(A) Average Remaining Life	(B) Net Removal	(C) Book Reserve Ratio	(D) Remaining Life Rate (%)
					$[1+(B)-(C)]/(A)$
<b><u>Distribution</u></b>					
361	Structures and Impr.	29.3	5%	40.74%	2.2
362	Station Equipment	28.8	5%	32.24%	2.5
364	Poles, Towers, and Fixtures	22.4	70%	40.51%	5.8
365	Overhead Conductors	25.2	5%	41.94%	2.5
366	Underground Conduit	33.2	0%	59.54%	1.2
367	Underground Conductors	20.1	-10%	28.99%	3.0
368	Line Transformers	20.5	25%	38.14%	4.2
369.1	Services-Overhead	22.8	25%	56.79%	3.0
369.2	Services-Underground	29.4	0%	28.86%	2.4
369.3	House Power Panels	6.7	0%	80.15%	3.0
370	Meters	25.6	0%	40.24%	2.3
373	Street Lighting	10.8	0%	36.80%	5.8
<b><u>General</u></b>					
390	Structures and Impr.	30.3	5%	37.24%	2.2
392.2	Light Trucks	5.0	-15%	46.75%	7.7
392.3	Heavy Trucks	4.7	-20%	36.15%	9.4
393.4	Trailers	8.7	-20%	31.63%	5.6
396	Power Operated Equip.	9.8	-20%	23.92%	5.7
397	Communications Equip.	7.1	0%	33.48%	9.4

## 5. Proforma Expense Comparison

### Proforma Change in Depreciation Expense Gulf Power Company

Function/Group	Projected 12/31/01 Investment	Current Rate	Expense	Proposed Rate	Expense	Increase (Decrease)
<b><u>Steam Prod Excl Dismantlement</u></b>						
Daniel Plant	213,576,382	2.4%	5,125,833	2.8%	5,980,139	854,306
Daniel RR Track	2,741,618	1.3%	35,641	1.6%	43,866	8,225
Easements	77,000	1.4%	1,078	1.7%	1,309	231
Cooling Lake-23 year Amort	8,954,000		386,861		386,861	0
Total Daniel	<u>225,349,000</u>		<u>5,549,413</u>		<u>6,412,175</u>	<u>862,762</u>
Crist Plant	402,808,000	3.5%	14,098,280	3.9%	15,709,512	1,611,232
Amort - 5 Year	21,000		4,195		4,195	0
Amort - 7 Year	2,543,000		363,278		363,278	0
Total Crist	<u>405,372,000</u>		<u>14,465,753</u>		<u>16,076,985</u>	<u>1,611,232</u>
Scholz Plant	29,771,000	2.5%	744,275	2.9%	863,359	119,084
Amort - 5 Year	3,000		603		603	0
Amort - 7 Year	91,000		13,029		13,029	0
Total Scholz	<u>29,865,000</u>		<u>757,907</u>		<u>876,991</u>	<u>119,084</u>
Smith Plant	115,890,000	3.2%	3,708,480	3.3%	3,824,370	115,890
Amort - 5 Year	3,000		563		563	0
Amort - 7 Year	425,000		60,679		60,679	0
Total Smith	<u>116,318,000</u>		<u>3,769,722</u>		<u>3,885,612</u>	<u>115,890</u>
Scherer Plant	181,532,417	2.1%	3,812,181	2.0%	3,630,648	(181,533)
Amort - 7 Year	40,000		5,654		5,654	0
	<u>181,572,417</u>		<u>3,817,835</u>		<u>3,636,302</u>	<u>(181,533)</u>
Total Steam Prod Excl Dismntl	<u>958,476,417</u>		<u>28,360,630</u>		<u>30,888,065</u>	<u>2,527,435</u>
<b><u>Steam Prod Dismantlement</u></b>						
Daniel			792,938		724,822	(68,116)
Crist			2,825,842		2,866,326	40,484
Scholz			511,321		527,395	16,074
Smith			1,208,663		1,240,212	31,549
Scherer			312,723		185,846	(126,877)
Total Steam Dismantlement			<u>5,651,487</u>		<u>5,544,601</u>	<u>(106,886)</u>
<b><u>Other Production</u></b>						
Smith CT	4,341,531	0.8%	34,732	0.9%	39,074	4,342
Dismantlement			9,845		11,259	1,414
Total Smith CT	<u>4,341,531</u>		<u>44,577</u>		<u>50,333</u>	<u>5,756</u>
Pea Ridge	10,481,920	5.0%	524,096	5.0%	524,096	0
Dismantlement			0		24,927	24,927
Total Smith CT	<u>10,481,920</u>		<u>524,096</u>		<u>549,023</u>	<u>24,927</u>

**Proforma Change in Depreciation Expense**  
**Gulf Power Company**

Function/Group	Projected 12/31/01 Investment	Current Rate	Expense	Proposed Rate	Expense	Increase (Decrease)
<b>Transmission Plant</b>						
Easements	9,632,194	2.4%	231,173	1.7%	163,747	(67,426)
Structures & Improvements	4,161,283	2.2%	91,548	2.2%	91,548	0
Station Equipment	78,086,679	2.7%	2,108,340	2.1%	1,639,820	(468,520)
Towers & Fixtures	25,174,077	2.4%	604,178	2.4%	604,178	0
Poles & Fixtures	38,957,220	4.0%	1,558,289	4.2%	1,636,203	77,914
Overhead Conductors & Devices	52,961,135	2.9%	1,535,873	2.5%	1,324,028	(211,845)
UG Conductors & Devices	13,612,397	2.8%	381,147	2.2%	299,473	(81,674)
Roads & Trails	54,561	2.7%	1,473	2.5%	1,364	(109)
Total Depreciable Transmission	<u>222,639,546</u>		<u>6,512,021</u>		<u>5,760,361</u>	<u>(751,660)</u>
<b>Distribution Plant</b>						
Structures & Improvements	10,042,900	2.9%	291,244	2.2%	220,944	(70,300)
Station Equipment	114,739,102	3.0%	3,442,173	2.5%	2,868,478	(573,695)
Poles & Fixtures	86,402,587	5.2%	4,492,935	5.8%	5,011,350	518,415
Overhead Conductors	97,757,780	3.2%	3,128,249	2.5%	2,443,945	(684,304)
Underground Conduit	1,210,865	1.9%	23,006	1.2%	14,530	(8,476)
UG Conductors & Devices	61,038,353	3.4%	2,075,304	3.0%	1,831,151	(244,153)
Line Transformers	147,640,148	3.7%	5,462,685	4.2%	6,200,886	738,201
Overhead Services	34,702,397	3.1%	1,075,774	3.0%	1,041,072	(34,702)
Underground Services	23,655,778	3.7%	875,264	2.4%	567,739	(307,525)
Service Entrances	4,680,257	3.2%	149,768	3.0%	140,408	(9,360)
Meters	35,446,398	3.0%	1,063,392	2.3%	815,267	(248,125)
Street Lights	40,468,681	7.4%	2,994,682	5.8%	2,347,183	(647,499)
Total Depreciable Distribution	<u>657,785,246</u>		<u>25,074,476</u>		<u>23,502,953</u>	<u>(1,571,523)</u>

**Proforma Change in Depreciation Expense  
Gulf Power Company**

Function/Group	Projected 12/31/01 Investment	Current Rate	Expense	Proposed Rate	Expense	Increase (Decrease)
<b>General Plant</b>						
Structures & Improvements	50,669,554	2.4%	1,216,069	2.2%	1,114,730	(101,339)
Power Operated Equipment	539,366	3.3%	17,799	5.7%	30,744	12,945
Communications Equipment	16,517,385	9.3%	1,536,117	9.4%	1,552,634	16,517
<b>Transportation Equipment</b>						
Automobiles	0	Fully depreciated in 1997.				
Light Trucks	4,744,533	4.8%	227,738	7.7%	365,329	137,591
Heavy Trucks	17,591,412	7.0%	1,231,399	9.4%	1,653,593	422,194
Trailers	1,191,934	5.1%	60,789	5.6%	66,748	5,959
Total Transportation Equip	23,527,879		1,519,926		2,085,670	565,744
Total Depreciable General	91,254,184		4,289,911		4,783,778	493,867
<b>General Plant Amortization (Estimated 2002 Accrual)</b>						
<b>Office Furniture &amp; Equip</b>						
Furniture/Non-Computer	1,275,000	7 Yr	182,000	7 Yr	182,000	0
Computer Equipment	171,000	5 Yr	34,000	5 Yr	34,000	0
Total Office Furn & Equip	1,446,000		216,000		216,000	0
<b>Auxiliary General Equip</b>						
Marine Equipment	255,000	5 Yr	25,000	5 Yr	25,000	0
Stores Equipment	1,548,000	7 Yr	75,000	7 Yr	75,000	0
Tools, Shop & Garage Equipment	2,094,000	7 Yr	282,000	7 Yr	282,000	0
Laboratory Equipment	2,280,000	7 Yr	288,000	7 Yr	288,000	0
Communications Equipment	2,145,000	7 Yr	307,000	7 Yr	307,000	0
Miscellaneous Equipment	11,945,000	7 Yr	1,706,000	7 Yr	1,706,000	0
Total Auxiliary General Eq	20,267,000		2,683,000		2,683,000	0
Total Amortizable General	21,713,000		2,899,000		2,899,000	0
Total Depreciable & Amortizable General Plant	112,967,184		7,188,911		7,682,778	493,867
<b>All Depreciable Property</b>						
Total All	1,966,691,844		73,356,198		73,978,114	621,916

ANALYSIS RESULTS  
Production Plant

The detailed Analysis Results (by plant) appear on pages 3 to 11 and represent Gulf Power Company's (Gulf) projected depreciable investment in Steam and Other Production Plant as of December 31, 2001.

The net increase in the investment of Steam Production Plant is presented in Tab 10, which summarize annual changes to plant-in-service balances.

Dismantlement Expense has been determined using Gulf Power Company's most recent dismantlement cost estimate. The annual expense was calculated using the FPSC prescribed procedures included in Docket #(890186)-EI, Order #(24741) (see Tab 9).

In interpreting the Analysis Results appearing on this and subsequent pages, it is important that the reader have an understanding of the concept of average service life relating to the "Forecast Life Span" procedure used in determining these rates.

Location life property is property located at a specific location, at which all surviving investment is expected to be retired at one time. All production plants are assigned an estimated retirement date, determined by production management. Our analyses assume all surviving property located at each production plant will be retired when the plant reaches its retirement date; however, it must be recognized that retirement dates are estimates and not commitments by Gulf.

The total life span of a production plant is the maximum life expected for any investment surviving to retirement date. Not all property will survive to the plant's retirement date. Interim additions, investment added subsequent to the in-service date of the plant, will, by definition, have a shorter life than that of the original investment.

Any plant investment currently in service which is not expected to survive to the plant's retirement date is referred to as an interim retirement. As interim retirements will affect the ASL of their property group, it is important to identify and project all anticipated interim retirements as part of the rate development process. Interim retirements for this study have been estimated by stratifying each FERC account into categories of homogeneous lives per the FPSC rule. Gulf Power Company Engineers in conjunction with accounting personnel have separated all of the retirement units in production plant into categories from 1-20 years, 21-35 years, or 36 years through the life-of-plant. The average remaining life was determined using the maximum period for each category not exceeding the units projected retirement date.

A net removal cost factor of 20% was applied to all interim retirements. This factor is based on historical analysis of Gulf's actual salvage and removal cost experience based on indications of the 5 and 10-year average.

The detailed schedules for each production plant are available in Volume 2 of 3 behind the Production tab. These schedules present the calculations used to estimate the Average Service Life (ASL), Average Remaining Life (ARL), Interim Salvage, and Calculated Reserves utilizing the Life-Span Forecast procedure mentioned above. A summary of the detailed calculations for each stratified account is presented in Tab 7 "Parameter Schedules". The calculations performed on these schedules are as follows:

$$\text{"ASL"} = \text{"RET"} - \text{"VIN"}$$

$$\text{"AGE"} = \text{"2001"} - \text{"VIN"} + .5 \text{ (half year convention)}$$

$$\text{"ARL"} = \text{"ASL"} - \text{"AGE"}$$

$$\text{"AGE Weight"} = \frac{\text{"Balance 12/01"}}{\text{"AGE"}}$$

Interim Salvage = Retirements Prior to Units Retirement Date (x) 20% (represents Net Removal)

$$\text{"Calculated Reserve"} = \text{"Accrual"} (x) \text{"AGE"}$$

$$\text{"Unrecovered"} = \text{"Balance 12/01"} - \text{"Calculated Reserve"}$$

$$\text{"Accrual"} = \frac{\text{"Balance 12/01"}}{\text{"ASL"}}$$

$$\text{Composite ASL} = \frac{\text{Sum of "Balance 12/01"}}{\text{Sum of "Accrual"}}$$

$$\text{Composite ARL} = \frac{\text{Sum of "Unrecovered"}}{\text{Sum of "Accrual"}}$$

Retirement Date = Units Retirement Date or VIN + ASL, whichever is shorter



ANALYSIS RESULTS  
Depreciable Property

Plant Crist						
Item				1997 FPSC	Est. 2001	Change
Total Investment				384,907,226	402,808,000	17,900,774
Retirement Dates:						
Unit	MW	Fuel Type	In-Serv.			
1	22.5	Oil/Gas	1945	2011	2011	
2	22.5	Oil/Gas	1949	2011	2011	
3	30.0	Oil/Gas	1952	2011	2011	
4	75.0	Coal/Gas	1959	2014	2014	
5	75.0	Coal/Gas	1961	2016	2016	
6	320.0	Coal/Gas	1970	2015	2015	
7	500.0	Coal	1973	2018	2018	
Life Span (Years):						
Unit 1				66	66	
Unit 2				62	62	
Unit 3				59	59	
Unit 4				55	55	
Unit 5				55	55	
Unit 6				45	45	
Unit 7				45	45	
Common				73	73	
Study Method/Dispersion				Forecast	Forecast	
Average Service Life				31	29	
Theoretical Reserve				172,752,379	214,177,661	41,425,282
Book Reserve (excl dismantlement)				158,544,602	194,671,000	36,126,398
Reserve Variance				(14,207,777)	(19,506,661)	(5,298,884)
Book Reserve Ratio				41.19%	48.33%	
Gross Salvage				1%	0%	
Removal Cost excl Dismantlement				4%	3%	
Net Removal Cost				3%	3%	
Annual Dismantlement Expense				<u>Current (SL)</u> 2,825,842	<u>Est. 2001</u> 2,866,326	40,484
Avg Whole Life Rate				3.3%	3.6%	
AWL 2001 Expense excl Dismantlement				12,701,938	14,501,088	1,799,150
Average Remaining Life				17.7	14.1	
ARL Rate				3.5%	3.9%	
ARL 2001 Expense excl Dismantlement				14,098,280	15,709,512	1,611,232

The Average Remaining Life for Plant Crist needs to be adjusted to reflect the time remaining from 12/31/01 through the retirement date of each generating unit and the effect of additional investment. The proposed ARL is a weighted average of all of Plant Crist's generating units adjusted for the effect of interim retirements (stratification).

ANALYSIS RESULTS  
Depreciable Property

Plant Daniel						
Item				1997 FPSC	Est. 2001	Change
Total Investment				205,628,789	213,576,382	7,947,593
Retirement Dates:						
<u>Unit</u>	<u>MW</u>	<u>Fuel Type</u>	<u>In-Serv.</u>			
1	500	Coal/Oil	1977	2027	2022	
2	500	Coal/Oil	1981	2031	2026	
Life Span (Years):						
Unit 1				50	45	
Unit 2				50	45	
Common				54	49	
Study Method/Dispersion				Forecast	Forecast	
Average Service Life				41	37	
Theoretical Reserve				81,578,052	99,492,738	17,914,686
Book Reserve (excl dismantlement)				89,497,918	102,527,000	13,029,082
Reserve Variance				7,919,866	3,034,262	(4,885,604)
Book Reserve Ratio				43.52%	48.00%	
Gross Salvage				1%	1%	
Removal Cost excl Dismantlement				8%	5%	
Net Removal Cost				7%	4%	
				<u>Current (SL)</u>	<u>Est. 2001</u>	
Annual Dismantlement				792,938	724,822	(68,116)
Avg Whole Life Rate				2.6%	2.8%	
AWL 2001 Expense excl Dismantlement				5,346,349	5,980,139	633,790
Average Remaining Life				26.0	19.8	
ARL Rate				2.4%	2.8%	
ARL 2001 Expense excl Dismantlement				5,125,833	5,980,139	854,306

The proposed rate is based on the 45 year span life for each unit presently used by Mississippi Power Company. Plant Daniel's co-owner and operator. This assumption resulted in a moderate depreciation rate increase from 2.4% to 2.8%.

ANALYSIS RESULTS  
Depreciable Property

Plant Daniel Easements			
Item	97 FPSC	Est. 2001	Change
Total Investment	77,160	77,000	
Retirement Dates	2031	2026	
Study Method/Dispersion	Square	Forecast	
Average Service Life	54	49	
Theoretical Reserve	29,290	38,500	9,210
Book Reserve (excl dismantlement)	41,180	44,000	2,820
Reserve Variance	11,890	5,500	(6,390)
Book Reserve Ratio	53.37%	57.14%	
Gross Salvage	0%	0%	
Removal Cost excl Dismantlement	0%	0%	
Net Removal Cost	0%	0%	
Avg Whole Life Rate	1.9%	2.0%	
AWL 2001 Expense excl Dismantlement	1,466	1,540	74
Average Remaining Life	34.0	24.5	
ARL Rate	1.4%	1.7%	
ARL 2001 Expense excl Dismantlement	1,078	1,309	231

This investment is being recovered over the remaining span life of Daniel Unit 2.

ANALYSIS RESULTS  
Depreciable Property

Plant Daniel Rail Tracks			
Item	97 FPSC	Est. 2001	Change
Total Investment	2,741,618	2,741,618	
Retirement Dates	2031	2026	
Study Method/Dispersion	Square	Forecast	
Average Service Life	54	48	
Theoretical Reserve	1,006,917	1,340,106	333,189
Book Reserve (excl dismantlement)	1,546,736	1,654,000	107,264
Reserve Variance	539,819	313,894	(225,925)
Book Reserve Ratio	56.42%	60.33%	
Gross Salvage	0%	0%	
Removal Cost excl Dismantlement	0%	0%	
Net Removal Cost	0%	0%	
Avg Whole Life Rate	1.9%	2.1%	
AWL 2001 Expense excl Dismantlement	52,091	57,574	5,483
Average Remaining Life	34.0	24.5	
ARL Rate	1.3%	1.6%	
ARL 2001 Expense excl Dismantlement	35,641	43,866	8,225

This investment is being recovered over the remaining span life of Daniel Unit 2.

ANALYSIS RESULTS  
Depreciable Property

Plant Scherer						
Item				1997 FPSC	Est. 2001	Change
Total Investment				174,706.662	181,532.417	6,825.755
Retirement Dates:						
<u>Unit</u>	<u>MW</u>	<u>Fuel Type</u>	<u>In-Serv.</u>			
3	818	Coal	1987	2042	2042	
Life Span (Years):						
Unit 3				55	55	
Study Method/Dispersion				Forecast	Forecast	
Average Service Life				46	46	
Theoretical Reserve				40,844.988	57,396.250	16,551.262
Book Reserve (excl dismantlement)				53,464.928	68,151.000	14,686.072
Reserve Variance				12,619.940	10,754.750	(1,865,190)
Book Reserve Ratio				30.60%	37.54%	
Gross Salvage				1%	1%	
Removal Cost excl Dismantlement				5%	5%	
Net Removal Cost				4%	4%	
				<u>Current (SL)</u>	<u>Est. 2001</u>	
Annual Dismantlement				312.723	185.846	(126.877)
Avg Whole Life Rate				2.3%	2.3%	
AWL 2001 Expense excl Dismantlement				4,018.253	4,175,246	156.993
Average Remaining Life				35.0	32.8	
ARL Rate				2.1%	2.0%	
ARL 2001 Expense excl Dismantlement				3,812.181	3,630.648	(181,533)

The proposed rate is based on the 55 year span life presently used by Georgia Power Company. Plant Scherer's co-owner and operator. This assumption resulted in a moderate depreciation rate reduction from 2.1% to 2.0%.

ANALYSIS RESULTS  
Depreciable Property

Plant Scholz						
Item				1997 FPSC	Est. 2001	Change
Total Investment				28,715,942	29,771,000	1,055,058
Retirement Dates:						
Unit	MW	Fuel Type	In-Serv.			
1	40	Coal	1953	2011	2011	
2	40	Coal	1953	2011	2011	
Life Span (Years):						
Unit 1				58	58	
Unit 2				58	58	
Study Method/Dispersion				Forecast	Forecast	
Average Service Life				33	30	
Theoretical Reserve				19,456,699	22,257,562	2,800,863
Book Reserve (excl dismantlement)				19,777,553	22,506,000	2,728,447
Reserve Variance				320,854	248,438	(72,416)
Book Reserve Ratio				68.87%	75.60%	
Gross Salvage				1%	0%	
Removal Cost excl Dismantlement				3%	3%	
Net Removal Cost				2%	3%	
				<u>Current (SL)</u>	<u>Est. 2001</u>	
Annual Dismantlement				511,321	527,395	16,074
Avg Whole Life Rate				3.1%	3.4%	
AWL 2001 Expense excl Dismantlement				890,194	1,012,214	122,020
Average Remaining Life				13.2	9.3	
ARL Rate				2.5%	2.9%	
ARL 2001 Expense excl Dismantlement				744,275	863,359	119,084

The Average Remaining Life for Plant Scholz needs to be adjusted to reflect the time remaining from 12/31/01 through the retirement date of each generating unit. The proposed ARL is a weighted average of all of Plant Scholz's generating units adjusted for the effect of interim retirements (stratification).

ANALYSIS RESULTS  
Depreciable Property

Plant Smith				
Item		1997 FPSC	Est. 2001	Change
Total Investment		105,150,825	115,890,000	10,739,175
Retirement Dates:				
<u>Unit</u>	<u>MW</u>	<u>Fuel Type</u>	<u>In-Serv.</u>	
1	125	Coal	1965	2015
2	180	Coal	1967	2017
Life Span (Years):				
Unit 1			50	50
Unit 2			50	50
Common			52	52
Study Method/Dispersion		Forecast	Forecast	
Average Service Life		32	29	
Theoretical Reserve		53,501,785	65,820,138	12,318,353
Book Reserve (excl dismantlement)		53,868,085	66,104,000	12,235,915
Reserve Variance		366,300	283,862	(82,438)
Book Reserve Ratio		51.23%	57.04%	
Gross Salvage		1%	1%	
Removal Cost excl Dismantlement		5%	4%	
Net Removal Cost		4%	3%	
		<u>Current (SL)</u>	<u>Est. 2001</u>	
Annual Dismantlement		1,208,663	1,240,212	31,549
Avg Whole Life Rate		3.3%	3.6%	
AWL 2001 Expense excl Dismantlement		3,469,977	4,172,040	702,063
Average Remaining Life		16.6	14.0	
ARL Rate		3.2%	3.3%	
ARL 2001 Expense excl Dismantlement		3,708,480	3,824,370	115,890

The Average Remaining Life for Plant Smith needs to be adjusted to reflect the time remaining from 12/31/01 through the retirement date of each generating unit. The proposed ARL is a weighted average of all of Plant Smith's generating units adjusted for the effect of interim retirements (stratification).

ANALYSIS RESULTS  
Depreciable Property

Plant Smith Combustion Turbine				
Item		97 FPSC	Est. 2001	Change
Total Investment		4,251,269	4,341,531	90,262
Retirement Dates:				
Unit	MW	Fuel Type	In-Serv.	
A	40	Nat. Gas	1971	
		2006	2006	
Life Span (Years):				
Unit 1		35	35	
Study Method/Dispersion		Forecast	Forecast	
Average Service Life		32	30	
Theoretical Reserve		3,112,893	3,681,087	568,194
Book Reserve (excl dismantlement)		3,971,375	4,166,000	194,625
Reserve Variance		858,482	484,913	(373,569)
Book Reserve Ratio		93.42%	95.96%	
Gross Salvage		0%	0%	
Removal Cost excl Dismantlement		0%	0%	
Net Removal Cost		0%	0%	
		<u>Current (SL)</u>	<u>Est. 2001</u>	
Annual Dismantlement		9,845	11,259	1,414
Avg Whole Life Rate		3.1%	3.3%	
AWL 2001 Expense excl Dismantlement		131,789	143,271	11,482
Average Remaining Life		8.5	4.5	
ARL Rate		0.8%	0.9%	
ARL 2001 Expense excl Dismantlement		34,732	39,074	4,342



ANALYSIS RESULTS  
Depreciable Property

Plant Pea Ridge					
Item			97 FPSC	Est. 2001	Change
Total Investment				10,481,920	10,481,920
Retirement Dates:					
<u>Unit</u>	<u>MW</u>	<u>Fuel Type</u>	<u>In-Serv.</u>		
1	15	Gas	1998	2018	
Life Span (Years):					
Unit 1				20	
Study Method/Dispersion				Forecast	
Average Service Life				20.0	
Theoretical Reserve				1,834,336	1,834,336
Book Reserve (excl dismantlement)				1,855,000	1,855,000
Reserve Variance				20,664	20,664
Book Reserve Ratio				17.70%	
Gross Salvage				0%	
Removal Cost excl Dismantlement				0%	
Net Removal Cost				0%	
			<u>Current (SL)</u>	<u>Est. 2001</u>	
Annual Dismantlement				24,927	24,927
Avg Whole Life Rate			5.0%	5.0%	
AWL 2001 Expense excl Dismantlement			524,096	524,096	0
Average Remaining Life			16.5	16.5	
ARL Rate			5.0%	5.0%	
ARL 2001 Expense excl Dismantlement			524,096	524,096	0

**ANALYSIS RESULTS**  
**Transmission Plant**

The Analysis Results presented on pages 13 to 20 represent Gulf Power Company's projected depreciable investment in Transmission Plant as of December 31, 2001.

In interpreting the Analysis Results for this and subsequent pages, it is important that the reader have an understanding of the concept of average service life. Transmission, Distribution and General Plant are referred to as "average life property". Average life property is that property expected to have a continuous life. In other words, retirements and replacements will always occur creating an average life as opposed to the location life referred to in the Production Plant Summary. The average service life used for average life properties is based in part upon the analysis of account data using an "Actuarial Method" or a "Simulated Plant Record" method (SPR).

The Actuarial Method, employed for all Transmission Plant, is used for property which has aged data available. It measures the life of past retirements relative to the original investments, which were exposed to retirement. The results of this analysis are compared with the Iowa Survivor Curves. This analysis was performed using the Deloitte & Touche Book Depreciation Software System (D&T).

The average remaining life (ARL) presented on subsequent pages is a function of several variables. For example, a change in average service life, a change in the selection of Iowa Survivor curve, or a significant change in the investment balance can also impact the ARL.

The net changes by year to Transmission Plant investment and depreciation reserves are presented in Tabs 10 and 11, which summarize annual changes to plant-in-service.

Historical analyses of net removal cost are addressed in Tab 8.

ANALYSIS RESULTS  
Depreciable Property

Account 350 Easements and Rights of Way			
Item	FPSC Approved	Est. 2001	Change
Investment	\$9,527,327	\$9,632,194	\$104,867
Iowa Curve	SQ	SQ	
Average Service Life	50	60	10
Theoretical Reserve	\$5,580,204	\$4,464,868	(\$1,115,336)
Book Reserve	\$3,478,550	\$4,400,000	\$921,450
Reserve Variance	(\$2,101,654)	(\$64,868)	\$2,036,786
Reserve Ratio	36.51%	45.68%	
Gross Salvage	0%	0%	0%
Removal Cost	0%	0%	0%
Net Removal Cost	0%	0%	0%
Avg. Whole Life Rate	2.0%	1.7%	-0.3%
AWL Expense (2001)	\$192,644	\$163,747	(\$28,897)
Average Remaining Life	26.0	32.2	6.2
ARL Rate	2.4%	1.7%	-0.7%
ARL Expense (2001)	\$231,173	\$163,747	(\$67,425)

Support for selections may be found in the supporting workpapers behind each account tab in volumes 2 and 3.

ANALYSIS RESULTS  
Depreciable Property

Account 352			
Structures and Improvements			
Item	FPSC Approved	Est. 2001	Change
Investment	\$4,095,666	\$4,161,283	\$65,617
Iowa Curve	R4	R3	
Average Service Life	45	45	0
Theoretical Reserve	\$1,278,844	\$1,562,141	\$283,297
Book Reserve	\$1,361,476	\$1,742,000	\$380,524
Reserve Variance	\$82,632	\$179,859	\$97,227
Reserve Ratio	33.24%	41.86%	
Gross Salvage	0%	0%	0%
Removal Cost	10%	5%	-5%
Net Removal Cost	10%	5%	-5%
Avg. Whole Life Rate	2.4%	2.3%	-0.1%
AWL Expense (2001)	\$99,871	\$95,710	(\$4,161)
Average Remaining Life	35.0	28.9	(6.1)
ARL Rate	2.2%	2.2%	0.0%
ARL Expense (2001)	\$91,548	\$91,548	\$0

Support for selections may be found in the supporting workpapers behind each account tab in volumes 2 and 3.

For net removal analysis, See Tab 8 of Volume 1.

ANALYSIS RESULTS  
Depreciable Property

Account 353 Station Equipment			
Item	FPSC Approved	Est. 2001	Change
Investment	\$55,656,207	\$78,086,679	\$22,430,472
Iowa Curve	R2	S-.5	
Average Service Life	40	45	5
Theoretical Reserve	\$17,494,546	\$14,726,045	(\$2,768,501)
Book Reserve	\$20,388,730	\$22,398,000	\$2,009,270
Reserve Variance	\$2,894,184	\$7,671,955	\$4,777,771
Reserve Ratio	36.63%	28.68%	
Gross Salvage	4%	0%	-4%
Removal Cost	14%	5%	-9%
Net Removal Cost	10%	5%	-5%
Avg. Whole Life Rate	2.8%	2.3%	-0.5%
AWL Expense (2001)	\$2,186,427	\$1,795,994	(\$390,433)
Average Remaining Life	27.0	36.9	9.9
ARL Rate	2.7%	2.1%	-0.6%
ARL Expense (2001)	\$2,108,340	\$1,639,820	(\$468,520)

Support for selections may be found in the supporting workpapers behind each account tab in volumes 2 and 3.

For net removal analysis, See Tab 8 of Volume 1.

ANALYSIS RESULTS  
Depreciable Property

Account 354 Towers and Fixtures			
Item	FPSC Approved	Est. 2001	Change
Investment	\$22,203,302	\$25,174,077	\$2,970,775
Iowa Curve	R5	R5	
Average Service Life	45	50	5
Theoretical Reserve	\$14,705,460	\$16,580,188	\$1,874,728
Book Reserve	\$15,798,547	\$18,029,000	\$2,230,453
Reserve Variance	\$1,093,087	\$1,448,812	\$355,725
Reserve Ratio	71.15%	71.62%	
Gross Salvage	20%	0%	-20%
Removal Cost	40%	30%	-10%
Net Removal Cost	20%	30%	10%
Avg. Whole Life Rate	2.7%	2.6%	-0.1%
AWL Expense (2001)	\$679,700	\$654,526	(\$25,174)
Average Remaining Life	20.0	24.7	4.7
ARL Rate	2.4%	2.4%	0.0%
ARL Expense (2001)	\$604,178	\$604,178	\$0

Support for selections may be found in the supporting workpapers behind each account tab in volumes 2 and 3.

For net removal analysis, See Tab 8 of Volume 1.

ANALYSIS RESULTS  
Depreciable Property

Account 355 Poles and Fixtures			
Item	FPSC Approved	Est. 2001	Change
Investment	\$30,514,967	\$38,957,220	\$8,442,253
Iowa Curve	S1	S0	
Average Service Life	37	35	(2)
Theoretical Reserve	\$13,236,754	\$13,787,734	\$550,980
Book Reserve	\$9,750,516	\$11,607,000	\$1,856,484
Reserve Variance	(\$3,486,238)	(\$2,180,734)	\$1,305,504
Reserve Ratio	31.95%	29.79%	
Gross Salvage	1%	0%	-1%
Removal Cost	41%	40%	-1%
Net Removal Cost	40%	40%	0%
Avg. Whole Life Rate	3.8%	4.0%	0.2%
AWL Expense (2001)	\$1,480,374	\$1,558,289	\$77,914
Average Remaining Life	27.0	26.2	(0.9)
ARL Rate	4.0%	4.2%	0.2%
ARL Expense (2001)	\$1,558,289	\$1,636,203	\$77,914

Support for selections may be found in the supporting workpapers behind each account tab in volumes 2 and 3.

For net removal analysis, See Tab 8 of Volume 1.

ANALYSIS RESULTS  
Depreciable Property

Account 356 Overhead Conductor & Devices			
Item	FPSC Approved	Est. 2001	Change
Investment	\$26,180,202	\$52,961,135	\$26,780,933
Iowa Curve	S3	R2	
Average Service Life	40	50	10
Theoretical Reserve	\$15,056,106	\$13,502,799	(\$1,553,307)
Book Reserve	\$15,557,590	\$15,538,000	(\$19,590)
Reserve Variance	\$501,484	\$2,035,201	\$1,533,717
Reserve Ratio	59.43%	29.34%	
Gross Salvage	10%	5%	-5%
Removal Cost	30%	35%	5%
Net Removal Cost	20%	30%	10%
Avg. Whole Life Rate	3.0%	2.6%	-0.4%
AWL Expense (2001)	\$1,588,834	\$1,376,990	(\$211,845)
Average Remaining Life	21.0	40.2	19.2
ARL Rate	2.9%	2.5%	-0.4%
ARL Expense (2001)	\$1,535,873	\$1,324,028	(\$211,845)

Support for selections may be found in the supporting workpapers behind each account tab in volumes 2 and 3.

For net removal analysis, See Tab 8 of Volume 1.



ANALYSIS RESULTS  
Depreciable Property

Account 358			
Underground Conductor & Devices			
Item	FPSC Approved	Est. 2001	Change
Investment	\$13,612,397	\$13,612,397	\$0
Iowa Curve	SQ	R3	
Average Service Life	40	45	5
Theoretical Reserve	\$3,185,901	\$3,729,393	\$543,492
Book Reserve	\$2,411,266	\$3,990,000	\$1,578,734
Reserve Variance	(\$774,635)	\$260,607	\$1,035,242
Reserve Ratio	17.71%	29.31%	
Gross Salvage	0%	0%	0%
Removal Cost	5%	0%	-5%
Net Removal Cost	5%	0%	-5%
Avg. Whole Life Rate	2.6%	2.2%	-0.4%
AWL Expense (2001)	\$353,922	\$299,473	(\$54,450)
Average Remaining Life	31.0	32.7	1.7
ARL Rate	2.8%	2.2%	-0.6%
ARL Expense (2001)	\$381,147	\$299,473	(\$81,674)

Support for selections may be found in the supporting workpapers behind each account tab in volumes 2 and 3.

For net removal analysis, See Tab 8 of Volume 1.

ANALYSIS RESULTS  
Depreciable Property

Account 359 Roads and Trails			
Item	FPSC Approved	Est. 2001	Change
Investment	\$52,176	\$54,561	\$2,385
Iowa Curve	SQ	SQ	
Average Service Life	50	50	0
Theoretical Reserve	\$29,980	\$27,987	(\$1,993)
Book Reserve	\$16,157	\$21,000	\$4,843
Reserve Variance	(\$13,823)	(\$6,987)	\$6,836
Reserve Ratio	30.97%	38.49%	
Gross Salvage	0%	0%	0%
Removal Cost	0%	0%	0%
Net Removal Cost	0%	0%	0%
Avg. Whole Life Rate	2.0%	2.0%	0.0%
AWL Expense (2001)	\$1,091	\$1,091	\$0
Average Remaining Life	26.0	24.4	(1.7)
ARL Rate	2.7%	2.5%	-0.2%
ARL Expense (2001)	\$1,473	\$1,364	(\$109)

Support for selections may be found in the supporting workpapers behind each account tab in volumes 2 and 3.

**ANALYSIS RESULTS**  
**Distribution Plant**

The Analysis Results presented on pages 22 to 33 represent Gulf Power Company's projected depreciable investment in Distribution Plant as of 12/31/01.

The "average life property" concept as discussed under Transmission Plant also applies to Distribution Plant. The actuarial method discussed under transmission is used for substations (Account 361 and 362). For mass distribution property (Accounts 364 to 373), the simulated plant record (SPR) method is utilized. For unaged accounts the SPR method is used to aid in estimating the ASL. The method simulated aged data for each account by matching actual account balances with those generated by the Iowa curves using the D&T SPR program.

The net changes by year to Distribution Plant investment and depreciation reserves are presented in Tabs 10 and 11, which summarize annual changes to plant-in-service.

Historical analyses of net removal cost are addressed in Tab 8.

ANALYSIS RESULTS  
Depreciable Property

Account 361 Structures and Improvements			
Item	FPSC Approved	Est. 2001	Change
Investment	\$9,750,564	\$10,042,900	\$292,336
Iowa Curve	S3	R3	
Average Service Life	40	45	5
Theoretical Reserve	\$3,614,380	\$3,679,172	\$64,792
Book Reserve	\$2,986,197	\$4,091,000	\$1,104,803
Reserve Variance	(\$628,183)	\$411,828	\$1,040,011
Reserve Ratio	30.63%	40.74%	
Gross Salvage	0%	0%	0%
Removal Cost	10%	5%	-5%
Net Removal Cost	10%	5%	-5%
Avg. Whole Life Rate	2.8%	2.3%	-0.5%
AWL Expense (2001)	\$281,201	\$230,987	(\$50,215)
Average Remaining Life	27.0	29.3	2.3
ARL Rate	2.9%	2.2%	-0.7%
ARL Expense (2001)	\$291,244	\$220,944	(\$70,300)

Support for selections may be found in the supporting workpapers behind each account tab in volumes 2 and 3.

For net removal analysis, See Tab 8 of Volume 1.

ANALYSIS RESULTS  
Depreciable Property

Account 362 Station Equipment			
Item	FPSC Approved	Est. 2001	Change
Investment	\$98,146,827	\$114,739,102	\$16,592,275
Iowa Curve	R2	R1.5	
Average Service Life	38	40	2
Theoretical Reserve	\$31,958,031	\$33,818,220	\$1,860,189
Book Reserve	\$27,189,671	\$36,990,000	\$9,800,329
Reserve Variance	(\$4,768,360)	\$3,171,780	\$7,940,140
Reserve Ratio	27.70%	32.24%	
Gross Salvage	4%	0%	-4%
Removal Cost	14%	5%	-9%
Net Removal Cost	10%	5%	-5%
Avg. Whole Life Rate	2.9%	2.6%	-0.3%
AWL Expense (2001)	\$3,327,434	\$2,983,217	(\$344,217)
Average Remaining Life	27.0	28.8	1.8
ARL Rate	3.0%	2.5%	-0.5%
ARL Expense (2001)	\$3,442,173	\$2,868,478	(\$573,696)

Support for selections may be found in the supporting workpapers behind each account tab in volumes 2 and 3.

For net removal analysis, See Tab 8 of Volume 1.

ANALYSIS RESULTS  
Depreciable Property

Account 364 Poles, Towers and Fixtures			
Item	FPSC Approved	Est. 2001	Change
Investment	\$72,601,123	\$86,402,587	\$13,801,464
Iowa Curve	S0	R0.5	
Average Service Life	32	30	(2)
Theoretical Reserve	\$29,410,467	\$37,453,152	\$8,042,685
Book Reserve	\$25,906,519	\$35,002,000	\$9,095,481
Reserve Variance	(\$3,503,948)	(\$2,451,152)	\$1,052,796
Reserve Ratio	35.68%	40.51%	
Gross Salvage	25%	10%	-15%
Removal Cost	85%	80%	-5%
Net Removal Cost	60%	70%	10%
Avg. Whole Life Rate	5.0%	5.7%	0.7%
AWL Expense (2001)	\$4,320,129	\$4,924,947	\$604,818
Average Remaining Life	24.0	22.4	(1.7)
ARL Rate	5.2%	5.8%	0.6%
ARL Expense (2001)	\$4,492,935	\$5,011,350	\$518,416

Support for selections may be found in the supporting workpapers behind each account tab in volumes 2 and 3.

For net removal analysis, See Tab 8 of Volume 1.

ANALYSIS RESULTS  
Depreciable Property

Account 365 Overhead Conductors & Devices			
Item	FPSC Approved	Est. 2001	Change
Investment	\$89,955,617	\$97,757,780	\$7,802,163
Iowa Curve	S1	R0.5	
Average Service Life	32	34	2
Theoretical Reserve	\$29,392,761	\$26,628,226	(\$2,764,535)
Book Reserve	\$32,745,610	\$41,003,000	\$8,257,390
Reserve Variance	\$3,352,849	\$14,374,774	\$11,021,925
Reserve Ratio	36.40%	41.94%	
Gross Salvage	50%	30%	-20%
Removal Cost	60%	35%	-25%
Net Removal Cost	10%	5%	-5%
Avg. Whole Life Rate	3.4%	3.1%	-0.3%
AWL Expense (2001)	\$3,323,765	\$3,030,491	(\$293,274)
Average Remaining Life	23.0	25.2	2.2
ARL Rate	3.2%	2.5%	-0.7%
ARL Expense (2001)	\$3,128,249	\$2,443,945	(\$684,304)

Support for selections may be found in the supporting workpapers behind each account tab in volumes 2 and 3.

For net removal analysis, See Tab 8 of Volume 1.

ANALYSIS RESULTS  
Depreciable Property

Account 366 Underground Conduit			
Item	FPSC Approved	Est. 2001	Change
Investment	\$1,190,038	\$1,210,865	\$20,827
Iowa Curve	L4	R3	
Average Service Life	50	60	10
Theoretical Reserve	\$576,132	\$541,618	(\$34,514)
Book Reserve	\$598,041	\$721,000	\$122,959
Reserve Variance	\$21,909	\$179,382	\$157,473
Reserve Ratio	50.25%	59.54%	
Gross Salvage	5%	0%	-5%
Removal Cost	5%	0%	-5%
Net Removal Cost	0%	0%	0%
Avg. Whole Life Rate	2.0%	1.7%	-0.3%
AWL Expense (2001)	\$24,217	\$20,585	(\$3,633)
Average Remaining Life	26.0	33.2	7.2
ARL Rate	1.9%	1.2%	-0.7%
ARL Expense (2001)	\$23,006	\$14,530	(\$8,476)

Support for selections may be found in the supporting workpapers behind each account tab in volumes 2 and 3.

For net removal analysis, See Tab 8 of Volume 1.



ANALYSIS RESULTS  
Depreciable Property

Account 367 Underground Conductors & Devices			
Item	FPSC Approved	Est. 2001	Change
Investment	\$41,077,464	\$61,038,353	\$19,960,889
Iowa Curve	R3	R4	
Average Service Life	28	28	0
Theoretical Reserve	\$10,813,430	\$15,497,804	\$4,684,374
Book Reserve	\$12,111,971	\$17,697,000	\$5,585,029
Reserve Variance	\$1,298,541	\$2,199,196	\$900,655
Reserve Ratio	29.49%	28.99%	
Gross Salvage	15%	25%	10%
Removal Cost	15%	15%	0%
Net Removal Cost	0%	-10%	-10%
Avg. Whole Life Rate	3.6%	3.2%	-0.4%
AWL Expense (2001)	\$2,197,381	\$1,953,227	(\$244,153)
Average Remaining Life	21.0	20.1	(0.9)
ARL Rate	3.4%	3.0%	-0.4%
ARL Expense (2001)	\$2,075,304	\$1,831,151	(\$244,153)

Support for selections may be found in the supporting workpapers behind each account tab in volumes 2 and 3.

For net removal analysis, See Tab 8 of Volume 1.

ANALYSIS RESULTS  
Depreciable Property

Account 368 Line Transformers			
Item	FPSC Approved	Est. 2001	Change
Investment	\$124,322,918	\$147,640,148	\$23,317,230
Iowa Curve	S0	S0	
Average Service Life	29	29	0
Theoretical Reserve	\$42,030,481	\$53,981,004	\$11,950,523
Book Reserve	\$46,066,998	\$56,309,000	\$10,242,002
Reserve Variance	\$4,036,517	\$2,327,996	(\$1,708,521)
Reserve Ratio	37.05%	38.14%	
Gross Salvage	10%	5%	-5%
Removal Cost	25%	30%	5%
Net Removal Cost	15%	25%	10%
Avg. Whole Life Rate	4.0%	4.3%	0.3%
AWL Expense (2001)	\$5,905,606	\$6,348,526	\$442,920
Average Remaining Life	21.0	20.5	(0.5)
ARL Rate	3.7%	4.2%	0.5%
ARL Expense (2001)	\$5,462,685	\$6,200,886	\$738,201

Support for selections may be found in the supporting workpapers behind each account tab in volumes 2 and 3.

For net removal analysis, See Tab 8 of Volume 1.

ANALYSIS RESULTS  
Depreciable Property

Account 369.1 Overhead Services			
Item	FPSC Approved	Est. 2001	Change
Investment	\$32,478,100	\$34,702,397	\$2,224,297
Iowa Curve	L2	R0.5	
Average Service Life	29	32	3
Theoretical Reserve	\$11,537,909	\$12,480,813	\$942,904
Book Reserve	\$17,387,275	\$19,706,000	\$2,318,725
Reserve Variance	\$5,849,366	\$7,225,187	\$1,375,821
Reserve Ratio	53.54%	56.79%	
Gross Salvage	0%	15%	15%
Removal Cost	15%	40%	25%
Net Removal Cost	15%	25%	10%
Avg. Whole Life Rate	4.0%	3.9%	-0.1%
AWL Expense (2001)	\$1,388,096	\$1,353,393	(\$34,702)
Average Remaining Life	19.6	22.8	3.2
ARL Rate	3.1%	3.0%	-0.1%
ARL Expense (2001)	\$1,075,774	\$1,041,072	(\$34,702)

Support for selections may be found in the supporting workpapers behind each account tab in volumes 2 and 3.

For net removal analysis, See Tab 8 of Volume 1.

ANALYSIS RESULTS  
Depreciable Property

Account 369.2 Underground Services			
Item	FPSC Approved	Est. 2001	Change
Investment	\$15,521,888	\$23,655,778	\$8,133,890
Iowa Curve	S3	R0.5	
Average Service Life	30	35	5
Theoretical Reserve	\$4,780,038	\$3,771,661	(\$1,008,377)
Book Reserve	\$4,176,472	\$6,828,000	\$2,651,528
Reserve Variance	(\$603,566)	\$3,056,339	\$3,659,905
Reserve Ratio	26.91%	28.86%	
Gross Salvage	0%	15%	15%
Removal Cost	5%	15%	10%
Net Removal Cost	5%	0%	-5%
Avg. Whole Life Rate	3.5%	2.9%	-0.6%
AWL Expense (2001)	\$827,952	\$686,018	(\$141,935)
Average Remaining Life	21.0	29.4	8.4
ARL Rate	3.7%	2.4%	-1.3%
ARL Expense (2001)	\$875,264	\$567,739	(\$307,525)

Support for selections may be found in the supporting workpapers behind each account tab in volumes 2 and 3.

For net removal analysis, See Tab 8 of Volume 1.

ANALYSIS RESULTS  
Depreciable Property

Account 369.3 Services-Housepower Boxes			
Item	FPSC Approved	Est. 2001	Change
Investment	\$6,328,376	\$4,680,257	(\$1,648,119)
Iowa Curve	R3	R3	
Average Service Life	27	27	0
Theoretical Reserve	\$4,350,373	\$3,524,857	(\$825,516)
Book Reserve	\$4,635,347	\$3,751,000	(\$884,347)
Reserve Variance	\$284,974	\$226,143	(\$58,831)
Reserve Ratio	73.25%	80.15%	
Gross Salvage	0%	0%	0%
Removal Cost	0%	0%	0%
Net Removal Cost	0%	0%	0%
Avg. Whole Life Rate	3.7%	3.7%	0.0%
AWL Expense (2001)	\$173,170	\$173,170	\$0
Average Remaining Life	8.4	6.7	(1.7)
ARL Rate	3.2%	3.0%	-0.2%
ARL Expense (2001)	\$149,768	\$140,408	(\$9,361)

Support for selections may be found in the supporting workpapers behind each account tab in volumes 2 and 3.

For net removal analysis, See Tab 8 of Volume 1.

ANALYSIS RESULTS  
Depreciable Property

Account 370 Distribution Meters			
Item	FPSC Approved	Est. 2001	Change
Investment	\$25,469,733	\$35,446,398	\$9,976,665
Iowa Curve	S1	L0	
Average Service Life	27	32	5
Theoretical Reserve	\$9,549,264	\$7,134,888	(\$2,414,376)
Book Reserve	\$11,500,418	\$14,265,000	\$2,764,582
Reserve Variance	\$1,951,154	\$7,130,112	\$5,178,958
Reserve Ratio	45.15%	40.24%	
Gross Salvage	3%	5%	2%
Removal Cost	6%	5%	-1%
Net Removal Cost	3%	0%	-3%
Avg. Whole Life Rate	3.8%	3.1%	-0.7%
AWL Expense (2001)	\$1,346,963	\$1,098,838	(\$248,125)
Average Remaining Life	19.0	25.6	6.6
ARL Rate	3.0%	2.3%	-0.7%
ARL Expense (2001)	\$1,063,392	\$815,267	(\$248,125)

Support for selections may be found in the supporting workpapers behind each account tab in volumes 2 and 3.

For net removal analysis, See Tab 8 of Volume 1.

ANALYSIS RESULTS  
 Depreciable Property

Account 373 Street Lighting & Signal System			
Item	FPSC Approved	Est. 2001	Change
Investment	\$29,050,432	\$40,468,681	\$11,418,249
Iowa Curve	R1	R1	
Average Service Life	15	16	1
Theoretical Reserve	\$9,712,137	\$13,063,126	\$3,350,989
Book Reserve	\$8,848,412	\$14,894,000	\$6,045,588
Reserve Variance	(\$863,725)	\$1,830,874	\$2,694,599
Reserve Ratio	30.46%	36.80%	
Gross Salvage	10%	15%	5%
Removal Cost	20%	15%	-5%
Net Removal Cost	10%	0%	-10%
Avg. Whole Life Rate	7.3%	6.3%	-1.0%
AWL Expense (2001)	\$2,954,214	\$2,549,527	(\$404,687)
Average Remaining Life	10.7	10.8	0.1
ARL Rate	7.4%	5.8%	-1.6%
ARL Expense (2001)	\$2,994,682	\$2,347,183	(\$647,499)

Support for selections may be found in the supporting workpapers behind each account tab in volumes 2 and 3.

For net removal analysis, See Tab 8 of Volume 1.

**ANALYSIS RESULTS**  
**General Plant**

The Analysis Results presented on pages 35 to 40 represent Gulf Power Company's projected depreciable investment in General Plant as of 12/31/01.

General Plant is analyzed via the actuarial method. Accounts 391, 392-Marine Equipment, 393, 394, 395, 397-Telephone Equipment and 398 were not analyzed because the investment in these account/subaccounts is amortized, not depreciated.

The net changes by year to General Plant investment and depreciation reserves are presented in Tabs 10 and 11, which summarize annual changes to plant-in-service.

Historical analyses of net removal cost are discussed in Tab 8.



ANALYSIS RESULTS  
Depreciable Property

Account 390 Structures and Improvements			
Item	FPSC Approved	Est. 2001	Change
Investment (2001 excl Corp. HQ 3rd floor)	\$52,745,754	\$50,669,554	(\$2,076,200)
Iowa Curve	R4	S1.5	
Average Service Life	43	45	2
Theoretical Reserve	\$14,728,830	\$17,377,060	\$2,648,230
Book Reserve	\$15,367,563	\$18,870,000	\$3,502,437
Reserve Variance	\$638,733	\$1,492,940	\$854,207
Reserve Ratio	29.14%	37.24%	
Gross Salvage	0%	0%	0%
Removal Cost	0%	5%	5%
Net Removal Cost	0%	5%	5%
Avg. Whole Life Rate	2.3%	2.3%	0.0%
AWL Expense (2001)	\$1,165,400	\$1,165,400	\$0
Average Remaining Life	30.0	30.3	0.3
ARL Rate	2.4%	2.2%	-0.2%
ARL Expense (2001)	\$1,216,069	\$1,114,730	(\$101,339)

Support for selections may be found in the supporting workpapers behind each account tab in volumes 2 and 3.

For net removal analysis, See Tab 8 of Volume 1.

ANALYSIS RESULTS  
Depreciable Property

Account 392.2 Light Trucks			
Item	FPSC Approved	Est. 2001	Change
Investment	\$3,823,837	\$4,744,533	\$920,696
Iowa Curve	L3	L3	
Average Service Life	7	9	2
Theoretical Reserve	\$1,508,328	\$1,790,377	\$282,049
Book Reserve	\$2,419,840 **	\$2,218,000	(\$201,840)
Reserve Variance	\$911,512	\$427,623	(\$483,889)
Reserve Ratio	63.28%	46.75%	
Gross Salvage	20%	15%	-5%
Removal Cost	0%	0%	0%
Net Removal Cost	-20%	-15%	5%
Avg. Whole Life Rate	11.4%	9.4%	-2.0%
AWL Expense (2001)	\$540,877	\$445,986	(\$94,891)
Average Remaining Life	3.5	5.0	1.5
ARL Rate	4.8%	7.7%	2.9%
ARL Expense (2001)	\$227,738	\$365,329	\$137,591

Support for selections may be found in the supporting workpapers behind each account tab in volumes 2 and 3.

\*\* Restated Reserve by \$93,000

For net removal analysis, See Tab 8 of Volume 1.

ANALYSIS RESULTS  
Depreciable Property

Account 392.3 Heavy Trucks			
Item	FPSC Approved	Est. 2001	Change
Investment	\$15,352,142	\$17,591,412	\$2,239,270
Iowa Curve	L2	L4	
Average Service Life	11	10	(1)
Theoretical Reserve	\$4,373,871	\$7,496,127	\$3,122,256
Book Reserve	\$4,527,968	\$6,359,000	\$1,831,032
Reserve Variance	\$154,097	(\$1,137,127)	(\$1,291,224)
Reserve Ratio	29.49%	36.15%	
Gross Salvage	20%	20%	0%
Removal Cost	0%	0%	0%
Net Removal Cost	-20%	-20%	0%
Avg. Whole Life Rate	7.3%	8.0%	0.7%
AWL Expense (2001)	\$1,284,173	\$1,407,313	\$123,140
Average Remaining Life	7.2	4.7	(2.5)
ARL Rate	7.0%	9.4%	2.4%
ARL Expense (2001)	\$1,231,399	\$1,653,593	\$422,194

Support for selections may be found in the supporting workpapers behind each account tab in volumes 2 and 3.

For net removal analysis, See Tab 8 of Volume 1.

ANALYSIS RESULTS  
Depreciable Property

Account 392.4 Trailers			
Item	FPSC Approved	Est. 2001	Change
Investment	\$1,244,116	\$1,191,934	(\$52,182)
Iowa Curve	S1	R2	
Average Service Life	18	16	(2)
Theoretical Reserve	\$370,235	\$437,667	\$67,432
Book Reserve	\$313,970	\$377,000	\$63,030
Reserve Variance	(\$56,265)	(\$60,667)	(\$4,402)
Reserve Ratio	25.24%	31.63%	
Gross Salvage	15%	20%	5%
Removal Cost	0%	0%	0%
Net Removal Cost	-15%	-20%	-5%
Avg. Whole Life Rate	4.7%	5.0%	0.3%
AWL Expense (2001)	\$56,021	\$59,597	\$3,576
Average Remaining Life	11.8	8.7	(3.1)
ARL Rate	5.1%	5.6%	0.5%
ARL Expense (2001)	\$60,789	\$66,748	\$5,960

Support for selections may be found in the supporting workpapers behind each account tab in volumes 2 and 3.

For net removal analysis, See Tab 8 of Volume 1.

ANALYSIS RESULTS  
Depreciable Property

Account 396 Power Operated Equipment			
Item	FPSC Approved	Est. 2001	Change
Investment	\$391,700	\$539,366	\$147,666
Iowa Curve	SQ	SQ	
Average Service Life	20	15	(5)
Theoretical Reserve	\$228,459	\$148,914	(\$79,545)
Book Reserve	\$252,543	\$129,000	(\$123,543)
Reserve Variance	\$24,084	(\$19,914)	(\$43,998)
Reserve Ratio	64.47%	23.92%	
Gross Salvage	15%	20%	5%
Removal Cost	0%	0%	0%
Net Removal Cost	-15%	-20%	-5%
Avg. Whole Life Rate	4.3%	5.3%	1.0%
AWL Expense (2001)	\$23,193	\$28,586	\$5,394
Average Remaining Life	6.3	9.8	3.5
ARL Rate	3.3%	5.7%	2.4%
ARL Expense (2001)	\$17,799	\$30,744	\$12,945

Support for selections may be found in the supporting workpapers behind each account tab in volumes 2 and 3.

For net removal analysis, See Tab 8 of Volume 1.

ANALYSIS RESULTS  
Depreciable Property

Account 397 Communication Equipment			
Item	FPSC Approved	Est. 2001	Change
Investment	\$13,594,766	\$16,517,385	\$2,922,619
Iowa Curve	S3	L2	
Average Service Life	15	12	(3)
Theoretical Reserve	\$4,196,144	\$6,784,890	\$2,588,746
Book Reserve	\$1,205,202	\$5,530,000	\$4,324,798
Reserve Variance	(\$2,990,942)	(\$1,254,890)	\$1,736,052
Reserve Ratio	8.87%	33.48%	
Gross Salvage	0%	0%	0%
Removal Cost	2%	0%	-2%
Net Removal Cost	2%	0%	-2%
Avg. Whole Life Rate	6.8%	8.3%	1.5%
AWL Expense (2001)	\$1,123,182	\$1,370,943	\$247,761
Average Remaining Life	10.0	7.1	(2.9)
ARL Rate	9.3%	9.4%	0.1%
ARL Expense (2001)	\$1,536,117	\$1,552,634	\$16,517

Support for selections may be found in the supporting workpapers behind each account tab in volumes 2 and 3.

For net removal analysis, See Tab 8 of Volume 1.

## 7. Parameter Schedules

**GULF POWER COMPANY**

**DEPRECIATION STUDY AS OF Estimated 12/31/01**

**SCHEDULE OF DEPRECIATION PARAMETERS**

FERC ACCT	DESCRIPTION	12/31/01 PLANT BALANCE	NET COR %	NET REMOVAL AMOUNT	ASL	ASL WEIGHTING	CALC RESERVE	THEO. RESERVE	12/31/01 ALLOCATED RESERVE	BALANCE TO RECOVER	ARL YRS	ARL WEIGHT
<b>STEAM PRODUCTION PLANT</b>												
<b>PLANT CRIST COMMON</b>												
311 -	Structures and Improvements											
	36 Year Life to Life of Plant	60,011,934	-	0	36.0	1,666,998	32,509,156	32,509,156	29,548,319	30,463,615	16.5	1,846,280
312 -	Boiler Plant Equipment											
	36 Year Life to Life of Plant	24,388,508	-	0	26.8	910,019	8,877,187	8,877,187	8,068,679	16,319,829	16.5	989,081
	35 Year Life	16,018,572	3.0	480,557	30.4	526,927	7,657,911	7,887,648	7,169,265	9,329,864	16.0	583,117
	20 Year Life	5,867,219	12.0	704,066	19.6	299,348	4,058,295	4,545,290	4,131,319	2,439,966	8.2	297,557
		46,274,299	2.6	1,184,623	26.7	1,736,294	20,593,393	21,310,125	19,369,263	28,089,659		1,869,755
314 -	Turbogenerator Units											
	36 Year Life to Life of Plant	19,360,563	-	0	28.4	681,710	7,931,947	7,931,947	7,209,529	12,151,034	16.5	736,426
	35 Year Life	3,657,475	11.0	402,322	33.8	108,209	2,539,282	2,818,603	2,561,893	1,497,904	10.3	145,428
	20 Year Life	430,951	13.0	56,024	19.9	21,656	357,642	404,135	367,328	119,647	14.6	8,195
		23,448,989	2.0	458,346	28.9	811,575	10,828,871	11,154,685	10,138,750	13,768,585		890,049
315 -	Accessory Electric Equipment											
	36 Year Life to Life of Plant	4,546,099	-	0	24.7	184,053	1,370,517	1,370,517	1,245,694	3,300,405	16.5	200,025
	35 Year Life	6,440,203	6.0	386,412	31.0	207,748	3,454,004	3,661,244	3,327,789	3,498,826	14.4	242,974
	20 Year Life	808,984	15.0	121,348	20.0	40,449	715,362	822,666	747,740	182,592	7.4	24,675
		11,795,286	4.3	507,760	27.3	432,250	5,539,883	5,854,427	5,321,223	6,981,823		467,674
316 -	Miscellaneous Power Plant Equipment											
	36 Year Life to Life of Plant	10,130	-	0	34.6	293	5,277	5,277	4,796	5,334	16.6	321
	35 Year Life	1,558,014	4.0	62,321	30.3	51,420	882,432	917,729	834,145	786,190	14.9	52,764
	20 Year Life	1,126,754	15.0	169,013	20.0	56,338	836,265	961,705	874,116	421,651	5.9	71,466
		2,694,898	8.6	231,334	24.9	108,051	1,723,974	1,884,711	1,713,057	1,213,175		124,551
Total Crist Common		144,225,406	1.7	2,382,063	30.3	4,755,168	71,195,277	72,713,104	66,090,612	80,516,857		5,198,309
<b>PLANT CRIST UNIT 1</b>												
312 -	Boiler Plant Equipment											
	36 Year Life to Life of Plant	400,034	-	0	59.5	6,723	336,183	336,183	305,564	94,470	9.5	9,944
	35 Year Life	557,473	6.0	33,448	25.8	21,607	388,125	411,413	373,943	216,978	9.1	23,844
	20 Year Life	18,336	15.0	2,750	20.0	917	18,336	21,086	19,166	1,920	1.0	1,920
		975,843	3.7	36,198	33.4	29,247	742,644	768,682	698,673	313,368		35,708
314 -	Turbogenerator Units											
	36 Year Life to Life of Plant	676,398	-	0	64.5	10,487	576,794	576,794	524,261	152,137	9.5	16,014
	35 Year Life	216,201	1.0	2,162	22.7	9,524	127,928	129,207	117,439	100,924	9.5	10,624
	20 Year Life	3,166	15.0	475	19.9	159	3,166	3,641	3,309	332	1.0	332
		895,765	0.3	2,637	44.4	20,170	707,888	709,642	645,010	253,392		26,970
315 -	Accessory Electric Equipment											
	36 Year Life to Life of Plant	30,970	-	0	61.6	503	26,187	26,187	23,802	7,168	9.5	755
	35 Year Life	102,072	14.0	14,290	34.8	2,933	99,691	113,648	103,297	13,065	9.5	1,375
	20 Year Life	153,356	15.0	23,003	20.0	7,668	151,646	174,393	158,510	17,849	4.0	4,462
		286,398	13.0	37,293	25.8	11,104	277,524	314,228	285,609	38,082		6,592
Total Crist One		2,158,006	3.5	76,128	35.7	60,521	1,728,056	1,792,552	1,629,292	604,842		69,270

GULF POWER COMPANY

DEPRECIATION STUDY AS OF Estimated 12/31/01

SCHEDULE OF DEPRECIATION PARAMETERS

FERC ACCT	DESCRIPTION	12/31/01 PLANT BALANCE	NET COR %	NET REMOVAL AMOUNT	ASL	ASL WEIGHTING	CALC RESERVE	THEO. RESERVE	12/31/01 ALLOCATED RESERVE	BALANCE TO RECOVER	ARL YRS	ARL WEIGHT
<b>PLANT CRIST UNIT 2</b>												
312 -	Boiler Plant Equipment											
	36 Year Life to Life of Plant	559,863	-	0	58.7	9,538	469,210	469,210	426,476	133,387	9.5	14,041
	35 Year Life	579,815	8.0	46,385	27.5	21,084	439,446	474,602	431,377	194,823	9.0	21,647
	20 Year Life	31,687	15.0	4,753	20.0	1,584	31,687	36,440	33,121	3,319	1.0	3,319
		<u>1,171,365</u>	<u>4.4</u>	<u>51,138</u>	<u>36.4</u>	<u>32,206</u>	<u>940,343</u>	<u>980,252</u>	<u>890,974</u>	<u>331,529</u>		<u>39,007</u>
314 -	Turbogenerator Units											
	36 Year Life to Life of Plant	1,039,813	-	0	28.3	36,743	691,197	691,197	628,245	411,568	9.5	43,323
	35 Year Life	220,601	2.0	4,412	22.8	9,675	134,958	137,657	125,120	99,893	9.5	10,515
	20 Year Life	739	15.0	111	19.4	38	739	850	773	77	1.0	77
		<u>1,261,153</u>	<u>0.4</u>	<u>4,523</u>	<u>27.1</u>	<u>46,456</u>	<u>826,894</u>	<u>829,704</u>	<u>754,137</u>	<u>511,539</u>		<u>53,915</u>
315 -	Accessory Electric Equipment											
	36 Year Life to Life of Plant	39,192	-	0	59.3	661	32,906	32,906	29,909	9,283	9.5	977
	35 Year Life	242,701	8.0	19,416	32.7	7,422	208,777	225,479	204,943	57,174	9.5	6,018
	20 Year Life	57,238	15.0	8,586	19.9	2,876	54,917	63,155	57,403	8,421	4.7	1,792
		<u>339,131</u>	<u>8.3</u>	<u>28,002</u>	<u>30.9</u>	<u>10,959</u>	<u>296,600</u>	<u>321,540</u>	<u>292,255</u>	<u>74,878</u>		<u>8,787</u>
Total Crist Two		<u>2,771,649</u>	<u>3.0</u>	<u>83,663</u>	<u>30.9</u>	<u>89,621</u>	<u>2,063,837</u>	<u>2,131,496</u>	<u>1,937,366</u>	<u>917,946</u>		<u>101,709</u>
<b>PLANT CRIST UNIT 3</b>												
312 -	Boiler Plant Equipment											
	36 Year Life to Life of Plant	913,504	-	0	55.5	16,460	757,238	757,238	688,271	225,233	9.5	23,709
	35 Year Life	1,005,614	5.0	50,281	30.6	32,863	778,732	817,669	743,198	312,697	9.5	32,915
	20 Year Life	117,415	15.0	17,612	20.0	5,871	117,415	135,027	122,729	12,298	1.0	12,298
		<u>2,036,533</u>	<u>3.3</u>	<u>67,893</u>	<u>36.9</u>	<u>55,194</u>	<u>1,653,385</u>	<u>1,709,934</u>	<u>1,554,198</u>	<u>550,228</u>		<u>68,922</u>
314 -	Turbogenerator Units											
	36 Year Life to Life of Plant	3,090,798	-	0	38.8	79,660	2,334,235	2,334,235	2,121,640	969,158	9.5	102,017
	35 Year Life	266,446	3.0	7,993	24.1	11,056	173,514	178,719	162,442	111,997	9.5	11,789
	20 Year Life	4,842	15.0	726	19.9	243	4,842	5,568	5,061	507	1.0	507
		<u>3,362,086</u>	<u>0.3</u>	<u>8,719</u>	<u>37.0</u>	<u>90,959</u>	<u>2,512,591</u>	<u>2,518,522</u>	<u>2,289,143</u>	<u>1,081,662</u>		<u>114,313</u>
315 -	Accessory Electric Equipment											
	36 Year Life to Life of Plant	38,086	-	0	57.4	664	31,776	31,776	28,882	9,204	9.5	969
	35 Year Life	294,334	8.0	23,547	29.5	9,977	240,606	259,854	236,187	81,694	9.5	8,599
	20 Year Life	189,342	15.0	28,401	20.0	9,467	187,016	215,068	195,480	22,263	4.7	4,737
		<u>521,762</u>	<u>10.0</u>	<u>51,948</u>	<u>25.9</u>	<u>20,108</u>	<u>459,398</u>	<u>506,698</u>	<u>460,549</u>	<u>113,161</u>		<u>14,305</u>
Total Crist Three		<u>5,920,381</u>	<u>2.2</u>	<u>128,560</u>	<u>35.6</u>	<u>166,261</u>	<u>4,625,374</u>	<u>4,735,154</u>	<u>4,303,890</u>	<u>1,745,051</u>		<u>197,540</u>



GULF POWER COMPANY

DEPRECIATION STUDY AS OF Estimated 12/31/01

SCHEDULE OF DEPRECIATION PARAMETERS

FERC ACCT	DESCRIPTION	12/31/01 PLANT BALANCE	NET COR %	NET REMOVAL AMOUNT	ASL	ASL WEIGHTING	CALC RESERVE	THEO. RESERVE	12/31/01 ALLOCATED RESERVE	BALANCE TO RECOVER	ARL YRS	ARL WEIGHT
<b>PLANT CRIST UNIT 4</b>												
312 -	Boiler Plant Equipment											
	36 Year Life to Life of Plant	6,526,880	-	0	42.5	153,574	4,608,613	4,608,613	4,188,874	2,338,006	12.5	187,040
	35 Year Life	11,582,308	8.0	926,585	24.9	465,153	6,374,802	6,884,786	6,257,740	6,251,153	11.7	534,287
	20 Year Life	1,581,431	9.0	142,329	18.5	85,483	866,478	944,461	858,442	865,318	8.6	100,618
		<u>19,690,619</u>	<u>5.4</u>	<u>1,068,914</u>	<u>28.0</u>	<u>704,210</u>	<u>11,849,893</u>	<u>12,437,860</u>	<u>11,305,057</u>	<u>9,454,476</u>		<u>821,945</u>
314 -	Turbogenerator Units											
	36 Year Life to Life of Plant	4,130,277	-	0	34.2	120,768	2,621,290	2,621,290	2,382,551	1,747,726	12.5	139,818
	35 Year Life	1,461,105	-	0	17.3	84,457	410,048	410,048	372,702	1,088,403	12.5	87,072
	20 Year Life	5,290	15.0	794	20.0	265	5,290	6,084	5,530	554		0
		<u>5,596,672</u>	<u>0.0</u>	<u>794</u>	<u>27.2</u>	<u>205,490</u>	<u>3,036,628</u>	<u>3,037,422</u>	<u>2,760,783</u>	<u>2,836,683</u>		<u>226,890</u>
315 -	Accessory Electric Equipment											
	36 Year Life to Life of Plant	181,494	-	0	54.3	3,342	139,722	139,722	126,997	54,497	12.5	4,360
	35 Year Life	3,346,134	4.0	133,845	29.2	114,594	2,196,148	2,283,994	2,075,975	1,404,004	12.5	112,320
	20 Year Life	242,929	15.0	36,439	20.0	12,146	235,673	271,024	246,340	33,028	6.5	5,081
		<u>3,770,557</u>	<u>4.5</u>	<u>170,284</u>	<u>29.0</u>	<u>130,082</u>	<u>2,571,543</u>	<u>2,694,740</u>	<u>2,449,311</u>	<u>1,491,530</u>		<u>121,761</u>
Total Crist Four		<u>29,057,848</u>	<u>4.3</u>	<u>1,239,992</u>	<u>27.9</u>	<u>1,039,782</u>	<u>17,458,064</u>	<u>18,170,022</u>	<u>16,515,151</u>	<u>13,782,689</u>		<u>1,170,596</u>
<b>PLANT CRIST UNIT 5</b>												
312 -	Boiler Plant Equipment											
	36 Year Life to Life of Plant	6,186,639	-	0	43.8	141,247	4,138,596	4,138,596	3,761,665	2,424,974	14.5	167,240
	35 Year Life	11,448,426	7.0	801,390	26.3	435,301	5,975,541	6,393,829	5,811,498	6,438,318	13.0	495,255
	20 Year Life	2,283,283	15.0	342,492	20.0	114,164	1,155,030	1,328,285	1,207,309	1,418,466	10.0	141,847
		<u>19,918,348</u>	<u>5.7</u>	<u>1,143,882</u>	<u>28.8</u>	<u>690,712</u>	<u>11,269,167</u>	<u>11,860,710</u>	<u>10,780,472</u>	<u>10,281,758</u>		<u>804,342</u>
314 -	Turbogenerator Units											
	36 Year Life to Life of Plant	4,683,318	-	0	43.1	108,662	3,108,907	3,108,907	2,825,757	1,857,561	14.5	128,108
	35 Year Life	817,516	1.0	8,175	20.3	40,272	254,645	257,191	233,767	591,924	14.5	40,822
	20 Year Life	3,785	15.0	568	20.0	189	3,785	4,353	3,957	396	1.0	0
		<u>5,504,619</u>	<u>0.2</u>	<u>8,743</u>	<u>36.9</u>	<u>149,123</u>	<u>3,367,337</u>	<u>3,370,451</u>	<u>3,063,480</u>	<u>2,449,882</u>		<u>168,930</u>
315 -	Accessory Electric Equipment											
	36 Year Life to Life of Plant	157,562	-	0	53.6	2,940	114,964	114,964	104,493	53,069	14.5	3,660
	35 Year Life	522,886	13.0	67,975	34.0	15,379	471,360	532,637	484,126	106,735	11.4	9,363
	20 Year Life	474,494	15.0	71,174	20.0	23,725	406,964	468,009	425,384	120,284	10.1	11,909
		<u>1,154,942</u>	<u>12.0</u>	<u>139,149</u>	<u>27.5</u>	<u>42,044</u>	<u>993,288</u>	<u>1,115,610</u>	<u>1,014,004</u>	<u>280,087</u>	<u>11.2</u>	<u>24,932</u>
Total Crist Five		<u>26,577,909</u>	<u>4.9</u>	<u>1,291,774</u>	<u>30.1</u>	<u>881,879</u>	<u>15,629,792</u>	<u>16,346,771</u>	<u>14,857,956</u>	<u>13,011,727</u>		<u>998,204</u>

GULF POWER COMPANY

DEPRECIATION STUDY AS OF Estimated 12/31/01

SCHEDULE OF DEPRECIATION PARAMETERS

FERC ACCT	DESCRIPTION	12/31/01 PLANT BALANCE	NET COR %	NET REMOVAL AMOUNT	ASL	ASL WEIGHTING	CALC RESERVE	THEO. RESERVE	12/31/01 ALLOCATED RESERVE	BALANCE TO RECOVER	ARL YRS	ARL WEIGHT
<b>PLANT CRIST UNIT 6</b>												
312 -	Boiler Plant Equipment											
	36 Year Life to Life of Plant	11,822,854	-	0	26.4	447,835	5,769,184	5,769,184	5,243,744	6,579,110	13.5	487,341
	35 Year Life	37,768,151	3.0	1,133,045	24.4	1,547,875	18,507,650	19,062,880	17,326,690	21,574,306	12.4	1,739,880
	20 Year Life	3,473,543	12.0	416,825	19.7	176,322	1,749,834	1,959,814	1,781,320	2,109,048	12.0	175,754
		<u>53,064,548</u>	2.9	<u>1,549,870</u>	24.4	<u>2,172,032</u>	<u>26,026,668</u>	<u>26,791,878</u>	<u>24,351,754</u>	<u>30,262,664</u>		<u>2,402,975</u>
314 -	Turbogenerator Units											
	36 Year Life to Life of Plant	10,181,403	-	0	39.7	256,459	6,716,835	6,716,835	6,105,086	4,076,317	13.5	301,949
	35 Year Life	2,016,681	6.0	121,001	31.4	64,226	1,383,533	1,466,545	1,332,976	804,706	9.9	81,283
	20 Year Life	209,601	8.0	16,768	18.4	11,391	87,360	94,349	85,756	140,613	11.5	12,227
		<u>12,407,685</u>	1.1	<u>137,769</u>	37.4	<u>332,076</u>	<u>8,187,728</u>	<u>8,277,729</u>	<u>7,523,818</u>	<u>5,021,636</u>		<u>395,459</u>
315 -	Accessory Electric Equipment											
	36 Year Life to Life of Plant	1,365,042	-	0	44.3	30,814	948,959	948,959	862,531	502,511	13.5	37,223
	35 Year Life	1,966,230	12.0	235,948	32.9	59,764	1,573,290	1,762,085	1,601,600	600,578	6.6	90,997
	20 Year Life	441,695	15.0	66,254	20.0	22,085	355,405	408,716	371,491	136,458	9.1	14,995
		<u>3,772,967</u>	8.0	<u>302,202</u>	33.5	<u>112,663</u>	<u>2,877,654</u>	<u>3,119,760</u>	<u>2,835,622</u>	<u>1,239,547</u>		<u>143,215</u>
	Total Crist Six	<u>69,245,200</u>	2.9	<u>1,989,841</u>	26.5	<u>2,616,771</u>	<u>37,092,050</u>	<u>38,189,367</u>	<u>34,711,194</u>	<u>36,523,847</u>		<u>2,941,649</u>
<b>PLANT CRIST UNIT 7</b>												
312 -	Boiler Plant Equipment											
	36 Year Life to Life of Plant	14,737,357	-	0	36.4	404,872	8,057,721	8,057,721	7,323,848	7,413,509	16.5	449,304
	35 Year Life	63,039,912	3.0	1,891,197	26.6	2,369,922	27,121,874	27,935,530	25,391,245	39,539,864	15.2	2,601,307
	20 Year Life	9,088,539	15.0	1,363,281	20.0	454,427	4,961,014	5,705,166	5,185,557	5,266,263	9.7	542,914
		<u>86,865,808</u>	3.7	<u>3,254,478</u>	26.9	<u>3,229,221</u>	<u>40,140,609</u>	<u>41,698,417</u>	<u>37,900,650</u>	<u>52,219,636</u>		<u>3,593,525</u>
314 -	Turbogenerator Units											
	36 Year Life to Life of Plant	18,324,308	-	0	36.5	502,036	10,032,486	10,032,486	9,118,757	9,205,551	16.5	557,912
	35 Year Life	5,391,774	4.0	215,671	27.7	194,649	2,531,609	2,632,873	2,393,079	3,214,366	14.7	218,664
	20 Year Life	209,669	8.0	16,774	20.0	10,483	116,591	125,918	114,450	111,993	8.9	12,584
		<u>23,925,751</u>	1.0	<u>232,445</u>	33.8	<u>707,168</u>	<u>12,680,686</u>	<u>12,791,277</u>	<u>11,626,286</u>	<u>12,531,910</u>		<u>789,160</u>
315 -	Accessory Electric Equipment											
	36 Year Life to Life of Plant	2,261,963	-	0	44.4	50,945	1,421,389	1,421,389	1,291,933	970,030	16.5	58,790
	35 Year Life	9,033,268	3.0	270,998	24.0	376,386	3,307,938	3,407,176	3,096,861	6,207,405	15.2	408,382
	20 Year Life	764,811	15.0	114,722	20.0	38,241	679,075	780,936	709,811	169,722	10.5	16,164
		<u>12,060,042</u>	3.2	<u>385,720</u>	25.9	<u>465,572</u>	<u>5,408,402</u>	<u>5,609,501</u>	<u>5,098,604</u>	<u>7,347,158</u>		<u>483,336</u>
	Total Crist Seven	<u>122,851,601</u>	3.2	<u>3,872,643</u>	27.9	<u>4,401,961</u>	<u>58,229,697</u>	<u>60,099,195</u>	<u>54,625,540</u>	<u>72,098,704</u>		<u>4,866,021</u>
	<b>Total Plant Crist Depreciable excl Easements</b>	<u>402,808,000</u>	2.7	<u>11,064,664</u>	28.7	<u>14,011,964</u>	<u>208,022,147</u>	<u>214,177,661</u>	<u>194,671,000</u>	<u>219,201,664</u>	14.1	<u>15,543,298</u>
	310.2 Easements	0	-	0	-	0	0	0	0	0	0.0	0
<b>Other Recovery/Non-Depreciable</b>												
310.0	Land	1,792,000							0			
312.0	Base Coal	142,000							142,000			
316.0	Amortization Property (5 yr.)	21,000							5,000			
316.0	Amortization Property (7 yr.)	2,543,000							606,000			
	Dismantlement								38,363,000			
	<b>TOTAL PLANT CRIST</b>	<u>407,306,000</u>							<u>233,787,000</u>			

GULF POWER COMPANY

DEPRECIATION STUDY AS OF Estimated 12/31/01  
 SCHEDULE OF DEPRECIATION PARAMETERS

FERC ACCT	DESCRIPTION	12/31/01 PLANT BALANCE	NET COR %	NET REMOVAL AMOUNT	ASL	ASL WEIGHTING	CALC RESERVE	THEO. RESERVE	12/31/01 ALLOCATED RESERVE	BALANCE TO RECOVER	ARL YRS	ARL WEIGHT
<b>PLANT SCHOLZ COMMON</b>												
311 -	Structures and Improvements 36 Year Life to Life of Plant	6,206,249	-	0	29.4	211,097	4,204,634	4,204,634	4,251,566	1,954,683	9.5	205,756
312 -	Boiler Plant Equipment											
	36 Year Life to Life of Plant	1,787,896	-	0	27.6	64,779	1,172,617	1,172,617	1,185,706	602,190	9.5	63,388
	35 Year Life	2,810,701	6.0	168,642	28.4	98,968	1,992,271	2,111,807	2,135,379	843,964	9.1	92,743
	20 Year Life	611,614	14.0	85,626	19.4	31,526	537,605	612,870	619,711	77,529	7.2	10,768
		<u>5,210,211</u>	<u>4.9</u>	<u>254,268</u>	<u>26.7</u>	<u>195,273</u>	<u>3,702,493</u>	<u>3,897,294</u>	<u>3,940,795</u>	<u>1,523,684</u>		<u>166,899</u>
314 -	Turbogenerator Units											
	36 Year Life to Life of Plant	469,841	-	0	29.1	16,146	316,549	316,549	320,082	149,759	9.5	15,764
	35 Year Life	503,316	14.0	70,464	34.6	14,547	495,721	565,122	571,430	2,350	9.5	247
	20 Year Life	1,304	15.0	196	20.1	65	1,141	1,312	1,327	173	2.5	69
		<u>974,461</u>	<u>7.3</u>	<u>70,660</u>	<u>31.7</u>	<u>30,758</u>	<u>813,411</u>	<u>882,983</u>	<u>892,839</u>	<u>152,282</u>		<u>16,080</u>
315 -	Accessory Electric Equipment											
	36 Year Life to Life of Plant	766,838	-	0	35.3	21,723	560,496	560,496	566,752	200,086	9.5	21,062
	35 Year Life	1,820,334	8.0	145,627	26.2	69,478	1,339,148	1,446,280	1,462,423	503,538	9.1	55,334
	20 Year Life	640,277	15.0	96,042	20.0	32,014	606,179	697,106	704,887	31,432	3.8	8,272
		<u>3,227,449</u>	<u>7.5</u>	<u>241,669</u>	<u>26.2</u>	<u>123,215</u>	<u>2,505,823</u>	<u>2,703,882</u>	<u>2,734,063</u>	<u>735,055</u>		<u>84,668</u>
316 -	Miscellaneous Power Plant Equipment											
	35 Year Life	125,860	6.0	7,552	25.7	4,897	126,228	133,802	135,295	(1,883)	9.5	(198)
	20 Year Life	102,067	14.0	14,289	19.5	5,234	82,472	94,018	95,067	21,289	4.0	5,322
		<u>227,927</u>	<u>9.6</u>	<u>21,841</u>	<u>22.5</u>	<u>10,131</u>	<u>208,700</u>	<u>227,820</u>	<u>230,363</u>	<u>19,405</u>		<u>5,124</u>
Total Scholz Common		<u>15,846,297</u>	<u>3.7</u>	<u>588,438</u>	<u>27.8</u>	<u>570,474</u>	<u>11,435,061</u>	<u>11,916,613</u>	<u>12,049,626</u>	<u>4,385,109</u>		<u>478,527</u>
<b>PLANT SCHOLZ UNIT 1</b>												
312 -	Boiler Plant Equipment											
	36 Year Life to Life of Plant	2,951,828	-	0	43.9	67,240	2,312,427	2,312,427	2,338,238	613,590	9.5	64,588
	35 Year Life	1,970,520	4.0	78,821	25.3	77,886	1,322,828	1,375,741	1,391,097	658,244	9.4	70,026
	20 Year Life	104,347	2.0	2,087	14.8	7,050	44,110	44,992	45,494	60,940	9.1	6,697
		<u>5,026,695</u>	<u>1.6</u>	<u>80,908</u>	<u>33.0</u>	<u>152,176</u>	<u>3,679,365</u>	<u>3,733,160</u>	<u>3,774,829</u>	<u>1,332,774</u>		<u>141,311</u>
314 -	Turbogenerator Units											
	36 Year Life to Life of Plant	2,261,879	-	0	35.0	64,625	1,648,327	1,648,327	1,666,726	595,153	9.5	62,648
	35 Year Life	222,839	-	0	30.4	7,330	154,313	154,313	156,035	66,804	9.5	7,032
	20 Year Life	3,271	15.0	491	19.9	164	3,271	3,762	3,804	(42)		0
		<u>2,487,989</u>	<u>0.0</u>	<u>491</u>	<u>34.5</u>	<u>72,119</u>	<u>1,805,911</u>	<u>1,806,402</u>	<u>1,826,565</u>	<u>661,915</u>		<u>69,680</u>
315 -	Accessory Electric Equipment											
	36 Year Life to Life of Plant	64,342	-	0	22.2	2,898	36,790	36,790	37,201	27,141	9.5	2,857
	35 Year Life	4,290	10.0	429	18.3	234	2,405	2,646	2,676	2,043	8.1	252
		<u>68,632</u>	<u>0.6</u>	<u>429</u>	<u>21.9</u>	<u>3,132</u>	<u>39,195</u>	<u>39,436</u>	<u>39,876</u>	<u>29,185</u>		<u>3,109</u>
Total Scholz One		<u>7,583,316</u>	<u>1.1</u>	<u>81,828</u>	<u>33.3</u>	<u>227,427</u>	<u>5,524,471</u>	<u>5,578,998</u>	<u>5,641,271</u>	<u>2,023,873</u>		<u>214,100</u>

GULF POWER COMPANY

DEPRECIATION STUDY AS OF Estimated 12/31/01

SCHEDULE OF DEPRECIATION PARAMETERS

FERC ACCT	DESCRIPTION	12/31/01 PLANT BALANCE	NET COR %	NET REMOVAL AMOUNT	ASL	ASL WEIGHTING	CALC RESERVE	THEO. RESERVE	12/31/01 ALLOCATED RESERVE	BALANCE TO RECOVER	ARL YRS	ARL WEIGHT
<b>PLANT SCHOLZ UNIT 2</b>												
312 -	Boiler Plant Equipment											
	36 Year Life to Life of Plant	2,666,437	-	0	43.8	60.878	2,087,985	2,087,985	2,111,291	555,146	9.5	58,436
	35 Year Life	1,549,507	4.0	61,980	24.9	62,229	1,052,285	1,094,376	1,106,591	504,896	9.4	53,712
	20 Year Life	37,417	5.0	1,871	12.9	2,901	15,166	15,924	16,102	23,186	9.0	2,576
		<u>4,253,361</u>	<u>1.5</u>	<u>63,851</u>	<u>33.8</u>	<u>126,008</u>	<u>3,155,436</u>	<u>3,198,285</u>	<u>3,233,984</u>	<u>1,083,228</u>		<u>114,724</u>
314 -	Turbogenerator Units											
	36 Year Life to Life of Plant	1,774,102	-	0	39.2	45,258	1,343,665	1,343,665	1,358,663	415,439	9.5	43,730
	35 Year Life	200,364	1.0	2,004	29.2	6,862	137,430	138,804	140,353	62,015	9.5	6,528
	20 Year Life	4,348	15.0	652	20.0	217	4,213	4,845	4,899	101	2.5	40
		<u>1,978,814</u>	<u>0.1</u>	<u>2,656</u>	<u>37.8</u>	<u>52,337</u>	<u>1,485,308</u>	<u>1,487,314</u>	<u>1,503,915</u>	<u>477,555</u>		<u>50,298</u>
315 -	Accessory Electric Equipment											
	35 Year Life	53,835	-	0	19.7	2,733	27,825	27,825	28,136	25,699	9.5	0
	20 Year Life	55,377	15.0	8,307	19.9	2,783	42,197	48,527	49,069	14,615	4.7	3,110
		<u>109,212</u>	<u>7.6</u>	<u>8,307</u>	<u>19.8</u>	<u>5,516</u>	<u>70,022</u>	<u>76,352</u>	<u>77,204</u>	<u>40,315</u>		<u>3,110</u>
	Total Scholz Two	<u>6,341,387</u>	<u>1.2</u>	<u>74,814</u>	<u>34.5</u>	<u>183,861</u>	<u>4,710,766</u>	<u>4,761,951</u>	<u>4,815,104</u>	<u>1,601,097</u>		<u>168,132</u>
	<b>Total Scholz Depreciable</b>	<u>29,771,000</u>	<u>2.5</u>	<u>745,080</u>	<u>30.3</u>	<u>981,762</u>	<u>21,670,298</u>	<u>22,257,562</u>	<u>22,506,000</u>	<u>8,010,080</u>	<u>9.3</u>	<u>860,759</u>
<b>Other Recovery/Non-Depreciable</b>												
	310 Land	45,000							0			
	312 Base Coal	71,000							71,000			
	316 Amortization (5 yr.)	3,000							1,000			
	316 Amortization (7 yr.)	91,000							33,000			
	Dismantlement								8,090,000			
	<b>Total Plant Scholz</b>	<u>29,981,000</u>							<u>30,701,000</u>			
												0

GULF POWER COMPANY

DEPRECIATION STUDY AS OF Estimated 12/31/01

SCHEDULE OF DEPRECIATION PARAMETERS

FERC ACCT	DESCRIPTION	12/31/01 PLANT BALANCE	NET COR %	NET REMOVAL AMOUNT	ASL	ASL WEIGHTING	CALC RESERVE	THEO. RESERVE	12/31/01 ALLOCATED RESERVE	BALANCE TO RECOVER	ARL YRS	ARL WEIGHT
<b>PLANT SMITH COMMON</b>												
311 -	Structures and Improvements 36 Year Life to Life of Plant	26,064,241	-	0	30.8	846,242	12,939,866	12,939,866	12,995,672	13,068,569	15.5	843,134
312 -	Boiler Plant Equipment 36 Year Life to Life of Plant	3,833,391	-	0	25.6	149,742	1,522,983	1,522,983	1,529,551	2,303,840	15.5	148,635
	35 Year Life	7,216,998	11.0	793,870	31.2	231,314	4,519,805	5,016,984	5,038,621	2,972,247	12.3	241,646
	20 Year Life	1,781,428	13.0	231,586	19.7	90,428	1,370,705	1,548,897	1,555,577	457,437	10.7	42,751
		<u>12,831,817</u>	<u>8.0</u>	<u>1,025,456</u>	<u>27.2</u>	<u>471,484</u>	<u>7,413,493</u>	<u>8,088,864</u>	<u>8,123,749</u>	<u>5,733,524</u>		<u>433,032</u>
314 -	Turbogenerator Units 36 Year Life to Life of Plant	1,858,301	-	0	24.3	76,473	671,311	671,311	674,206	1,184,095	15.5	76,393
	35 Year Life	1,149,140	1.0	11,491	32.5	35,358	608,247	614,329	616,978	543,653	15.3	35,533
	20 Year Life	101,772	10.0	10,177	19.3	5,273	55,403	60,943	61,206	50,743	8.8	5,766
		<u>3,109,213</u>	<u>0.7</u>	<u>21,668</u>	<u>26.6</u>	<u>117,104</u>	<u>1,334,961</u>	<u>1,346,583</u>	<u>1,352,390</u>	<u>1,778,491</u>		<u>117,692</u>
315 -	Accessory Electric Equipment 36 Year Life to Life of Plant	1,179,567	-	0	29.4	40,121	555,986	555,986	558,384	621,183	15.5	40,076
	35 Year Life	2,170,694	8.0	173,656	30.4	71,404	1,230,158	1,328,571	1,334,301	1,010,049	13.2	76,519
	20 Year Life	736,682	13.0	95,769	19.6	37,586	491,199	555,055	557,449	275,002	10.4	26,443
		<u>4,086,943</u>	<u>6.6</u>	<u>269,425</u>	<u>27.4</u>	<u>149,111</u>	<u>2,277,343</u>	<u>2,439,612</u>	<u>2,450,133</u>	<u>1,906,235</u>		<u>143,038</u>
316 -	Miscellaneous Power Plant Equipment 35 Year Life	599,440	6.0	35,966	28.6	20,959	266,083	282,048	283,264	352,142	14.0	25,153
	20 Year Life	503,177	11.0	55,349	19.3	26,071	222,564	247,046	248,111	310,415	11.5	26,993
		<u>1,102,617</u>	<u>8.3</u>	<u>91,315</u>	<u>23.4</u>	<u>47,030</u>	<u>488,647</u>	<u>529,094</u>	<u>531,376</u>	<u>662,556</u>		<u>52,146</u>
Total Smith Common		<u>47,194,831</u>	<u>3.0</u>	<u>1,407,864</u>	<u>28.9</u>	<u>1,630,971</u>	<u>24,454,310</u>	<u>25,344,019</u>	<u>25,453,320</u>	<u>23,149,375</u>		<u>1,589,042</u>
<b>PLANT SMITH UNIT 1</b>												
312 -	Boiler Plant Equipment 36 Year Life to Life of Plant	8,996,384	-	0	34.0	264,600	5,421,707	5,421,707	5,445,089	3,551,295	13.5	263,059
	35 Year Life	9,235,249	7.0	646,467	25.4	363,592	5,589,638	5,980,913	6,006,707	3,875,009	13.1	295,802
	20 Year Life	727,388	12.0	87,287	19.1	38,083	308,077	345,046	346,534	468,141	12.5	37,451
		<u>18,959,021</u>	<u>3.9</u>	<u>733,754</u>	<u>28.5</u>	<u>666,275</u>	<u>11,319,422</u>	<u>11,747,666</u>	<u>11,798,330</u>	<u>7,894,445</u>		<u>596,312</u>
314 -	Turbogenerator Units 36 Year Life to Life of Plant	11,044,813	-	0	25.3	436,554	5,141,518	5,141,518	5,163,692	5,881,121	13.5	435,639
	35 Year Life	1,460,566	4.0	58,423	27.9	52,350	921,222	958,071	962,203	556,786	13.5	41,243
	20 Year Life	48,214	15.0	7,232	20.0	2,411	48,214	55,446	55,685	(239)		0
		<u>12,553,593</u>	<u>0.5</u>	<u>65,655</u>	<u>25.6</u>	<u>491,315</u>	<u>6,110,954</u>	<u>6,155,035</u>	<u>6,181,580</u>	<u>6,437,668</u>		<u>476,882</u>
315 -	Accessory Electric Equipment 36 Year Life to Life of Plant	402,766	-	0	49.5	8,137	293,007	293,007	294,271	108,495	13.5	8,037
	35 Year Life	1,489,941	12.0	178,793	29.1	51,201	1,136,758	1,273,169	1,278,660	390,074	12.4	31,458
	20 Year Life	497,738	14.0	69,683	20.0	59,338	378,899	431,945	433,808	133,613	11.1	12,037
		<u>2,390,445</u>	<u>10.4</u>	<u>248,476</u>			<u>1,808,664</u>	<u>1,998,121</u>	<u>2,006,738</u>	<u>632,183</u>		<u>51,532</u>
Total Smith One		<u>33,903,059</u>	<u>3.1</u>	<u>1,047,885</u>	<u>27.9</u>	<u>1,216,928</u>	<u>19,239,040</u>	<u>19,900,822</u>	<u>19,986,648</u>	<u>14,964,296</u>		<u>1,124,726</u>

GULF POWER COMPANY

DEPRECIATION STUDY AS OF Estimated 12/31/01

SCHEDULE OF DEPRECIATION PARAMETERS

FERC ACCT	DESCRIPTION	12/31/01 PLANT BALANCE	NET COR %	NET REMOVAL AMOUNT	ASL	ASL WEIGHTING	CALC RESERVE	THEO. RESERVE	12/31/01 ALLOCATED RESERVE	BALANCE TO RECOVER	ARL YRS	ARL WEIGHT
<b>PLANT SMITH UNIT 2</b>												
312-	Boiler Plant Equipment											
	36 Year Life to Life of Plant	8,525,596	-	0	37.6	226,745	4,996,356	4,996,356	5,017,904	3,507,692	15.5	226,303
	35 Year Life	11,569,095	6.0	694,146	27.9	414,663	6,603,186	6,999,377	7,029,563	5,233,678	13.3	393,510
	20 Year Life	1,421,008	14.0	198,941	19.8	71,768	974,567	1,111,006	1,115,797	504,152	7.4	68,129
		<u>21,515,699</u>	4.2	<u>893,087</u>	30.2	<u>713,176</u>	<u>12,574,109</u>	<u>13,106,739</u>	<u>13,163,264</u>	<u>9,245,522</u>		<u>687,942</u>
314-	Turbogenerator Units											
	36 Year Life to Life of Plant	8,843,906	-	0	29.9	295,783	4,254,527	4,254,527	4,272,875	4,571,031	15.5	294,905
	35 Year Life	842,252	12.0	101,070	33.5	25,142	732,214	820,080	823,617	119,705	7.0	17,101
	20 Year Life	56,741	15.0	8,511	20.0	2,837	56,741	65,252	65,533	(281)		0
		<u>9,742,899</u>	1.1	<u>109,581</u>	30.1	<u>323,762</u>	<u>5,043,482</u>	<u>5,139,859</u>	<u>5,162,026</u>	<u>4,690,454</u>		<u>312,006</u>
315-	Accessory Electric Equipment											
	36 Year Life to Life of Plant	343,187	-	0	49.7	6,905	236,073	236,073	237,091	106,096	15.5	6,845
	35 Year Life	2,790,725	3.0	83,722	33.3	83,806	1,768,830	1,821,895	1,829,752	1,044,695	13.7	76,255
	20 Year Life	399,600	13.0	51,948	19.6	20,388	239,585	270,731	271,899	179,649	11.4	15,759
		<u>3,533,512</u>	3.8	<u>135,670</u>	31.8	<u>111,099</u>	<u>2,244,488</u>	<u>2,328,699</u>	<u>2,338,742</u>	<u>1,330,440</u>		<u>98,859</u>
	Total Smith Two	<u>34,792,110</u>	3.3	<u>1,138,338</u>	30.3	<u>1,148,037</u>	<u>19,862,079</u>	<u>20,575,297</u>	<u>20,664,032</u>	<u>15,266,416</u>		<u>1,098,807</u>
	Total Smith Depreciable	115,890,000	3.1	3,594,087	29.0	3,995,936	63,555,429	65,820,138	66,104,000	53,380,087	14.0	3,812,575
<b>Other Recovery/Non-Depreciable</b>												
	310 Land	620,000							0			
	312 Base Coal	108,000							108,000			
	316 Amortization (5 yr.)	3,000							2,000			
	316 Amortization (7 yr.)	425,000							234,000			
	Dismantlement								14,970,000			
	Total Plant Smith	<u>117,046,000</u>							<u>81,418,000</u>			
		0										

GULF POWER COMPANY

DEPRECIATION STUDY AS OF Estimated 12/31/01

SCHEDULE OF DEPRECIATION PARAMETERS

FERC ACCT	DESCRIPTION	12/31/01 PLANT BALANCE	NET COR %	NET REMOVAL AMOUNT	ASL	ASL WEIGHTING	CALC RESERVE	THEO. RESERVE	12/31/01 ALLOCATED RESERVE	BALANCE TO RECOVER	ARL YRS	ARL WEIGHT
<b>PLANT DANIEL COMMON</b>												
311 -	Structures and Improvements 36 Year Life to Life of Plant	17,367,492	-	0	40.0	434,187	6,743,113	6,743,113	6,948,760	10,418,732	24.5	425,254
312 -	Boiler Plant Equipment											
	36 Year Life to Life of Plant	10,483,741	-	0	58.3	179,824	3,075,020	3,075,020	3,168,800	7,314,941	24.5	298,569
	35 Year Life	21,617,563	5.0	1,080,878	32.9	657,069	8,148,045	8,555,447	8,816,365	13,882,076	20.5	677,174
	20 Year Life	880,370	15.0	132,056	20.0	44,019	648,470	745,741	768,484	243,942	8.0	30,493
		<u>32,981,674</u>	<u>3.7</u>	<u>1,212,934</u>	<u>37.4</u>	<u>880,912</u>	<u>11,871,535</u>	<u>12,376,208</u>	<u>12,753,649</u>	<u>21,440,959</u>		<u>1,006,236</u>
314 -	Turbogenerator Units											
	36 Year Life to Life of Plant	2,754,769	-	0	47.0	58,612	1,319,206	1,319,206	1,359,438	1,395,331	24.5	56,952
	35 Year Life	246,438	15.0	36,966	35.0	7,041	155,033	178,288	183,725	99,679	13.0	7,668
		<u>3,001,207</u>	<u>1.2</u>	<u>36,966</u>	<u>45.7</u>	<u>65,653</u>	<u>1,474,239</u>	<u>1,497,494</u>	<u>1,543,164</u>	<u>1,495,009</u>		<u>64,620</u>
315 -	Accessory Electric Equipment											
	36 Year Life to Life of Plant	24,224	-	0	43.0	563	10,422	10,422	10,740	13,484	24.5	550
	35 Year Life	571,179	5.0	28,559	32.2	17,738	202,601	212,731	219,219	380,519	20.7	18,383
	20 Year Life	163,243	15.0	24,486	20.0	8,162	124,576	143,262	147,631	40,098	4.7	8,531
		<u>758,646</u>	<u>7.0</u>	<u>53,045</u>	<u>28.7</u>	<u>26,463</u>	<u>337,599</u>	<u>366,415</u>	<u>377,590</u>	<u>434,101</u>		<u>27,464</u>
316 -	Miscellaneous Power Plant Equipment											
	36 Year Life to Life of Plant	1,770,534	-	0	45.5	38,913	38,036	38,036	39,196	1,731,338	24.5	70,667
	35 Year Life	515,865	15.0	77,380	34.9	14,781	287,507	330,633	340,716	252,529	15.5	16,292
	20 Year Life	184,915	15.0	27,737	20.0	9,246	127,036	146,091	150,546	62,106	7.5	8,281
		<u>2,471,314</u>	<u>4.3</u>	<u>105,117</u>	<u>39.3</u>	<u>62,940</u>	<u>452,579</u>	<u>514,760</u>	<u>530,459</u>	<u>2,045,972</u>	<u>21.5</u>	<u>95,240</u>
Total Daniel Common		<u>56,580,333</u>	<u>2.5</u>	<u>1,408,062</u>	<u>38.5</u>	<u>1,470,155</u>	<u>20,879,065</u>	<u>21,497,990</u>	<u>18,679,241</u>	<u>35,834,774</u>		<u>1,618,814</u>
<b>PLANT DANIEL UNIT 1</b>												
311 -	Structures and Improvements 36 Year Life to Life of Plant	8,604,660	-	0	44.6	192,930	4,647,939	4,647,939	4,789,689	3,814,971	20.5	186,096
312 -	Boiler Plant Equipment											
	36 Year Life to Life of Plant	11,299,508	-	0	39.0	289,731	5,340,151	5,340,151	5,503,011	5,796,497	20.5	282,756
	35 Year Life	29,196,910	10.0	2,919,691	30.2	966,785	14,808,232	16,289,055	16,785,828	15,330,773	14.9	1,028,911
	20 Year Life	253,705	15.0	38,056	20.0	12,685	218,603	251,393	259,060	32,701	7.2	4,542
		<u>40,750,123</u>	<u>7.3</u>	<u>2,957,747</u>	<u>32.1</u>	<u>1,269,201</u>	<u>20,366,986</u>	<u>21,880,599</u>	<u>22,547,899</u>	<u>21,159,971</u>		<u>1,316,209</u>
314 -	Turbogenerator Units											
	36 Year Life to Life of Plant	10,805,751	-	0	43.3	249,555	5,674,748	5,674,748	5,847,813	4,957,938	20.5	241,851
	35 Year Life	4,206,310	1.0	42,063	28.8	146,052	1,282,845	1,295,673	1,335,188	2,913,185	20.0	145,659
	20 Year Life	49,337	15.0	7,401	20.0	2,467	27,517	31,645	32,610	24,128	8.4	2,872
		<u>15,061,398</u>	<u>0.3</u>	<u>49,464</u>	<u>37.8</u>	<u>398,074</u>	<u>6,985,110</u>	<u>7,002,066</u>	<u>7,215,610</u>	<u>7,895,252</u>		<u>390,382</u>
315 -	Accessory Electric Equipment											
	36 Year Life to Life of Plant	5,135,213	-	0	44.8	114,625	2,786,934	2,786,934	2,871,928	2,263,285	20.5	110,404
	35 Year Life	3,869,541	8.0	309,563	32.9	117,615	2,059,098	2,223,826	2,291,647	1,887,457	15.4	122,562
	20 Year Life	598,869	15.0	89,830	20.0	29,943	463,358	532,862	549,113	139,586	6.9	20,230
		<u>9,603,623</u>	<u>4.2</u>	<u>399,393</u>	<u>36.6</u>	<u>262,183</u>	<u>5,309,390</u>	<u>5,543,622</u>	<u>5,712,688</u>	<u>4,290,328</u>		<u>253,196</u>
316 -	Miscellaneous Power Plant Equipment											
	36 Year Life to Life of Plant	9,256	-	0	42.1	220	4,738	4,738	4,882	4,374	20.5	213
Total Daniel One		<u>74,029,060</u>	<u>4.6</u>	<u>3,406,604</u>	<u>34.9</u>	<u>2,122,608</u>	<u>37,314,163</u>	<u>39,078,964</u>	<u>37,873,482</u>	<u>37,164,896</u>		<u>2,146,096</u>

GULF POWER COMPANY

DEPRECIATION STUDY AS OF Estimated 12/31/01

SCHEDULE OF DEPRECIATION PARAMETERS

FERC ACCT	DESCRIPTION	12/31/01 PLANT BALANCE	NET COR %	NET REMOVAL AMOUNT	ASI	ASL WEIGHTING	CALC RESERVE	THEO. RESERVE	12/31/01 ALLOCATED RESERVE	BALANCE TO RECOVER	ARL YRS	ARL WEIGHT
<b>PLANT DANIEL UNIT 2</b>												
311 -	Structures and Improvements 36 Year Life to Life of Plant	8,854,430	-	0	44.4	199,424	3,822,260	3,822,260	3,938,829	4,915,601	24.5	200,637
312 -	Boiler Plant Equipment 36 Year Life to Life of Plant	19,496,174	-	0	41.9	465,302	7,110,974	7,110,974	7,327,840	12,168,334	24.5	496,067
	35 Year Life	30,067,201	12.0	3,608,064	33.4	900,216	15,108,964	16,922,040	17,438,117	16,237,148	16.6	978,141
	20 Year Life	307,234	15.0	46,085	20.0	15,362	48,215	55,447	57,138	296,181	14.2	20,858
		<u>49,870,609</u>	<u>7.3</u>	<u>3,654,149</u>	<u>36.1</u>	<u>1,380,880</u>	<u>22,268,153</u>	<u>24,088,461</u>	<u>24,823,095</u>	<u>28,701,663</u>		<u>1,495,666</u>
314 -	Turbogenerator Units 36 Year Life to Life of Plant	13,465,051	-	0	43.8	307,421	5,482,399	5,482,399	5,649,597	7,815,454	24.5	318,998
	35 Year Life	2,116,336	13.0	275,124	34.5	61,343	991,524	1,120,432	1,154,592	1,236,868	18.3	67,588
	20 Year Life	193,583	15.0	29,037	20.0	9,679	164,965	189,710	195,496	27,124	9.8	2,768
		<u>15,774,970</u>	<u>1.9</u>	<u>304,161</u>	<u>41.7</u>	<u>378,443</u>	<u>6,638,888</u>	<u>6,792,531</u>	<u>6,999,685</u>	<u>9,079,446</u>		<u>389,354</u>
315 -	Accessory Electric Equipment 36 Year Life to Life of Plant	3,607,297	-	0	43.9	82,171	1,436,066	1,436,066	1,479,862	2,127,435	24.5	86,834
	35 Year Life	4,173,177	9.0	375,586	34.9	119,575	1,949,179	2,124,605	2,189,400	2,359,363	18.6	126,847
	20 Year Life	680,034	15.0	102,005	20.0	34,002	563,415	647,927	667,687	114,352	7.7	14,851
		<u>8,460,508</u>	<u>5.6</u>	<u>477,591</u>	<u>35.9</u>	<u>235,748</u>	<u>3,948,660</u>	<u>4,208,598</u>	<u>4,336,949</u>	<u>4,601,150</u>		<u>228,532</u>
316 -	Miscellaneous Power Plant Equipment 35 Year Life	6,472	15.0	971	35.0	185	3,421	3,934	4,054	3,389	16.5	205
	Total Daniel Two	<u>82,966,989</u>	<u>5.3</u>	<u>4,436,872</u>	<u>37.8</u>	<u>2,194,680</u>	<u>36,681,382</u>	<u>38,915,784</u>	<u>38,131,170</u>	<u>47,301,250</u>		<u>2,314,394</u>
	<b>Total Daniel Depreciable</b>	<u>213,576,382</u>	<u>4.3</u>	<u>9,251,538</u>	<u>36.9</u>	<u>5,787,443</u>	<u>94,874,610</u>	<u>99,492,738</u>	<u>102,527,000</u>	<u>120,300,920</u>	<u>19.8</u>	<u>6,079,304</u>
	<b>310 Ensements</b>	<u>77,000</u>	<u>-</u>	<u>0</u>	<u>49.0</u>	<u>-</u>	<u>38,500</u>	<u>38,500</u>	<u>44,000</u>	<u>33,000</u>	<u>24.5</u>	<u>1,347</u>
	<b>311 Rail Track</b>	<u>2,741,618</u>	<u>-</u>	<u>0</u>	<u>47.9</u>	<u>-</u>	<u>1,340,106</u>	<u>1,340,106</u>	<u>1,654,000</u>	<u>1,087,618</u>	<u>24.5</u>	<u>44,393</u>
<b>Other Recovery/Non-Depreciable</b>												
	310 Land	967,000							0			
	310 Cooling Lake	2,622,000							2,300,000			
	311 Cooling Lake	6,331,000							5,943,000			
	316 Cooling Lake Dismantlement	1,000							1,000			
	<b>Total Plant Daniel</b>	<u>226,316,000</u>							<u>11,844,000</u>			
		<u>0</u>							<u>124,313,000</u>			



GULF POWER COMPANY

DEPRECIATION STUDY AS OF Estimated 12/31/01  
 SCHEDULE OF DEPRECIATION PARAMETERS

FERC ACCT	DESCRIPTION	12/31/01 PLANT BALANCE	NET COR %	NET REMOVAL AMOUNT	ASL	ASL WEIGHTING	CALC RESERVE	THEO. RESERVE	12/31/01 ALLOCATED RESERVE	BALANCE TO RECOVER	ARL YRS	ARL WEIGHT
<b><u>PLANT SCHERER COMMON A</u></b>												
311 -	Structures and Improvements 36 Year Life to Life of Plant	1,260,317	-	0	47.6	26,477	187,124	187,124	222,187	1,038,130	40.5	25,633
312 -	Boiler Plant Equipment											
	36 Year Life to Life of Plant	5,881,187	-	0	47.8	123,037	901,774	901,774	1,070,746	4,810,441	40.5	118,776
	35 Year Life	880,136	15.0	132,020	35.0	25,147	299,508	344,434	408,973	603,183	23.1	26,112
	20 Year Life	326,475	15.0	48,971	20.0	16,324	202,640	233,036	276,702	98,744	7.6	12,993
		<u>7,087,798</u>	<u>2.6</u>	<u>180,991</u>	<u>43.1</u>	<u>164,508</u>	<u>1,403,922</u>	<u>1,479,244</u>	<u>1,756,421</u>	<u>5,512,368</u>		<u>157,881</u>
314 -	Turbogenerator Units											
	36 Year Life to Life of Plant	1,791,153	-	0	41.4	43,265	37,722	37,722	44,790	1,746,363	40.5	43,120
	35 Year Life	17,344	15.0	2,602	35.0	496	7,185	8,263	9,811	10,135	20.5	494
	20 Year Life	14,315	15.0	2,147	20.0	716	10,378	11,935	14,171	2,291	5.5	416
		<u>1,822,812</u>	<u>0.3</u>	<u>4,749</u>	<u>41.0</u>	<u>44,477</u>	<u>55,285</u>	<u>57,920</u>	<u>68,773</u>	<u>1,758,788</u>		<u>44,030</u>
315 -	Accessory Electric Equipment 36 Year Life to Life of Plant	650,113	-	0	42.2	15,406	25,868	25,868	30,715	619,398	40.5	15,294
Total Scherer A Common		<u>10,821,040</u>	<u>0.0</u>	<u>185,740</u>	<u>43.1</u>	<u>250,868</u>	<u>1,672,199</u>	<u>1,750,156</u>	<u>2,078,095</u>	<u>8,928,685</u>		<u>242,838</u>
<b><u>PLANT SCHERER COMMON B</u></b>												
311 -	Structures and Improvements 36 Year Life to Life of Plant	10,125,777	-	0	58.4	173,387	3,104,801	3,104,801	3,686,570	6,439,207 0	40.5	158,993
312 -	Boiler Plant Equipment											
	36 Year Life to Life of Plant	3,490,776	-	0	57.4	60,815	1,029,557	1,029,557	1,222,473	2,268,303	40.5	56,007
	35 Year Life	3,094,520	15.0	464,178	35.0	88,415	1,608,809	1,850,130	2,196,802	1,361,896	16.8	81,065
	20 Year Life	543,426	15.0	81,514	20.0	27,171	491,428	565,142	671,037	(46,097)	2.9	(15,895)
		<u>7,128,722</u>	<u>7.7</u>	<u>545,692</u>	<u>40.4</u>	<u>176,401</u>	<u>3,129,794</u>	<u>3,444,829</u>	<u>4,090,311</u>	<u>3,584,103</u>		<u>121,177</u>
314 -	Turbogenerator Units											
	36 Year Life to Life of Plant	661,595	-	0	58.8	11,252	205,531	205,531	244,043	417,552	40.5	10,310
	35 Year Life	593,719	15.0	89,058	35.0	16,963	316,517	363,995	432,199	250,578	16.3	15,373
		<u>1,255,314</u>	<u>7.1</u>	<u>89,058</u>	<u>44.5</u>	<u>28,215</u>	<u>522,048</u>	<u>569,526</u>	<u>676,242</u>	<u>668,130</u>		<u>25,683</u>
315 -	Accessory Electric Equipment 36 Year Life to Life of Plant 35 Year Life	339,119 47,845	- 15.0	0 7,177	59.4 35.0	5,709 1,367	106,157 (146,122)	106,157 (168,040)	126,048 (199,527)	213,071 254,549	40.5 24.4	5,261 10,433
		<u>386,964</u>	<u>1.9</u>	<u>7,177</u>	<u>54.7</u>	<u>7,076</u>	<u>(39,965)</u>	<u>(61,883)</u>	<u>(73,478)</u>	<u>467,619</u>		<u>15,693</u>
316 -	Miscellaneous Power Plant Equipment 36 Year Life to Life of Plant 35 Year Life 20 Year Life	576,000 3,939,483 386,252	- 15.0 15.0	0 590,922 57,938	41.0 35.0 20.0	 112,557 19,313	7,024 732,325 348,748	7,024 842,174 401,060	8,340 999,978 476,210	567,660 3,530,427 (32,020)	40.5 20.2 2.6	14,016 174,774 (12,315)
		<u>4,901,735</u>	<u>13.2</u>	<u>648,860</u>	<u>37.2</u>	<u>131,870</u>	<u>1,088,097</u>	<u>1,250,258</u>	<u>1,484,528</u>	<u>4,066,067</u>		<u>176,475</u>
Total Scherer B Common		<u>23,798,512</u>	<u>5.4</u>	<u>1,290,787</u>	<u>46.0</u>	<u>516,949</u>	<u>7,804,775</u>	<u>8,307,531</u>	<u>8,020,888</u>	<u>15,225,126</u>		<u>498,021</u>

GULF POWER COMPANY

DEPRECIATION STUDY AS OF Estimated 12/31/01  
 SCHEDULE OF DEPRECIATION PARAMETERS

FERC ACCT	DESCRIPTION	12/31/01 PLANT BALANCE	NET COR %	NET REMOVAL AMOUNT	ASL	ASL WEIGHTING	CALC RESERVE	THEO. RESERVE	12/31/01 ALLOCATED RESERVE	BALANCE TO RECOVER	ARL YRS	ARL WEIGHT
<b>PLANT SCHERER UNIT 3</b>												
311 -	Structures and Improvements											
	36 Year Life to Life of Plant	19,899,307	-	0	55.0	361,806	5,246,181	5,246,181	6,229,196	13,670,111	40.5	337,534
312 -	Boiler Plant Equipment											
	36 Year Life to Life of Plant	58,485,204	-	0	55.0	1,063,367	15,397,677	15,397,677	18,282,851	40,202,353	40.5	992,651
	35 Year Life	20,932,213	15.0	3,139,832	35.0	598,063	8,111,803	9,328,573	11,076,535	12,995,510	21.4	607,267
	20 Year Life	4,427,738	15.0	664,161	20.0	221,387	3,206,653	3,687,651	4,378,633	713,266	5.5	129,685
		<u>83,845,155</u>	<u>4.5</u>	<u>3,803,993</u>	<u>44.5</u>	<u>1,882,817</u>	<u>26,716,133</u>	<u>28,413,901</u>	<u>33,738,019</u>	<u>53,911,129</u>		<u>1,729,603</u>
314 -	Turbogenerator Units											
	36 Year Life to Life of Plant	32,062,857	-	0	55.0	582,961	8,452,299	8,452,299	10,036,067	22,026,790	40.5	543,871
	35 Year Life	1,786,676	15.0	268,001	35.0	51,048	736,303	846,748	1,005,409	1,049,268	20.6	50,935
	20 Year Life	427,073	15.0	64,061	20.0	21,354	309,628	356,072	422,792	68,342	5.5	12,426
		<u>34,276,606</u>	<u>1.0</u>	<u>332,062</u>	<u>52.3</u>	<u>655,363</u>	<u>9,498,230</u>	<u>9,655,119</u>	<u>11,464,268</u>	<u>23,144,400</u>		<u>607,232</u>
315 -	Accessory Electric Equipment											
	36 Year Life to Life of Plant	1,541,923	-	0	55.0	28,035	406,399	406,399	482,549	1,059,374	40.5	26,157
	35 Year Life	5,539,982	15.0	830,997	35.0	158,285	2,293,792	2,637,861	3,132,136	3,238,843	20.5	157,992
	20 Year Life	831,421	15.0	124,713	20.0	41,571	600,532	690,612	820,017	136,117	5.6	24,307
		<u>7,913,326</u>	<u>12.1</u>	<u>955,710</u>	<u>34.7</u>	<u>227,891</u>	<u>3,300,723</u>	<u>3,734,872</u>	<u>4,434,702</u>	<u>4,434,334</u>		<u>208,456</u>
316 -	Miscellaneous Power Plant Equipment											
	36 Year Life to Life of Plant	12,903	-	0	46.9	275	1,784	1,784	2,118	10,785	40.4	267
	35 Year Life	916,503	15.0	137,475	35.0	26,186	213,737	245,798	291,855	762,123	20.5	37,177
	20 Year Life	49,065	15.0	7,360	20.0	2,453	35,572	40,908	48,573	7,852	5.5	1,428
		<u>978,471</u>	<u>14.8</u>	<u>144,835</u>	<u>33.8</u>	<u>28,914</u>	<u>251,093</u>	<u>288,490</u>	<u>342,546</u>	<u>780,760</u>		<u>38,872</u>
Total Scherer Three		<u>146,912,865</u>	<u>3.6</u>	<u>5,236,600</u>	<u>46.5</u>	<u>3,156,791</u>	<u>45,012,360</u>	<u>47,338,563</u>	<u>53,094,134</u>	<u>95,940,733</u>		<u>2,921,697</u>
<b>Total Scherer Depreciable</b>		<u>181,532,417</u>	<u>3.7</u>	<u>6,713,127</u>	<u>46.3</u>	<u>3,924,608</u>	<u>54,489,334</u>	<u>57,396,250</u>	<u>68,151,000</u>	<u>120,094,544</u>	<u>32.8</u>	<u>3,662,556</u>
<b>Other Recovery/Non-Depreciable</b>												
	310 Land	804,000							0			
	316 Amortization (7 yr.)	39,583							22,000			
	Dismantlement								4,577,000			
<b>Total Plant Scherer</b>		<u>182,376,000</u>							<u>72,750,000</u>			
												0

GULF POWER COMPANY

DEPRECIATION STUDY AS OF Estimated 12/31/01

SCHEDULE OF DEPRECIATION PARAMETERS

FERC ACCT	DESCRIPTION	12/31/01 PLANT BALANCE	NET COR %	NET REMOVAL AMOUNT	ASL	ASL WEIGHTING	CALC RESERVE	THEO. RESERVE	12/31/01 ALLOCATED RESERVE	BALANCE TO RECOVER	ARL YRS	ARL WEIGHT
<b>OTHER PRODUCTION PLANT</b>												
<b>PLANT SMITH</b>												
341	Structures and Improvements 36 Year Life to Life of Plant	780,582	-	0	19.7	39,623	601,688	601,688	618,000	162,582	4.5	36,129
342	Fuel Holders, Producers & Access 36 Year Life to Life of Plant	283,274	-	0	25.5	11,109	233,323	233,323	233,000	50,274	4.5	11,172
343	Prime Movers 36 Year Life to Life of Plant	83,105	-	0	20.3	4,094	64,668	64,668	63,000	20,105	4.5	4,468
344	Generators 36 Year Life to Life of Plant	3,063,476	-	0	35.0	87,528	2,669,588	2,669,588	3,132,000	(68,524)	4.5	(15,228)
345	Accessory Electric Equipment 36 Year Life to Life of Plant	126,763	-	0	30.5	4,156	108,047	108,047	116,000	10,763	4.5	2,392
346	Misc. Power Plant Equipment 36 Year Life to Life of Plant	4,331	-	0	34.9	124	3,773	3,773	4,000	331	4.5	74
Total Smith CT Depreciable		4,341,531	-	0	29.6	146,634	3,681,087	3,681,087	4,166,000	175,531	4.5	39,007
<b>Other Recovery/Non-Depreciable</b>												
Dismantlement									98,000			
Total Plant Smith CT		4,341,531							4,264,000			
<b>PLANT PACE</b>												
343	Prime Movers 36 Year Life to Life of Plant	6,790,596	-	0	20.0	339,530	1,188,354	1,188,354	1,201,741	5,588,855	16.5	338,718
344	Generators 36 Year Life to Life of Plant	3,107,233	-	0	20.0	155,362	543,766	543,766	549,892	2,557,341	16.5	154,990
345	Accessory Electric Equipment 36 Year Life to Life of Plant	584,091	-	0	20.0	29,205	102,216	102,216	103,367	480,724	16.5	29,135
Total Pace CT Depreciable		10,481,920	-	0	20.0	524,097	1,834,336	1,834,336	1,855,000	8,626,920	16.5	522,843
<b>Other Recovery/Non-Depreciable</b>												
Dismantlement									0			
Total Plant Pace CT		10,481,920							1,855,000			

GULF POWER COMPANY  
DEPRECIATION STUDY AS OF 12/31/2001  
SCHEDULE OF DEPRECIATION PARAMETERS

FERC ACCT	DESCRIPTION	BALANCE 12/31/01	CURVE	ASL	NET REMOVAL COST		THEO. RESERVE	RESERVE 12/31/01	BALANCE TO RECOVER	ARL
					%	AMT.				
<b>TRANSMISSION PLANT</b>										
350.0	Easements	9,632,194	SQ	60.0	0	0	4,464,868	4,400,000	5,232,194	32.2
352.0	Structures and Improvements	4,161,283	R3	45.0	5	208,064	1,562,141	1,742,000	2,627,347	28.9
353.0	Station Equipment	78,086,679	S-.5	45.0	5	3,904,334	14,726,045	22,398,000	59,593,013	36.9
354.0	Towers and Fixtures	25,174,077	R5	50.0	30	7,552,223	16,580,188	18,029,000	14,697,300	24.7
355.0	Poles and Fixtures	38,957,220	S0	35.0	40	15,582,888	13,787,734	11,607,000	42,933,108	26.2
356.0	Overhead Conductors and Devices	52,961,135	R2	50.0	30	15,888,341	13,502,799	15,538,000	53,311,475	40.2
358.0	Underground Conductors and Devices	13,612,397	R3	45.0	0	0	3,729,393	3,990,000	9,622,397	32.7
359.0	Roads and Trails	54,561	SQ	50.0	0	0	27,987	21,000	33,561	24.4
Sub-Total Excluding Easements		<u>213,007,352</u>		44.3	20	<u>43,135,850</u>	<u>63,916,287</u>	<u>73,325,000</u>	<u>182,818,201</u>	
Sub-Total Including Easements		222,639,546		44.8	19	43,135,850	68,381,155	77,725,000	188,050,395	
350	Land	<u>1,412,000</u>								
TOTAL TRANSMISSION PLANT		<u>224,051,546</u>				<u>43,135,850</u>	<u>68,381,155</u>	<u>77,725,000</u>	<u>188,050,395</u>	

GULF POWER COMPANY  
DEPRECIATION STUDY AS OF 12/31/2001  
SCHEDULE OF DEPRECIATION PARAMETERS

FERC ACCT	DESCRIPTION	BALANCE 12/31/01	CURVE	ASL	NET REMOVAL COST		THEO. RESERVE	RESERVE 12/31/01	BALANCE TO RECOVER	ARL
					%	AMT.				
<b>DISTRIBUTION PLANT</b>										
361.0	Structures and Improvements	10,042,900	R3	45.0	5	502,145	3,679,172	4,091,000	6,454,045	29.3
362.0	Station Equipment	114,739,102	R1.5	40.0	5	5,736,955	33,818,220	36,990,000	83,486,057	28.8
364.0	Poles and Fixtures	86,402,587	R0.5	30.0	70	60,481,811	37,453,152	35,002,000	111,882,396	22.4
365.0	Overhead Conductors and Devices	97,757,780	R0.5	34.0	5	4,887,889	26,628,226	41,003,000	61,642,669	25.2
366.0	Underground Conduit	1,210,865	R3	60.0	0	0	541,618	721,000	489,864	33.2
367.0	Underground Conductors and Devices	61,038,353	R4	28.0	-10	(6,103,835)	15,497,804	17,697,000	37,237,517	20.1
368.0	Line Transformers	147,640,148	S0	29.0	25	36,910,037	53,981,004	56,309,000	128,241,190	20.5
369.1	Overhead Services	34,702,397	R0.5	32.0	25	8,675,599	12,480,813	19,706,000	23,672,004	22.8
369.2	Underground Services	23,655,778	R0.5	35.0	0	0	3,771,661	6,828,000	16,827,776	29.4
369.3	House Power Panel Services	4,680,257	R3	27.0	0	0	3,524,857	3,751,000	929,256	6.7
370.0	Meters	35,446,398	L0	32.0	0	0	7,134,888	14,265,000	21,181,392	25.6
373.0	Street Lighting and Signal Systems	40,468,681	R1	16.0	0	0	13,063,126	14,894,000	25,574,681	10.8
Sub-Total		<u>657,785,246</u>		30.6	17	<u>111,090,601</u>	<u>211,574,541</u>	<u>251,257,000</u>	<u>517,618,847</u>	
360	Land	<u>1,511,000</u>								
TOTAL DISTRIBUTION PLANT		<u>659,296,246</u>				<u>111,090,601</u>	<u>211,574,541</u>	<u>251,257,000</u>	<u>517,618,847</u>	

GULF POWER COMPANY  
DEPRECIATION STUDY AS OF 12/31/2001  
SCHEDULE OF DEPRECIATION PARAMETERS

FERC ACCT	DESCRIPTION	BALANCE 12/31/01	CURVE	ASL	NET REMOVAL COST		THEO. RESERVE	RESERVE 12/31/01	BALANCE TO RECOVER	ARL
					%	AMT.				
<b>GENERAL PLANT</b>										
390.0	Structures and Improvements	50,669,554	S1.5	45.0	5	2,533,478	17,377,060	18,870,000	34,333,032	30.3
396.0	Station Equipment	539,366	SQ	15.0	-20	(107,873)	148,914	129,000	302,493	9.8
397.0	Poles and Fixtures	16,517,385	L2	12.0	0	0	6,784,890	5,530,000	10,987,385	7.1
<b>Transportation Equipment</b>										
392.2	Light Trucks	4,744,533	L3	9.0	-15	(711,680)	1,790,377	2,218,000	1,814,853	5.0
392.3	Heavy Trucks	17,591,412	L4	10.0	-20	(3,518,282)	7,496,127	6,359,000	7,714,130	4.7
392.4	Trailers	1,191,934	R2	16.0	-20	(238,387)	437,667	377,000	576,547	8.7
<b>Total Transportation Equipment</b>		<b>23,527,879</b>		10.0	-19	<b>(4,468,349)</b>	<b>9,724,171</b>	<b>8,954,000</b>	<b>10,105,530</b>	<b>4.9</b>
<b>TOTAL DEPRECIABLE GENERAL PLANT</b>		<b>91,254,184</b>				<b>(2,042,744)</b>	<b>34,035,035</b>	<b>33,483,000</b>	<b>55,728,440</b>	

GULF POWER COMPANY  
DEPRECIATION STUDY AS OF 12/31/2001  
SCHEDULE OF DEPRECIATION PARAMETERS

FERC ACCT	DESCRIPTION	BALANCE 12/31/01	CURVE	ASL	NET REMOVAL COST		THEO. RESERVE	RESERVE 12/31/01	BALANCE TO RECOVER	ARL
					%	AMT.				
<b>GENERAL PLANT AMORTIZATION</b>										
<b>Office Furniture &amp; Equipment</b>										
391.1	Furniture/Non-Computer	1,275,000	AMORT	7.0	0.0	0		563,000	712,000	
391.2	Computer Equipment	171,000	AMORT	5.0	0.0	0		20,000	151,000	
<b>Total Office Furniture &amp; Equipment</b>		<b>1,446,000</b>				<b>0</b>		<b>583,000</b>	<b>863,000</b>	
<b>Auxiliary General Equipment</b>										
392.5	Marine Equipment	255,000	AMORT	5.0	0.0	0		204,000	51,000	
393.0	Stores Equipment	1,548,000	AMORT	7.0	0.0	0		1,272,000	276,000	
394.0	Tools, Shop & Garage Equipment	2,094,000	AMORT	7.0	0.0	0		1,101,000	993,000	
395.0	Laboratory Equipment	2,280,000	AMORT	7.0	0.0	0		1,087,000	1,193,000	
397.0	Communication Equip	2,145,000	AMORT	7.0	0.0	0		1,380,000	765,000	
398.0	Miscellaneous Equipment	11,945,000	AMORT	7.0	0.0	0		6,880,000	5,065,000	
<b>Total Auxiliary General Equipment</b>		<b>20,267,000</b>				<b>0</b>		<b>11,924,000</b>	<b>8,292,000</b>	
<b>Total Amortizable General Plant</b>		<b>21,713,000</b>						<b>12,507,000</b>		
<b>Total Depreciable &amp; Amortizable General Plant</b>		<b>112,967,184</b>						<b>45,990,000</b>		
<b>NON-DEPRECIABLE GENERAL PROPERTY</b>										
389.0	Land	6,871,000								
390.0	3rd Floor - Corporate Headquarters	3,841,000								
		<b>10,712,000</b>								
<b>TOTAL GENERAL PLANT</b>		<b>123,679,184</b>						<b>45,990,000</b>		

NET REMOVAL COST STUDY  
GULF POWER COMPANY  
1981 Through 2000

This report represents an analysis of historical salvage and removal costs during the period January 1, 1981 through December 31, 2000, relative to Gulf Power Company. The purpose of this report is to provide sufficient data to facilitate determination of applied net removal cost percentages used in calculating depreciation rates.

A net removal cost study entails identification of all retirements, removal costs and salvage. The report schedules, segregated by depreciable category (or functional group in the case of production plant), reflect activity for the period 1981 to 2000. The data reflects only items included as normal retirements, removal costs and salvage. Any abnormal activity is reconciled on page 28 of this section. Results by depreciable category or functional group are summarized in total groups – the last ten years (1991 to 2000), the last five years (1996 to 2000) and the last three years (1998 to 2000).



**NET REMOVAL COST  
SUMMARY OF HISTORICAL ANALYSIS  
GULFPOWER COMPANY**

Account	Net Removal Factor	
	1997 % Approved	2001 % Proposed
<b><u>PRODUCTION PLANT</u></b>	15	20
<b><u>OTHER PRODUCTION PLANT</u></b>	0	0
<b><u>TRANSMISSION PLANT</u></b>		
352	10	5
353	10	5
354	20	30
355	40	40
356	20	30
358	5	0
359	0	0
Easements & Clearing	0	0
<b><u>DISTRIBUTION PLANT</u></b>		
361	10	5
362	10	5
364	60	70
365	10	5
366	0	0
367	0	(10)
368	15	25
369.1	15	25
369.2	5	0
369.3	0	0
370	3	0
373	10	0
<b><u>GENERAL PLANT</u></b>		
390	0	5
391	(1)	N/A
392.1 Autos	(2)	N/A
392.2 Light Trucks		(15)
392.3 Heavy Trucks		(20)
392.4 Trailers		(20)
392.5 Marine	(1)	N/A
393	(1)	N/A
394	(1)	N/A
395	(1)	N/A
396		(20)
397		0
398	(1)	N/A

(1) Net removal cost factor not applicable; account is 100% amortization property  
(2) Autos fully depreciated

**NET REMOVAL COST  
HISTORICAL ANALYSIS  
GULF POWER COMPANY**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Assigned Year	Retirements	Cost of Removal	Cost of Removal % (C)÷(B)	Gross Salvage	Gross Salvage % (E)÷(B)	Net Removal (C)-(E)	% Net Removal To Rets (G)÷(B)
<b>STEAM PRODUCTION</b>							
1981	421,850	113,237	26.84	9,363	2.22	103,874	24.62
1982	1,647,246	392,090	23.80	111,433	6.76	280,657	17.04
1983	2,639,895	828,537	31.39	93,225	3.53	735,312	27.85
1984	3,610,444	431,556	11.95	195,307	5.41	236,249	6.54
1985	3,781,871	848,640	22.44	131,573	3.48	717,067	18.96
1986	3,143,870	724,415	23.04	24,356	0.77	700,059	22.27
1987	3,501,713	845,803	24.15	15,162	0.43	830,641	23.72
1988	5,455,544	476,385	8.73	64,801	1.19	411,583	7.54
1989	6,100,196	870,732	14.27	469,085	7.69	401,646	6.58
1990	8,386,850	1,826,975	21.78	188,856	2.25	1,638,119	19.53
1991	7,624,035	997,523	13.08	106,113	1.39	891,410	11.69
1992	1,033,681	413,900	40.04	195,148	18.88	218,752	21.16
1993	7,078,262	2,862,980	40.45	393,496	5.56	2,469,485	34.89
1994	10,885,104	3,268,697	30.03	113,349	1.04	3,155,348	28.99
1995	8,420,567	1,596,005	18.95	35,825	0.43	1,560,180	18.53
1996	10,162,352	1,441,516	14.18	216,671	2.13	1,224,845	12.05
1997	1,626,118	248,570	15.29	15,160	0.93	233,410	14.35
1998	2,831,930	1,832,883	64.72	11,535	0.41	1,821,348	64.31
1999	10,673,812	1,916,249	17.95	86,116	0.81	1,830,133	17.15
2000	6,416,363	2,332,988	36.36	610,276	9.51	1,722,722	26.85
TOTAL	105,441,701	24,269,693	23.02	3,086,851	2.93	21,182,842	20.09
10 Yr.	66,752,223	16,911,322	25.33	1,783,689	2.67	15,127,633	22.66
5 Yr.	31,710,575	7,772,216	24.51	939,758	2.96	6,832,458	21.55
3 Yr.	17,090,175	4,249,247	24.86	696,392	4.07	3,552,855	20.79

Based on the above 5 and 10 year averages we propose a 20% net removal estimate for steam production interim retirements.

**NET REMOVAL COST  
HISTORICAL ANALYSIS  
GULF POWER COMPANY**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Assigned Year	Retirements	Cost of Removal	Cost of Removal % (C)÷(B)	Gross Salvage	Gross Salvage % (E)÷(B)	Net Removal (C)-(E)	% Net Removal To Rets (G)÷(B)
<b>OTHER PRODUCTION</b>							
1981	0	0	0.00	0	0.00	0	0.00
1982	222,500	22,345	10.04	1,000	0.45	21,345	9.59
1983	0	0	0.00	0	0.00	0	0.00
1984	0	0	0.00	0	0.00	0	0.00
1985	633	0	0.00	0	0.00	0	0.00
1986	42,200	0	0.00	0	0.00	0	0.00
1987	0	0	0.00	0	0.00	0	0.00
1988	0	0	0.00	0	0.00	0	0.00
1989	0	0	0.00	0	0.00	0	0.00
1990	10,228	200	1.96	0	0.00	200	1.96
1991	7,923	0	0.00	0	0.00	0	0.00
1992	(7,923)	0	0.00	0	0.00	0	0.00
1993	13,446	2,981	22.17	0	0.00	2,981	22.17
1994	683	96	14.02	0	0.00	96	14.02
1995	2,074	(1)	(0.03)	0	0.00	(1)	(0.03)
1996	0	0	0.00	0	0.00	0	0.00
1997	0	0	0.00	0	0.00	0	0.00
1998	16,574	0	0.00	0	0.00	0	0.00
1999	0	0	0.00	0	0.00	0	0.00
2000	0	0	0.00	0	0.00	0	0.00
TOTAL	308,337	25,621	8.31	1,000	0.32	24,621	7.99
10 Yr.	32,776	3,076	9.39	0	0.00	3,076	9.39
5 Yr.	16,574	0	0.00	0	0.00	0	0.00
3 Yr.	16,574	0	0.00	0	0.00	0	0.00

Interim retirements are a rare occurrence for this type property. Therefore, we recommend a 0% net removal estimate for interim retirements.

**NET REMOVAL COST  
HISTORICAL ANALYSIS  
GULF POWER COMPANY**

(A) Assigned Year	(B) Retirements	(C) Cost of Removal	(D) Cost of Removal % (C)÷(B)	(E) Gross Salvage	(F) Gross Salvage % (E)÷(B)	(G) Net Removal (C)-(E)	(H) % Net Removal To Rets (G)÷(B)
<b>ACCOUNT 352</b>							
1981	4,562	0	0.00	0	0.00	0	0.00
1982	644	1,892	293.60	0	0.00	1,892	293.60
1983	0	0	0.00	0	0.00	0	0.00
1984	1,565	46	2.94	0	0.00	46	2.94
1985	7,130	5,446	76.38	0	0.00	5,446	76.38
1986	0	0	0.00	0	0.00	0	0.00
1987	2,896	36	1.23	0	0.00	36	1.23
1988	23,456	2,762	11.77	0	0.00	2,762	11.77
1989	1,589	1,480	93.16	63	3.96	1,417	89.19
1990	2,032	5,333	262.45	0	0.00	5,333	262.45
1991	23,866	78	0.33	4	0.02	74	0.31
1992	17,216	2,502	14.53	0	0.00	2,502	14.53
1993	21,328	292	1.37	0	0.00	292	1.37
1994	12,877	1,258	9.77	0	0.00	1,258	9.77
1995	4,194	1,079	25.73	0	0.00	1,079	25.73
1996	6,620	176	2.66	0	0.00	176	2.66
1997	40,292	1,092	2.71	0	0.00	1,092	2.71
1998	17,650	(3)	(0.02)	0	0.00	(3)	(0.02)
1999	10,530	454	4.31	0	0.00	454	4.31
2000	0	125	N/C	0	0.00	125	N/C
TOTAL	198,447	24,049	12.12	67	0.03	23,982	12.08
10 Yr.	154,573	7,054	4.56	4	0.00	7,050	4.56
5 Yr.	75,092	1,844	2.46	0	0.00	1,844	2.46
3 Yr.	28,180	576	2.04	0	0.00	576	2.04

Net Removal Cost as approved by FPSC in 1997:

10%

Cost of Removal  
Salvage

5%

0%

Proposed Net Removal Cost:

5%

Selection reflects decreasing cost of removal in past 10 years and salvage remains zero.

**NET REMOVAL COST  
HISTORICAL ANALYSIS  
GULF POWER COMPANY**

(A) Assigned Year	(B) Retirements	(C) Cost of Removal	(D) Cost of Removal % (C)÷(B)	(E) Gross Salvage	(F) Gross Salvage % (E)÷(B)	(G) Net Removal (C)-(E)	(H) % Net Removal To Rets (G)÷(B)
<b>ACCOUNT 353</b>							
1981	115,015	5,363	4.66	17,799	15.48	(12,436)	(10.81)
1982	260,783	8,482	3.25	0	0.00	8,482	3.25
1983	31,707	10,611	33.47	0	0.00	10,611	33.47
1984	265,053	1,287	0.49	3,279	1.24	(1,992)	(0.75)
1985	253,821	1,844	0.73	0	0.00	1,844	0.73
1986	197,995	0	0.00	0	0.00	0	0.00
1987	193,039	9,127	4.73	0	0.00	9,127	4.73
1988	409,973	306	0.07	0	0.00	306	0.07
1989	275,414	10,735	3.90	0	0.00	10,735	3.90
1990	193,478	4,085	2.11	0	0.00	4,085	2.11
1991	432,431	96,928	22.41	1,861	0.43	95,067	21.98
1992	704,088	101,527	14.42	4,023	0.57	97,504	13.85
1993	476,445	143,775	30.18	1,468	0.31	142,307	29.87
1994	534,600	88,859	16.62	1,048	0.20	87,811	16.43
1995	633,381	14,137	2.23	105,268	16.62	(91,132)	(14.39)
1996	80,399	8,660	10.77	23,930	29.76	(15,270)	(18.99)
1997	636,398	18,713	2.94	0	0.00	18,713	2.94
1998	932,453	8,818	0.95	5,200	0.56	3,618	0.39
1999	1,004,952	37,430	3.72	0	0.00	37,430	3.72
2000	2,294,660	12,188	0.53	0	0.00	12,188	0.53
TOTAL	9,926,084	582,875	5.87	163,876	1.65	418,999	4.22
10 Yr.	7,729,807	531,034	6.87	142,798	1.85	388,236	5.02
5 Yr.	4,948,862	85,809	1.73	29,130	0.59	56,679	1.15
3 Yr.	4,232,065	58,436	1.38	5,200	0.12	53,236	1.26

Net Removal Cost as approved by FPSC in 1997:

10%

Cost of Removal  
Salvage

5%  
0%

Proposed Net Removal Cost:

5%

Selection reflects decreasing cost of removal and is based on the total and 10 year history.

**NET REMOVAL COST  
HISTORICAL ANALYSIS  
GULF POWER COMPANY**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Assigned Year	Retirements	Cost of Removal	Cost of Removal % (C)÷(B)	Gross Salvage	Gross Salvage % (E)÷(B)	Net Removal (C)-(E)	% Net Removal To Ret (G)÷(B)
<b>ACCOUNT 354</b>							
1981	0	0	0.00	0	0.00	0	0.00
1982	0	0	0.00	0	0.00	0	0.00
1983	0	0	0.00	0	0.00	0	0.00
1984	0	0	0.00	0	0.00	0	0.00
1985	0	0	0.00	0	0.00	0	0.00
1986	0	0	0.00	0	0.00	0	0.00
1987	0	0	0.00	0	0.00	0	0.00
1988	0	0	0.00	0	0.00	0	0.00
1989	16,711	11,516	68.91	0	0.00	11,516	68.91
1990	30,576	5,775	18.89	8,023	26.24	(2,248)	(7.35)
1991	16,595	(5,934)	(35.76)	1,067	6.43	(7,001)	(42.19)
1992	18,196	9,150	50.29	0	0.00	9,150	50.29
1993	69,368	(109)	(0.16)	0	0.00	(109)	(0.16)
1994	45,152	9,859	21.83	0	0.00	9,859	21.83
1995	0	547	N/C	0	0.00	547	N/C
1996	50,383	(3)	(0.01)	0	0.00	(3)	(0.01)
1997	80,474	1	0.00	0	0.00	1	0.00
1998	109,299	2,500	2.29	0	0.00	2,500	2.29
1999	2,632	1,915	72.76	0	0.00	1,915	72.76
2000	145	97,498	67,240.00	0	0.00	97,498	67,240.00
TOTAL	439,531	132,714	30.19	9,090	2.07	123,624	28.13
10 Yr.	392,244	115,423	29.43	1,067	0.27	114,356	29.15
5 Yr.	242,933	101,911	41.95	0	0.00	101,911	41.95
3 Yr.	112,076	101,913	90.93	0	0.00	101,913	90.93

Net Removal Cost as approved by FPSC in 1997:

20%

Cost of Removal

30%

Salvage

0%

Proposed Net Removal Cost:

30%

Selection is based on the total and 10 year history. It also reflects a move toward recent indications.

**NET REMOVAL COST  
HISTORICAL ANALYSIS  
GULF POWER COMPANY**

(A) Assigned Year	(B) Retirements	(C) Cost of Removal	(D) Cost of Removal %  (C)÷(B)	(E) Gross Salvage	(F) Gross Salvage %  (E)÷(B)	(G) Net Removal  (C)-(E)	(H) % Net Removal To Rets  (G)÷(B)
<b>ACCOUNT 355</b>							
1981	15,257	39,172	256.74	0	0.00	39,172	256.74
1982	203,371	75,396	37.07	6,503	3.20	68,893	33.88
1983	141,355	35,039	24.79	6,294	4.45	28,744	20.33
1984	93,972	52,181	55.53	0	0.00	52,181	55.53
1985	218,373	77,638	35.55	1,903	0.87	75,735	34.68
1986	61,312	60,187	98.17	0	0.00	60,187	98.17
1987	239,739	206,391	86.09	1,456	0.61	204,934	85.48
1988	177,291	172,984	97.57	0	0.00	172,984	97.57
1989	113,224	245,740	217.04	1,246	1.10	244,494	215.94
1990	124,449	255,862	205.60	0	0.00	255,862	205.60
1991	234,629	166,779	71.08	0	0.00	166,779	71.08
1992	155,498	273,856	176.12	12,225	7.86	261,631	168.25
1993	430,661	253,660	58.90	(3,283)	(0.76)	256,943	59.66
1994	136,901	192,328	140.49	947	0.69	191,380	139.79
1995	97,998	116,877	119.26	0	0.00	116,877	119.26
1996	1,664,590	76,421	4.59	0	0.00	76,421	4.59
1997	929,279	97,067	10.45	297	0.03	96,770	10.41
1998	1,744,635	71,475	4.10	1,500	0.09	69,975	4.01
1999	222,086	432,764	194.86	46,746	21.05	386,018	173.81
2000	57,195	376,999	659.15	488	0.85	376,511	658.29
TOTAL	7,061,815	3,278,816	46.43	76,323	1.08	3,202,493	45.35
10 Yr.	5,673,472	2,058,227	36.28	58,920	1.04	1,999,306	35.24
5 Yr.	4,617,785	1,054,726	22.84	49,031	1.06	1,005,695	21.78
3 Yr.	2,023,916	881,238	43.54	48,734	2.41	832,504	41.13

Net Removal Cost as approved by FPSC in 1997:

40%

Cost of Removal  
Salvage

40%

0%

Proposed Net Removal Cost:

40%

Full and recent history support existing selection. No basis to change at this time.

**NET REMOVAL COST  
HISTORICAL ANALYSIS  
GULF POWER COMPANY**

(A) Assigned Year	(B) Retirements	(C) Cost of Removal	(D) Cost of Removal % (C)÷(B)	(E) Gross Salvage	(F) Gross Salvage % (E)÷(B)	(G) Net Removal (C)-(E)	(H) % Net Removal To Rets (G)÷(B)
<b>ACCOUNT 356</b>							
1981	5,776	1,854	32.10	0	0.00	1,854	32.10
1982	145,880	16,361	11.22	15,340	10.52	1,021	0.70
1983	65,837	19,851	30.15	521	0.79	19,330	29.36
1984	14,693	6,783	46.16	222	1.51	6,560	44.65
1985	33,394	4,839	14.49	4,401	13.18	438	1.31
1986	9,092	1,818	20.00	0	0.00	1,818	20.00
1987	14,810	16,065	108.47	104	0.70	15,961	107.77
1988	5,865	7,436	126.80	0	0.00	7,436	126.80
1989	11,138	6,070	54.50	2,011	18.06	4,059	36.44
1990	52,779	138,194	261.83	1,992	3.77	136,202	258.06
1991	117,581	22,810	19.40	5,740	4.88	17,070	14.52
1992	25,251	127,481	504.86	0	0.00	127,481	504.86
1993	216,323	77,657	35.90	0	0.00	77,657	35.90
1994	13,431	(7,945)	(59.16)	0	0.00	(7,945)	(59.16)
1995	95,314	53,384	56.01	0	0.00	53,384	56.01
1996	768,898	59,235	7.70	0	0.00	59,235	7.70
1997	101,822	12,859	12.63	0	0.00	12,859	12.63
1998	557,598	39,782	7.13	0	0.00	39,782	7.13
1999	68,322	549,019	803.58	0	0.00	549,019	803.58
2000	6,900	460,839	6,678.83	166,425	2,411.96	294,414	4,266.87
TOTAL	2,330,703	1,614,391	69.27	196,756	8.44	1,417,635	60.82
10 Yr.	1,971,440	1,395,121	70.77	172,165	8.73	1,222,956	62.03
5 Yr.	1,503,540	1,121,734	74.61	166,425	11.07	955,309	63.54
3 Yr.	632,820	1,049,640	165.87	166,425	26.30	883,215	139.57

Net Removal Cost as approved by FPSC in 1997:

20%

Cost of Removal  
Salvage

35%

5%

Proposed for 2001 Study:

30%

Some salvage has been recorded, but most years are zero. COR selection is roughly half of the indications. We are moving toward the indications by increasing from 20% to 30%



**NET REMOVAL COST  
HISTORICAL ANALYSIS  
GULF POWER COMPANY**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Assigned Year	Retirements	Cost of Removal	Cost of Removal % (C)÷(B)	Gross Salvage	Gross Salvage % (E)÷(B)	Net Removal (C)-(E)	% Net Removal To Rets (G)÷(B)
<b>ACCOUNT 358</b>							
1981	0	0	0.00	0	0.00	0	0.00
1982	0	0	0.00	0	0.00	0	0.00
1983	0	0	0.00	0	0.00	0	0.00
1984	0	0	0.00	0	0.00	0	0.00
1985	0	0	0.00	0	0.00	0	0.00
1986	0	0	0.00	0	0.00	0	0.00
1987	0	0	0.00	0	0.00	0	0.00
1988	0	0	0.00	0	0.00	0	0.00
1989	0	0	0.00	0	0.00	0	0.00
1990	0	0	0.00	0	0.00	0	0.00
1991	0	0	0.00	0	0.00	0	0.00
1992	0	0	0.00	0	0.00	0	0.00
1993	0	0	0.00	0	0.00	0	0.00
1994	0	0	0.00	0	0.00	0	0.00
1995	0	0	0.00	0	0.00	0	0.00
1996	0	0	0.00	0	0.00	0	0.00
1997	0	0	0.00	0	0.00	0	0.00
1998	0	0	0.00	0	0.00	0	0.00
1999	0	0	0.00	0	0.00	0	0.00
2000	0	0	0.00	0	0.00	0	0.00
TOTAL	0	0	0.00	0	0.00	0	0.00
10 Yr.	0	0	0.00	0	0.00	0	0.00
5 Yr.	0	0	0.00	0	0.00	0	0.00
3 Yr.	0	0	0.00	0	0.00	0	0.00

Net Removal Cost as approved by FPSC in 1997:	5%	Cost of Removal	0%
		Salvage	0%
		Proposed for 2001 Study:	<u>0%</u>

Based on historical analysis and Company's expectations that salvage and COR are zero.

**NET REMOVAL COST  
HISTORICAL ANALYSIS  
GULF POWER COMPANY**

(A) Assigned Year	(B) Retirements	(C) Cost of Removal	(D) Cost of Removal % (C)÷(B)	(E) Gross Salvage	(F) Gross Salvage % (E)÷(B)	(G) Net Removal (C)-(E)	(H) % Net Removal To Rets (G)÷(B)
<b>ACCOUNT 361</b>							
1981	13,925	380	2.73	0	0.00	380	2.73
1982	23,341	20,418	87.48	0	0.00	20,418	87.48
1983	11,235	121	1.08	0	0.00	121	1.08
1984	18,025	176	0.97	0	0.00	176	0.97
1985	491	245	49.92	25	5.10	220	44.83
1986	321	577	180.02	0	0.00	577	180.02
1987	54,502	10,754	19.73	752	1.38	10,002	18.35
1988	41,607	3,050	7.33	20	0.05	3,030	7.28
1989	14,862	2,578	17.34	48	0.32	2,530	17.02
1990	58,904	8,656	14.69	415	0.70	8,241	13.99
1991	207,417	13,044	6.29	502	0.24	12,542	6.05
1992	31,944	3,262	10.21	0	0.00	3,262	10.21
1993	66,776	3,649	4.21	0	0.00	3,649	4.21
1994	26,674	8,576	32.15	0	0.00	8,576	32.15
1995	25,393	456	1.79	723	2.85	(268)	(1.05)
1996	6,621	1,462	22.08	0	0.00	1,462	22.08
1997	114,903	893	0.78	0	0.00	893	0.78
1998	46,129	744	1.61	0	0.00	744	1.61
1999	73,738	640	0.87	0	0.00	640	0.87
2000	10,842	4,576	42.21	0	0.00	4,576	42.21
TOTAL	867,648	84,258	9.71	2,486	0.29	81,772	9.42
10 Yr.	630,436	37,302	5.92	1,225	0.19	36,077	5.72
5 Yr.	252,233	8,315	3.30	0	0.00	8,315	3.30
3 Yr.	130,709	5,960	4.56	0	0.00	5,960	4.56

Net Removal Cost as approved by FPSC in 1997:

10%

Cost of Removal  
Salvage

5%

0%

Proposed Net Removal Cost:

5%

COR is decreasing so the selection reflects a move toward the current indications.

**NET REMOVAL COST  
HISTORICAL ANALYSIS  
GULF POWER COMPANY**

(A) Assigned Year	(B) Retirements	(C) Cost of Removal	(D) Cost of Removal % (C)÷(B)	(E) Gross Salvage	(F) Gross Salvage % (E)÷(B)	(G) Net Removal (C)-(E)	(H) % Net Removal To Rets (G)÷(B)
<b>ACCOUNT 362</b>							
1981	385,667	14,981	3.88	44	0.01	14,937	3.87
1982	569,643	67,676	11.88	1,554	0.27	66,122	11.61
1983	338,452	14,385	4.25	300	0.09	14,085	4.16
1984	745,918	10,388	1.39	4,000	0.54	6,388	0.86
1985	176,650	4,494	2.54	0	0.00	4,494	2.54
1986	118,883	2,377	2.00	0	0.00	2,377	2.00
1987	487,083	24,108	4.95	1,106	0.23	23,002	4.72
1988	860,201	19,767	2.30	759	0.09	19,008	2.21
1989	601,523	160,116	26.62	13,790	2.29	146,326	24.33
1990	630,557	71,269	11.30	9,044	1.43	62,225	9.87
1991	1,814,875	160,866	8.86	2,011	0.11	158,855	8.75
1992	1,422,788	268,476	18.87	10,023	0.70	258,453	18.17
1993	1,047,398	284,625	27.17	5,000	0.48	279,625	26.70
1994	453,480	210,094	46.33	2,440	0.54	207,654	45.79
1995	598,512	41,219	6.89	43,305	7.24	(2,086)	(0.35)
1996	494,356	28,894	5.84	0	0.00	28,894	5.84
1997	2,140,446	51,512	2.41	10,000	0.47	41,512	1.94
1998	515,603	39,181	7.60	0	0.00	39,181	7.60
1999	1,451,604	20,008	1.38	0	0.00	20,008	1.38
2000	1,324,658	102,163	7.71	786	0.06	101,377	7.65
TOTAL	16,178,299	1,596,598	9.87	104,162	0.64	1,492,437	9.22
10 Yr.	11,263,720	1,207,038	10.72	73,565	0.65	1,133,474	10.06
5 Yr.	5,926,667	241,758	4.08	10,786	0.18	230,972	3.90
3 Yr.	3,291,865	161,352	4.90	786	0.02	160,566	4.88

Net Removal Cost as approved by FPSC in 1997:

10%

Cost of Removal  
Salvage

5%

Proposed Net Removal Cost:

0%

5%

COR and Salvage showed some decline and is reflected in the recommendation.

**NET REMOVAL COST  
HISTORICAL ANALYSIS  
GULF POWER COMPANY**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Assigned Year	Retirements	Cost of Removal	Cost of Removal % (C)÷(B)	Gross Salvage	Gross Salvage % (E)÷(B)	Net Removal (C)-(E)	% Net Removal To Rets (G)÷(B)
<b>ACCOUNT 364</b>							
1981	275,464	147,973	53.72	111,714	40.55	36,259	13.16
1982	289,799	182,138	62.85	157,555	54.37	24,582	8.48
1983	203,693	84,306	41.39	171,382	84.14	(87,076)	(42.75)
1984	286,182	160,344	56.03	407,987	142.56	(247,643)	(86.53)
1985	488,520	446,348	91.37	367,319	75.19	79,029	16.18
1986	428,542	788,691	184.04	454,376	106.03	334,316	78.01
1987	445,889	869,993	195.11	222,448	49.89	647,545	145.23
1988	566,803	1,252,990	221.06	100,303	17.70	1,152,688	203.37
1989	657,446	944,145	143.61	245,865	37.40	698,280	106.21
1990	585,427	1,212,502	207.11	384,911	65.75	827,591	141.37
1991	722,082	1,498,194	207.48	56,981	7.89	1,441,213	199.59
1992	1,011,367	1,409,171	139.33	267,469	26.45	1,141,702	112.89
1993	1,267,929	1,259,065	99.30	682,844	53.86	576,221	45.45
1994	683,559	1,321,323	193.30	218,251	31.93	1,103,072	161.37
1995	951,753	1,383,841	145.40	377,808	39.70	1,006,033	105.70
1996	1,050,647	1,003,655	95.53	119,983	11.42	883,672	84.11
1997	698,110	888,264	127.24	406,654	58.25	481,610	68.99
1998	884,075	697,338	78.88	(218,037)	(24.66)	915,375	103.54
1999	1,042,190	648,318	62.21	(31,253)	(3.00)	679,571	65.21
2000	693,533	762,673	109.97	158,136	22.80	604,537	87.17
TOTAL	13,233,010	16,961,274	128.17	4,662,697	35.24	12,298,577	92.94
10 Yr.	9,005,245	10,871,843	120.73	2,038,837	22.64	8,833,006	98.09
5 Yr.	4,368,555	4,000,248	91.57	435,483	9.97	3,564,765	81.60
3 Yr.	2,619,798	2,108,329	80.48	(91,154)	(3.48)	2,199,483	83.96

Net Removal Cost as approved by FPSC in 1997:

60%

Cost of Removal  
Salvage

80%

10%

Proposed Net Removal Cost:

70%

Salvage and COR amounts are decreasing in past 4 years. Considerable COR percentages.  
Reliance placed on 3 & 5 year experience.

**NET REMOVAL COST  
HISTORICAL ANALYSIS  
GULF POWER COMPANY**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Assigned Year	Retirements	Cost of Removal	Cost of Removal % (C)÷(B)	Gross Salvage	Gross Salvage % (E)÷(B)	Net Removal (C)-(E)	% Net Removal To Rets (G)÷(B)
<b>ACCOUNT 365</b>							
1981	208,373	112,394	53.94	74,657	35.83	37,737	18.11
1982	212,102	124,735	58.81	110,600	52.14	14,136	6.66
1983	153,969	112,887	73.32	79,409	51.57	33,478	21.74
1984	206,121	224,751	109.04	50,711	24.60	174,040	84.44
1985	353,276	197,232	55.83	131,454	37.21	65,778	18.62
1986	392,700	132,146	33.65	157,595	40.13	(25,449)	(6.48)
1987	461,841	161,218	34.91	377,278	81.69	(216,060)	(46.78)
1988	846,928	282,415	33.35	578,461	68.30	(296,046)	(34.96)
1989	566,595	140,319	24.77	514,213	90.75	(373,894)	(65.99)
1990	547,143	206,272	37.70	545,004	99.61	(338,732)	(61.91)
1991	853,717	269,571	31.58	395,944	46.38	(126,373)	(14.80)
1992	910,350	847,938	93.14	704,566	77.40	143,372	15.75
1993	962,049	949,996	98.75	330,194	34.32	619,802	64.43
1994	724,715	775,754	107.04	546,516	75.41	229,238	31.63
1995	973,550	632,539	64.97	590,316	60.64	42,223	4.34
1996	1,419,209	220,411	15.53	661,312	46.60	(440,900)	(31.07)
1997	715,609	274,918	38.42	417,756	58.38	(142,838)	(19.96)
1998	1,079,375	371,600	34.43	527,615	48.88	(156,015)	(14.45)
1999	924,677	306,712	33.17	224,849	24.32	81,863	8.85
2000	957,158	413,261	43.18	182,929	19.11	230,332	24.06
TOTAL	13,469,458	6,757,070	50.17	7,201,378	53.46	(444,309)	(3.30)
10 Yr.	9,520,409	5,062,700	53.18	4,581,997	48.13	480,703	5.05
5 Yr.	5,096,028	1,586,902	31.14	2,014,461	39.53	(427,558)	(8.39)
3 Yr.	2,961,210	1,091,573	36.86	935,393	31.59	156,180	5.27

Net Removal Cost as approved by FPSC in 1997:

10%

Cost of Removal  
Salvage

35%  
30%

Proposed Net Removal Cost:

5%

Company implemented a new methodology which better assigns salvage to primary accounts.  
Salvage is declining. Selection is based on the 3 year experience.

**NET REMOVAL COST  
HISTORICAL ANALYSIS  
GULF POWER COMPANY**

(A) Assigned Year	(B) Retirements	(C) Cost of Removal	(D) Cost of Removal % (C)÷(B)	(E) Gross Salvage	(F) Gross Salvage % (E)÷(B)	(G) Net Removal (C)-(E)	(H) % Net Removal To Rets (G)÷(B)
<b>ACCOUNT 366</b>							
1981	79	52	65.57	12,089	15,287	(12,037)	(15,221.22)
1982	2,505	1,791	71.50	2,069	82.62	(278)	(11.12)
1983	0	0	0.00	0	0.00	0	0.00
1984	0	0	0.00	0	0.00	0	0.00
1985	0	0	0.00	0	0.00	0	0.00
1986	5,735	0	0.00	0	0.00	0	0.00
1987	3,084	8,017	259.95	0	0.00	8,017	259.95
1988	1,423	4,698	330.06	0	0.00	4,698	330.06
1989	474	805	169.83	0	0.00	805	169.83
1990	7,592	7,728	101.79	0	0.00	7,728	101.79
1991	1,614	9,040	560.10	0	0.00	9,040	560.10
1992	270	(5)	(1.90)	0	0.00	(5)	(1.90)
1993	135	60	44.12	0	0.00	60	44.12
1994	0	0	0.00	0	0.00	0	0.00
1995	170	0	0.00	0	0.00	0	0.00
1996	0	0	0.00	0	0.00	0	0.00
1997	0	0	0.00	0	0.00	0	0.00
1998	0	0	0.00	0	0.00	0	0.00
1999	0	0	0.00	0	0.00	0	0.00
2000	0	0	0.00	0	0.00	0	0.00
TOTAL	23,081	32,185	139.45	14,158	61.34	18,028	78.11
10 Yr.	2,189	9,094	415.48	0	0.00	9,094	415.48
5 Yr.	0	0	0.00	0	0.00	0	0.00
3 Yr.	0	0	0.00	0	0.00	0	0.00

Net Removal Cost as approved by FPSC in 1997:

0%

Cost of Removal

0%

Salvage

0%

Proposed Net Removal Cost:

0%

Salvage and COR are zero based on recent bands and supports retention of the existing 0%.

**NET REMOVAL COST  
HISTORICAL ANALYSIS  
GULF POWER COMPANY**

(A) Assigned Year	(B) Retirements	(C) Cost of Removal	(D) Cost of Removal % (C)÷(B)	(E) Gross Salvage	(F) Gross Salvage % (E)÷(B)	(G) Net Removal (C)-(E)	(H) % Net Removal To Rets (G)÷(B)
<b>ACCOUNT 367</b>							
1981	2,221	546	24.59	415	18.67	132	5.93
1982	6,946	4,953	71.30	5,077	73.09	(125)	(1.79)
1983	1,077	68	6.27	1,379	128.01	(1,311)	(121.74)
1984	16,843	238	1.41	3,751	22.27	(3,513)	(20.86)
1985	51,792	3,107	6.00	28,354	54.75	(25,247)	(48.75)
1986	41,297	2,475	5.99	14,409	34.89	(11,934)	(28.90)
1987	41,200	3,179	7.72	14,123	34.28	(10,944)	(26.56)
1988	84,370	16,870	20.00	31,705	37.58	(14,835)	(17.58)
1989	52,108	3,314	6.36	26,233	50.34	(22,919)	(43.98)
1990	29,823	9,847	33.02	12,056	40.43	(2,209)	(7.41)
1991	33,304	3,935	11.82	14,784	44.39	(10,849)	(32.58)
1992	92,797	10,439	11.25	1,780	1.92	8,659	9.33
1993	70,947	4,480	6.31	2,131	3.00	2,349	3.31
1994	141,689	25,910	18.29	4,162	2.94	21,748	15.35
1995	206,658	97,390	47.13	38,112	18.44	59,278	28.68
1996	165,154	23,578	14.28	58,246	35.27	(34,669)	(20.99)
1997	339,553	45,685	13.45	28,792	8.48	16,893	4.98
1998	397,981	76,568	19.24	102,153	25.67	(25,585)	(6.43)
1999	412,432	61,324	14.87	69,010	16.73	(7,686)	(1.86)
2000	651,004	85,808	13.18	182,170	27.98	(96,362)	(14.80)
TOTAL	2,839,195	479,713	16.90	638,842	22.50	(159,130)	(5.60)
10 Yr.	2,511,518	435,116	17.32	501,340	19.96	(66,224)	(2.64)
5 Yr.	1,966,124	292,963	14.90	440,371	22.40	(147,409)	(7.50)
3 Yr.	1,461,417	223,700	15.31	353,333	24.18	(129,633)	(8.87)

Net Removal Cost as approved by FPSC in 1997:

0%

Cost of Removal  
Salvage

15%

25%

Proposed Net Removal Cost:

-10%

Company implemented a new methodology which better assigns salvage to primary accounts.  
Indications and recommendations reflect salvage exceeding COR.

**NET REMOVAL COST  
HISTORICAL ANALYSIS  
GULF POWER COMPANY**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Assigned Year	Retirements	Cost of Removal	Cost of Removal % (C)÷(B)	Gross Salvage	Gross Salvage % (E)÷(B)	Net Removal (C)-(E)	% Net Removal To Rets (G)÷(B)
<b>ACCOUNT 368</b>							
1977	301,412	8,290	2.75	24,017	7.97	(15,727)	(5.22)
1978	369,260	21,456	5.81	133,121	36.05	(111,666)	(30.24)
1979	449,731	28,397	6.31	56,095	12.47	(27,698)	(6.16)
1980	424,889	122,954	28.94	61,655	14.51	61,299	14.43
1981	1,511,202	316,766	20.96	62,579	4.14	254,188	16.82
1982	923,853	341,802	37.00	78,527	8.50	263,275	28.50
1983	903,103	109,885	12.17	84,754	9.38	25,131	2.78
1984	949,965	122,088	12.85	79,858	8.41	42,230	4.45
1985	618,538	218,821	35.38	89,800	14.52	129,021	20.86
1986	1,211,567	339,705	28.04	120,205	9.92	219,500	18.12
1987	1,132,102	301,787	26.66	103,233	9.12	198,554	17.54
1988	922,393	423,973	45.96	93,117	10.10	330,857	35.87
1989	806,303	347,108	43.05	134,907	16.73	212,201	26.32
1990	1,489,119	568,282	38.16	84,850	5.70	483,432	32.46
1991	1,633,172	815,800	49.95	102,119	6.25	713,681	43.70
1992	1,586,670	632,060	39.84	153,332	9.66	478,727	30.17
1993	2,068,219	924,443	44.70	167,374	8.09	757,069	36.60
1994	1,387,276	647,875	46.70	112,017	8.07	535,858	38.63
1995	2,539,858	982,748	38.69	204,291	8.04	778,457	30.65
1996	1,875,974	573,201	30.55	123,915	6.61	449,286	23.95
1997	1,291,427	547,916	42.43	136,515	10.57	411,401	31.86
1998	1,856,808	555,011	29.89	184,346	9.93	370,665	19.96
1999	2,208,426	614,295	27.82	69,238	3.14	545,057	24.68
2000	2,395,541	688,741	28.75	68,603	2.86	620,138	25.89
TOTAL	30,856,809	10,253,406	33.23	2,528,469	8.19	7,724,937	25.03
10 Yr.	18,843,371	6,982,091	37.05	1,321,751	7.01	5,660,339	30.04
5 Yr.	9,628,176	2,979,164	30.94	582,617	6.05	2,396,547	24.89
3 Yr.	6,460,775	1,858,047	28.76	322,187	4.99	1,535,860	23.77

Net Removal Cost as approved by FPSC in 1997:

15%

Cost of Removal  
Salvage

30%

5%

Proposed Net Removal Cost:

25%

COR and Salvage selections are reflective of the most recent (3 & 5 year) experience.



**NET REMOVAL COST  
HISTORICAL ANALYSIS  
GULF POWER COMPANY**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Assigned Year	Retirements	Cost of Removal	Cost of Removal % (C)÷(B)	Gross Salvage	Gross Salvage % (E)÷(B)	Net Removal (C)-(E)	% Net Removal To Rets (G)÷(B)
<b>ACCOUNT 369.1</b>							
1981	230,580	106,270	46.09	81,379	35.29	24,891	10.80
1982	102,601	66,574	64.89	67,027	65.33	(452)	(0.44)
1983	232,316	24,865	10.70	41,068	17.68	(16,203)	(6.97)
1984	141,699	79,446	56.07	30,769	21.71	48,677	34.35
1985	190,330	30,281	15.91	13,809	7.26	16,471	8.65
1986	196,372	1,520	0.77	16,506	8.41	(14,986)	(7.63)
1987	198,480	1,778	0.90	6,255	3.15	(4,476)	(2.26)
1988	232,466	3,463	1.49	3,555	1.53	(92)	(0.04)
1989	223,737	818	0.37	0	0.00	818	0.37
1990	205,017	1,610	0.79	0	0.00	1,610	0.79
1991	235,789	1,867	0.79	0	0.00	1,867	0.79
1992	421,505	2,026	0.48	0	0.00	2,026	0.48
1993	424,502	2,294	0.54	0	0.00	2,294	0.54
1994	374,403	2,770	0.74	0	0.00	2,770	0.74
1995	466,478	2,057	0.44	1,550	0.33	507	0.11
1996	258,426	2,932	1.13	0	0.00	2,932	1.13
1997	402,678	89,403	22.20	0	0.00	89,403	22.20
1998	711,123	316,292	44.48	0	0.00	316,292	44.48
1999	366,092	110,861	30.28	41,300	11.28	69,561	19.00
2000	369,655	216,048	58.45	72,500	19.61	143,548	38.83
TOTAL	5,984,251	1,063,176	17.77	375,717	6.28	687,459	11.49
10 Yr.	4,030,651	746,550	18.52	115,350	2.86	631,200	15.66
5 Yr.	2,107,974	735,536	34.89	113,800	5.40	621,736	29.49
3 Yr.	1,446,870	643,201	44.45	113,800	7.87	529,401	36.59

Net Removal Cost as approved by FPSC in 1997:

15%

Cost of Removal  
Salvage

40%  
15%

Proposed Net Removal Cost:

25%

Company implemented a new methodology which better assigns salvage to primary accounts.  
COR is much higher in past 5 years. Salvage higher in past 2 years. Reliance on recent activity.

**NET REMOVAL COST  
HISTORICAL ANALYSIS  
GULF POWER COMPANY**

(A) Assigned Year	(B) Retirements	(C) Cost of Removal	(D) Cost of Removal % (C)÷(B)	(E) Gross Salvage	(F) Gross Salvage % (E)÷(B)	(G) Net Removal (C)-(E)	(H) % Net Removal To Rets (G)÷(B)
<b>ACCOUNT 369.2</b>							
1981	0	0	0.00	0	0.00	0	0.00
1982	0	0	0.00	0	0.00	0	0.00
1983	0	0	0.00	0	0.00	0	0.00
1984	5,077	0	0.00	571	11.24	(571)	(11.24)
1985	13,195	0	0.00	2	0.02	(2)	(0.01)
1986	12,087	0	0.00	0	0.00	0	0.00
1987	37,711	0	0.00	0	0.00	0	0.00
1988	83,128	0	0.00	0	0.00	0	0.00
1989	62,454	11	0.02	1,238	1.98	(1,227)	(1.96)
1990	64,833	17	0.03	406	0.63	(389)	(0.60)
1991	41,254	25	0.06	499	1.21	(474)	(1.15)
1992	145,472	67	0.05	1,389	0.95	(1,322)	(0.91)
1993	69,530	338	0.49	1,009	1.45	(671)	(0.97)
1994	77,510	631	0.81	1,129	1.46	(497)	(0.64)
1995	81,505	601	0.74	3,579	4.39	(2,978)	(3.65)
1996	59,322	7,748	13.06	4,131	6.96	3,617	6.10
1997	51,715	16,085	31.10	5,804	11.22	10,281	19.88
1998	115,683	8,090	6.99	14,736	12.74	(6,646)	(5.75)
1999	65,850	6,921	10.51	2,776	4.22	4,145	6.29
2000	58,633	10,258	17.50	18,342	31.28	(8,084)	(13.79)
TOTAL	1,044,958	50,793	4.86	55,611	5.32	(4,818)	(0.46)
10 Yr.	766,473	50,764	6.62	53,394	6.97	(2,630)	(0.34)
5 Yr.	351,203	49,102	13.98	45,789	13.04	3,313	0.94
3 Yr.	240,166	25,269	10.52	35,854	14.93	(10,585)	(4.41)

Net Removal Cost as approved by FPSC in 1997:

5%

Cost of Removal  
Salvage

15%

15%

Proposed Net Removal Cost:

0%

Company implemented a new methodology which better assigns salvage to primary accounts.  
COR and salvage usually offset. Propose a 0% net removal cost.

**ACCOUNT 369.3**

Net Removal Cost as approved by FPSC in 1997:

0%

Cost of Removal  
Salvage

0%

0%

Proposed Net Removal Cost:

0%

This account is being systematically retired in place, with no removal cost or salvage incurred. Continue to use 0% net removal.

**NET REMOVAL COST  
HISTORICAL ANALYSIS  
GULF POWER COMPANY**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Assigned Year	Retirements	Cost of Removal	Cost of Removal % (C)÷(B)	Gross Salvage	Gross Salvage % (E)÷(B)	Net Removal (C)-(E)	% Net Removal To Rets (G)÷(B)
<b>ACCOUNT 370</b>							
1977	206,277	7,074	3.43	26	0.01	7,048	3.42
1978	183,686	9,640	5.25	71,991	39.19	(62,351)	(33.94)
1979	174,071	5,726	3.29	15,259	8.77	(9,533)	(5.48)
1980	113,817	6,660	5.85	128	0.11	6,532	5.74
1981	197,293	14,761	7.48	195	0.10	14,565	7.38
1982	169,622	11,669	6.88	9,193	5.42	2,475	1.46
1983	188,692	8,682	4.60	579	0.31	8,102	4.29
1984	149,731	9,120	6.09	2,415	1.61	6,705	4.48
1985	257,013	25,055	9.75	12,572	4.89	12,483	4.86
1986	172,104	22,999	13.36	957	0.56	22,041	12.81
1987	224,580	12,457	5.55	2,467	1.10	9,989	4.45
1988	200,348	7,823	3.90	4,075	2.03	3,748	1.87
1989	481,584	15,293	3.18	9,636	2.00	5,657	1.17
1990	205,553	9,996	4.86	3,735	1.82	6,261	3.05
1991	384,949	13,589	3.53	5,750	1.49	7,839	2.04
1992	434,914	12,858	2.96	1,982	0.46	10,876	2.50
1993	202,527	10,578	5.22	14,984	7.40	(4,406)	(2.18)
1994	273,177	32,786	12.00	28,143	10.30	4,644	1.70
1995	199,107	25,948	13.03	4,777	2.40	21,171	10.63
1996	250,797	22,765	9.08	7,805	3.11	14,959	5.96
1997	202,164	24,698	12.22	1,617	0.80	23,081	11.42
1998	160,249	6,708	4.19	4,272	2.67	2,436	1.52
1999	254,307	11,617	4.57	7,930	3.12	3,687	1.45
2000	338,813	13,987	4.13	17,128	5.06	(3,141)	(0.93)
TOTAL	5,625,375	342,487	6.09	227,617	4.05	114,870	2.04
10 Yr.	2,701,004	175,534	6.50	94,388	3.49	81,146	3.00
5 Yr.	1,206,330	79,775	6.61	38,752	3.21	41,022	3.40
3 Yr.	753,369	32,312	4.29	29,330	3.89	2,982	0.40

Net Removal Cost as approved by FPSC in 1997:

3%

Cost of Removal  
Salvage

5%

Proposed Net Removal Cost:

5%

0%

Company implemented a new methodology which better assigns salvage to primary accounts.  
Selection reflects more recent experience as indication of expectations.

**NET REMOVAL COST  
HISTORICAL ANALYSIS  
GULF POWER COMPANY**

(A) Assigned Year	(B) Retirements	(C) Cost of Removal	(D) Cost of Removal % (C)÷(B)	(E) Gross Salvage	(F) Gross Salvage % (E)÷(B)	(G) Net Removal (C)-(E)	(H) % Net Removal To Rets (G)÷(B)
<b>ACCOUNT 373</b>							
1981	179,742	93,155	51.83	74,096	41.22	19,059	10.60
1982	173,132	101,524	58.64	97,615	56.38	3,909	2.26
1983	170,076	26,732	15.72	95,067	55.90	(68,335)	(40.18)
1984	286,958	37,392	13.03	18,635	6.49	18,756	6.54
1985	286,126	41,802	14.61	20,371	7.12	21,431	7.49
1986	268,770	52,316	19.46	14,410	5.36	37,906	14.10
1987	275,197	65,752	23.89	10,690	3.88	55,062	20.01
1988	799,968	105,366	13.17	23,051	2.88	82,315	10.29
1989	417,541	33,443	8.01	14,214	3.40	19,229	4.61
1990	443,090	84,120	18.98	51,928	11.72	32,192	7.27
1991	964,016	249,126	25.84	41,727	4.33	207,399	21.51
1992	716,279	141,875	19.81	36,569	5.11	105,307	14.70
1993	770,698	111,391	14.45	27,647	3.59	83,744	10.87
1994	715,564	85,116	11.89	26,462	3.70	58,654	8.20
1995	620,344	157,282	25.35	51,509	8.30	105,773	17.05
1996	604,115	95,613	15.83	90,955	15.06	4,657	0.77
1997	987,581	58,016	5.87	20,905	2.12	37,111	3.76
1998	778,799	227,567	29.22	107,221	13.77	120,346	15.45
1999	838,788	23,153	2.76	94,950	11.32	(71,797)	(8.56)
2000	707,899	100,979	14.26	157,722	22.28	(56,743)	(8.02)
TOTAL	11,004,684	1,891,719	17.19	1,075,744	9.78	815,975	7.41
10 Yr.	7,704,083	1,250,117	16.23	655,666	8.51	594,451	7.72
5 Yr.	3,917,182	505,328	12.90	471,753	12.04	33,574	0.86
3 Yr.	2,325,486	351,699	15.12	359,893	15.48	(8,194)	(0.35)

Net Removal Cost as approved by FPSC in 1997:	10%	Cost of Removal	15%
		Salvage	15%
		Proposed Net Removal Cost:	0%

Company implemented a new methodology which better assigns salvage to primary accounts.  
Selection reflects the recent experience and expectations that salvage and COR will offset.

**NET REMOVAL COST  
HISTORICAL ANALYSIS  
GULF POWER COMPANY**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Assigned Year	Retirements	Cost of Removal	Cost of Removal %	Gross Salvage	Gross Salvage %	Net Removal	% Net Removal To Rets
			(C)÷(B)		(E)÷(B)	(C)-(E)	(G)÷(B)
<b>ACCOUNT 390</b>							
1981	147,286	31,113	21.12	200	0.14	30,913	20.99
1982	0	0	0.00	0	0.00	0	0.00
1983	19,580	300	1.53	100	0.51	200	1.02
1984	66,964	15,008	22.41	290	0.43	14,718	21.98
1985	0	0	0.00	0	0.00	0	0.00
1986	136,600	25,305	18.52	195	0.14	25,110	18.38
1987	830,914	96,123	11.57	22,365	2.69	73,758	8.88
1988	36,365	1,327	3.65	0	0.00	1,327	3.65
1989	241,423	8,506	3.52	5,735	2.38	2,771	1.15
1990	83,793	233	0.28	6,900	8.23	(6,667)	(7.96)
1991	277,474	2,165	0.78	23	0.01	2,142	0.77
1992	234,464	15,109	6.44	73,332	31.28	(58,223)	(24.83)
1993	16,974	4,283	25.23	0	0.00	4,283	25.23
1994	1,690	5,397	319.27	0	0.00	5,397	319.27
1995	168,287	11,121	6.61	39,838	23.67	(28,717)	(17.06)
1996	310,396	2,462	0.79	54,469	17.55	(52,007)	(16.75)
1997	236,660	48,595	20.53	0	0.00	48,595	20.53
1998	265,895	142,491	53.59	0	0.00	142,491	53.59
1999	610,967	22,579	3.70	0	0.00	22,579	3.70
2000	126,909	4,598	3.62	0	0.00	4,598	3.62
TOTAL	3,812,642	436,715	11.45	203,447	5.34	233,268	6.12
10 Yr.	2,249,716	258,800	11.50	167,661	7.45	91,139	4.05
5 Yr.	1,550,827	220,725	14.23	54,469	3.51	166,256	10.72
3 Yr.	1,003,771	169,668	16.90	0	0.00	169,668	16.90

Net Removal Cost as approved by FPSC in 1997:

0%

Cost of Removal  
Salvage

5%

0%

Proposed Net Removal Cost:

5%

Salvage is 0%. Some COR expected and is reflected in recent years.

NET REMOVAL COST  
HISTORICAL ANALYSIS  
GULF POWER COMPANY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Assigned Year	Retirements	Cost of Removal	Cost of Removal % (C)÷(B)	Gross Salvage	Gross Salvage % (E)÷(B)	Net Removal (C)-(E)	% Net Removal To Rets (G)÷(B)
<b>ACCOUNT 392.2 - Light Trucks</b>							
1984	77,903	0	0.00	17,275	22.17	(17,275)	(22.17)
1985	229,981	0	0.00	35,828	15.58	(35,828)	(15.58)
1986	228,104	0	0.00	54,800	24.02	(54,800)	(24.02)
1987	87,840	0	0.00	13,644	15.53	(13,644)	(15.53)
1988	305,428	0	0.00	59,909	19.61	(59,909)	(19.61)
1989	160,752	0	0.00	10,544	6.56	(10,544)	(6.56)
1990	516,101	0	0.00	109,653	21.25	(109,653)	(21.25)
1991	440,223	0	0.00	76,495	17.38	(76,495)	(17.38)
1992	186,796	0	0.00	32,995	17.66	(32,995)	(17.66)
1993	203,508	0	0.00	44,565	21.90	(44,565)	(21.90)
1994	108,196	0	0.00	27,467	25.39	(27,467)	(25.39)
1995	251,529	0	0.00	87,546	34.81	(87,546)	(34.81)
1996	603,822	0	0.00	78,431	12.99	(78,431)	(12.99)
1997	460,888	0	0.00	101,172	21.95	(101,172)	(21.95)
1998	316,061	0	0.00	60,072	19.01	(60,072)	(19.01)
1999	722,153	0	0.00	67,658	9.37	(67,658)	(9.37)
2000	186,606	0	0.00	20,740	11.11	(20,740)	(11.11)
TOTAL	5,085,890	0	0.00	898,794	17.67	(898,794)	(17.67)
10-Yr	3,479,781	0	0.00	597,141	17.16	(597,141)	(17.16)
5-Yr	2,289,530	0	0.00	328,073	14.33	(328,073)	(14.33)
3 Yr.	1,224,820	0	0.00	148,470	12.12	(148,470)	(12.12)

Net Removal Cost as approved by FPSC in 1997:

-20%

Cost of Removal  
Salvage

0%

15%

Proposed Net Removal Cost:

-15%

Salvage is declining slightly in past 2 years. Selection reflects this trend.

NET REMOVAL COST  
HISTORICAL ANALYSIS  
GULF POWER COMPANY

(A) Assigned Year	(B) Retirements	(C) Cost of Removal	(D) Cost of Removal % (C)+(B)	(E) Gross Salvage	(F) Gross Salvage % (E)+(B)	(G) Net Removal (C)-(E)	(H) % Net Removal To Rets (G)+(B)
<b>ACCOUNT 392.3 - Heavy Trucks</b>							
1984	445,650	0	0.00	25,539	6.40	(28,539)	(6.40)
1985	99,782	0	0.00	2,995	3.00	(2,995)	(3.00)
1986	989,593	0	0.00	414,541	41.89	(414,541)	(41.89)
1987	255,345	0	0.00	82,877	32.46	(82,877)	(32.46)
1988	61,215	0	0.00	24,641	40.25	(24,641)	(40.25)
1989	586,652	0	0.00	88,459	15.08	(88,459)	(15.08)
1990	79,400	0	0.00	2,526	3.18	(2,526)	(3.18)
1991	678,965	0	0.00	46,987	6.92	(46,987)	(6.92)
1992	1,043,543	0	0.00	190,387	18.24	(190,387)	(18.24)
1993	637,533	0	0.00	146,546	22.99	(146,546)	(22.99)
1994	1,686,569	0	0.00	395,055	23.42	(395,055)	(23.42)
1995	697,372	0	0.00	164,620	23.61	(164,620)	(23.61)
1996	1,261,198	0	0.00	267,893	21.24	(267,893)	(21.24)
1997	1,499,306	0	0.00	245,574	16.38	(245,574)	(16.38)
1998	917,266	0	0.00	276,228	30.11	(276,228)	(30.11)
1999	1,891,208	0	0.00	352,268	18.63	(352,268)	(18.63)
2000	427,841	0	0.00	123,399	28.84	(123,399)	(28.84)
TOTAL	13,258,438	0	0.00	2,853,536	21.52	(2,853,536)	(21.52)
10-Yr	10,740,802	0	0.00	2,208,958	20.57	(2,208,958)	(20.57)
5-Yr	5,996,819	0	0.00	1,265,362	21.10	(1,265,362)	(21.10)
3 Yr.	3,236,315	0	0.00	751,895	23.23	(751,895)	(23.23)

Net Removal Cost as approved by FPSC in 1997:

-20%

Cost of Removal  
Salvage

0%

20%

Proposed Net Removal Cost:

-20%

All historical bands analyzed support existing selection. No basis for change.

**NET REMOVAL COST  
HISTORICAL ANALYSIS  
GULF POWER COMPANY**

(A) Assigned Year	(B) Retirements	(C) Cost of Removal	(D) Cost of Removal % (C)÷(B)	(E) Gross Salvage	(F) Gross Salvage % (E)÷(B)	(G) Net Removal (C)-(E)	(H) % Net Removal To Rets (G)÷(B)
<b>ACCOUNT 392.4 - Trailers</b>							
1984	17,658	0	0.00	4,962	28.10	(4,962)	(28.10)
1985	0	0	0.00	0	0.00	0	N/A
1986	1,398	0	0.00	1,500	107.26	(1,500)	(107.26)
1987	0	0	0.00	0	0.00	0	N/A
1988	0	0	0.00	0	0.00	0	N/A
1989	20,547	0	0.00	1,803	8.77	(1,803)	(8.77)
1990	10,461	0	0.00	380	3.63	(380)	(3.63)
1991	24,155	0	0.00	2,690	11.14	(2,690)	(11.14)
1992	7,678	0	0.00	4,649	60.55	(4,649)	(60.55)
1993	68,640	0	0.00	4,129	6.02	(4,129)	(6.02)
1994	38,150	0	0.00	4,965	13.07	(4,965)	(13.07)
1995	31,259	0	0.00	3,530	11.29	(3,530)	(11.29)
1996	38,244	0	0.00	5,921	15.48	(5,921)	(15.48)
1997	6,814	0	0.00	445	6.53	(445)	(6.53)
1998	62,208	0	0.00	41,231	66.28	(41,231)	(66.28)
1999	210,006	0	0.00	20,157	9.60	(20,157)	(9.60)
2000	(7,631)	0	0.00	2,688	(35.22)	(2,688)	35.22
TOTAL	529,588	0	0.00	99,070	18.71	(99,070)	(18.71)
10-Yr	479,522	0	0.00	90,425	18.86	(90,425)	(18.86)
5-Yr	309,641	0	0.00	70,442	22.75	(70,442)	(22.75)
3 Yr.	264,583	0	0.00	64,076	24.22	(64,076)	(24.22)

Net Removal Cost as approved by FPSC in 1997:

-15%

Cost of Removal  
Salvage

0%

Proposed Net Removal Cost:

20%

No COR recorded or expected. Salvage indicates an increase in recent years.





**NET REMOVAL COST  
HISTORICAL ANALYSIS  
GULF POWER COMPANY**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Assigned Year	Retirements	Cost of Removal	Cost of Removal %	Gross Salvage	Gross Salvage %	Net Removal	% Net Removal To Rets
			(C)÷(B)		(E)÷(B)	(C)-(E)	(G)÷(B)
<b>ACCOUNT 397</b>							
1981	19,189	167	0.87	130	0.68	37	0.19
1982	8,371	83	0.99	0	0.00	83	0.99
1983	10,058	2,002	19.90	25	0.25	1,977	19.66
1984	3,638	449	12.33	0	0.00	449	12.33
1985	7,333	2,567	35.00	0	0.00	2,567	35.00
1986	49,092	3,493	7.11	0	0.00	3,493	7.11
1987	54,550	3,310	6.07	0	0.00	3,310	6.07
1988	3,640	1,729	47.48	0	0.00	1,729	47.48
1989	157,545	1,727	1.10	2,050	1.30	(323)	(0.21)
1990	383,983	1,614	0.42	(950)	(0.25)	2,564	0.67
1991	35,982	5,504	15.30	0	0.00	5,504	15.30
1992	7,924	6,693	84.47	679	8.57	6,014	75.90
1993	53,165	(2,262)	(4.25)	0	0.00	(2,262)	(4.25)
1994	216,135	297	0.14	1,550	0.72	(1,253)	(0.58)
1995	42,306	658	1.56	0	0.00	658	1.56
1996	40,503	2,173	5.36	1,425	3.52	748	1.85
1997	2,989,998	30,787	1.03	54,605	1.83	(23,818)	(0.80)
1998	301,604	294	0.10	43,837	14.53	(43,543)	(14.44)
1999	647,304	854	0.13	(75,616)	(11.68)	76,470	11.81
2000	0	277	N/A	0	0.00	277	N/A
TOTAL	5,032,319	62,415	1.24	27,735	0.55	34,679	0.69
10 Yr.	4,334,920	45,276	1.04	26,480	0.61	18,796	0.43
5 Yr.	3,979,409	34,385	0.86	24,251	0.61	10,134	0.25
3 Yr.	948,908	1,425	0.15	(31,779)	(3.35)	33,204	3.50

Net Removal Cost as approved by FPSC in 1997:	2%	Cost of Removal	0%
		Salvage	0%
		Proposed Net Removal Cost:	0%

Recent experience indicates COR and salvage may offset and recommendation is to make both 0%.

**1997 to 2000 Net Removal Cost  
Reconciliation of Abnormal Adjustments  
Gulf Power Company**

Year	RETIREMENTS			COST OF REMOVAL			GROSS SALVAGE		
	Per COR Study	Abnormal/ Adjs.	Per Activity (Tab 11)	Per COR Study	Abnormal/ Adjs.	Per Activity (Tab 11)	Per COR Study	Abnormal/ Adjs.	Per Activity (Tab 11)
<b>STEAM PRODUCTION</b>									
1997	1,626,118	587,752	2,213,870	248,570	0	248,570	15,160	0	15,160
1998	2,831,929	281,398	3,113,327	1,832,883	0	1,832,883	11,535	0	11,535
1999	10,673,181	353,009	11,026,190	1,916,249	0	1,916,249	86,116	0	86,116
2000	6,416,363	642,993	7,059,356	2,332,998	0	2,332,998	610,276	0	610,276

1997 to 2000 All Abnormal adjustments represent retirement of amortization property.

**ACCOUNT 364**

1997	698,110	1,969	700,079	888,264	0	888,264	406,654	3,096	409,750
1998	884,075	0	884,075	697,338	0	697,338	(218,037)	0	(218,037)
1999	1,042,190	30,358	1,072,548	648,318	0	648,318	(31,253)	0	(31,253)
2000	693,533	0	693,533	762,673	0	762,673	158,136	0	158,136

1997 Abnormal adjustments for sale of poles to telephone company  
1999 Abnormal adjustments for donation of poles to U.S. Air Force

**ACCOUNT 365**

1997	715,609	0	715,609	274,918	0	274,918	417,756	0	417,756
1998	1,079,375	0	1,079,375	371,600	0	371,600	527,615	0	527,615
1999	924,677	24,193	948,870	306,712	0	306,712	224,849	0	224,849
2000	957,158	0	957,158	413,261	0	413,261	182,929	0	182,929

1999 Abnormal adjustments for donation of wire & cable to U.S. Air Force

**ACCOUNT 368**

1997	1,291,427	0	1,291,427	547,916	0	547,916	136,515	0	136,515
1998	1,856,808	0	1,856,808	555,011	0	555,011	184,346	0	184,346
1999	2,208,426	59,920	2,268,346	614,295	0	614,295	69,238	0	69,238
2000	2,395,541	0	2,395,541	688,741	0	688,741	68,603	0	68,603

1999 Abnormal adjustments for donation of O/H transformers to U.S. Air Force

**ACCOUNT 373**

1997	987,581	0	987,581	58,016	0	58,016	20,905	0	20,905
1998	778,799	0	778,799	227,567	0	227,567	107,221	0	107,221
1999	838,788	3,487	842,275	23,153	0	23,153	94,950	0	94,950
2000	707,899	0	707,899	100,979	0	100,979	157,722	0	157,722

1999 Abnormal adjustments for donation of outdoor light to U.S. Air Force

**ACCOUNT 397**

1997	2,989,998	1,002,837	3,992,835	30,787	31,627	62,414	54,605	1,030,175	1,084,780
1998	301,604	34,631	336,235	294	0	294	43,837	0	43,837
1999	647,304	60,166	707,470	854	0	854	(75,616)	0	(75,616)
2000	0	109,243	109,243	277	0	277	0	0	0

1997 Abnormal adjustments for sale of 2GHz system.  
1998 to 2000 All Abnormal adjustments represent retirement of amortization property.

ANNUAL DISMANTLEMENT COSTS

The "Proposed Expense" represented on Schedule 1 has been determined following the FPSC staff's guidelines resulting from Docket #890186-EI, Order # 24741. As prescribed in this docket, the proposed expense amounts are a level amount to be recovered over the life of each generating unit. The indices contained in the DRI/McGraw-Hill "Review of the U.S. Economy" March 2001 (Sch. 3) were used to escalate the total dismantlement cost estimates and to determine the level funding amounts. The following assumptions were used in determining this expense:

1. The labor cost estimates for each generating unit included in the company's dismantlement cost study include materials used in the removal process. The amount of materials included as labor cost, estimated at 40%, has been reclassified as scrap (col. E, Sch. 2) in order to escalate the materials cost using the appropriate index for Intermediate Materials, Supplies, and Components.
2. The actual dismantlement of Gulf Power Company's plants is expected to take three years (column D & E of Sch. 2). 85% of the total cost estimate will occur in the first two years after each unit's retirement date. The remaining 15% will occur during the year after the plant's retirement date (after all units are retired). This 15% represents the removal of turbine house and boiler house structures.
3. The accumulated reserve for dismantlement is currently maintained by total plant site. The estimated reserve at December 31, 2001
4. (col. H, Sch. 2) has been allocated to labor, disposal, and scrap based on the Future Cost Estimate (col G, Sch. 2).
5. Gulf Power Company will review the dismantlement cost estimates every four years when depreciation rates are studied. As these costs will not be revised during the interim periods between studies, an average expense for the next four years has been determined using the average inflation rate.

**Annual Fossil Dismantlement Cost  
 Summary of Current and Proposed Expense  
 Gulf Power Company**

**Schedule 1**

	<u>Current Expense</u>	<u>Proposed Expense</u>	<u>Change</u>
Plant Crist	2,825,842	2,866,326	40,484
Plant Smith	1,208,663	1,240,212	31,549
Plant Schoiz	511,321	527,395	16,074
Plant Daniel	792,938	724,822	(68,116)
Plant Scherer	<u>312,723</u>	<u>185,846</u>	<u>(126,877)</u>
<b>Total Steam</b>	<b><u>5,651,487</u></b>	<b><u>5,544,601</u></b>	<b><u>(106,886)</u></b>
Plant Smith CT	9,845	11,259	1,414
Plant Pea Ridge	0	24,927	24,927
<b>Total Gulf Power</b>	<b><u><u>5,661,332</u></u></b>	<b><u><u>5,580,787</u></u></b>	<b><u><u>(80,545)</u></u></b>

**ANNUAL FOSSIL DISMANTLEMENT COST  
LEVELIZED EXPENSE CALCULATION  
GULF POWER COMPANY**

SCHEDULE 2

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	ITEM	COST ESTIMATE 12/31/01	EXPENDITURE		COMPOUND MULT. Sch. 3	FUTURE COST ESTIMATE (E)x(F)	ALLOCATED RESERVE 12/31/01 % of (G)	UN- RECOVERED COST (G)-(H)	AVERAGE INFLATION RATE G+E^(1+(D-2000))-1	2002 ANNUAL EXPENSE 1+(J)/(D-2001)-1 (J)	AVG. MULT.	FOUR YEAR AVERAGE EXPENSE (K)x(L)
			DATE	AMOUNT								
<b>Plant Crist</b>												
Unit 1												
	Labor		2011	512,805	1.388	711,773						
			2012	512,805	1.435	735,875						
			2019	180,990	1.814	328,316						
	Total Labor	2,011,000	2011	1,206,600		1,775,964	1,113,033	662,931	3.94%	55,367	1.0607	58,728
	Disposal		2011	74,800	1.254	93,799						
			2012	74,800	1.283	95,968						
			2019	26,400	1.503	39,679						
	Total Disposal	176,000	2011	176,000		229,446	143,798	85,648	2.69%	7,579	1.0411	7,890
	Scrap (incl. Materials @ 40% of Labor)		2011	96,645	1.266	122,353						
			2012	96,645	1.295	125,155						
			2019	34,110	1.525	52,018						
	Total Scrap	(577,000)	2011	227,400		299,526	187,719	111,807	2.79%	9,846	1.0427	10,266
	<b>Total Unit 1</b>	<b>1,610,000</b>		<b>1,610,000</b>		<b>2,304,936</b>	<b>1,444,550</b>	<b>860,386</b>		<b>72,792</b>		<b>76,884</b>
Unit 2												
	Labor		2011	493,680	1.388	685,228						
			2012	493,680	1.435	708,431						
			2019	174,240	1.814	316,071						
	Total Labor	1,936,000	2011	1,161,600		1,709,730	1,080,550	629,180	3.94%	52,548	1.0607	55,738
	Disposal		2011	76,075	1.254	95,398						
			2012	76,075	1.283	97,604						
			2019	26,850	1.503	40,356						
	Total Disposal	179,000	2011	179,000		233,358	147,482	85,876	2.69%	7,600	1.0410	7,912
	Scrap (incl. Materials @ 40% of Labor)		2011	85,595	1.266	108,363						
			2012	85,595	1.295	110,846						
			2019	30,210	1.525	46,070						
	Total Scrap	(573,000)	2011	201,400		265,279	167,656	97,623	2.79%	8,597	1.0427	8,964
	<b>Total Unit 2</b>	<b>1,542,000</b>		<b>1,542,000</b>		<b>2,208,367</b>	<b>1,395,689</b>	<b>812,679</b>		<b>68,745</b>		<b>72,614</b>

**ANNUAL FOSSIL DISMANTLEMENT COST  
LEVELIZED EXPENSE CALCULATION  
GULF POWER COMPANY**

SCHEDULE 2

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	ITEM	COST ESTIMATE 12/31/01	EXPENDITURE		COMPOUND MULT. Sch. 3	FUTURE COST ESTIMATE (E)×(F)	ALLOCATED RESERVE 12/31/01 % of (G)	UN- RECOVERED COST (G)-(H)	AVERAGE INFLATION RATE G+E×(1+(D-2000)-1) (J)	2002 ANNUAL EXPENSE 1+(J)×(D-2001)-1 (J)	AVG. MULT.	FOUR YEAR AVERAGE EXPENSE (K)×(L)
			DATE	AMOUNT								
<b>Unit 3</b>												
	Labor		2011	480,420	1.388	666,823						
			2012	480,420	1.435	689,403						
			2019	169,560	1.814	307,582						
	Total Labor	1,884,000	2011	1,130,400		1,663,808	1,080,466	583,342	3.94%	48,720	1.0607	51,677
	Disposal		2011	62,900	1.254	78,877						
			2012	62,900	1.283	80,701						
			2019	22,200	1.503	33,367						
	Total Disposal	148,000	2011	148,000		192,945	125,297	67,648	2.69%	5,986	1.0411	6,232
	Scrap (incl. Materials @ 40% of Labor)		2011	61,880	1.266	78,340						
			2012	61,880	1.295	80,135						
			2019	21,840	1.525	33,306						
	Total Scrap	(608,000)	2011	145,600		191,781	124,541	67,240	2.79%	5,921	1.0426	6,173
	<b>Total Unit 3</b>	<b>1,424,000</b>		<b>1,424,000</b>		<b>2,048,534</b>	<b>1,330,304</b>	<b>718,230</b>		<b>60,627</b>		<b>64,082</b>
<b>Unit 4</b>												
	Labor		2014	1,232,415	1.534	1,890,525						
			2015	1,232,415	1.586	1,954,610						
			2019	434,970	1.814	789,036						
	Total Labor	4,833,000	2014	2,899,800		4,634,171	2,102,945	2,531,226	3.67%	155,407	1.0564	164,172
	Disposal		2014	83,300	1.341	111,705						
			2015	83,300	1.371	114,204						
			2019	29,400	1.503	44,188						
	Total Disposal	196,000	2014	196,000		270,097	122,568	147,529	2.50%	9,746	1.0380	10,116
	Scrap (incl. Materials @ 40% of Labor)		2014	479,910	1.355	650,278						
			2015	479,910	1.387	665,635						
			2019	169,380	1.525	258,305						
	Total Scrap	(804,000)	2014	1,129,200		1,574,218	714,366	859,852	2.59%	56,481	1.0395	58,712
	<b>Total Unit 4</b>	<b>4,225,000</b>		<b>4,225,000</b>		<b>6,478,486</b>	<b>2,939,878</b>	<b>3,538,607</b>		<b>221,634</b>		<b>233,000</b>

**ANNUAL FOSSIL DISMANTLEMENT COST  
LEVELIZED EXPENSE CALCULATION  
GULF POWER COMPANY**

SCHEDULE 2

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	ITEM	COST ESTIMATE 12/31/01	EXPENDITURE		COMPOUND MULT. Sch. 3	FUTURE COST ESTIMATE (E)x(F)	ALLOCATED RESERVE 12/31/01 % of (G)	UN- RECOVERED COST (G)-(H)	AVERAGE INFLATION RATE $G \div E \times (1 \div (D-2000))^{-1}$	2002 ANNUAL EXPENSE $1 \pm (J) \times (D-2001) \div 1$ (J)	AVG. MULT.	FOUR YEAR AVERAGE EXPENSE (K)x(L)
			DATE	AMOUNT								
<b>Unit 5</b>												
	Labor		2016	1,243,380	1.640	2,039,143						
			2017	1,243,380	1.696	2,108,772						
			2019	438,840	1.814	796,056						
	Total Labor	4,876,000	2016	2,925,600		4,943,971	2,101,165	2,842,806	3.56%	146,681	1.0547	154,704
	Disposal		2016	89,675	1.404	125,904						
			2017	89,675	1.437	128,863						
			2019	31,650	1.503	47,570						
	Total Disposal	211,000	2016	211,000		302,337	128,492	173,845	2.43%	9,746	1.0370	10,107
	Scrap		2016	487,220	1.420	691,852						
	(incl. Materials @ 40% of Labor)		2017	487,220	1.454	708,418						
			2019	171,960	1.525	262,239						
	Total Scrap	(804,000)	2016	1,146,400		1,662,509	706,559	955,950	2.51%	53,275	1.0383	55,315
	<b>Total Unit 5</b>	<b>4,283,000</b>		<b>4,283,000</b>		<b>6,908,817</b>	<b>2,936,216</b>	<b>3,972,601</b>		<b>209,702</b>		<b>220,126</b>
<b>Unit 6</b>												
	Labor		2015	3,037,050	1.586	4,816,761						
			2016	3,037,050	1.640	4,980,762						
			2019	1,071,900	1.814	1,944,427						
	Total Labor	11,910,000	2015	7,146,000		11,741,950	4,869,544	6,872,406	3.61%	385,846	1.0555	407,260
	Disposal		2015	175,100	1.371	240,062						
			2016	175,100	1.404	245,840						
			2019	61,800	1.503	92,885						
	Total Disposal	412,000	2015	412,000		578,787	240,031	338,756	2.46%	20,566	1.0375	21,337
	Scrap		2015	1,269,050	1.387	1,760,172						
	(incl. Materials @ 40% of Labor)		2016	1,269,050	1.420	1,802,051						
			2019	447,900	1.525	683,048						
	Total Scrap	(1,778,000)	2015	2,986,000		4,245,271	1,760,571	2,484,700	2.55%	149,958	1.0388	155,776
	<b>Total Unit 6</b>	<b>10,544,000</b>		<b>10,544,000</b>		<b>16,566,008</b>	<b>6,870,145</b>	<b>9,695,862</b>		<b>556,370</b>		<b>584,373</b>



**ANNUAL FOSSIL DISMANTLEMENT COST  
LEVELIZED EXPENSE CALCULATION  
GULF POWER COMPANY**

SCHEDULE 2

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	ITEM	COST ESTIMATE 12/31/01	EXPENDITURE		COMPOUND MULT. Sch. 3	FUTURE COST ESTIMATE (E)x(F)	ALLOCATED RESERVE 12/31/01 % of (G)	UN- RECOVERED COST (G)-(H)	AVERAGE INFLATION RATE $G+E/(1+(D-2000)^{-1})$	2002 ANNUAL EXPENSE $J+(K)/(D-2001)^{-1}$	AVG. MULT.	FOUR YEAR AVERAGE EXPENSE (K)x(L)
			DATE	AMOUNT								
Unit 7												
	Labor		2018	3,566,175	1.754	6,255,071						
			2019	3,566,175	1.814	6,469,041						
			2020	1,258,650	1.876	2,361,227						
	Total Labor	13,985,000	2018	8,391,000		15,085,339	5,990,882	9,094,457	3.51%	400,187	1.0539	421,757
	Disposal		2018	236,300	1.470	347,361						
			2019	236,300	1.503	355,159						
			2020	83,400	1.537	128,186						
	Total Disposal	556,000	2018	556,000		830,706	329,901	500,805	2.39%	24,225	1.0364	25,107
	Scrap (incl. Materials @ 40% of Labor)		2018	1,360,425	1.489	2,025,673						
			2019	1,360,425	1.525	2,074,648						
			2020	480,150	1.562	749,994						
	Total Scrap	(2,393,000)	2018	3,201,000		4,850,315	1,926,219	2,924,096	2.47%	140,443	1.0377	145,738
	Total Unit 7	12,148,000		12,148,000		20,766,360	8,247,001	12,519,358		564,855		592,602
Common												
	Labor		2018	5,224,185	1.754	9,163,220						
			2019	5,224,185	1.814	9,476,672						
			2020	1,843,830	1.876	3,459,025						
	Total Labor	20,487,000	2018	12,292,200		22,098,917	8,413,801	13,685,116	3.51%	602,192	1.0539	634,650
	Disposal		2018	180,625	1.470	265,519						
			2019	180,625	1.503	271,479						
			2020	63,750	1.537	97,984						
	Total Disposal	425,000	2018	425,000		634,982	241,759	393,223	2.39%	19,021	1.0364	19,713
	Scrap (incl. Materials @ 40% of Labor)		2018	3,346,790	1.489	4,983,370						
			2019	3,346,790	1.525	5,103,855						
			2020	1,181,220	1.562	1,845,066						
	Total Scrap	(320,000)	2018	7,874,800		11,932,291	4,543,025	7,389,266	2.47%	354,902	1.0377	368,282
	Total Common	20,592,000		20,592,000		34,666,190	13,198,585	21,467,605		976,115		1,022,645

**ANNUAL FOSSIL DISMANTLEMENT COST  
LEVELIZED EXPENSE CALCULATION  
GULF POWER COMPANY**

SCHEDULE 2

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	ITEM	COST ESTIMATE 12/31/01	EXPENDITURE DATE	AMOUNT	COMPOUND MULT.	FUTURE COST ESTIMATE	ALLOCATED RESERVE 12/31/01	UN-RECOVERED COST	AVERAGE INFLATION RATE	2002 ANNUAL EXPENSE	AVG. MULT.	FOUR YEAR AVERAGE EXPENSE
					Sch. 3	(E)x(F)	% of (G)	(G)-(H)	$G \div E \times (1 \div (D-2000))^{-1}$	$1 \div (J) \times (D-2001)^{-1}$		(K)x(L)
										(J)		
Total Plant Crist												
	Labor			15,790,110		26,228,544						
				15,790,110		27,123,566						
				5,572,980		10,301,740						
	Total Labor	61,922,000		37,153,200		63,653,850	26,752,386	36,901,464		1,846,948		1,948,686
	Disposal			978,775		1,358,625						
				978,775		1,389,818						
				345,450		524,215						
	Total Disposal	2,303,000		2,303,000		3,272,658	1,479,328	1,793,330		104,469		108,414
	Scrap			7,187,515		10,420,401						
	(incl. Materials @ 40% of Labor)			7,187,515		10,670,743						
				2,536,770		3,930,046						
	Total Scrap	(7,857,000)		16,911,800		25,021,190	10,130,656	14,890,534		779,423		809,226
	Total Plant Crist	56,368,000		56,368,000		91,947,698	38,362,370	53,585,328		2,730,840		2,866,326

**ANNUAL FOSSIL DISMANTLEMENT COST  
LEVELIZED EXPENSE CALCULATION  
GULF POWER COMPANY**

SCHEDULE 2

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	ITEM	COST ESTIMATE 12/31/01	EXPENDITURE		COMPOUND MULT. Sch. 3	FUTURE COST ESTIMATE (E)x(F)	ALLOCATED RESERVE 12/31/01 % of (G)	UN- RECOVERED COST (G)-(H)	AVERAGE INFLATION RATE $G+E \div (1+(D-2000)^{-1})$	2002 ANNUAL EXPENSE $1+(J) \div (D-2001)^{-1}$	AVG. MULT.	FOUR YEAR AVERAGE EXPENSE (K)x(L)
			DATE	AMOUNT								
<b>Plant Smith</b>												
<b>Unit 1</b>												
	Labor		2015	1,259,955	1.586	1,998,289						
			2016	1,259,955	1.640	2,066,326						
			2018	444,690	1.754	779,986						
	Total Labor	4,941,000	2015	2,964,600		4,844,601	2,189,992	2,654,609	3.57%	149,455	1.0548	157,645
	Disposal		2015	179,775	1.371	246,472						
			2016	179,775	1.404	252,404						
			2018	63,450	1.470	93,272						
	Total Disposal	423,000	2015	423,000		592,148	267,679	324,469	2.43%	19,733	1.0371	20,465
	Scrap (incl. Materials @ 40% of Labor)		2015	506,345	1.387	702,301						
			2016	506,345	1.420	719,010						
			2018	178,710	1.489	266,099						
	Total Scrap	(785,000)	2015	1,191,400		1,687,410	762,790	924,620	2.52%	55,908	1.0384	58,055
	<b>Total Unit 1</b>	<b>4,579,000</b>		<b>4,579,000</b>		<b>7,124,159</b>	<b>3,220,462</b>	<b>3,903,698</b>		<b>225,096</b>		<b>236,165</b>
<b>Unit 2</b>												
	Labor		2017	1,363,485	1.696	2,312,471						
			2018	1,363,485	1.754	2,391,553						
			2019	481,230	1.814	872,951						
	Total Labor	5,347,000	2017	3,208,200		5,576,975	2,348,159	3,228,816	3.52%	153,767	1.0540	162,070
	Disposal		2017	220,575	1.437	316,966						
			2018	220,575	1.470	324,245						
			2019	77,850	1.503	117,009						
	Total Disposal	519,000	2017	519,000		758,220	319,245	438,975	2.40%	22,833	1.0365	23,666
	Scrap (incl. Materials @ 40% of Labor)		2017	549,015	1.454	798,268						
			2018	549,015	1.489	817,483						
			2019	193,770	1.525	295,499						
	Total Scrap	(847,000)	2017	1,291,800		1,911,250	804,723	1,106,527	2.48%	57,192	1.0378	59,354
	<b>Total Unit 2</b>	<b>5,019,000</b>		<b>5,019,000</b>		<b>8,246,445</b>	<b>3,472,127</b>	<b>4,774,318</b>		<b>233,792</b>		<b>245,090</b>

**ANNUAL FOSSIL DISMANTLEMENT COST  
LEVELIZED EXPENSE CALCULATION  
GULF POWER COMPANY**

SCHEDULE 2

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	ITEM	COST ESTIMATE 12/31/01	EXPENDITURE		COMPOUND MULT. Sch. 3	FUTURE COST ESTIMATE (E)x(F)	ALLOCATED RESERVE 12/31/01 % of (G)	UN- RECOVERED COST (G)-(H)	AVERAGE INFLATION RATE G+E^(1-(D-2000))-1	2002 ANNUAL EXPENSE 1+(J)^(D-2001):1 (J)	AVG. MULT.	FOUR YEAR AVERAGE EXPENSE (K)x(L)
			DATE	AMOUNT								
Common												
	Labor		2017	3,627,885	1.696	6,152,893						
			2018	3,627,885	1.754	6,363,310						
			2019	1,280,430	1.814	2,322,700						
	Total Labor	14,227,000	2017	8,536,200		14,838,903	5,332,008	9,506,895	3.52%	452,749	1.0540	477,197
	Disposal		2017	11,475	1.437	16,490						
			2018	11,475	1.470	16,868						
			2019	4,050	1.503	6,087						
	Total Disposal	27,000	2017	27,000		39,445	14,174	25,271	2.40%	1,314	1.0367	1,362
	Scrap		2017	2,343,790	1.454	3,407,871						
	(incl. Materials @ 40% of Labor)		2018	2,343,790	1.489	3,489,903						
			2019	827,220	1.525	1,261,511						
	Total Scrap	(176,000)	2017	5,514,800		8,159,285	2,931,846	5,227,439	2.48%	270,185	1.0378	280,398
	Total Common	14,078,000		14,078,000		23,037,633	8,278,028	14,759,605		724,248		758,957
Total Plant Smith												
	Labor			6,251,325		10,463,653						
				6,251,325		10,821,189						
				2,206,350		3,975,637						
	Total Labor	24,515,000		14,709,000		25,260,479	9,870,159	15,390,320		755,971		796,912
	Disposal			411,825		579,928						
				411,825		593,517						
				145,350		216,368						
	Total Disposal	969,000		969,000		1,389,813	601,098	788,715		43,880		45,493
	Scrap			3,399,150		4,908,440						
	(incl. Materials @ 40% of Labor)			3,399,150		5,026,396						
				1,199,700		1,823,109						
	Total Scrap	(1,808,000)		7,998,000		11,757,945	4,499,359	7,258,586		383,285		397,807
	Total Plant Smith	23,676,000		23,676,000		38,408,237	14,970,616	23,437,621		1,183,136		1,240,212

**ANNUAL FOSSIL DISMANTLEMENT COST  
LEVELIZED EXPENSE CALCULATION  
GULF POWER COMPANY**

SCHEDULE 2

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	ITEM	COST ESTIMATE 12/31/01	EXPENDITURE DATE	AMOUNT	COMPOUND MULT.	FUTURE COST ESTIMATE	ALLOCATED RESERVE 12/31/01	UN- RECOVERED COST	AVERAGE INFLATION RATE	2002 ANNUAL EXPENSE	AVG. MULT.	FOUR YEAR AVERAGE EXPENSE
					Sch. 3	(E)x(F)	% of (G)	(G)-(H)	$G \div E \times (1 + (D - 2000) - 1)$	$1 + (J) \times (D - 2001) - 1$		(K)x(L)
<b>Plant Scholz</b>												
<b>Unit 1</b>												
	Labor		2011	688,500	1.388	955,638						
			2012	688,500	1.435	987,998						
			2013	243,000	1.484	360,612						
	Total Labor	2,700,000	2011	<u>1,620,000</u>		<u>2,304,248</u>	1,428,074	876,174	3.59%	<u>74,390</u>	1.0551	<u>78,489</u>
	Disposal		2011	70,975	1.254	89,003						
			2012	70,975	1.283	91,061						
			2013	25,050	1.312	32,866						
	Total Disposal	167,000	2011	<u>167,000</u>		<u>212,930</u>	131,965	80,965	2.46%	<u>7,240</u>	1.0375	<u>7,512</u>
	Scrap (incl. Materials @ 40% of Labor)		2011	232,050	1.266	293,775						
			2012	232,050	1.295	300,505						
			2013	81,900	1.325	108,518						
	Total Scrap	<u>(534,000)</u>	2011	<u>546,000</u>		<u>702,798</u>	435,564	267,234	2.56%	<u>23,791</u>	1.0390	<u>24,719</u>
	<b>Total Unit 1</b>	<u>2,333,000</u>		<u>2,333,000</u>		<u>3,219,976</u>	1,995,603	1,224,373		<u>105,421</u>		<u>110,720</u>
<b>Unit 2</b>												
	Labor		2011	671,670	1.388	932,278						
			2012	671,670	1.435	963,846						
			2013	237,060	1.484	351,797						
	Total Labor	2,634,000	2011	<u>1,580,400</u>		<u>2,247,921</u>	1,397,742	850,179	3.59%	<u>72,183</u>	1.0551	<u>76,160</u>
	Disposal		2011	74,800	1.254	93,799						
			2012	74,800	1.283	95,968						
			2013	26,400	1.312	34,637						
	Total Disposal	176,000	2011	<u>176,000</u>		<u>224,404</u>	139,533	84,871	2.46%	<u>7,590</u>	1.0375	<u>7,875</u>
	Scrap (incl. Materials @ 40% of Labor)		2011	228,055	1.266	288,718						
			2012	228,055	1.295	295,331						
			2013	80,490	1.325	106,649						
	Total Scrap	<u>(517,000)</u>	2011	<u>536,600</u>		<u>690,698</u>	429,471	261,227	2.56%	<u>23,256</u>	1.0390	<u>24,163</u>
	<b>Total Unit 2</b>	<u>2,293,000</u>		<u>2,293,000</u>		<u>3,163,023</u>	1,966,746	1,196,277		<u>103,029</u>		<u>108,198</u>

**ANNUAL FOSSIL DISMANTLEMENT COST  
LEVELIZED EXPENSE CALCULATION  
GULF POWER COMPANY**

SCHEDULE 2

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	ITEM	COST ESTIMATE 12/31/01	EXPENDITURE DATE	AMOUNT	COMPOUND MULT.	FUTURE COST ESTIMATE	ALLOCATED RESERVE 12/31/01	UN-RECOVERED COST	AVERAGE INFLATION RATE	2002 ANNUAL EXPENSE	AVG. MULT.	FOUR YEAR AVERAGE EXPENSE
					Sch. 3	(E)x(F)	% of (G)	(G)-(H)	$G \div E \times (1 \div (D-2000)) - 1$	$1 \div (J) \times (D-2001) \div 1$		(K)x(L)
										(J)		
Common												
	Labor		2011	1,417,035	1.388	1,966,845						
			2012	1,417,035	1.435	2,033,445						
			2013	500,130	1.484	742,193						
	Total Labor	5,557,000	2011	3,334,200		4,742,483	2,599,573	2,142,910	3.59%	181,939	1.0551	191,964
	Disposal		2011	5,100	1.254	6,395						
			2012	5,100	1.283	6,543						
			2013	1,800	1.312	2,362						
	Total Disposal	12,000	2011	12,000		15,300	8,387	6,913	2.46%	618	1.0376	641
	Scrap		2011	915,365	1.266	1,158,852						
	(incl. Materials @ 40% of Labor)		2012	915,365	1.295	1,185,398						
			2013	323,070	1.325	428,068						
	Total Scrap	(69,000)	2011	2,153,800		2,772,318	1,519,635	1,252,683	2.56%	111,523	1.0390	115,872
	Total Common	5,500,000		5,500,000		7,530,101	4,127,594	3,402,506		294,080		308,477
Total Plant Scholz												
	Labor			2,777,205		3,854,761						
				2,777,205		3,985,289						
				980,190		1,454,602						
	Total Labor	10,891,000		6,534,600		9,294,652	5,425,389	3,869,263		328,512		346,613
	Disposal			150,875		189,197						
				150,875		193,572						
				53,250		69,865						
	Total Disposal	355,000		355,000		452,634	279,885	172,749		15,448		16,028
	Scrap			1,375,470		1,741,345						
	(incl. Materials @ 40% of Labor)			1,375,470		1,781,234						
				485,460		643,235						
	Total Scrap	(1,120,000)		3,236,400		4,165,814	2,384,670	1,781,144		158,570		164,754
	Total Plant Scholz	10,126,000		10,126,000		13,913,100	8,089,944	5,823,156		502,530		527,395

**ANNUAL FOSSIL DISMANTLEMENT COST  
LEVELIZED EXPENSE CALCULATION  
GULF POWER COMPANY**

SCHEDULE 2

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	ITEM	COST ESTIMATE 12/31/01	EXPENDITURE		COMPOUND MULT. Sch. 3	FUTURE COST ESTIMATE (E)x(F)	ALLOCATED RESERVE 12/31/01 % of (G)	UN- RECOVERED COST (G)-(H)	AVERAGE INFLATION RATE G+E^(1-(D-2000))-1	2002 ANNUAL EXPENSE 1+(J)^(D-2001)-1 (J)	AVG. MULT.	FOUR YEAR AVERAGE EXPENSE (K)x(L)
			DATE	AMOUNT								
<b>Plant Daniel (Gulf %)</b>												
<b>Unit 1</b>												
	Labor		2022	1,340,025	2.006	2,688,090						
			2023	1,340,025	2.075	2,780,552						
			2024	472,950	2.147	1,015,424						
	Total Labor	5,255,000	2022	<u>3,153,000</u>		<u>6,484,066</u>	2,634,617	<u>3,849,449</u>	3.49%	<u>127,271</u>	1.0536	<u>134,093</u>
	Disposal		2022	0	1.610	0						
			2023	0	1.647	0						
			2024	0	1.684	0						
	Total Disposal	0	2022	<u>0</u>		<u>0</u>	0	<u>0</u>	0.00%	<u>0</u>	0.0000	<u>0</u>
	Scrap		2022	313,225	1.637	512,749						
	(incl. Materials @ 40% of Labor)		2023	313,225	1.676	524,965						
			2024	110,550	1.716	189,704						
	Total Scrap	<u>(1,365,000)</u>	2022	<u>737,000</u>		<u>1,227,418</u>	498,727	<u>728,691</u>	2.46%	<u>26,925</u>	1.0375	<u>27,935</u>
	<b>Total Unit 1</b>	<u>3,890,000</u>		<u>3,890,000</u>		<u>7,711,484</u>	3,133,344	<u>4,578,140</u>		<u>154,196</u>		<u>162,028</u>
<b>Unit 2</b>												
	Labor		2026	1,360,170	2.298	3,125,671						
			2027	1,360,170	2.377	3,233,124						
			2028	480,060	2.459	1,180,468						
	Total Labor	5,334,000	2026	<u>3,200,400</u>		<u>7,539,263</u>	2,851,998	<u>4,687,265</u>	3.49%	<u>120,552</u>	1.0535	<u>127,002</u>
	Disposal		2026	0	1.765	0						
			2027	0	1.806	0						
			2028	0	1.848	0						
	Total Disposal	0	2026	<u>0</u>		<u>0</u>	0	<u>0</u>	0.00%	<u>0</u>	0.0000	<u>0</u>
	Scrap		2026	314,330	1.797	564,851						
	(incl. Materials @ 40% of Labor)		2027	314,330	1.839	578,053						
			2028	110,940	1.881	208,678						
	Total Scrap	<u>(1,394,000)</u>	2026	<u>739,600</u>		<u>1,351,582</u>	511,285	<u>840,297</u>	2.44%	<u>24,789</u>	1.0372	<u>25,711</u>
	<b>Total Unit 2</b>	<u>3,940,000</u>		<u>3,940,000</u>		<u>8,890,845</u>	3,363,283	<u>5,527,562</u>		<u>145,341</u>		<u>152,713</u>

**ANNUAL FOSSIL DISMANTLEMENT COST  
LEVELIZED EXPENSE CALCULATION  
GULF POWER COMPANY**

SCHEDULE 2

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	ITEM	COST ESTIMATE 12/31/01	EXPENDITURE DATE	AMOUNT	COMPOUND MULT.	FUTURE COST ESTIMATE	ALLOCATED RESERVE 12/31/01	UN- RECOVERED COST	AVERAGE INFLATION RATE	2002 ANNUAL EXPENSE	AVG. MULT.	FOUR YEAR AVERAGE EXPENSE
					Sch. 3	(E)x(F)	% of (G)	(G)-(H)	$G \div E \times (1 + (D - 2000) - 1)$	$1 + ((J) \times (D - 2001) - 1)$		(K)x(L)
									(J)			
Common												
	Labor		2026	2,436,398	2.298	5,598,843						
			2027	2,436,398	2.377	5,791,318						
			2028	859,905	2.459	2,114,506						
	Total Labor	9,554,500	2026	5,732,701		13,504,667	3,632,739	9,871,928	3.49%	253,897	1.0535	267,480
	Disposal		2026	47,600	1.765	84,014						
			2027	47,600	1.806	85,966						
			2028	16,800	1.848	31,046						
	Total Disposal	112,000	2026	112,000		201,026	54,076	146,950	2.37%	4,377	1.0362	4,535
	Scrap		2026	1,435,565	1.797	2,579,710						
	(incl. Materials @ 40% of Labor)		2027	1,435,565	1.839	2,640,004						
			2028	506,670	1.881	953,046						
	Total Scrap	(444,000)	2026	3,377,800		6,172,760	1,660,465	4,512,295	2.44%	133,114	1.0372	138,066
	Total Common	9,222,500		9,222,501		19,878,453	5,347,279	14,531,173		391,388		410,081
Total Plant Daniel												
	Labor			5,136,593		11,412,604						
				5,136,593		11,804,994						
				1,812,915		4,310,398						
	Total Labor	20,143,500		12,086,101		27,527,996	9,119,354	18,408,642		501,720		528,575
	Disposal			47,600		84,014						
				47,600		85,966						
				16,800		31,046						
	Total Disposal	112,000		112,000		201,026	54,076	146,950		4,377		4,535
	Scrap			2,063,120		3,657,310						
	(incl. Materials @ 40% of Labor)			2,063,120		3,743,022						
				728,160		1,351,428						
	Total Scrap	(3,203,000)		4,854,400		8,751,760	2,670,477	6,081,283		184,828		191,712
	Total Plant Daniel	17,052,500		17,052,501		36,480,782	11,843,907	24,636,875		690,925		724,822



**ANNUAL FOSSIL DISMANTLEMENT COST  
LEVELIZED EXPENSE CALCULATION  
GULF POWER COMPANY**

SCHEDULE 2

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	ITEM	COST ESTIMATE 12/31/01	EXPENDITURE DATE	AMOUNT	COMPOUND MULT.	FUTURE COST ESTIMATE	ALLOCATED RESERVE 12/31/01	UN- RECOVERED COST	AVERAGE INFLATION RATE	2002 ANNUAL EXPENSE	AVG. MULT.	FOUR YEAR AVERAGE EXPENSE
					Sch. 3	(E)×(F)	% of (G)	(G)-(H)	$G \div E \times (1 - (D - 2000) - 1)$	$(H \div J) \times (D - 2001) - 1$		(K)×(L)
<b>Plant Scherer</b>												
<b>Unit 3</b>												
	Labor		2042	831,989	3.954	3,289,685						
			2043	831,989	4.090	3,402,835						
			2045	293,643	4.377	1,285,275						
	Total Labor	3,262,700	2042	1,957,621		7,977,795	2,994,565	4,983,230	3.49%	56,489	1.0535	59,511
	Disposal		2042	0	2.558	0						
			2043	0	2.618	0						
			2045	0	2.743	0						
	Total Disposal	0	2042	0		0	0	0	0.00%	0	0.0000	0
	Scrap		2042	(18,964)	2.589	(49,098)						
	(incl. Materials @ 40% of Labor)		2043	(18,964)	2.649	(50,236)						
			2045	(6,693)	2.773	(18,560)						
	Total Scrap	(1,349,700)	2042	(44,621)		(117,894)	(44,253)	(73,641)	2.40%	(1,075)	1.0365	(1,114)
	Total Unit 3	1,913,000		1,913,000		7,859,901	2,950,312	4,909,589		55,414		58,397
<b>Common</b>												
	Labor		2044	805,545	4.231	3,408,261						
			2045	805,545	4.377	3,525,870						
			2046	284,310	4.528	1,287,356						
	Total Labor	3,159,000	2042	1,895,400		8,221,487	1,132,936	7,088,551	3.64%	77,385	1.0560	81,719
	Disposal		2044	27,200	2.680	72,896						
			2045	27,200	2.743	74,610						
			2046	9,600	2.807	26,947						
	Total Disposal	64,000	2042	64,000		174,453	24,040	150,413	2.48%	2,158	1.0377	2,239
	Scrap		2044	525,555	2.710	1,424,254						
	(incl. Materials @ 40% of Labor)		2045	525,555	2.773	1,457,364						
			2046	185,490	2.837	526,235						
	Total Scrap	(27,000)	2042	1,236,600		3,407,853	469,609	2,938,244	2.50%	41,891	1.0382	43,491
	Total Common	3,196,000		3,196,000		11,803,793	1,626,585	10,177,208		121,434		127,449

**ANNUAL FOSSIL DISMANTLEMENT COST  
LEVELIZED EXPENSE CALCULATION  
GULF POWER COMPANY**

SCHEDULE 2

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	ITEM	COST ESTIMATE 12/31/01	EXPENDITURE DATE	AMOUNT	COMPOUND MULT.	FUTURE COST ESTIMATE	ALLOCATED RESERVE 12/31/01	UN- RECOVERED COST	AVERAGE INFLATION RATE	2002 ANNUAL EXPENSE	AVG. MULT.	FOUR YEAR AVERAGE EXPENSE
					Sch. 3	(E)x(F)	% of (G)	(G)-(H)	$G \div E \times (1 \div (D-2000))^{-1}$	$I \div (J \times D - 2001) \times 1$		(K)x(L)
										(J)		
<b>Total Plant Scherer</b>												
	Labor			1,637,534		6,697,946						
				1,637,534		6,928,705						
				577,953		2,572,631						
	Total Labor	6,421,700		<u>3,853,021</u>		<u>16,199,282</u>	4,127,501	12,071,781		133,874		<u>141,230</u>
	Disposal			27,200		72,896						
				27,200		74,610						
				9,600		26,947						
	Total Disposal	64,000		<u>64,000</u>		<u>174,453</u>	24,040	150,413		2,158		<u>2,239</u>
	Scrap			506,591		1,375,156						
	(incl. Materials @ 40% of Labor)			506,591		1,407,128						
				178,797		507,675						
	Total Scrap	<u>(1,376,700)</u>		<u>1,191,979</u>		<u>3,289,959</u>	425,356	2,864,603		40,816		<u>42,377</u>
	<b>Total Plant Scherer</b>	<u><u>5,109,000</u></u>		<u><u>5,109,000</u></u>		<u><u>19,663,694</u></u>	<u><u>4,576,897</u></u>	<u><u>15,086,797</u></u>		<u><u>176,848</u></u>		<u><u>185,846</u></u>

**ANNUAL FOSSIL DISMANTLEMENT COST  
LEVELIZED EXPENSE CALCULATION  
GULF POWER COMPANY**

SCHEDULE 2

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	ITEM	COST ESTIMATE 12/31/01	EXPENDITURE DATE	AMOUNT	COMPOUND MULT.	FUTURE COST ESTIMATE	ALLOCATED RESERVE 12/31/01	UN-RECOVERED COST	AVERAGE INFLATION RATE	2002 ANNUAL EXPENSE	AVG. MULT.	FOUR YEAR AVERAGE EXPENSE
					Sch. 3	(E)x(F)	% of (G)	(G)-(H)	$G \div E \times (1 \div (D-2000))^{-1}$	$1 \div (J) \times (D-2001)^{-1}$		(K)x(L)
										(J)		
<b>Plant Smith Combustion Turbine</b>												
	Labor	140,000	2006	84,000	1.175	98,700	62,354	36,346	3.28%	6,808	1.0502	7,150
	Disposal	0	2006	0	1.119	0	0	0	0.00%	0	0.0000	0
	Scrap	(6,000)	2006	50,000	1.130	56,500	35,694	20,806	2.47%	3,960	1.0377	4,109
	(incl. Materials @ 40% of Labor)											
	<b>Total Smith CT</b>	<b>134,000</b>		<b>134,000</b>		<b>155,200</b>	<b>98,048</b>	<b>57,152</b>		<b>10,768</b>		<b>11,259</b>
<b>Pea Ridge Plant</b>												
	Labor	336,000	2018	201,600	1.754	353,606	0	353,606	3.36%	15,760	1.0503	16,553
	Disposal	13,000	2018	13,000	1.470	19,110	0	19,110	2.29%	932	1.0000	932
	Scrap	(35,000)	2018	99,400	1.489	148,007	0	148,007	2.37%	7,172	1.0377	7,442
	(incl. Materials @ 40% of Labor)											
	<b>Total Smith CT</b>	<b>314,000</b>		<b>314,000</b>		<b>520,723</b>	<b>0</b>	<b>520,723</b>		<b>23,864</b>		<b>24,927</b>
	<b>Total Dismantlement Costs</b>	<b>112,779,500</b>		<b>112,779,501</b>		<b>201,089,434</b>	<b>77,941,782</b>	<b>123,147,652</b>		<b>5,318,911</b>		<b>5,580,787</b>

ESCALATION RATES  
 "REVIEW OF THE U.S. ECONOMY"  
 March, 2001 - 25 Year Forecast

SCHEDULE 3

(A) PERIODS	(B) RET YEAR	(C) COMPENSATION PER HOUR (Labor)		(E) GDP DEFLATOR (Disposal)		(G) INTERMEDIATE MATERIALS, SUPPLIES, AND COMPONENTS (Scrap)	
		ANNUAL RATE OF CHANGE	COMPOUNDED MULTIPLIER	ANNUAL RATE OF CHANGE	COMPOUNDED MULTIPLIER	ANNUAL RATE OF CHANGE	COMPOUNDED MULTIPLIER
			(D) x (1+(C))		(F) x (1+(E))		(H) x (1+(G))
0	2001		1.000		1.000		1.000
1	2002	3.4	1.034	2.1	1.021	3.0	1.030
2	2003	3.2	1.067	2.4	1.046	2.4	1.055
3	2004	3.2	1.101	2.4	1.071	2.4	1.080
4	2005	3.3	1.137	2.2	1.094	2.3	1.105
5	2006	3.3	1.175	2.3	1.119	2.3	1.130
6	2007	3.3	1.214	2.3	1.145	2.3	1.156
7	2008	3.4	1.255	2.2	1.171	2.3	1.183
8	2009	3.4	1.298	2.2	1.197	2.3	1.210
9	2010	3.4	1.342	2.3	1.225	2.3	1.238
10	2011	3.4	1.388	2.4	1.254	2.3	1.266
11	2012	3.4	1.435	2.3	1.283	2.3	1.295
12	2013	3.4	1.484	2.3	1.312	2.3	1.325
13	2014	3.4	1.534	2.2	1.341	2.3	1.355
14	2015	3.4	1.586	2.2	1.371	2.3	1.387
15	2016	3.4	1.640	2.4	1.404	2.4	1.420
16	2017	3.4	1.696	2.4	1.437	2.4	1.454
17	2018	3.4	1.754	2.3	1.470	2.4	1.489
18	2019	3.4	1.814	2.2	1.503	2.4	1.525
19	2020	3.4	1.876	2.2	1.537	2.4	1.562
20	2021	3.4	1.940	2.4	1.573	2.4	1.599
21	2022	3.4	2.006	2.3	1.610	2.4	1.637
22	2023	3.4	2.075	2.3	1.647	2.4	1.676
23	2024	3.5	2.147	2.2	1.684	2.4	1.716
24	2025	3.5	2.221	2.4	1.724	2.3	1.756
25	2026	3.5	2.298	2.4	1.765	2.3	1.797
26	2027	3.5	2.377	2.4	1.806	2.3	1.839
27	2028	3.5	2.459	2.4	1.848	2.3	1.881
28	2029	3.5	2.544	2.4	1.891	2.3	1.924
29	2030	3.5	2.632	2.4	1.935	2.3	1.968
30	2031	3.5	2.723	2.4	1.980	2.3	2.013
31	2032	3.5	2.817	2.4	2.027	2.3	2.060
32	2033	3.5	2.914	2.4	2.075	2.3	2.108
33	2034	3.5	3.015	2.4	2.124	2.3	2.157
34	2035	3.5	3.119	2.4	2.174	2.3	2.207
35	2036	3.5	3.227	2.4	2.225	2.3	2.258
36	2037	3.5	3.338	2.4	2.277	2.3	2.310
37	2038	3.5	3.453	2.4	2.331	2.3	2.363
38	2039	3.5	3.572	2.4	2.386	2.3	2.418
39	2040	3.5	3.695	2.4	2.442	2.3	2.474
40	2041	3.5	3.822	2.4	2.499	2.3	2.531
41	2042	3.5	3.954	2.4	2.558	2.3	2.589
42	2043	3.5	4.090	2.4	2.618	2.3	2.649
43	2044	3.5	4.231	2.4	2.680	2.3	2.710
44	2045	3.5	4.377	2.4	2.743	2.3	2.773
45	2046	3.5	4.528	2.4	2.807	2.3	2.837
46	2047	3.5	4.684	2.4	2.873	2.3	2.903
47	2048	3.5	4.846	2.4	2.941	2.3	2.970
48	2049	3.5	5.013	2.4	3.010	2.3	3.039
49	2050	3.5	5.186	2.4	3.081	2.3	3.109
50	2051	3.5	5.365	2.4	3.153	2.3	3.181
51	2052	3.5	5.550	2.4	3.227	2.3	3.254
52	2053	3.5	5.741	2.4	3.303	2.3	3.329
53	2054	3.5	5.939	2.4	3.381	2.3	3.406
54	2055	3.5	6.144	2.4	3.460	2.3	3.485
55	2056	3.5	6.356	2.4	3.541	2.3	3.566
56	2057	3.5	6.575	2.4	3.624	2.3	3.648
57	2058	3.5	6.802	2.4	3.709	2.3	3.732
58	2059	3.5	7.037	2.4	3.796	2.3	3.818
59	2060	3.5	7.280	2.4	3.885	2.3	3.906

GULF POWER COMPANY  
ELECTRIC PLANT IN SERVICE  
ACTUAL: DECEMBER, 1997

10. Plant Investment  
Activity - 1997 to 2001

		Current Year						
		Balance	Additions	Retirements	Adjustments	Reclass	Balance	
		First of Year					End of Year	
<b>INTANGIBLE:</b>								
Organization	301	7,417.45	0.00	0.00	0.00	0.00	7,417.45	
Franchises and Consents	302	594.15	0.00	0.00	0.00	0.00	594.15	
Total Intangible:		8,011.60	0.00	0.00	0.00	0.00	8,011.60	
<b>STEAM PRODUCTION:</b>								
<b>DANIEL PLANT:</b>								
Plant		205,879,448.76	213,710.68	464,370.42	0.00	0.00	205,628,789.02	
Land		967,300.94	0.00	0.00	0.00	0.00	967,300.94	
Easements		77,160.27	0.00	0.00	0.00	0.00	77,160.27	
Cooling Lake, 23 Year		8,954,191.92	0.00	0.00	0.00	0.00	8,954,191.92	
Rail Track System		2,741,618.37	0.00	0.00	0.00	0.00	2,741,618.37	
Total Daniel Plant:		218,619,720.26	213,710.68	464,370.42	0.00	0.00	218,369,060.52	
<b>CRIST PLANT:</b>								
Plant		384,822,521.10	71,867.77	391,034.67	403,871.62	0.00	384,907,225.82	
Land		1,771,449.90	0.00	0.00	0.00	0.00	1,771,449.90	
Easements		20,377.91	0.00	0.00	0.00	0.00	20,377.91	
Base Coal, 5 Year		141,840.00	0.00	0.00	0.00	0.00	141,840.00	
5 Year		265,293.66	0.00	175,469.80	0.00	0.00	89,823.86	
7 Year		1,069,479.64	242,520.53	86,786.03	0.00	0.00	1,225,214.14	
Total Crist Plant:		388,090,962.21	314,388.30	653,290.50	403,871.62	0.00	388,155,931.63	
<b>SCHOLZ PLANT:</b>								
Plant		28,904,562.07	616.21	230,398.01	41,161.32	0.00	28,715,941.59	
Land		44,578.61	0.00	0.00	0.00	0.00	44,578.61	
Base Coal, 5 Year		71,300.00	0.00	0.00	0.00	0.00	71,300.00	
5 Year		87,853.09	0.00	69,671.57	0.00	0.00	18,181.52	
7 Year		200,798.42	1,333.94	30,618.93	0.00	0.00	171,513.43	
Total Scholz Plant:		29,309,092.19	1,950.15	330,688.51	41,161.32	0.00	29,021,515.15	
<b>SMITH PLANT:</b>								
Plant		104,341,784.62	1,222,211.21	523,589.96	97,878.14	12,540.49	105,150,824.50	
Land		611,758.56	0.00	0.00	0.00	0.00	611,758.56	
Base Coal, 5 Year		108,300.00	0.00	0.00	0.00	0.00	108,300.00	
5 Year		129,174.06	0.00	112,352.75	0.00	0.00	18,821.31	
7 Year		632,530.71	25,957.03	112,852.00	0.00	0.00	545,635.74	
Total Smith Plant:		105,823,547.95	1,248,168.24	748,794.71	97,878.14	12,540.49	106,433,340.11	
<b>SCHERER PLANT:</b>								
Plant		174,393,061.92	336,392.21	22,792.43	0.00	0.00	174,706,661.70	
Land		807,131.19	0.00	0.00	(1,021.22)	0.00	806,109.97	
7 Year		0.00	17,578.91	0.00	0.00	0.00	17,578.91	
Total Scherer Plant:		175,200,193.11	353,971.12	22,792.43	(1,021.22)	0.00	175,530,350.58	
<b>TOTAL STEAM PRODUCTION:</b>		<b>917,043,515.72</b>	<b>2,132,188.49</b>	<b>2,219,936.57</b>	<b>541,889.86</b>	<b>12,540.49</b>	<b>917,510,197.99</b>	

GULF POWER COMPANY  
ELECTRIC PLANT IN SERVICE  
ACTUAL: DECEMBER, 1997

Sheet 2 of 3

		Balance First of Year	Current Year				Balance End of Year
			Additions	Retirements	Adjustments	Reclass	
<b>OTHER PRODUCTION:</b>							
Structures and Improvements	341	696,767.66	0.00	0.00	0.00	0.00	696,767.66
Fuel Holders and Accessories	342	283,273.55	0.00	0.00	0.00	0.00	283,273.55
Prime Movers	343	76,654.92	0.00	0.00	0.00	0.00	76,654.92
Generators	344	3,063,475.80	0.00	0.00	0.00	0.00	3,063,475.80
Accessory Electric Equipment	345	126,764.86	0.00	0.00	0.00	0.00	126,764.86
Miscellaneous Equipment	346	4,331.80	0.00	0.00	0.00	0.00	4,331.80
<b>TOTAL OTHER PRODUCTION:</b>		<b>4,251,268.59</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>4,251,268.59</b>
<b>TOTAL PRODUCTION:</b>		<b>921,294,784.31</b>	<b>2,132,188.49</b>	<b>2,219,936.57</b>	<b>541,889.86</b>	<b>12,540.49</b>	<b>921,761,466.58</b>
<b>TRANSMISSION:</b>							
Land	350.0	1,175,081.10	0.00	0.00	0.00	1,115.14	1,176,196.24
Easements	350.2	9,519,950.51	10,645.47	3,269.09	0.00	0.00	9,527,328.89
Structures and Improvements	352	4,117,253.43	18,704.13	40,291.59	0.00	0.00	4,095,665.97
Station Equipment	353	54,298,229.64	2,006,916.15	638,398.09	0.11	(12,540.49)	55,656,207.32
Towers and Fixtures	354	22,293,643.64	3,396.90	80,474.12	0.00	(13,264.30)	22,203,302.12
Poles and Fixtures	355	30,635,596.28	538,340.17	929,278.66	163,304.55	107,004.58	30,514,966.90
Overhead Conductors & Devices	356	25,929,144.44	435,713.97	101,822.37	10,905.93	(93,740.28)	26,180,201.69
Underground Conductors & Devices	358	13,612,397.25	0.00	0.00	0.00	0.00	13,612,397.25
Roads and Trails	359	52,176.42	0.00	0.00	0.00	0.00	52,176.42
<b>TOTAL TRANSMISSION:</b>		<b>161,633,472.69</b>	<b>3,013,716.79</b>	<b>1,791,533.92</b>	<b>174,210.59</b>	<b>(11,425.35)</b>	<b>163,018,440.80</b>
<b>DISTRIBUTION:</b>							
Land	360.0	1,512,023.77	0.00	0.00	0.00	0.00	1,512,023.77
Easements	360.2	0.00	0.00	0.00	0.00	0.00	0.00
Structures and Improvements	361	9,865,870.44	15,300.90	114,903.44	0.00	(15,704.33)	9,750,563.57
Station Equipment	362	98,102,213.61	2,080,987.66	2,140,446.40	111,457.88	(7,395.88)	98,146,826.87
Poles, Towers & Fixtures	364	69,631,043.55	3,670,882.38	700,078.93	(1,077.71)	353.82	72,601,123.11
Overhead Conductors & Devices	365	88,622,061.15	2,401,027.49	715,609.22	0.00	(351,882.15)	89,955,617.27
Underground Conduit	366	1,190,037.64	0.00	0.00	0.00	0.00	1,190,037.64
Underground Conductors & Devices	367	37,234,813.98	3,830,320.63	339,552.58	0.00	351,882.15	41,077,464.18
Line Transformers	368	118,870,956.83	6,728,964.00	1,291,427.28	4,229.09	10,195.80	124,322,918.44
Services:							
- Overhead	369.1	32,144,073.85	734,704.33	402,677.88	0.00	0.00	32,476,100.30
- Underground	369.2	14,611,883.26	961,720.15	51,715.42	0.00	0.00	15,521,887.99
- House Power Panel	369.3	6,694,665.80	0.00	366,290.00	0.00	0.00	6,328,375.80
Meters	370	24,597,775.65	1,074,180.26	202,163.92	(59.03)	0.00	25,469,732.96
Street Lighting & Signal Systems	373	27,389,101.19	2,648,911.27	987,580.55	0.00	0.00	29,050,431.91
<b>TOTAL DISTRIBUTION:</b>		<b>530,466,540.72</b>	<b>24,147,009.07</b>	<b>7,312,445.62</b>	<b>114,550.23</b>	<b>(12,550.59)</b>	<b>547,403,103.81</b>

GULF POWER COMPANY  
ELECTRIC PLANT IN SERVICE  
ACTUAL: DECEMBER, 1997

Sheet 3 of 3

		Balance First of Year	Current Year				Balance End of Year
			Additions	Retirements	Adjustments	Reclass	
<b>GENERAL PLANT:</b>							
Land	389.0	6,960,325.27	(5,867.42)	0.00	(35,681.42)	(1,115.14)	6,917,661.29
Structures and Improvements:							
- Corporate Office, 3rd Floor	390	3,840,807.00	0.00	0.00	0.00	0.00	3,840,807.00
- Other	390	48,798,321.99	330,733.85	236,659.75	0.00	12,550.59	48,904,946.68
Office Furniture & Equipment:							
- Computer, 5 Year	391	5,499,574.61	2,550.11	558,230.45	0.00	(242,011.13) *	4,701,883.14
- Non-Computer, 7 Year	391	1,063,271.68	106,705.58	495,935.16	0.00	242,011.13 *	916,053.23
Transportation Equipment:							
- Automobiles	392.1	433,333.39	0.00	433,333.39	0.00	0.00	0.00
- Light Trucks	392.2	3,401,389.04	883,336.87	460,888.42	0.00	0.00	3,823,837.49
- Heavy Trucks	392.3	15,288,610.62	1,562,836.96	1,499,305.99	0.00	0.00	15,352,141.59
- Trailers	392.4	1,198,894.16	52,035.51	6,814.08	0.00	0.00	1,244,115.59
- Marine, 5 Year	392	164,398.75	0.00	0.00	0.00	0.00	164,398.75
Stores Equipment:							
- Other	393	1,325,783.83	0.00	3,428.75	0.00	0.00	1,322,355.08
- 7 Year	393	176,452.66	896.46	107,680.04	0.00	0.00	69,669.08
Tools Shop & Garage Equipment:							
- Other	394	1,011,159.67	0.00	30,066.10	0.00	0.00	981,093.57
- 7 Year	394	1,340,547.14	84,180.07	134,102.38	11,369.65	0.00	1,301,994.48
Laboratory Equipment:							
- Other	395	631,359.74	9,161.64	17,903.91	0.00	0.00	622,617.47
- 7 Year	395	1,261,110.72	117,720.34	221,011.04	0.00	0.00	1,157,820.02
Power Operated Equipment	396	391,699.95	0.00	0.00	0.00	0.00	391,699.95
Communication Equipment:							
- Other	397	13,602,504.19	3,880,816.14	3,889,904.95	1,350.96	0.00	13,594,766.34
- 7 Year	397	2,392,662.04	677,106.58	102,929.86	0.00	0.00	2,966,838.74
Miscellaneous Equipment - 7 Year	398	2,015,994.57	9,728,771.75	32,277.07	16,347.09	0.00	11,728,836.34
<b>TOTAL GENERAL:</b>		<u>110,798,201.02</u>	<u>17,430,984.42</u>	<u>8,230,471.34</u>	<u>(6,613.72)</u>	<u>11,435.45</u>	<u>120,003,535.83</u>
<b>TOTAL ELECTRIC PLANT-IN-SERVICE:</b>		<u>1,724,201,010.34</u>	<u>46,723,898.77</u>	<u>19,554,387.45</u> *	<u>824,036.96</u>	<u>(0.00)</u>	<u>1,752,194,558.62</u>

\* \$242,011.13 reclassification was booked in error in December, 1997 and subsequently reversed in January, 1998.

\* Y-T-D Retirements to P.I.S. do not match Y-T-D Retirements to Depr. Reserve, due to incorrect entry in December, 1997 for \$6,066.67. Corrected in January, 1998.

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GULF POWER COMPANY  
ELECTRIC PLANT IN SERVICE  
ACTUAL: DECEMBER, 1998

Sheet 1 of 3

	Balance First of Year	Current Year				Balance End of Year
		Additions	Retirements	Adjustments	Reclass	
<b>INTANGIBLE:</b>						
Organization	301 7,417.45	0.00	0.00	0.00	0.00	7,417.45
Franchises and Consents	302 594.15	0.00	0.00	0.00	0.00	594.15
<b>Total Intangible:</b>	<u>8,011.60</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>8,011.60</u>
<b>STEAM PRODUCTION:</b>						
<b>DANIEL PLANT:</b>						
Plant	205,628,789.02	3,006,593.72	360,255.94	0.00	0.00	208,275,126.80
Land	967,300.94	0.00	0.00	0.00	0.00	967,300.94
Easements	77,160.27	0.00	0.00	0.00	0.00	77,160.27
Cooling Lake, 23 Year	8,954,191.92	0.00	0.00	0.00	0.00	8,954,191.92
Rail Track System	2,741,618.37	0.00	0.00	0.00	0.00	2,741,618.37
<b>Total Daniel Plant:</b>	<u>218,369,060.52</u>	<u>3,006,593.72</u>	<u>360,255.94</u>	<u>0.00</u>	<u>0.00</u>	<u>221,015,398.30</u>
<b>CRIST PLANT:</b>						
Plant	384,907,225.82	2,906,885.78	1,388,841.09	0.00	0.00	386,425,270.51
Land	1,771,449.90	0.00	0.00	0.00	20,377.91	1,791,827.81
Easements	20,377.91	0.00	0.00	0.00	(20,377.91)	0.00
Base Coal, 5 Year	141,840.00	0.00	0.00	0.00	0.00	141,840.00
5 Year	89,823.86	0.00	49,398.29	0.00	0.00	40,425.57
7 Year	1,225,214.14	663,398.58	53,909.47	0.00	0.00	1,834,703.25
<b>Total Crist Plant:</b>	<u>388,155,931.63</u>	<u>3,570,284.36</u>	<u>1,492,148.85</u>	<u>0.00</u>	<u>0.00</u>	<u>390,234,067.14</u>
<b>SCHOLZ PLANT:</b>						
Plant	28,715,941.59	29,276.15	23,505.83	8,753.74	0.00	28,730,465.65
Land	44,578.81	0.00	0.00	0.00	0.00	44,578.81
Base Coal, 5 Year	71,300.00	0.00	0.00	0.00	0.00	71,300.00
5 Year	18,181.52	0.00	13,253.58	0.00	0.00	4,927.94
7 Year	171,513.43	0.00	104,956.23	0.00	0.00	66,557.20
<b>Total Scholz Plant:</b>	<u>29,021,515.15</u>	<u>29,276.15</u>	<u>141,715.64</u>	<u>8,753.74</u>	<u>0.00</u>	<u>28,917,829.40</u>
<b>SMITH PLANT:</b>						
Plant	105,150,824.50	3,837,563.02	1,001,664.05	0.00	0.00	107,986,723.47
Land	611,758.56	0.00	0.00	0.00	0.00	611,758.56
Base Coal, 5 Year	108,300.00	0.00	0.00	0.00	0.00	108,300.00
5 Year	16,821.31	0.00	16,821.31	0.00	0.00	0.00
7 Year	545,635.74	117,834.56	43,059.20	0.00	0.00	620,411.10
<b>Total Smith Plant:</b>	<u>106,433,340.11</u>	<u>3,955,397.58</u>	<u>1,061,544.56</u>	<u>0.00</u>	<u>0.00</u>	<u>109,327,193.13</u>
<b>SCHERER PLANT:</b>						
Plant	174,706,661.70	74,742.36	57,661.71	0.00	0.00	174,723,742.35
Land	806,109.97	0.00	0.00	0.00	0.00	806,109.97
7 Year	17,578.91	12,572.23	0.00	0.00	0.00	30,151.14
<b>Total Scherer Plant:</b>	<u>175,530,350.58</u>	<u>87,314.59</u>	<u>57,661.71</u>	<u>0.00</u>	<u>0.00</u>	<u>175,580,003.46</u>
<b>TOTAL STEAM PRODUCTION:</b>	<u>917,510,197.99</u>	<u>10,648,866.40</u>	<u>3,113,326.70</u>	<u>8,753.74</u>	<u>0.00</u>	<u>925,054,491.43</u>

GULF POWER COMPANY  
ELECTRIC PLANT IN SERVICE  
ACTUAL: DECEMBER, 1998

Sheet 2 of 3

		Current Year				Balance End of Year	
		Balance First of Year	Additions	Retirements	Adjustments		Reclass
<b>OTHER PRODUCTION:</b>							
<b>SMITH PLANT:</b>							
Structures and Improvements	341	698,767.86	97,898.45	14,083.13	0.00	0.00	780,582.98
Fuel Holders and Accessories	342	283,273.55	0.00	0.00	0.00	0.00	283,273.55
Prime Movers	343	78,654.92	8,942.44	2,490.96	0.00	0.00	83,106.40
Generators	344	3,083,475.80	0.00	0.00	0.00	0.00	3,083,475.80
Accessory Electric Equipment	345	126,764.86	0.00	0.00	0.00	0.00	126,764.86
Miscellaneous Equipment	346	4,331.80	0.00	0.00	0.00	0.00	4,331.80
<b>TOTAL SMITH PLANT:</b>		<b>4,251,268.59</b>	<b>106,840.89</b>	<b>16,574.09</b>	<b>0.00</b>	<b>0.00</b>	<b>4,341,535.39</b>
<b>PACE PLANT:</b>							
Prime Movers	343	0.00	6,790,595.44	0.00	0.00	0.00	6,790,595.44
Generators	344	0.00	3,107,233.23	0.00	0.00	0.00	3,107,233.23
Accessory Electric Equipment	345	0.00	584,090.42	0.00	0.00	0.00	584,090.42
Miscellaneous Equipment	346	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTAL PACE PLANT:</b>		<b>0.00</b>	<b>10,481,919.09</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>10,481,919.09</b>
<b>TOTAL OTHER PRODUCTION:</b>		<b>4,251,268.59</b>	<b>10,588,759.98</b>	<b>16,574.09</b>	<b>0.00</b>	<b>0.00</b>	<b>14,823,454.48</b>
<b>TOTAL PRODUCTION:</b>		<b>921,761,466.58</b>	<b>21,237,826.38</b>	<b>3,129,900.79</b>	<b>8,753.74</b>	<b>0.00</b>	<b>939,877,945.91</b>
<b>TRANSMISSION:</b>							
Land	350.0	1,176,196.24	390.32	0.00	(4,550.00)	0.00	1,172,036.56
Easements	350.2	9,527,326.89	80,103.58	0.00	0.00	0.00	9,607,430.47
Structures and Improvements	352	4,095,685.97	8,027.74	17,650.02	0.00	0.00	4,086,043.69
Station Equipment	353	55,656,207.32	2,300,065.10	932,453.36	0.00	(28,421.44)	58,995,397.62
Towers and Fixtures	354	22,203,302.12	28,108.27	109,299.20	0.00	0.00	22,122,109.19
Poles and Fixtures	355	30,514,966.90	1,108,859.61	1,744,635.32	0.00	0.00	29,879,191.19
Overhead Conductors & Devices	356	26,180,201.69	846,274.45	557,596.32	0.00	0.00	28,468,877.82
Underground Conductors & Devices	358	13,612,397.25	0.00	0.00	0.00	0.00	13,612,397.25
Roads and Trails	359	52,176.42	0.00	1,226.42	0.00	0.00	50,950.00
<b>TOTAL TRANSMISSION:</b>		<b>163,018,440.80</b>	<b>4,371,827.07</b>	<b>3,362,862.64</b>	<b>(4,550.00)</b>	<b>(28,421.44)</b>	<b>163,994,433.79</b>
<b>DISTRIBUTION:</b>							
Land	360.0	1,512,023.77	0.00	0.00	(1,473.76)	0.00	1,510,550.01
Easements	360.2	0.00	0.00	0.00	0.00	0.00	0.00
Structures and Improvements	361	9,750,563.57	19,408.08	46,128.57	(11,940.45)	0.00	9,711,902.63
Station Equipment	362	98,146,826.87	5,340,507.47	515,803.48	164,295.32	(42,262.59)	103,093,763.59
Poles, Towers & Fixtures	364	72,601,123.11	4,066,766.51	884,074.73	511.66	0.00	75,784,326.55
Overhead Conductors & Devices	365	89,955,617.27	2,841,979.89	1,079,375.61	48,601.84	(199,053.73)	91,567,769.66
Underground Conduit	366	1,190,037.64	889.57	0.00	0.00	0.00	1,190,927.21
Underground Conductors & Devices	367	41,077,464.18	4,689,176.70	397,961.05	0.00	199,053.73	45,567,713.56
Line Transformers	368	124,322,918.44	7,153,175.44	1,856,808.26	(340.22)	70,684.03	129,689,629.44
Services:							
- Overhead	369.1	32,476,100.30	1,625,693.60	711,122.51	0.00	0.00	33,390,871.39
- Underground	369.2	15,521,867.99	2,352,469.07	115,683.35	0.00	0.00	17,758,673.71
- House Power Panel	369.3	6,328,375.60	0.00	389,459.42	0.00	0.00	5,938,916.38
Meters	370	25,469,732.96	1,818,576.25	160,248.99	(52.98)	0.00	26,928,007.24
Street Lighting & Signal Systems	373	29,050,431.91	4,397,549.41	778,799.08	(1,260.34)	0.00	32,667,921.90
<b>TOTAL DISTRIBUTION:</b>		<b>547,403,103.81</b>	<b>34,106,191.99</b>	<b>6,935,285.04</b>	<b>198,341.07</b>	<b>28,421.44</b>	<b>574,800,773.27</b>

GULF POWER COMPANY  
ELECTRIC PLANT IN SERVICE  
ACTUAL: DECEMBER, 1996

Sheet 3 of 3

		Balance First of Year	Current Year				Balance End of Year
			Additions	Retirements	Adjustments	Reclass	
<b>GENERAL PLANT:</b>							
Land	389.0	6,917,661.29	0.00	0.00	(46,106.42)	0.00	6,871,552.87
Structures and Improvements:							
- Corporate Office, 3rd Floor	390	3,840,807.00	0.00	0.00	0.00	0.00	3,840,807.00
- Other	390	48,904,946.66	193,664.51	265,894.84	0.00	0.00	48,832,716.35
Office Furniture & Equipment:							
- Computer, 5 Year	391	4,701,883.14	0.00	1,245,160.44	0.00	242,011.13 *	3,696,733.83
- Non-Computer, 7 Year	391	916,053.23	359,249.40	305,738.07	0.00	(242,011.13) *	727,553.43
Transportation Equipment:							
- Automobiles	392.1	0.00	0.00	0.00	0.00	0.00	0.00
- Light Trucks	392.2	3,823,837.49	848,025.44	316,060.82	0.00	0.00	4,355,802.31
- Heavy Trucks	392.3	15,352,141.59	913,568.25	917,265.73	0.00	0.00	15,348,444.11
- Trailers	392.4	1,244,115.59	81,537.39	62,207.98	0.00	0.00	1,263,445.00
- Marine, 5 Year	392	184,396.75	116,389.84	0.00	0.00	0.00	260,786.59
Stores Equipment:							
- 7 Year	393	1,392,024.16	96,435.11	(2,200.66)	0.00	0.00	1,492,659.93
Tools Shop & Garage Equipment:							
- 7 Year	394	2,283,088.05	151,412.96	53,195.11	0.00	0.00	2,381,305.90
Laboratory Equipment:							
- 7 Year	395	1,780,437.49	496,906.53	22,695.73	0.00	0.00	2,256,648.29
Power Operated Equipment	396	391,699.95	353,566.32	0.00	0.00	0.00	745,266.27
Communication Equipment:							
- Other	397	13,594,766.34	1,581,764.26	301,803.75	(409.23)	0.00	14,874,517.62
- 7 Year	397	2,966,838.74	436,809.11	34,630.93	0.00	0.00	3,371,016.92
Miscellaneous Equipment - 7 Year	398	11,728,836.34	546,777.67	90,714.12	0.00	0.00	12,184,900.09
<b>TOTAL GENERAL:</b>		<u>120,003,535.83</u>	<u>6,182,126.99</u>	<u>3,612,966.66</u>	<u>(46,517.65)</u>	<u>0.00</u>	<u>122,526,178.51</u>
<b>TOTAL ELECTRIC PLANT-IN-SERVICE:</b>		<u>1,752,194,558.62</u>	<u>65,897,772.43</u>	<u>17,041,015.13</u>	<u>156,027.16</u>	<u>0.00</u>	<u>1,801,207,343.08</u>

\* \$242,011.13 reclassification was booked in error in December, 1997 and subsequently reversed in January, 1998.

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GULF POWER COMPANY  
ELECTRIC PLANT IN SERVICE  
ACTUAL: DECEMBER, 1999

Sheet 1 of 3

		Balance First of Year	Additions	Retirements	Adjustments	Reclass	Balance End of Year
<b>INTANGIBLE:</b>							
Organization	301	7,417.45	0.00	0.00	0.00	0.00	7,417.45
Franchises and Consents	302	594.15	0.00	0.00	0.00	0.00	594.15
<b>TOTAL INTANGIBLE:</b>		<b>8,011.60</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>8,011.60</b>
<b>STEAM PRODUCTION:</b>							
<b>DANIEL PLANT:</b>							
Plant		208,275,126.80	11,311,216.53	4,833,283.29	0.00	0.00	214,753,060.04
Land		967,300.94	0.00	0.00	0.00	0.00	967,300.94
Easements		77,160.27	0.00	0.00	0.00	0.00	77,160.27
Cooling Lake, 23 Year		8,954,191.92	0.00	0.00	0.00	0.00	8,954,191.92
Rail Track System		2,741,618.37	0.00	0.00	0.00	0.00	2,741,618.37
<b>TOTAL DANIEL PLANT:</b>		<b>221,015,398.30</b>	<b>11,311,216.53</b>	<b>4,833,283.29</b>	<b>0.00</b>	<b>0.00</b>	<b>227,493,331.54</b>
<b>CRIST PLANT:</b>							
Plant		386,425,270.51	2,896,303.00	4,053,197.01	0.00	78,157.51	385,346,534.01
Land		1,791,827.81	0.00	0.00	0.00	0.00	1,791,827.81
Easements		0.00	0.00	0.00	0.00	0.00	0.00
Base Coal, 5 Year		141,840.00	0.00	0.00	0.00	0.00	141,840.00
- 5 Year		40,425.57	8,221.75	15,947.04	0.00	0.00	32,700.28
- 7 Year		1,834,703.25	247,701.58	200,647.09	0.00	0.00	1,881,757.74
<b>TOTAL CRIST PLANT:</b>		<b>390,234,067.14</b>	<b>3,152,226.33</b>	<b>4,269,791.14</b>	<b>0.00</b>	<b>78,157.51</b>	<b>389,194,659.84</b>
<b>SCHOLZ PLANT:</b>							
Plant		28,730,465.65	791,385.49	502,288.29	0.00	0.00	29,019,562.85
Land		44,578.61	0.00	0.00	0.00	0.00	44,578.61
Base Coal, 5 Year		71,300.00	0.00	0.00	0.00	0.00	71,300.00
- 5 Year		4,927.94	0.00	4,927.94	0.00	0.00	0.00
- 7 Year		66,557.20	59,734.00	12,900.70	0.00	0.00	113,790.50
<b>TOTAL SCHOLZ PLANT:</b>		<b>28,917,829.40</b>	<b>851,119.49</b>	<b>519,716.93</b>	<b>0.00</b>	<b>0.00</b>	<b>29,249,231.96</b>
<b>SMITH PLANT:</b>							
Plant		107,998,723.47	5,406,848.49	1,098,531.96	0.00	0.00	112,295,040.00
Land		611,758.56	9,352.80	0.00	0.00	0.00	621,111.36
Base Coal, 5 Year		108,300.00	0.00	0.00	0.00	0.00	108,300.00
- 5 Year		0.00	2,814.28	0.00	0.00	0.00	2,814.28
- 7 Year		620,411.10	34,478.22	118,985.79	0.00	0.00	535,903.53
<b>TOTAL SMITH PLANT:</b>		<b>109,327,193.13</b>	<b>5,453,493.79</b>	<b>1,217,517.75</b>	<b>0.00</b>	<b>0.00</b>	<b>113,563,169.17</b>
<b>SCHERER PLANT:</b>							
Plant		174,723,742.35	621,291.73	185,880.78	0.00	0.00	175,159,153.30
Land		808,109.97	0.00	0.00	(1,625.10)	0.00	804,484.87
- 7 Year		30,151.14	38,833.04	0.00	0.00	0.00	88,984.18
<b>TOTAL SCHERER PLANT:</b>		<b>175,560,003.46</b>	<b>660,124.77</b>	<b>185,880.78</b>	<b>(1,625.10)</b>	<b>0.00</b>	<b>176,032,622.35</b>
<b>TOTAL STEAM PRODUCTION:</b>		<b>925,054,491.43</b>	<b>21,428,180.91</b>	<b>11,026,189.89</b>	<b>(1,625.10)</b>	<b>78,157.51</b>	<b>935,533,014.86</b>

GULF POWER COMPANY  
ELECTRIC PLANT IN SERVICE  
ACTUAL: DECEMBER, 1999

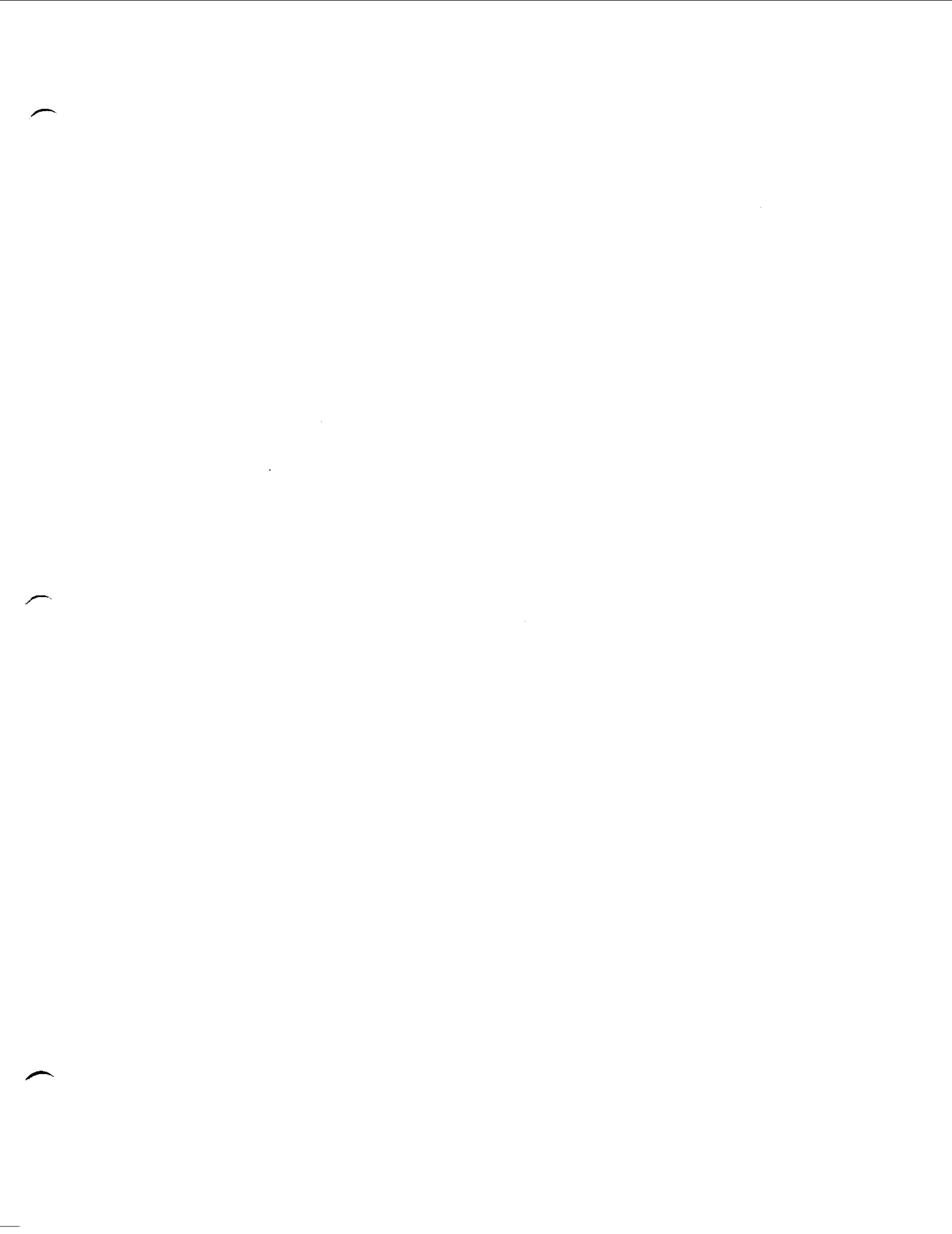
Sheet 2 of 3

		Balance First of Year	Additions	Retirements	Adjustments	Reclass	Balance End of Year
<b>OTHER PRODUCTION:</b>							
<b>SMITH PLANT:</b>							
Structures and Improvements	341	780,582.98	0.00	0.00	0.00	0.00	780,582.98
Fuel Holders and Accessories	342	283,273.55	0.00	0.00	0.00	0.00	283,273.55
Prime Movers	343	83,106.40	0.00	0.00	0.00	0.00	83,106.40
Generators	344	3,063,475.80	0.00	0.00	0.00	0.00	3,063,475.80
Accessory Electric Equipment	345	126,764.86	0.00	0.00	0.00	0.00	126,764.86
Miscellaneous Equipment	346	4,331.80	0.00	0.00	0.00	0.00	4,331.80
<b>TOTAL SMITH PLANT:</b>		<u>4,341,535.39</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>4,341,535.39</u>
<b>PACE PLANT:</b>							
Prime Movers	343	6,790,595.44	0.00	0.00	0.00	0.00	6,790,595.44
Generators	344	3,107,233.23	0.00	0.00	0.00	0.00	3,107,233.23
Accessory Electric Equipment	345	584,090.42	0.00	0.00	0.00	0.00	584,090.42
Miscellaneous Equipment	346	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTAL PACE PLANT:</b>		<u>10,481,919.09</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>10,481,919.09</u>
<b>TOTAL OTHER PRODUCTION:</b>		<u>14,823,454.48</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>14,823,454.48</u>
<b>TOTAL PRODUCTION:</b>		<u>939,877,945.91</u>	<u>21,428,180.91</u>	<u>11,026,189.89</u>	<u>(1,625.10)</u>	<u>78,157.51</u>	<u>950,356,469.34</u>
<b>TRANSMISSION:</b>							
Land	350.0	1,172,036.56	0.00	0.00	0.00	0.00	1,172,036.56
Easements	350.2	9,607,430.47	(745.54)	6.12	0.00	0.00	9,606,678.81
Structures and Improvements	352	4,086,043.69	34,326.48	10,530.17	0.00	0.00	4,109,840.00
Station Equipment	353	56,995,397.62	1,554,042.50	1,004,951.60	0.00	266,722.72	57,811,211.24
Towers and Fixtures	354	22,122,109.19	260,361.16	2,632.30	0.00	0.00	22,379,838.05
Poles and Fixtures	355	29,879,191.19	4,463,413.64	222,086.29	0.00	0.00	34,120,518.54
Overhead Conductors & Devices	356	26,468,877.82	3,540,878.79	68,321.65	0.00	0.00	29,941,433.06
Underground Conductors & Devices	358	13,612,397.25	0.00	0.00	0.00	0.00	13,612,397.25
Roads and Trails	359	50,950.00	0.00	0.00	0.00	0.00	50,950.00
<b>TOTAL TRANSMISSION:</b>		<u>163,994,433.79</u>	<u>9,852,275.03</u>	<u>1,308,528.03</u>	<u>0.00</u>	<u>266,722.72</u>	<u>172,804,903.51</u>
<b>DISTRIBUTION:</b>							
Land	360.0	1,510,550.01	4,785.24	0.00	0.00	0.00	1,515,335.25
Easements	360.2	0.00	0.00	0.00	0.00	0.00	0.00
Structures and Improvements	361	9,711,902.83	236,671.46	73,737.58	0.00	(612.83)	9,874,423.68
Station Equipment	362	103,093,763.69	4,023,483.03	1,451,604.20	0.00	(344,267.40)	105,321,375.02
Poles, Towers & Fixtures	364	75,784,326.55	3,897,137.23	1,072,548.08	0.00	(213.33)	78,608,702.37
Overhead Conductors & Devices	365	91,567,769.66	2,661,464.34	948,870.43	0.00	(407,424.07)	92,872,939.50
Underground Conduit	366	1,190,927.21	(889.57)	0.00	0.00	20,827.73	1,210,865.37
Underground Conductors & Devices	367	45,567,713.58	5,228,230.05	412,432.14	0.00	407,637.40	50,791,148.87
Line Transformers	368	129,689,629.44	8,435,917.71	2,268,345.97	(796.78)	(20,827.73)	135,836,576.67
Services:							
- Overhead	369.1	33,390,871.39	684,318.96	366,092.31	0.00	0.00	33,708,896.04
- Underground	369.2	17,758,673.71	1,979,465.65	65,850.05	0.00	0.00	19,672,289.31
- House Power Panel	369.3	5,938,916.38	0.00	408,099.06	0.00	0.00	5,530,817.32
Meters	370	28,928,007.24	2,622,626.56	254,307.19	0.00	0.00	29,296,326.61
Street Lighting & Signal Systems	373	32,867,921.90	3,032,128.26	842,274.89	0.00	0.00	34,857,775.27
<b>TOTAL DISTRIBUTION:</b>		<u>574,800,773.27</u>	<u>32,805,536.92</u>	<u>8,164,161.90</u>	<u>(796.78)</u>	<u>(344,880.23)</u>	<u>599,086,471.28</u>

GULF POWER COMPANY  
ELECTRIC PLANT IN SERVICE  
ACTUAL: DECEMBER, 1999

Sheet 3 of 3

		Balance First of Year	Additions	Retirements	Adjustments	Reclass	Balance End of Year
<b>GENERAL PLANT:</b>							
Land	389.0	6,871,552.87	0.00	0.00	0.00	0.00	6,871,552.87
Structures and Improvements:							
-Corporate Office, Third Floor	390	3,840,807.00	0.00	0.00	0.00	0.00	3,840,807.00
-Other	390	48,832,716.35	1,945,654.16	610,966.88	0.00	0.00	50,167,403.63
Office Furniture & Equipment:							
- Computer, 5 Year	391	3,698,733.83	0.00	1,538,964.24	0.00	0.00	2,159,769.59
- Non-Computer, 7 Year	391	727,553.43	286,125.10	13,376.23	0.00	0.00	1,000,302.30
Transportation Equipment:							
- Automobiles	392.1	0.00	0.00	0.00	0.00	0.00	0.00
- Light Trucks	392.2	4,355,802.31	496,725.42	722,153.04	0.00	0.00	4,130,374.69
- Heavy Trucks	392.3	15,348,444.11	2,851,118.62	1,891,207.85	0.00	0.00	16,308,354.88
- Trailers	392.4	1,263,445.00	47,287.75	210,006.98	0.00	0.00	1,100,726.77
- Marine, 5 Year	392	280,788.59	14,812.19	28,273.30	0.00	0.00	267,327.48
Stores Equipment - 7 Year	393	1,492,659.93	0.00	(2,367.58)	0.00	0.00	1,495,027.51
Tools, Shop & Garage Equip. - 7 Year	394	2,381,305.90	110,822.30	83,416.30	0.00	0.00	2,428,711.90
Laboratory Equipment - 7 Year	395	2,258,648.29	204,602.98	232,572.31	0.00	0.00	2,228,678.96
Power Operated Equipment	396	745,286.27	68,447.46	290,788.10	0.00	0.00	542,945.63
Communication Equipment:							
- Other	397	14,874,517.82	115,512.85	647,304.51	5,330.27	0.00	14,348,056.23
- 7 Year	397	3,371,016.92	82,760.37	60,165.64	0.00	0.00	3,403,611.65
Miscellaneous Equipment - 7 Year	398	12,184,900.09	157,291.63	(8,424.42)	0.00	0.00	12,350,816.14
<b>TOTAL GENERAL:</b>		<u>122,526,178.51</u>	<u>6,411,160.83</u>	<u>6,298,402.38</u>	<u>5,330.27</u>	<u>0.00</u>	<u>122,644,267.23</u>
<b>TOTAL ELECTRIC PLANT-IN-SERVICE:</b>		<u>1,801,207,343.08</u>	<u>70,497,153.69</u>	<u>26,797,282.20</u>	<u>2,908.39</u>	<u>(0.00)</u>	<u>1,844,910,122.96</u>





GULF POWER COMPANY  
ELECTRIC PLANT IN SERVICE  
ACTUAL: DECEMBER, 2000

Sheet 1 of 3

	Balance First of Year	Additions	Retirements	Adjustments	Reclass	Balance End of Year
<b>INTANGIBLE:</b>						
Organization	301 7,417.45	0.00	0.00	0.00	0.00	7,417.45
Franchises and Consents	302 594.15	0.00	0.00	0.00	0.00	594.15
<b>TOTAL INTANGIBLE:</b>	<b>8,011.60</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>8,011.60</b>
<b>STEAM PRODUCTION:</b>						
<b>DANIEL PLANT:</b>						
Plant	214,753,060.04	2,787,250.99	1,754,067.45	0.00	0.00	215,786,243.58
Land	967,300.94	0.00	0.00	0.00	0.00	967,300.94
Easements	77,160.27	0.00	0.00	0.00	0.00	77,160.27
Cooling Lake, 23 Year	8,954,191.92	0.00	0.00	0.00	0.00	8,954,191.92
Rail Track System	2,741,618.37	0.00	0.00	0.00	0.00	2,741,618.37
<b>TOTAL DANIEL PLANT:</b>	<b>227,493,331.54</b>	<b>2,787,250.99</b>	<b>1,754,067.45</b>	<b>0.00</b>	<b>0.00</b>	<b>228,526,515.08</b>
<b>CRIST PLANT:</b>						
Plant	385,346,534.01	11,224,158.13	3,895,957.54	271,299.01	40,214.63	392,986,248.24
Land	1,791,827.81	0.00	0.00	0.00	0.00	1,791,827.81
Easements	0.00	0.00	0.00	0.00	0.00	0.00
Base Coal, 5 Year	141,840.00	0.00	0.00	0.00	0.00	141,840.00
- 5 Year	32,700.28	11,254.86	20,976.55	0.00	0.00	22,978.59
- 7 Year	1,881,757.74	150,300.05	521,364.12	0.00	0.00	1,510,693.67
<b>TOTAL CRIST PLANT:</b>	<b>389,194,659.84</b>	<b>11,385,713.04</b>	<b>4,438,296.21</b>	<b>271,299.01</b>	<b>40,214.63</b>	<b>396,453,588.31</b>
<b>SCHOLZ PLANT:</b>						
Plant	29,019,562.85	401,740.85	122,101.86	0.00	171,495.89	29,470,697.73
Land	44,578.61	0.00	0.00	0.00	0.00	44,578.61
Base Coal, 5 Year	71,300.00	0.00	0.00	0.00	0.00	71,300.00
- 5 Year	0.00	3,012.92	0.00	0.00	0.00	3,012.92
- 7 Year	113,790.50	0.00	32,592.27	0.00	0.00	81,198.23
<b>TOTAL SCHOLZ PLANT:</b>	<b>29,249,231.96</b>	<b>404,753.77</b>	<b>154,694.13</b>	<b>0.00</b>	<b>171,495.89</b>	<b>29,670,787.49</b>
<b>SMITH PLANT:</b>						
Plant	112,295,040.00	1,062,219.76	243,807.53	0.00	9,065.60	113,122,517.83
Land	621,111.36	31.87	0.00	(659.13)	0.00	620,484.10
Base Coal, 5 Year	108,300.00	0.00	0.00	0.00	0.00	108,300.00
- 5 Year	2,814.28	0.00	0.00	0.00	0.00	2,814.28
- 7 Year	535,903.53	20,657.83	68,060.42	0.00	0.00	488,500.94
<b>TOTAL SMITH PLANT:</b>	<b>113,563,189.17</b>	<b>1,082,909.46</b>	<b>311,867.95</b>	<b>(659.13)</b>	<b>9,065.60</b>	<b>114,342,617.15</b>
<b>SCHERER PLANT:</b>						
Plant	175,159,153.30	749,067.63	400,428.20	0.00	0.00	175,507,792.73
Land	804,484.87	0.00	0.00	(319.71)	0.00	804,165.16
- 7 Year	68,984.18	(29,401.17)	0.00	0.00	0.00	39,583.01
<b>TOTAL SCHERER PLANT:</b>	<b>176,032,622.35</b>	<b>719,666.46</b>	<b>400,428.20</b>	<b>(319.71)</b>	<b>0.00</b>	<b>176,351,540.90</b>
<b>TOTAL STEAM PRODUCTION:</b>	<b>935,533,014.86</b>	<b>16,380,293.72</b>	<b>7,059,355.94</b>	<b>270,320.17</b>	<b>220,776.12</b>	<b>945,345,048.93</b>

GULF POWER COMPANY  
ELECTRIC PLANT IN SERVICE  
ACTUAL: DECEMBER, 2000

Sheet 2 of 3

		Balance First of Year	Additions	Retirements	Adjustments	Reclass	Balance End of Year
<b>OTHER PRODUCTION:</b>							
<b>SMITH PLANT:</b>							
Structures and Improvements	341	780,582.98	0.00	0.00	0.00	0.00	780,582.98
Fuel Holders and Accessories	342	283,273.55	0.00	0.00	0.00	0.00	283,273.55
Prime Movers	343	83,106.40	0.00	0.00	0.00	0.00	83,106.40
Generators	344	3,063,475.80	0.00	0.00	0.00	0.00	3,063,475.80
Accessory Electric Equipment	345	126,764.86	0.00	0.00	0.00	0.00	126,764.86
Miscellaneous Equipment	346	4,331.80	0.00	0.00	0.00	0.00	4,331.80
<b>TOTAL SMITH PLANT:</b>		<b>4,341,535.39</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>4,341,535.39</b>
<b>PACE PLANT:</b>							
Prime Movers	343	6,790,595.44	0.00	0.00	0.00	0.00	6,790,595.44
Generators	344	3,107,233.23	0.00	0.00	0.00	0.00	3,107,233.23
Accessory Electric Equipment	345	584,090.42	0.00	0.00	0.00	0.00	584,090.42
Miscellaneous Equipment	346	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTAL PACE PLANT:</b>		<b>10,481,919.09</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>10,481,919.09</b>
<b>TOTAL OTHER PRODUCTION:</b>		<b>14,823,454.48</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>14,823,454.48</b>
<b>TOTAL PRODUCTION:</b>		<b>960,356,469.34</b>	<b>16,380,293.72</b>	<b>7,059,355.94</b>	<b>270,320.17</b>	<b>220,776.12</b>	<b>960,168,503.41</b>
<b>TRANSMISSION:</b>							
Land	350.0	1,172,036.56	(4,977.31)	0.00	(16,565.49)	41,280.00	1,191,773.76
Easements	350.2	9,606,678.81	66,795.35	0.00	0.00	(41,280.00)	9,632,194.16
Structures and Improvements	352	4,109,840.00	51,442.61	0.00	0.00	0.00	4,161,282.61
Station Equipment	353	57,811,211.24	1,052,355.82	2,294,659.80	0.00	(207,230.30)	56,361,676.96
Towers and Fixtures	354	22,379,838.05	2,794,382.80	145.22	0.00	0.00	25,174,075.63
Poles and Fixtures	355	34,120,518.54	396,550.72	57,195.03	9,346.77	0.00	34,489,221.00
Overhead Conductors & Devices	356	29,941,433.06	1,218,600.17	6,899.62	0.00	0.00	31,153,133.61
Underground Conductors & Devices	358	13,612,397.25	0.00	0.00	0.00	0.00	13,612,397.25
Roads and Trails	359	50,950.00	3,610.27	0.00	0.00	0.00	54,560.27
<b>TOTAL TRANSMISSION:</b>		<b>172,804,903.51</b>	<b>5,578,760.43</b>	<b>2,358,999.67</b>	<b>(7,218.72)</b>	<b>(207,230.30)</b>	<b>175,610,315.25</b>
<b>DISTRIBUTION:</b>							
Land	360.0	1,515,335.25	0.00	0.00	(4,733.51)	0.00	1,510,601.74
Easements	360.2	0.00	0.00	0.00	0.00	0.00	0.00
Structures and Improvements	361	9,874,423.68	179,321.63	10,842.13	0.00	0.00	10,042,903.18
Station Equipment	362	105,321,375.02	5,449,254.49	1,324,657.70	2,581.37	26,548.00	109,475,101.18
Poles, Towers & Fixtures	364	78,608,702.37	3,319,318.92	693,533.14	0.00	99.33	81,234,587.48
Overhead Conductors & Devices	365	92,872,939.50	2,874,411.06	957,157.51	(48.68)	(367,366.03)	94,422,780.34
Underground Conduit	366	1,210,865.37	0.00	0.00	0.00	0.00	1,210,865.37
Underground Conductors & Devices	367	50,791,121.14	5,387,233.83	651,004.41	(306.08)	380,308.52	55,907,353.00
Line Transformers	368	135,835,576.67	7,663,061.52	2,395,541.32	(1,497.84)	(65,450.54)	141,236,148.49
Services:							
- Overhead	369.1	33,708,896.04	752,156.61	369,655.20	0.00	0.00	34,091,397.45
- Underground	369.2	19,872,289.31	2,087,121.50	58,633.22	0.00	0.00	21,700,777.59
- House Power Panel	369.3	5,530,817.32	0.00	421,368.48	0.00	0.00	5,109,448.84
Meters	370	29,296,326.61	2,391,376.65	338,812.84	1,192.32	12,314.90	31,362,397.64
Street Lighting & Signal Systems	373	34,857,731.79	3,144,848.04	707,896.91	0.00	0.00	37,294,680.92
<b>TOTAL DISTRIBUTION:</b>		<b>599,096,400.07</b>	<b>33,448,104.25</b>	<b>7,829,104.86</b>	<b>(2,910.42)</b>	<b>(13,545.82)</b>	<b>624,599,043.22</b>

GULF POWER COMPANY  
ELECTRIC PLANT IN SERVICE  
ACTUAL: DECEMBER, 2000

Sheet 3 of 3

		Balance First of Year	Additions	Retirements	Adjustments	Reclass	Balance End of Year
<b>GENERAL PLANT:</b>							
Land	389.0	6,871,552.87	0.00	0.00	0.00	0.00	6,871,552.87
Structures and Improvements:							
-Corporate Office, Third Floor	390	3,840,807.00	0.00	0.00	0.00	0.00	3,840,807.00
-Other	390	50,167,403.63	128,060.91	126,908.92	0.00	0.00	50,168,555.62
Office Furniture & Equipment:							
- Computer, 5 Year	391	2,159,769.59	88,451.19	1,524,261.55	0.00	0.00	723,959.23
- Non-Computer, 7 Year	391	1,000,302.30	90,860.09	(59,368.75)	0.00	0.00	1,150,531.14
Transportation Equipment:							
- Automobiles	392.1	0.00	0.00	0.00	0.00	0.00	0.00
- Light Trucks	392.2	4,130,374.69	696,359.94	186,606.27	18,406.39	0.00	4,658,534.75
- Heavy Trucks	392.3	16,308,354.88	1,436,143.02	427,841.00	46,756.93	0.00	17,363,413.83
- Trailers	392.4	1,100,726.77	55,086.39	(7,631.23)	15,459.16	14,029.47	1,192,933.02
- Marine, 5 Year	392	267,327.48	9,085.60	0.00	0.00	(14,029.47)	262,383.61
Stores Equipment - 7 Year	393	1,495,027.51	50,787.52	2,580.49	0.00	0.00	1,543,224.54
Tools, Shop & Garage Equip. - 7 Year	394	2,428,711.90	249,141.15	368,115.45	0.00	0.00	2,309,737.60
Laboratory Equipment - 7 Year	395	2,228,678.96	214,057.66	173,592.64	0.00	0.00	2,269,143.98
Power Operated Equipment	396	542,945.63	(3,579.75)	0.00	0.00	0.00	539,365.88
Communication Equipment:							
- Other	397	14,348,056.23	326,325.02	0.00	0.00	0.00	14,674,381.25
- 7 Year	397	3,403,611.65	13,950.93	109,242.82	0.00	0.00	3,308,319.76
Miscellaneous Equipment - 7 Year	398	12,350,616.14	201,628.44	503,650.14	0.00	0.00	12,048,594.44
<b>TOTAL GENERAL:</b>		<u>122,844,267.23</u>	<u>3,556,358.11</u>	<u>3,355,809.30</u>	<u>80,622.48</u>	<u>0.00</u>	<u>122,925,438.52</u>
<b>TOTAL ELECTRIC PLANT-IN-SERVICE:</b>		<u>1,844,910,051.75</u>	<u>58,963,516.51</u>	<u>20,703,169.77</u>	<u>340,913.51</u>	<u>0.00</u>	<u>1,883,511,312.00</u>

\* The beginning year investment balance on Schedule 71 is \$71.21 less than the 12-31-99 ending balance due to work orders being purged from the plant accounting system before the charges were classified to Account 101 (Electric Plant In Service - Classified).

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3

GULF POWER COMPANY  
ELECTRIC PLANT IN SERVICE  
PROJECTED 2001

Sheet 1 of 3

	Balance First of Year	Current Year				Balance End of Year
		Additions	Retirements	Adjustments	Reclass	
<b>INTANGIBLE:</b>						
Organization	301 7	0	0	0	0	7
Franchises and Consents	302 1	0	0	0	0	1
<b>TOTAL INTANGIBLE:</b>	<u>8</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>8</u>
<b>STEAM PRODUCTION:</b>						
<b>DANIEL PLANT:</b>						
Plant	215,786	820	3,030	0	0	213,576
Land	967	0	0	0	0	967
Easements	77	0	0	0	0	77
Cooling Lake, 23 year	8,954	0	0	0	0	8,954
Rail Track System	2,742	0	0	0	0	2,742
<b>TOTAL DANIEL PLANT:</b>	<u>228,526</u>	<u>820</u>	<u>3,030</u>	<u>0</u>	<u>0</u>	<u>226,316</u>
<b>CRIST PLANT:</b>						
Plant	392,966	16,387	6,565	0	0	402,808
Land	1,792	0	0	0	0	1,792
Easements	0	0	0	0	0	0
Base Coal, 5 year	142	0	0	0	0	142
5 year	23	1	3	0	0	21
7 year	1,511	1,128	96	0	0	2,543
<b>TOTAL CRIST PLANT:</b>	<u>395,454</u>	<u>17,516</u>	<u>6,664</u>	<u>0</u>	<u>0</u>	<u>407,306</u>
<b>SCHOLZ PLANT:</b>						
Plant	29,471	300	0	0	0	29,771
Land	45	0	0	0	0	45
Base Coal, 5 year	71	0	0	0	0	71
5 year	3	0	0	0	0	3
7 year	81	10	0	0	0	91
<b>TOTAL SCHOLZ PLANT:</b>	<u>29,871</u>	<u>310</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>29,981</u>
<b>SMITH PLANT:</b>						
Plant	113,123	2,847	80	0	0	115,890
Land	620	0	0	0	0	620
Base Coal, 5 year	108	0	0	0	0	108
5 year	3	0	0	0	0	3
7 year	489	40	104	0	0	425
<b>TOTAL SMITH PLANT:</b>	<u>114,343</u>	<u>2,887</u>	<u>184</u>	<u>0</u>	<u>0</u>	<u>117,046</u>
<b>SCHERER PLANT:</b>						
Plant	175,507	6,035	10	0	0	181,532
Land	804	0	0	0	0	804
7 year	40	0	0	0	0	40
<b>TOTAL SCHERER PLANT:</b>	<u>176,351</u>	<u>6,035</u>	<u>10</u>	<u>0</u>	<u>0</u>	<u>182,376</u>
<b>TOTAL STEAM PRODUCTION:</b>	<u>945,346</u>	<u>27,568</u>	<u>9,888</u>	<u>0</u>	<u>0</u>	<u>963,025</u>

GULF POWER COMPANY  
ELECTRIC PLANT IN SERVICE  
PROJECTED 2001

Sheet 2 of 3

	Balance First of Year	Current Year				Balance End of Year
		Additions	Retirements	Adjustments	Reclass	
<b>OTHER PRODUCTION:</b>						
<b>SMITH PLANT:</b>						
Structures and Improvements	341	781	0	0	0	781
Fuel Holders and Accessories	342	283	0	0	0	283
Prime Movers	343	83	0	0	0	83
Generators	344	3,084	0	0	0	3,084
Accessory Electric Equipment	345	127	0	0	0	127
Miscellaneous Equipment	346	4	0	0	0	4
<b>TOTAL SMITH PLANT:</b>		<u>4,342</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>4,342</u>
<b>PACE PLANT:</b>						
Prime Movers	343	6,791	0	0	0	6,791
Generators	344	3,107	0	0	0	3,107
Accessory Electric Equipment	345	584	0	0	0	584
Miscellaneous Equipment	346	0	0	0	0	0
<b>TOTAL PACE PLANT:</b>		<u>10,482</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>10,482</u>
<b>TOTAL OTHER PRODUCTION:</b>		<u>14,824</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>14,824</u>
<b>TOTAL PRODUCTION:</b>		<u>980,169</u>	<u>27,568</u>	<u>9,888</u>	<u>0</u>	<u>977,849</u>
<b>TRANSMISSION:</b>						
Land	350	1,182	220	0	0	1,412
Easements	350	9,832	0	0	0	9,832
Structures and Improvements	352	4,161	0	0	0	4,161
Station Equipment	353	56,362	21,867	142	0	78,087
Towers and Fixtures	354	25,174	0	0	0	25,174
Poles and Fixtures	355	34,469	4,639	151	0	38,957
Overhead Conductors & Devices	356	31,153	22,459	651	0	52,961
Underground Conductors & Devices	358	13,812	0	0	0	13,812
Roads and Trails	359	55	0	0	0	55
<b>TOTAL TRANSMISSION:</b>		<u>175,810</u>	<u>48,185</u>	<u>944</u>	<u>0</u>	<u>224,051</u>
<b>DISTRIBUTION:</b>						
Land	360.0	1,511	0	0	0	1,511
Easements	360.2	0	0	0	0	0
Structures and Improvements	361	10,043	0	0	0	10,043
Station Equipment	362	109,475	5,600	336	0	114,739
Poles, Towers & Fixtures	364	81,235	6,258	1,090	0	86,403
Overhead Conductors & Devices	365	94,423	4,097	762	0	97,758
Underground Conduit	366	1,211	0	0	0	1,211
Underground Conductors & Devices	367	55,907	5,536	405	0	61,038
Line Transformers	368	141,236	7,957	1,553	0	147,640
Services:						
- Overhead	369.1	34,091	711	100	0	34,702
- Underground	369.2	21,701	1,971	16	0	23,558
- House Power Panel	369.3	5,109	0	429	0	4,880
Meters	370	31,362	4,264	180	0	35,446
Street Lighting & Signal Systems	373	37,295	3,711	537	0	40,469
<b>TOTAL DISTRIBUTION:</b>		<u>624,599</u>	<u>40,105</u>	<u>5,408</u>	<u>0</u>	<u>659,206</u>

GULF POWER COMPANY  
ELECTRIC PLANT IN SERVICE  
PROJECTED 2001

Sheet 3 of 3

	Balance First of Year	Current Year				Balance End of Year
		Additions	Retirements	Adjustments	Reclass	
<b>GENERAL PLANT:</b>						
Land	389.0	6,871	0	0	0	6,871
Structures and Improvements:		0				
- Corporate Office, 3rd Floor	390	3,841	0	0	0	3,841
- Other	390	50,189	687	186	0	50,670
Office Furniture & Equipment:						
- Computer, 5 Year	391	724	80	633	0	171
- Non-Computer, 7 Year	391	1,151	128	4	0	1,275
Transportation Equipment:						
- Automobiles	392.1	0	0	0	0	0
- Light Trucks	392.2	4,659	176	90	0	4,745
- Heavy Trucks	392.3	17,363	565	337	0	17,591
- Trailers	392.4	1,193	22	23	0	1,192
- Marine, 5 Year	392	262	0	7	0	255
Stores Equipment - 7 Year	393	1,543	42	37	0	1,548
Tools, Shop & Garage Equip. - 7 Year	394	2,310	133	349	0	2,094
Laboratory Equipment - 7 Year	395	2,269	310	299	0	2,280
Power Operated Equipment	396	539	0	0	0	539
Communication Equipment:						
- Scherer	397	2	0	0	0	2
- Daniel	397	96	12	0	0	108
- Other	397	14,576	1,892	81	0	16,407
- 7 Year	397	3,308	0	1,163	0	2,145
Miscellaneous Equipment - 7 Year	398	12,049	89	203	0	11,945
<b>TOTAL GENERAL:</b>		<u>122,925</u>	<u>4,146</u>	<u>3,392</u>	<u>0</u>	<u>123,679</u>
<b>TOTAL ELECTRIC PLANT-IN-SERVICE:</b>		<u>1,883,511</u>	<u>121,004</u>	<u>19,632</u>	<u>0</u>	<u>1,984,883</u>

**GULF POWER COMPANY**  
**ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION**  
**ACTUAL: DECEMBER, 1997**

**11. Depreciation Reserve**  
**Activity – 1997 to 2001**

	Balance First of Year	Provisions	Retirements	Cost of Removal	Salvage	Adjustments	Balance Close of Period
<b>STEAM PRODUCTION:</b>							
<b>DANIEL PLANT:</b>							
Plant	84,866,776.04	5,144,591.99	464,370.42	58,357.87	9,278.74	0.00	89,497,918.48
Easements	39,714.40	1,465.68	0.00	0.00	0.00	0.00	41,180.08
Cooling Lake, 23 Year	6,309,868.34	386,860.56	0.00	0.00	0.00	0.00	6,696,728.90
Old Fly Ash Pond, 4 Year	(433,865.40)	433,865.40	0.00	0.00	0.00	0.00	0.00
Rail Track System	1,505,612.00	41,124.24	0.00	0.00	0.00	0.00	1,546,736.24
Dismantlement - Fixed	8,121,697.12	550,457.00	0.00	0.00	0.00	0.00	8,672,154.12
<b>Total Daniel Plant:</b>	<b>100,409,802.50</b>	<b>6,558,364.87</b>	<b>464,370.42</b>	<b>58,357.87</b>	<b>9,278.74</b>	<b>0.00</b>	<b>106,454,717.82</b>
<b>CRIST PLANT:</b>							
Plant	148,314,887.98	10,395,748.56	391,034.67	184,752.77	5,881.32	403,871.62	158,544,602.04
Easements	9,255.10	387.00	0.00	0.00	0.00	0.00	9,642.10
DOE Project, 2 Year	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Unit 6 Old Precipitator, 4 Year	(489,196.00)	489,196.00	0.00	0.00	0.00	0.00	0.00
Base Coal, 5 Year	141,840.00	0.00	0.00	0.00	0.00	0.00	141,840.00
5 Year	180,367.90	53,169.27	175,469.80	0.00	0.00	0.00	58,067.37
7 Year	470,733.28	158,029.92	86,786.03	0.00	0.00	0.00	541,977.17
Dismantlement - Fixed	24,444,834.24	2,614,167.00	0.00	0.00	0.00	0.00	27,059,001.24
<b>Total Crist Plant:</b>	<b>173,072,722.50</b>	<b>13,710,697.75</b>	<b>653,290.50</b>	<b>184,752.77</b>	<b>5,881.32</b>	<b>403,871.62</b>	<b>186,355,129.92</b>
<b>SCHOLZ PLANT:</b>							
Plant	19,476,500.42	490,289.25	230,398.01	0.00	0.00	41,161.32	19,777,552.98
Base Coal, 5 Year	71,300.00	0.00	0.00	0.00	0.00	0.00	71,300.00
5 Year	65,660.46	17,570.76	69,671.57	0.00	0.00	0.00	13,559.65
7 Year	118,499.04	30,006.10	30,618.93	0.00	0.00	0.00	117,886.21
Dismantlement - Fixed	5,479,769.64	564,889.00	0.00	0.00	0.00	0.00	6,044,658.64
<b>Total Scholz Plant:</b>	<b>25,211,729.56</b>	<b>1,102,755.11</b>	<b>330,688.51</b>	<b>0.00</b>	<b>0.00</b>	<b>41,161.32</b>	<b>26,024,957.48</b>
<b>SMITH PLANT:</b>							
Plant	51,456,989.46	2,832,281.97	523,589.96	0.00	0.00	102,404.01	53,868,085.48
Base Coal, 5 Year	108,300.00	0.00	0.00	0.00	0.00	0.00	108,300.00
5 Year	99,530.37	26,279.42	112,352.75	0.00	0.00	0.00	13,457.04
7 Year	270,729.28	92,019.95	112,852.00	0.00	0.00	0.00	249,897.23
Dismantlement - Fixed	9,237,302.00	898,662.00	0.00	0.00	0.00	0.00	10,135,964.00
<b>Total Smith Plant:</b>	<b>61,172,851.11</b>	<b>3,849,243.34</b>	<b>748,794.71</b>	<b>0.00</b>	<b>0.00</b>	<b>102,404.01</b>	<b>64,375,703.75</b>
<b>SCHERER PLANT:</b>							
Plant	49,471,954.92	4,015,157.86	16,725.76	5,459.27	0.00	0.00	53,464,927.75
Dismantlement - Fixed	3,288,925.12	37,079.00	0.00	0.00	0.00	0.00	3,326,004.12
7 Year	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>Total Scherer Plant:</b>	<b>52,760,880.04</b>	<b>4,052,236.86</b>	<b>16,725.76</b>	<b>5,459.27</b>	<b>0.00</b>	<b>0.00</b>	<b>56,790,931.87</b>
<b>TOTAL STEAM PRODUCTION:</b>	<b>412,627,985.71</b>	<b>29,273,297.93</b>	<b>2,213,869.90</b>	<b>248,569.91</b>	<b>15,160.06</b>	<b>547,436.95</b>	<b>440,001,440.84</b>



**GULF POWER COMPANY**  
**ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION**  
**ACTUAL: DECEMBER, 1997**

Sheet 2 of 3

		Balance First of Year	Provisions	Retirements	Cost of Removal	Salvage	Adjustments	Balance Close of Period
<b>OTHER PRODUCTION:</b>								
Structures and Improvements	341	569,228.92	13,938.12	0.00	0.00	0.00	0.00	583,167.04
Fuel Holders and Accessories	342	209,255.47	5,666.52	0.00	0.00	0.00	0.00	214,921.99
Prime Movers	343	59,442.80	1,533.36	0.00	0.00	0.00	0.00	60,976.16
Generators	344	2,879,767.30	61,281.72	0.00	0.00	0.00	0.00	2,941,049.02
Accessory Electric Equipment	345	105,859.49	2,535.72	0.00	0.00	0.00	0.00	108,395.21
Miscellaneous Equipment	346	4,111.18	86.64	0.00	0.00	0.00	0.00	4,197.82
Smith C.T. Dismantlement - Fixed		44,001.00	14,667.00	0.00	0.00	0.00	0.00	58,668.00
<b>TOTAL OTHER PRODUCTION:</b>		<b>3,871,666.16</b>	<b>99,709.08</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>3,971,375.24</b>
<b>TOTAL PRODUCTION:</b>		<b>416,499,651.87</b>	<b>29,373,007.01</b>	<b>2,213,869.90</b>	<b>248,569.91</b>	<b>15,160.06</b>	<b>547,436.95</b>	<b>443,972,816.08</b>
<b>TRANSMISSION:</b>								
Easements	350.2	3,367,582.30	114,236.42	3,269.09	0.00	0.00	0.00	3,478,549.63
Structures and Improvements	352	1,288,093.83	114,766.19	40,291.59	1,091.96	0.00	0.00	1,361,476.47
Station Equipment	353	19,593,743.90	1,470,118.20	636,398.09	18,712.97	0.00	(20,020.65)	20,388,730.39
Towers and Fixtures	354	15,197,750.76	690,608.68	80,474.12	0.62	0.00	(9,337.71)	15,798,546.99
Poles and Fixtures	355	9,437,906.73	1,102,210.81	929,278.66	97,067.37	296.59	236,448.36	9,750,516.46
Overhead Conductors & Devices	356	14,767,126.10	958,045.88	101,822.37	12,859.65	0.00	(52,900.17)	15,557,589.79
Underground Conductors & Devices	358	2,030,173.21	381,092.64	0.00	0.00	0.00	0.00	2,411,265.85
Roads and Trails	359	15,426.11	730.56	0.00	0.00	0.00	0.00	16,156.67
<b>TOTAL TRANSMISSION:</b>		<b>65,697,802.94</b>	<b>4,831,809.38</b>	<b>1,791,533.92</b>	<b>129,732.57</b>	<b>296.59</b>	<b>154,189.83</b>	<b>68,762,832.25</b>
<b>DISTRIBUTION:</b>								
Easements	360.2	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Structures and Improvements	361	2,841,774.61	264,629.57	114,903.44	893.33	0.00	(4,410.76)	2,986,196.65
Station Equipment	362	26,479,932.00	2,746,679.94	2,140,446.40	51,511.97	10,000.00	145,017.03	27,189,670.60
Poles, Towers & Fixtures	364	23,704,711.84	3,391,637.06	700,078.93	888,263.84	409,750.30	(11,237.06)	25,906,519.37
Overhead Conductors & Devices	365	30,578,843.41	2,853,183.75	715,609.22	274,917.84	417,755.98	(113,646.56)	32,745,609.52
Underground Conduit	366	575,435.31	22,605.84	0.00	0.00	0.00	0.00	598,041.15
Underground Conductors & Devices	367	10,994,530.39	1,352,007.54	339,552.58	45,684.67	28,791.66	121,878.60	12,111,970.94
Line Transformers	368	41,873,424.19	5,916,486.34	1,291,427.28	547,915.69	136,515.21	(20,084.65)	46,066,998.12
Services:								
- Overhead	369.1	16,429,063.20	1,450,288.61	402,677.88	89,402.64	0.00	3.96	17,387,275.25
- Underground	369.2	3,672,271.93	565,923.68	51,715.42	16,084.57	5,804.40	271.56	4,176,471.58
- House Power Panel	369.3	4,782,224.03	219,413.01	366,290.00	0.00	0.00	0.00	4,635,347.04
Meters	370	10,872,874.57	852,788.39	202,163.92	24,698.16	1,617.40	0.00	11,500,418.28
Street Lighting & Signal Systems	373	7,792,296.06	2,079,582.16	987,580.55	58,016.07	20,905.40	1,225.44	8,848,412.44
<b>TOTAL DISTRIBUTION:</b>		<b>180,597,381.54</b>	<b>21,715,225.89</b>	<b>7,312,445.62</b>	<b>1,997,388.78</b>	<b>1,031,140.35</b>	<b>119,017.56</b>	<b>194,152,930.94</b>

**GULF POWER COMPANY**  
**ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION**  
**ACTUAL: DECEMBER, 1997**

Sheet 3 of 3

		Balance First of Year	Provisions	Retirements	Cost of Removal	Salvage	Adjustments	Balance Close of Period
<b>GENERAL PLANT:</b>								
Structures and Improvements:								
- Corporate Office, 3rd Floor	390	0.00	0.00	0.00	0.00	0.00	0.00	0.00
- Other	390	14,528,759.48	1,120,555.74	236,659.75	48,594.91	0.00	3,502.48	15,367,563.04
Office Furniture & Equipment:								
- Computer, 5 Year	391	1,960,922.97	1,206,612.35	558,230.45	0.00	0.00	0.00	2,609,304.87
- Non-Computer, 7 Year	391	369,202.28	233,660.96	495,935.16	0.00	0.00	0.00	106,928.08
Transportation Equipment:								
- Automobiles	392.1	413,887.09	0.00	433,333.39	0.00	113,295.56	0.00	93,849.26
- Light Trucks	392.2	2,109,525.39	576,181.99	460,888.42	0.00	101,171.92	0.00	2,325,990.88
- Heavy Trucks	392.3	4,561,502.77	1,220,196.67	1,499,305.99	0.00	245,574.25	0.00	4,527,967.70
- Trailers	392.4	279,973.32	40,365.85	6,814.08	0.00	445.00	0.00	313,970.09
- Marine, 5 Year	392	37,046.06	32,879.75	0.00	0.00	0.00	0.00	69,925.81
Stores Equipment:								
- Other	393	943,232.71	83,461.32	3,428.75	0.00	0.00	0.00	1,023,265.28
- 7 Year	393	101,387.88	26,348.81	107,680.04	0.00	0.00	0.00	20,056.65
Tools Shop & Garage Equipment:								
- Other	394	108,681.14	38,094.81	30,066.10	252.90	0.00	0.00	116,456.95
- 7 Year	394	462,525.36	200,052.83	134,102.38	0.00	0.00	0.00	528,475.81
Laboratory Equipment:								
- Other	395	246,447.38	37,057.19	17,903.91	0.00	0.00	0.00	265,600.66
- 7 Year	395	432,679.28	225,182.53	221,011.04	0.00	0.00	0.00	436,850.77
Power Operated Equipment	396	240,792.00	11,750.88	0.00	0.00	0.00	0.00	252,542.88
Communication Equipment:								
- Other	397	3,554,762.69	513,272.20	3,889,904.95	62,414.39	1,084,780.38	4,705.98	1,205,201.91
- 7 Year	397	632,290.16	345,690.42	102,929.86	0.00	0.00	0.00	875,050.72
Miscellaneous Equipment - 7 Year	398	466,239.69	305,217.22	32,277.07	0.00	0.00	0.00	739,179.84
<b>TOTAL GENERAL:</b>		<b>31,449,857.65</b>	<b>6,216,591.52</b>	<b>8,230,471.34</b>	<b>111,262.20</b>	<b>1,545,267.11</b>	<b>8,208.46</b>	<b>30,878,181.20</b>
<b>TOTAL ELECTRIC PLANT-IN-SERVICE:</b>		<b>694,244,694.00</b>	<b>62,136,623.80</b>	<b>19,548,320.78</b>	<b>2,486,953.46</b>	<b>2,591,864.11</b>	<b>828,852.80</b>	<b>737,766,760.47</b>



**GULF POWER COMPANY**  
**ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION**  
**ACTUAL: DECEMBER, 1998**

Sheet 1 of 3

	Balance First of Year	Provisions	Retirements	Cost of Removal	Salvage	Adjustments	Balance Close of Period
<b>STEAM PRODUCTION:</b>							
<b>DANIEL PLANT:</b>							
Plant	89,497,918.48	4,958,738.00	360,255.94	771,710.39	1,310.62	0.00	93,326,000.77
Easements	41,180.08	1,060.53	0.00	0.00	0.00	0.00	42,260.61
Cooling Lake, 23 Year	6,696,728.90	386,860.56	0.00	0.00	0.00	0.00	7,083,589.46
Rail Track System	1,546,736.24	35,630.04	0.00	0.00	0.00	0.00	1,582,366.28
Dismantlement - Fixed	8,672,154.12	792,938.00	0.00	0.00	0.00	0.00	9,465,092.12
<b>Total Daniel Plant:</b>	<b>106,454,717.82</b>	<b>6,175,247.13</b>	<b>360,255.94</b>	<b>771,710.39</b>	<b>1,310.62</b>	<b>0.00</b>	<b>111,499,309.24</b>
<b>CRIST PLANT:</b>							
Plant	158,544,602.04	13,484,089.96	1,388,841.09	707,864.76	10,175.06	0.00	169,942,161.21
Easements	9,642.10	(9,642.10)	0.00	0.00	0.00	0.00	0.00
Base Coal, 5 Year	141,840.00	0.00	0.00	0.00	0.00	0.00	141,840.00
5 Year	58,067.37	18,075.29	49,398.29	0.00	0.00	0.00	26,744.37
7 Year	541,977.17	180,280.66	53,909.47	0.00	0.00	0.00	668,348.36
Dismantlement - Fixed	27,059,001.24	2,825,842.00	0.00	0.00	0.00	0.00	29,884,843.24
<b>Total Crist Plant:</b>	<b>186,355,129.92</b>	<b>16,496,645.81</b>	<b>1,492,148.85</b>	<b>707,864.76</b>	<b>10,175.06</b>	<b>0.00</b>	<b>200,663,937.18</b>
<b>SCHOLZ PLANT:</b>							
Plant	19,777,552.98	717,883.24	23,505.83	9,600.00	0.00	8,753.74	20,471,084.13
Base Coal, 5 Year	71,300.00	0.00	0.00	0.00	0.00	0.00	71,300.00
5 Year	13,559.65	3,636.29	13,253.58	0.00	0.00	0.00	3,942.36
7 Year	117,886.21	25,930.10	104,956.23	0.00	0.00	0.00	38,860.08
Dismantlement - Fixed	6,044,658.64	511,321.00	0.00	0.00	0.00	0.00	6,555,979.64
<b>Total Scholz Plant:</b>	<b>26,024,957.48</b>	<b>1,258,770.63</b>	<b>141,715.64</b>	<b>9,600.00</b>	<b>0.00</b>	<b>8,753.74</b>	<b>27,141,166.21</b>
<b>SMITH PLANT:</b>							
Plant	53,868,085.48	3,375,863.08	1,001,664.05	342,853.00	0.00	0.00	55,899,431.51
Base Coal, 5 Year	108,300.00	0.00	0.00	0.00	0.00	0.00	108,300.00
5 Year	13,457.04	3,384.27	16,821.31	0.00	0.00	0.00	0.00
7 Year	249,897.23	79,605.78	43,059.20	0.00	0.00	0.00	286,443.81
Dismantlement - Fixed	10,135,964.00	1,208,663.00	0.00	0.00	0.00	0.00	11,344,627.00
<b>Total Smith Plant:</b>	<b>64,375,703.75</b>	<b>4,667,496.13</b>	<b>1,061,544.56</b>	<b>342,853.00</b>	<b>0.00</b>	<b>0.00</b>	<b>67,638,802.32</b>
<b>SCHERER PLANT:</b>							
Plant	53,464,927.75	3,669,548.61	57,661.71	854.36	49.05	0.00	57,076,009.34
Dismantlement - Fixed	3,326,004.12	312,723.00	0.00	0.00	0.00	0.00	3,638,727.12
7 Year	0.00	2,511.27	0.00	0.00	0.00	0.00	2,511.27
<b>Total Scherer Plant:</b>	<b>56,790,931.87</b>	<b>3,984,782.88</b>	<b>57,661.71</b>	<b>854.36</b>	<b>49.05</b>	<b>0.00</b>	<b>60,717,247.73</b>
<b>TOTAL STEAM PRODUCTION:</b>	<b>440,001,440.84</b>	<b>32,584,942.58</b>	<b>3,113,326.70</b>	<b>1,832,882.51</b>	<b>11,534.73</b>	<b>8,753.74</b>	<b>467,660,462.68</b>

**GULF POWER COMPANY**  
**ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION**  
**ACTUAL: DECEMBER, 1998**

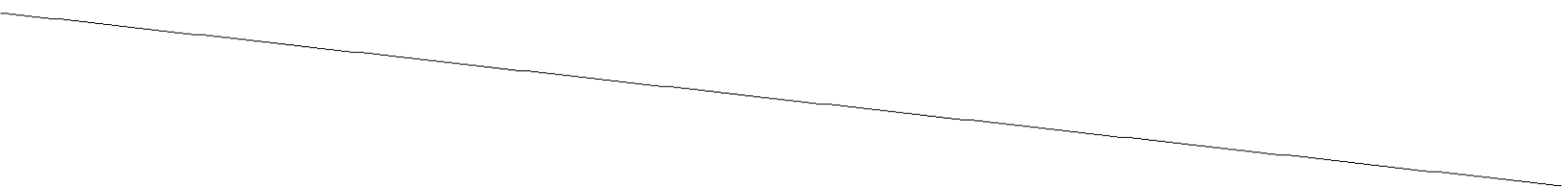
Sheet 2 of 3

		Balance First of Year	Provisions	Retirements	Cost of Removal	Salvage	Adjustments	Balance Close of Period
<b>OTHER PRODUCTION:</b>								
<b>SMITH PLANT:</b>								
Structures and Improvements	341	583,167.04	5,945.39	14,083.13	0.00	0.00	0.00	575,029.30
Fuel Holders and Accessories	342	214,921.99	2,267.28	0.00	0.00	0.00	0.00	217,189.27
Prime Movers	343	60,976.16	652.10	2,490.96	0.00	0.00	0.00	59,137.30
Generators	344	2,941,049.02	24,520.01	0.00	0.00	0.00	0.00	2,965,569.03
Accessory Electric Equipment	345	108,395.21	1,014.60	0.00	0.00	0.00	0.00	109,409.81
Miscellaneous Equipment	346	4,197.82	34.61	0.00	0.00	0.00	0.00	4,232.43
Smith C.T. Dismantlement - Fixed		58,668.00	9,845.00	0.00	0.00	0.00	0.00	68,513.00
<b>TOTAL SMITH PLANT:</b>		<b>3,971,375.24</b>	<b>44,278.99</b>	<b>16,574.09</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>3,999,080.14</b>
<b>PACE PLANT:</b>								
Prime Movers	343	0.00	182,466.77	0.00	0.00	0.00	0.00	182,466.77
Generators	344	0.00	83,493.23	0.00	0.00	0.00	0.00	83,493.23
Accessory Electric Equipment	345	0.00	15,216.16	0.00	0.00	0.00	0.00	15,216.16
Miscellaneous Equipment	346	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTAL PACE PLANT:</b>		<b>0.00</b>	<b>281,176.16</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>281,176.16</b>
<b>TOTAL OTHER PRODUCTION:</b>		<b>3,971,375.24</b>	<b>325,455.15</b>	<b>16,574.09</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>4,280,256.30</b>
<b>TOTAL PRODUCTION:</b>		<b>443,972,816.08</b>	<b>32,910,397.73</b>	<b>3,129,900.79</b>	<b>1,832,882.51</b>	<b>11,534.73</b>	<b>8,753.74</b>	<b>471,940,718.98</b>
<b>TRANSMISSION:</b>								
Easements	350.2	3,478,549.63	229,385.94	0.00	0.00	0.00	0.00	3,707,935.57
Structures and Improvements	352	1,361,476.47	89,905.50	17,650.02	(2.85)	0.00	0.00	1,433,734.80
Station Equipment	353	20,388,730.39	1,503,458.98	932,453.36	8,818.15	5,200.00	(31,481.10)	20,924,636.76
Towers and Fixtures	354	15,798,546.99	530,996.69	109,299.20	2,499.91	0.00	0.00	16,217,744.57
Poles and Fixtures	355	9,750,516.46	1,205,697.89	1,744,635.32	71,471.94	1,500.00	0.00	9,141,607.09
Overhead Conductors & Devices	356	15,557,589.79	757,642.13	557,598.32	39,782.09	0.00	0.00	15,717,851.51
Underground Conductors & Devices	358	2,411,265.85	381,092.64	0.00	0.00	0.00	0.00	2,792,358.49
Roads and Trails	359	16,156.67	1,404.59	1,226.42	0.00	0.00	0.00	16,334.84
<b>TOTAL TRANSMISSION:</b>		<b>68,762,832.25</b>	<b>4,699,584.36</b>	<b>3,362,862.64</b>	<b>122,569.24</b>	<b>6,700.00</b>	<b>(31,481.10)</b>	<b>69,952,203.63</b>
<b>DISTRIBUTION:</b>								
Easements	360.2	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Structures and Improvements	361	2,986,196.65	282,210.81	46,128.57	743.70	0.00	(2,569.26)	3,218,665.93
Station Equipment	362	27,189,670.60	2,973,833.09	515,603.48	39,181.45	0.00	189,851.78	29,798,570.54
Poles, Towers & Fixtures	364	25,906,519.37	3,835,628.66	884,074.73	697,338.04	(218,037.41)	(39,598.33)	27,903,099.52
Overhead Conductors & Devices	365	32,745,609.52	2,903,171.26	1,079,375.61	371,599.63	527,615.15	(51,417.58)	34,674,003.11
Underground Conduit	366	598,041.15	22,606.28	0.00	0.00	0.00	0.00	620,647.43
Underground Conductors & Devices	367	12,111,970.94	1,456,373.26	397,981.05	76,567.64	102,153.03	72,546.63	13,268,495.17
Line Transformers	368	46,066,998.12	4,676,071.22	1,856,808.25	555,011.14	184,346.18	5,970.50	48,521,566.63
Services:								
- Overhead	369.1	17,387,275.25	1,016,301.26	711,122.51	316,291.97	0.00	1,032.54	17,377,194.57
- Underground	369.2	4,176,471.58	613,084.49	115,683.35	8,069.53	14,736.41	(186.06)	4,680,333.54
- House Power Panel	369.3	4,635,347.04	200,975.26	389,459.42	0.00	0.00	0.00	4,446,862.88
Meters	370	11,500,418.28	784,332.26	160,248.99	6,708.32	4,272.20	0.00	12,122,065.43
Street Lighting & Signal Systems	373	8,848,412.44	2,274,898.97	778,799.08	227,567.38	107,220.55	17,576.94	10,241,742.44
<b>TOTAL DISTRIBUTION:</b>		<b>194,152,930.94</b>	<b>21,039,486.82</b>	<b>6,935,285.04</b>	<b>2,299,098.80</b>	<b>722,306.11</b>	<b>193,207.16</b>	<b>206,873,547.19</b>

**GULF POWER COMPANY**  
**ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION**  
**ACTUAL: DECEMBER, 1998**

Sheet 3 of 3

		Balance First of Year	Provisions	Retirements	Cost of Removal	Salvage	Adjustments	Balance Close of Period
<b>GENERAL PLANT:</b>								
Structures and Improvements:								
- Corporate Office, 3rd Floor	390	0.00	0.00	0.00	0.00	0.00	0.00	0.00
- Other	390	15,367,563.04	1,170,855.02	265,894.84	142,491.05	0.00	0.00	16,130,032.17
Office Furniture & Equipment:								
- Computer, 5 Year	391	2,609,304.87	1,035,277.10	1,245,160.44	0.00	0.00	0.00	2,399,421.53
- Non-Computer, 7 Year	391	106,928.08	178,799.67	305,738.07	0.00	0.00	0.00	(20,010.32)
Transportation Equipment:								
- Automobiles	392.1	93,849.26	0.00	0.00	0.00	0.00	(93,849.26)	0.00
- Light Trucks	392.2	2,325,990.88	193,901.90	316,060.62	0.00	60,071.78	93,849.26	2,357,753.20
- Heavy Trucks	392.3	4,527,967.70	1,077,582.10	917,265.73	0.00	276,228.44	0.00	4,964,512.51
- Trailers	392.4	313,970.09	64,821.94	62,207.98	0.00	41,231.31	0.00	357,615.36
- Marine, 5 Year	392	69,925.61	32,879.75	0.00	0.00	0.00	0.00	102,805.56
Stores Equipment:								
- 7 Year	393	1,043,321.93	54,243.47	(2,200.66)	0.00	0.00	0.00	1,099,766.06
Tools Shop & Garage Equipment:								
- 7 Year	394	644,932.76	316,441.13	53,195.11	0.00	0.00	0.00	908,178.78
Laboratory Equipment:								
- 7 Year	395	702,451.43	261,428.80	22,695.73	0.00	0.00	0.00	941,184.50
Power Operated Equipment	396	252,542.88	12,997.05	0.00	0.00	0.00	0.00	265,539.93
Communication Equipment:								
- Other	397	1,205,201.91	1,285,520.56	301,603.75	293.95	43,837.25	0.00	2,232,662.02
- 7 Year	397	875,050.72	427,716.24	34,630.93	0.00	0.00	0.00	1,268,136.03
Miscellaneous Equipment - 7 Year	398	739,179.84	1,689,192.97	90,714.12	0.00	0.00	0.00	2,337,658.69
<b>TOTAL GENERAL:</b>		<u>30,878,181.20</u>	<u>7,801,457.70</u>	<u>3,612,966.66</u>	<u>142,785.00</u>	<u>421,368.78</u>	<u>0.00</u>	<u>35,345,256.02</u>
<b>TOTAL ELECTRIC PLANT-IN-SERVICE:</b>		<u>737,766,760.47</u>	<u>66,450,926.61</u>	<u>17,041,015.13</u>	<u>4,397,335.55</u>	<u>1,161,909.62</u>	<u>170,479.80</u>	<u>784,111,725.82</u>



GULF POWER COMPANY  
 ACCUMULATED PROVISIONS DEPRECIATION AND AMORTIZATION  
 ACTUAL: DECEMBER, 1999

Sheet 1 of 3

	Balance First of Year	Provisions	Retirements	Cost of Removal	Salvage	Adjustments	Balance End of Year
<b>STEAM PRODUCTION:</b>							
<b>DANIEL PLANT:</b>							
Plant	93,326,000.77	5,000,707.29	4,833,283.29	774,329.54	21,602.00	0.00	92,740,697.23
Easements	42,260.61	1,080.48	0.00	0.00	0.00	0.00	43,341.09
Cooling Lake, 23 Year	7,083,589.46	386,860.56	0.00	0.00	0.00	0.00	7,470,450.02
Rail Track System	1,582,368.28	35,830.04					1,617,998.32
Dismantlement - Fixed	9,485,092.12	792,938.00	0.00	0.00	0.00	0.00	10,258,030.12
<b>TOTAL DANIEL PLANT:</b>	<b>111,499,309.24</b>	<b>6,217,216.37</b>	<b>4,833,283.29</b>	<b>774,329.54</b>	<b>21,602.00</b>	<b>0.00</b>	<b>112,130,514.78</b>
<b>CRIST PLANT:</b>							
Plant	169,942,161.21	13,493,791.01	4,053,197.01	788,479.58	27,542.40	28,691.63	176,650,509.66
Easements	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Base Coal, 5 Year	141,840.00	0.00	0.00	0.00	0.00	0.00	141,840.00
- 5 Year	26,744.37	8,085.11	15,947.04	0.00	0.00	0.00	18,882.44
- 7 Year	668,348.38	267,656.63	200,647.09	0.00	0.00	0.00	735,357.90
Dismantlement - Fixed	29,884,843.24	2,825,842.00	0.00	0.00	0.00	0.00	32,710,685.24
<b>TOTAL CRIST PLANT:</b>	<b>200,663,937.18</b>	<b>16,695,374.75</b>	<b>4,269,791.14</b>	<b>788,479.58</b>	<b>27,542.40</b>	<b>28,691.63</b>	<b>212,257,275.24</b>
<b>SCHOLZ PLANT:</b>							
Plant	20,471,064.13	719,260.78	502,288.29	63,233.23	0.00	0.00	20,624,823.39
Base Coal, 5 Year	71,300.00	0.00	0.00	0.00	0.00	0.00	71,300.00
- 5 Year	3,942.38	985.58	4,927.94	0.00	0.00	0.00	0.00
- 7 Year	38,860.08	10,702.95	12,500.70	0.00	0.00	0.00	37,062.33
Dismantlement - Fixed	6,555,979.64	511,321.00	0.00	0.00	0.00	0.00	7,067,300.64
<b>TOTAL SCHOLZ PLANT:</b>	<b>27,141,166.21</b>	<b>1,242,270.31</b>	<b>519,716.93</b>	<b>63,233.23</b>	<b>0.00</b>	<b>0.00</b>	<b>27,800,466.36</b>
<b>SMITH PLANT:</b>							
Plant	55,899,431.51	3,503,804.57	1,098,531.96	285,083.43	11,700.10	0.00	58,031,320.79
Base Coal, 5 Year	108,300.00	0.00	0.00	0.00	0.00	0.00	108,300.00
- 5 Year	0.00	0.00	0.00	0.00	0.00	0.00	0.00
- 7 Year	286,443.81	90,288.91	118,985.79	0.00	0.00	0.00	257,746.93
Dismantlement - Fixed	11,344,627.00	1,208,663.00	0.00	0.00	0.00	0.00	12,553,290.00
<b>TOTAL SMITH PLANT:</b>	<b>67,638,802.32</b>	<b>4,802,756.48</b>	<b>1,217,517.75</b>	<b>285,083.43</b>	<b>11,700.10</b>	<b>0.00</b>	<b>70,950,657.72</b>
<b>SCHERER PLANT:</b>							
Plant	57,076,009.34	3,677,641.58	185,880.78	5,122.73	25,271.25	0.00	60,587,918.66
Dismantlement - Fixed	3,638,727.12	312,723.00	0.00	0.00	0.00	0.00	3,951,450.12
- 7 Year	2,511.27	4,307.30	0.00	0.00	0.00	0.00	6,818.57
<b>TOTAL SCHERER PLANT:</b>	<b>60,717,247.73</b>	<b>3,994,671.88</b>	<b>185,880.78</b>	<b>5,122.73</b>	<b>25,271.25</b>	<b>0.00</b>	<b>64,546,187.35</b>
<b>TOTAL STEAM PRODUCTION:</b>	<b>467,660,462.68</b>	<b>32,852,289.79</b>	<b>11,026,189.89</b>	<b>1,916,248.51</b>	<b>86,115.75</b>	<b>28,691.63</b>	<b>487,685,121.45</b>



GULF POWER COMPANY  
 ACCUMULATED PROVISIONS DEPRECIATION AND AMORTIZATION  
 ACTUAL: DECEMBER, 1999

Sheet 2 of 3

		Balance First of Year	Provisions	Retirements	Cost of Removal	Salvage	Adjustments	Balance End of Year
<b>OTHER PRODUCTION:</b>								
<b>SMITH PLANT:</b>								
Structures and Improvements	341	675,029.30	6,247.68	0.00	0.00	0.00	0.00	581,276.98
Fuel Holders and Accessories	342	217,189.27	2,267.28	0.00	0.00	0.00	0.00	219,456.55
Prime Movers	343	59,137.30	685.99	0.00	0.00	0.00	0.00	59,803.29
Generators	344	2,985,569.03	24,519.96	0.00	0.00	0.00	0.00	2,990,088.99
Accessory Electric Equipment	345	109,409.81	1,014.60	0.00	0.00	0.00	0.00	110,424.41
Miscellaneous Equipment	346	4,232.43	34.58	0.00	0.00	0.00	0.00	4,266.99
Smith C.T. Dismantlement - Fixed		68,513.00	9,845.00	0.00	0.00	0.00	0.00	78,358.00
<b>TOTAL SMITH PLANT:</b>		<b>3,999,080.14</b>	<b>44,595.07</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>4,043,675.21</b>
<b>PACE PLANT:</b>								
Prime Movers	343	182,466.77	340,107.69	0.00	0.00	0.00	0.00	522,574.46
Generators	344	83,493.23	155,625.97	0.00	0.00	0.00	0.00	239,119.20
Accessory Electric Equipment	345	15,216.16	29,244.36	0.00	0.00	0.00	0.00	44,460.52
Miscellaneous Equipment	346	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTAL PACE PLANT:</b>		<b>281,176.16</b>	<b>524,978.02</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>806,154.18</b>
<b>TOTAL OTHER PRODUCTION:</b>		<b>4,280,256.30</b>	<b>569,573.09</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>4,849,829.39</b>
<b>TOTAL PRODUCTION:</b>		<b>471,940,718.98</b>	<b>33,421,862.68</b>	<b>11,026,189.89</b>	<b>1,916,248.51</b>	<b>86,115.75</b>	<b>28,691.63</b>	<b>492,534,950.84</b>
<b>TRANSMISSION:</b>								
Easements	350.2	3,707,935.57	230,565.31	6.12	0.00	20,000.00	0.00	3,958,494.76
Structures and Improvements	352	1,433,734.80	80,138.60	10,530.17	453.80	0.00	0.00	1,512,869.43
Station Equipment	353	20,924,636.76	1,550,311.33	1,004,951.60	37,429.99	0.00	70,978.77	21,503,545.27
Towers and Fixtures	354	18,217,744.57	531,392.68	2,632.30	1,914.52	0.00	0.00	16,744,590.43
Poles and Fixtures	355	9,141,607.09	1,286,262.49	222,066.29	432,764.02	48,746.70	0.00	9,819,765.97
Overhead Conductors & Devices	356	15,717,851.51	816,253.81	68,321.55	549,019.17	0.00	0.00	15,916,764.60
Underground Conductors & Devices	358	2,792,358.49	381,092.64	0.00	0.00	0.00	0.00	3,173,451.13
Roads and Trails	359	16,334.84	1,375.56	0.00	0.00	0.00	0.00	17,710.40
<b>TOTAL TRANSMISSION:</b>		<b>69,952,203.63</b>	<b>4,887,392.42</b>	<b>1,308,528.03</b>	<b>1,021,581.50</b>	<b>66,746.70</b>	<b>70,978.77</b>	<b>72,647,211.99</b>
<b>DISTRIBUTION:</b>								
Easements	360.2	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Structures and Improvements	361	3,218,965.93	285,153.31	73,737.58	640.45	0.00	(177.11)	3,429,564.10
Station Equipment	362	29,798,570.54	3,124,423.46	1,451,604.20	20,007.53	0.00	(63,824.47)	31,387,557.80
Poles, Towers & Fixtures	364	27,903,099.52	4,006,530.98	1,072,548.08	648,317.66	(31,253.23)	(8,681.84)	30,148,829.69
Overhead Conductors & Devices	365	34,674,003.11	2,949,332.74	948,870.43	306,711.87	224,848.77	(148,172.01)	36,444,430.31
Underground Conduit	366	620,647.43	22,865.83	0.00	0.00	0.00	7,791.65	651,304.91
Underground Conductors & Devices	367	13,268,485.17	1,616,523.26	412,432.14	61,324.05	69,010.11	154,348.94	14,634,621.29
Line Transformers	368	48,521,566.83	4,902,230.25	2,268,345.97	614,294.85	69,237.89	(43,448.61)	50,586,945.34
Services:								
- Overhead	369.1	17,377,194.57	1,037,909.45	366,092.31	110,861.28	41,300.42	139.72	17,979,590.57
- Underground	369.2	4,880,333.54	687,710.41	65,850.05	6,921.08	2,776.20	(53.65)	5,297,095.37
- House Power Panel	369.3	4,446,862.88	188,436.36	408,099.08	0.00	0.00	0.00	4,227,200.18
Meters	370	12,122,065.43	830,353.92	254,307.19	11,617.45	7,929.50	0.00	12,694,424.21
Street Lighting & Signal Systems	373	10,241,742.44	2,480,893.92	842,274.89	23,152.63	94,949.62	2,406.96	11,954,565.64
<b>TOTAL DISTRIBUTION:</b>		<b>206,873,547.19</b>	<b>22,132,363.89</b>	<b>8,164,161.90</b>	<b>1,803,848.85</b>	<b>478,799.48</b>	<b>(99,670.40)</b>	<b>219,417,029.41</b>

GULF POWER COMPANY  
 ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION  
 ACTUAL: DECEMBER, 1999

Sheet 3 of 3

		Balance First of Year	Provisions	Retirements	Cost of Removal	Salvage	Adjustments	Balance End of Year
<b>GENERAL PLANT:</b>								
Structures and Improvements:								
-Corporate Office, Third Floor	390	0.00	0.00	0.00	0.00	0.00	0.00	0.00
-Other	390	16,130,032.17	1,188,532.39	610,966.88	22,578.63	0.00	0.00	16,685,019.05
Office Furniture & Equipment:								
- Computer, 5 Year	391	2,399,421.53	739,746.76	1,538,964.24	0.00	0.00	0.00	1,600,204.05
- Non-Computer, 7 Year	391	(20,010.32)	176,511.94	13,376.23	0.00	0.00	0.00	143,125.39
Transportation Equipment:								
- Automobiles	392.1	0.00	0.00	0.00	0.00	0.00	0.00	0.00
- Light Trucks	392.2	2,357,753.20	218,342.91	722,153.04	0.00	67,658.26	0.00	1,921,601.33
- Heavy Trucks	392.3	4,964,612.51	1,188,579.82	1,891,207.85	0.00	352,268.05	0.00	4,594,152.53
- Trailers	392.4	357,615.36	64,078.60	210,005.98	0.00	20,156.72	0.00	231,844.70
- Marine, 5 Year	392	102,605.56	56,157.72	26,273.30	0.00	0.00	0.00	130,689.98
Stores Equipment - 7 Year	393	1,099,766.06	68,305.63	(2,367.58)	0.00	0.00	0.00	1,170,439.27
Tools, Shop & Garage Equip. - 7 Year	394	908,178.78	330,305.08	63,416.30	0.00	0.00	0.00	1,175,067.56
Laboratory Equipment - 7 Year	395	941,184.50	284,667.14	232,572.31	0.00	0.00	0.00	993,279.33
Power Operated Equipment	396	265,539.93	18,864.84	290,788.10	0.00	92,382.90	0.00	85,999.57
Communication Equipment:								
- Other	397	2,232,662.02	1,331,995.82	647,304.51	853.69	(75,615.73)	5,330.27	2,846,214.18
- 7 Year	397	1,268,136.03	485,455.91	60,186.64	0.00	0.00	0.00	1,693,426.30
Miscellaneous Equipment - 7 Year	398	2,337,658.69	1,753,833.23	(6,424.42)	0.00	0.00	0.00	4,099,916.34
<b>TOTAL GENERAL:</b>		<u>35,345,256.02</u>	<u>7,885,377.79</u>	<u>6,296,402.38</u>	<u>23,432.32</u>	<u>456,850.20</u>	<u>5,330.27</u>	<u>37,370,979.58</u>
<b>TOTAL ELECTRIC PLANT-IN-SERVICE:</b>		<u>784,111,725.82</u>	<u>68,326,996.98</u>	<u>26,797,282.20</u>	<u>4,765,111.18</u>	<u>1,088,512.13</u>	<u>5,330.27</u>	<u>821,970,171.82</u>

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GULF POWER COMPANY  
ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION  
ACTUAL: DECEMBER, 2000

Sheet 1 of 3

	Balance First of Year	Provisions	Retirements	Cost of Removal	Salvage	Adjustments	Balance End of Year
<b>STEAM PRODUCTION:</b>							
<b>DANIEL PLANT:</b>							
Plant	92,740,697.23	5,169,494.36	1,754,067.45	16,209.89	100,156.55	0.00	96,240,070.80
Easements	43,341.09	1,090.48	0.00	0.00	0.00	0.00	44,421.57
Cooling Lake, 23 Year	7,470,450.02	386,860.56	0.00	0.00	0.00	0.00	7,857,310.58
Rail Track System	1,617,966.32	35,630.04	0.00				1,653,626.36
Dismantlement - Fixed	10,258,030.12	792,938.00	0.00	0.00	0.00	0.00	11,050,968.12
<b>TOTAL DANIEL PLANT:</b>	<b>112,130,514.78</b>	<b>6,386,003.44</b>	<b>1,754,067.45</b>	<b>16,209.89</b>	<b>100,156.55</b>	<b>0.00</b>	<b>116,846,397.43</b>
<b>CRIST PLANT:</b>							
Plant	178,650,509.66	13,577,107.13	3,895,957.54	2,188,180.04	189,113.68	286,258.85	186,618,851.74
Easements	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Base Coal, 5 Year	141,840.00	0.00	0.00	0.00	0.00	0.00	141,840.00
- 5 Year	18,882.44	6,540.08	20,976.55	0.00	0.00	0.00	4,445.95
- 7 Year	735,357.90	272,331.91	521,364.12	0.00	0.00	0.00	486,325.69
Dismantlement - Fixed	32,710,685.24	2,825,842.00	0.00	0.00	0.00	0.00	35,536,527.24
<b>TOTAL CRIST PLANT:</b>	<b>212,257,275.24</b>	<b>16,681,821.10</b>	<b>4,438,296.21</b>	<b>2,188,180.04</b>	<b>189,113.68</b>	<b>286,258.85</b>	<b>222,787,990.62</b>
<b>SCHOLZ PLANT:</b>							
Plant	20,624,823.39	727,973.42	122,101.86	41,933.00	0.00	63,796.48	21,252,558.43
Base Coal, 5 Year	71,300.00	0.00	0.00	0.00	0.00	0.00	71,300.00
- 5 Year	0.00	0.00	0.00	0.00	0.00	0.00	0.00
- 7 Year	37,062.33	16,138.09	32,592.27	0.00	0.00	0.00	20,608.15
Dismantlement - Fixed	7,067,300.64	511,321.00	0.00	0.00	0.00	0.00	7,578,621.64
<b>TOTAL SCHOLZ PLANT:</b>	<b>27,800,486.36</b>	<b>1,255,432.51</b>	<b>154,694.13</b>	<b>41,933.00</b>	<b>0.00</b>	<b>63,796.48</b>	<b>28,923,088.22</b>
<b>SMITH PLANT:</b>							
Plant	58,031,320.79	3,597,305.69	243,807.53	73,952.18	9,003.00	3,372.41	61,329,242.18
Base Coal, 5 Year	108,300.00	0.00	0.00	0.00	0.00	0.00	108,300.00
- 5 Year	0.00	562.86	0.00	0.00	0.00	0.00	562.86
- 7 Year	257,746.93	77,964.62	68,060.42	0.00	0.00	0.00	267,641.13
Dismantlement - Fixed	12,553,290.00	1,208,663.00	0.00	0.00	0.00	0.00	13,761,953.00
<b>TOTAL SMITH PLANT:</b>	<b>70,950,657.72</b>	<b>4,884,486.17</b>	<b>311,867.95</b>	<b>73,952.18</b>	<b>9,003.00</b>	<b>3,372.41</b>	<b>75,461,899.17</b>
<b>SCHERER PLANT:</b>							
Plant	60,587,918.66	3,683,217.02	400,428.20	12,722.78	312,002.88	0.00	64,169,967.58
Dismantlement - Fixed	3,951,450.12	312,723.00	0.00	0.00	0.00	0.00	4,264,173.12
- 7 Year	6,818.57	9,854.88	0.00	0.00	0.00	0.00	16,673.45
<b>TOTAL SCHERER PLANT:</b>	<b>64,546,187.35</b>	<b>4,005,794.90</b>	<b>400,428.20</b>	<b>12,722.78</b>	<b>312,002.88</b>	<b>0.00</b>	<b>68,450,834.15</b>
<b>TOTAL STEAM PRODUCTION:</b>	<b>487,685,121.45</b>	<b>33,213,538.12</b>	<b>7,059,355.94</b>	<b>2,332,997.89</b>	<b>610,276.11</b>	<b>353,427.74</b>	<b>512,470,009.59</b>

GULF POWER COMPANY  
ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION  
ACTUAL: DECEMBER, 2000

Sheet 2 of 3

		Balance First of Year	Provisions	Retirements	Cost of Removal	Salvage	Adjustments	Balance End of Year
<b>OTHER PRODUCTION:</b>								
<b>SMITH PLANT:</b>								
Structures and Improvements	341	581,278.98	6,247.68	0.00	0.00	0.00	0.00	587,524.66
Fuel Holders and Accessories	342	219,456.55	2,267.28	0.00	0.00	0.00	0.00	221,723.83
Prime Movers	343	58,803.29	665.16	0.00	0.00	0.00	0.00	60,468.45
Generators	344	2,990,088.99	24,518.96	0.00	0.00	0.00	0.00	3,014,608.95
Accessory Electric Equipment	345	110,424.41	1,014.60	0.00	0.00	0.00	0.00	111,439.01
Miscellaneous Equipment	346	4,266.99	34.56	0.00	0.00	0.00	0.00	4,301.55
Smith C.T. Dismantlement - Fixed		78,358.00	9,845.00	0.00	0.00	0.00	0.00	88,203.00
<b>TOTAL SMITH PLANT:</b>		<b>4,043,675.21</b>	<b>44,594.24</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>4,088,269.45</b>
<b>PACE PLANT:</b>								
Prime Movers	343	522,574.46	339,556.92	0.00	0.00	0.00	0.00	862,131.38
Generators	344	239,119.20	155,374.08	0.00	0.00	0.00	0.00	394,493.28
Accessory Electric Equipment	345	44,460.52	29,206.80	0.00	0.00	0.00	0.00	73,667.32
Miscellaneous Equipment	346	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>TOTAL PACE PLANT:</b>		<b>806,154.18</b>	<b>524,137.80</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>1,330,291.98</b>
<b>TOTAL OTHER PRODUCTION:</b>		<b>4,849,829.39</b>	<b>568,732.04</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>5,418,561.43</b>
<b>TOTAL PRODUCTION:</b>		<b>492,534,950.84</b>	<b>33,782,270.16</b>	<b>7,059,355.94</b>	<b>2,332,997.89</b>	<b>610,276.11</b>	<b>353,427.74</b>	<b>517,888,571.02</b>
<b>TRANSMISSION:</b>								
Easements	350.2	3,958,494.76	213,491.56	0.00	0.00	0.00	0.00	4,171,986.32
Structures and Improvements	352	1,512,889.43	90,632.72	0.00	125.21	0.00	0.00	1,603,396.94
Station Equipment	353	21,503,545.27	1,563,795.02	2,294,659.80	12,187.96	0.00	(77,095.60)	20,883,408.93
Towers and Fixtures	354	16,744,590.43	576,540.00	145.22	97,498.46	0.00	0.00	17,223,488.75
Poles and Fixtures	355	9,819,765.97	1,368,600.79	57,195.03	376,998.67	487.50	9,346.77	10,764,007.33
Overhead Conductors & Devices	356	15,916,764.60	890,696.92	6,899.82	460,839.43	166,425.35	0.00	16,508,147.82
Underground Conductors & Devices	358	3,173,451.13	381,092.64	0.00	0.00	0.00	0.00	3,554,543.77
Roads and Trails	359	17,710.40	1,375.56	0.00	0.00	0.00	0.00	19,085.96
<b>TOTAL TRANSMISSION:</b>		<b>72,647,211.99</b>	<b>5,086,225.21</b>	<b>2,358,899.67</b>	<b>947,649.73</b>	<b>166,912.85</b>	<b>(67,738.83)</b>	<b>74,526,061.82</b>
<b>DISTRIBUTION:</b>								
Easements	360.2	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Structures and Improvements	361	3,429,564.10	286,864.85	10,842.13	4,575.92	0.00	0.00	3,701,010.90
Station Equipment	362	31,387,557.80	3,191,583.01	1,324,857.70	102,162.79	785.71	18,056.65	33,171,162.68
Poles, Towers & Fixtures	364	30,148,829.69	4,138,814.47	693,533.14	762,672.60	158,135.53	(5,485.09)	32,964,088.86
Overhead Conductors & Devices	365	38,444,430.31	2,988,568.66	957,157.51	413,261.20	182,929.05	(142,049.36)	39,103,459.95
Underground Conduit	366	651,304.91	23,001.48	0.00	0.00	0.00	0.00	674,306.39
Underground Conductors & Devices	367	14,634,621.29	1,781,955.52	651,004.41	85,808.44	182,170.10	149,471.10	16,011,405.16
Line Transformers	368	50,566,945.34	5,116,949.86	2,395,541.32	688,741.11	68,602.84	(28,074.73)	52,640,140.88
Services:								
- Overhead	369.1	17,979,590.57	1,048,518.59	369,655.20	216,048.01	72,500.11	466.22	18,515,372.28
- Underground	369.2	5,297,995.37	752,561.61	58,633.22	10,257.71	18,341.99	(5.04)	6,000,003.00
- House Power Panel	369.3	4,227,200.18	176,449.27	421,368.48	0.00	0.00	0.00	3,982,277.97
Meters	370	12,694,424.21	897,852.93	338,812.84	13,986.80	17,128.48	3,819.35	13,260,425.33
Street Lighting & Signal Systems	373	11,954,565.64	2,643,679.97	707,898.91	100,979.13	157,722.37	886.36	13,948,076.32
<b>TOTAL DISTRIBUTION:</b>		<b>219,417,029.41</b>	<b>23,046,797.22</b>	<b>7,929,104.86</b>	<b>2,398,493.71</b>	<b>858,318.18</b>	<b>(2,814.52)</b>	<b>232,991,729.72</b>

GULF POWER COMPANY  
 ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION  
 ACTUAL: DECEMBER, 2000

Sheet 3 of 3

	Balance First of Year	Provisions	Retirements	Cost of Removal	Salvage	Adjustments	Balance End of Year
<b>GENERAL PLANT:</b>							
Structures and Improvements:							
-Corporate Office, Third Floor	390	0.00	0.00	0.00	0.00	0.00	0.00
-Other	390	16,686,019.05	1,203,023.62	126,908.92	4,597.98	0.00	17,756,535.77
Office Furniture & Equipment:							
- Computer, 5 Year	391	1,600,204.05	431,953.92	1,524,261.55	0.00	0.00	507,896.42
- Non-Computer, 7 Year	391	143,125.39	199,845.01	(59,368.75)	0.00	0.00	402,339.15
Transportation Equipment:							
- Automobiles	392.1	0.00	0.00	0.00	0.00	0.00	0.00
- Light Trucks	392.2	1,921,601.33	211,668.97	186,606.27	0.00	18,406.39	1,985,810.42
- Heavy Trucks	392.3	4,594,152.53	1,161,790.25	427,841.00	0.00	46,756.93	5,498,258.14
- Trailers	392.4	231,844.70	60,022.73	(7,631.23)	0.00	15,459.16	317,645.32
- Marine, 5 Year	392	130,689.98	53,465.48	0.00	0.00	0.00	184,155.46
Stores Equipment - 7 Year	393	1,170,439.27	67,394.60	2,590.49	0.00	0.00	1,235,243.38
Tools, Shop & Garage Equip. - 7 Year	394	1,175,067.56	329,953.38	368,115.45	0.00	0.00	1,136,905.49
Laboratory Equipment - 7 Year	395	993,279.33	260,439.75	173,592.64	0.00	0.00	1,100,126.44
Power Operated Equipment	396	85,999.57	17,902.42	0.00	0.00	0.00	103,901.99
Communication Equipment:							
- Other	397	2,846,214.18	1,346,839.58	0.00	277.12	0.00	4,192,776.64
- 7 Year	397	1,693,426.30	486,230.23	109,242.82	0.00	0.00	2,070,413.71
Miscellaneous Equipment - 7 Year	398	4,099,916.34	1,766,179.90	503,650.14	0.00	0.00	5,362,446.10
<b>TOTAL GENERAL:</b>		<u>37,370,979.58</u>	<u>7,616,709.84</u>	<u>3,355,809.30</u>	<u>4,875.10</u>	<u>80,622.48</u>	<u>41,854,454.43</u>
<b>TOTAL ELECTRIC PLANT-IN-SERVICE:</b>		<u>821,970,171.82</u>	<u>69,532,002.43</u>	<u>20,703,169.77</u>	<u>5,684,016.43</u>	<u>363,496.87</u>	<u>867,260,816.99</u>

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GULF POWER COMPANY  
ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION  
PROJECTED 2001

Sheet 1 of 3

	Balance First of Year	Provisions	Retirements	Cost of Removal	Salvage	Adjustments	Balance Close of Period
<b>STEAM PRODUCTION:</b>							
<b>DANIEL PLANT:</b>							
Plant	96,240	5,987	3,030	0	3,330	0	102,527
Easements	44	0	0	0	0	0	44
Cooling Lake, 23 Year	7,857	387	0	0	0	0	8,244
Rail Track System	1,654	0	0	0	0	0	1,654
Dismantlement - Fixed	11,051	793	0	0	0	0	11,844
<b>TOTAL DANIEL PLANT:</b>	<b>116,846</b>	<b>7,167</b>	<b>3,030</b>	<b>0</b>	<b>3,330</b>	<b>0</b>	<b>124,313</b>
<b>CRIST PLANT:</b>							
Plant	186,619	16,664	6,565	2,104	57	0	194,671
Easements	0	0	0	0	0	0	0
Base Coal, 5 Year	142	0	0	0	0	0	142
5 Year	4	4	3	0	0	0	5
7 Year	486	216	96	0	0	0	606
Dismantlement - Fixed	35,537	2,826	0	0	0	0	38,363
<b>TOTAL CRIST PLANT:</b>	<b>222,788</b>	<b>19,710</b>	<b>6,664</b>	<b>2,104</b>	<b>57</b>	<b>0</b>	<b>233,787</b>
<b>SCHOLZ PLANT:</b>							
Plant	21,252	1,254	0	0	0	0	22,506
Base Coal, 5 Year	71	0	0	0	0	0	71
5 Year	0	1	0	0	0	0	1
7 Year	21	12	0	0	0	0	33
Dismantlement - Fixed	7,579	511	0	0	0	0	8,090
<b>TOTAL SCHOLZ PLANT:</b>	<b>28,923</b>	<b>1,778</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>30,701</b>
<b>SMITH PLANT:</b>							
Plant	61,323	4,873	80	12	0	0	66,104
Base Coal, 5 Year	108	0	0	0	0	0	108
5 Year	1	1	0	0	0	0	2
7 Year	268	70	104	0	0	0	234
Dismantlement - Fixed	13,762	1,208	0	0	0	0	14,970
<b>TOTAL SMITH PLANT:</b>	<b>75,462</b>	<b>6,152</b>	<b>184</b>	<b>12</b>	<b>0</b>	<b>0</b>	<b>81,418</b>
<b>SCHERER PLANT:</b>							
Plant	64,170	4,001	10	10	0	0	68,151
7 Year Unit 3	3	1	0	0	0	0	4
7 Year Common	14	4	0	0	0	0	18
Dismantlement - Fixed	4,264	313	0	0	0	0	4,577
<b>TOTAL SCHERER PLANT:</b>	<b>68,451</b>	<b>4,319</b>	<b>10</b>	<b>10</b>	<b>0</b>	<b>0</b>	<b>72,750</b>
<b>TOTAL STEAM PRODUCTION:</b>	<b>512,470</b>	<b>39,126</b>	<b>9,888</b>	<b>2,126</b>	<b>3,367</b>	<b>0</b>	<b>542,969</b>



GULF POWER COMPANY  
ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION  
PROJECTED 2001

Sheet 2 of 3

	Balance First of Year	Provisions	Retirements	Cost of Removal	Salvage	Adjustments	Balance Close of Period
<b>OTHER PRODUCTION:</b>							
<b>SMITH PLANT:</b>							
Structures and Improvements	341	588	30	0	0	0	618
Fuel Holders and Accessories	342	222	11	0	0	0	233
Prime Movers	343	60	3	0	0	0	63
Generators	344	3,015	117	0	0	0	3,132
Accessory Electric Equipment	345	111	5	0	0	0	116
Miscellaneous Equipment	346	4	0	0	0	0	4
Smith C.T. Dismantlement - Fixed		88	10	0	0	0	98
<b>TOTAL SMITH PLANT:</b>		<u>4,088</u>	<u>176</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>4,264</u>
<b>PACE PLANT:</b>							
Prime Movers	343	862	340	0	0	0	1,202
Generators	344	395	155	0	0	0	550
Accessory Electric Equipment	345	74	29	0	0	0	103
Miscellaneous Equipment	346	0	0	0	0	0	0
<b>TOTAL PACE PLANT:</b>		<u>1,331</u>	<u>524</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>1,855</u>
<b>TOTAL OTHER PRODUCTION:</b>		<u>5,419</u>	<u>700</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>6,119</u>
<b>TOTAL PRODUCTION:</b>		<u>517,889</u>	<u>39,826</u>	<u>9,888</u>	<u>2,128</u>	<u>3,387</u>	<u>549,088</u>
<b>TRANSMISSION:</b>							
Easements	350.2	4,172	228	0	0	0	4,400
Structures and Improvements:	352	1,603	139	0	0	0	1,742
Station Equipment:	353	20,683	1,906	142	59	10	22,398
Towers and Fixtures:	354	17,224	805	0	0	0	18,029
Poles and Fixtures:	355	10,764	1,102	151	121	13	11,807
Overhead Conductors & Devices:	356	16,506	996	651	1,373	60	15,538
Underground Conductors & Devices:	358	3,555	435	0	0	0	3,990
Roads and Trails:	359	19	2	0	0	0	21
<b>TOTAL TRANSMISSION:</b>		<u>74,526</u>	<u>5,613</u>	<u>944</u>	<u>1,553</u>	<u>83</u>	<u>77,725</u>
<b>DISTRIBUTION:</b>							
Easements	360.2	0	0	0	0	0	0
Structures and Improvements	361	3,701	390	0	0	0	4,091
Station Equipment	362	33,171	4,246	336	91	0	36,990
Poles, Towers & Fixtures	364	32,984	3,151	1,090	405	362	35,002
Overhead Conductors & Devices	365	38,104	3,662	782	335	334	41,003
Underground Conduit	366	674	47	0	0	0	721
Underground Conductors & Devices	367	16,012	2,188	405	112	34	17,697
Line Transformers	368	52,640	5,478	1,553	519	263	56,309
Services:							
- Overhead	369.1	18,515	1,322	100	49	18	19,706
- Underground	369.2	6,000	842	16	2	4	6,828
- House Power Panel	369.3	3,982	198	429	0	0	3,751
Meters	370	13,261	1,216	180	38	6	14,265
Street Lighting & Signal Systems	373	13,948	1,447	537	154	190	14,894
<b>TOTAL DISTRIBUTION:</b>		<u>232,992</u>	<u>24,167</u>	<u>5,408</u>	<u>1,705</u>	<u>1,211</u>	<u>251,257</u>

GULF POWER COMPANY  
ACCUMULATED PROVISIONS FOR DEPRECIATION AND AMORTIZATION  
PROJECTED 2001

Sheet 3 of 3

	Balance First of Year	Provisions	Retirements	Cost of Removal	Salvage	Adjustments	Balance Close of Period
<b>GENERAL PLANT:</b>							
Structures and Improvements	390	17,757	1,313	200	0	0	18,670
Office Furniture & Equipment:		0					
- Computer, 5 Year	391	508	145	633	0	0	20
- Non-Computer, 7 Year	391	402	165	4	0	0	563
Transportation Equipment:							
- Automobiles	392.1	0	0	0	0	0	0
- Light Trucks	392.2	1,996	304	90	0	18	2,218
- Heavy Trucks	392.3	5,498	1,131	337	0	67	6,359
- Trailers	392.4	318	77	23	0	5	377
- Marine, 5 Year	392	184	27	7	0	0	204
Stores Equipment - 7 Year	393	1,235	74	37	0	0	1,272
Tools, Shop & Garage Equip. - 7 Year	394	1,137	313	349	0	0	1,101
Laboratory Equipment - 7 Year	395	1,100	286	299	0	0	1,087
Power Operated Equipment	396	104	25	0	0	0	129
Communication Equipment:							
- Scherer	397	2	0	0	0	0	2
- Daniel	397	42	9	0	0	0	51
- Other	397	4,149	1,395	61	6	0	5,477
- 7 Year	397	2,070	473	1,163	0	0	1,380
Miscellaneous Equipment - 7 Year	398	5,362	1,721	203	0	0	6,880
<b>TOTAL GENERAL:</b>		<u>41,854</u>	<u>7,458</u>	<u>3,406</u>	<u>6</u>	<u>90</u>	<u>45,990</u>
<b>TOTAL ELECTRIC PLANT-IN-SERVICE:</b>		<u>867,261</u>	<u>77,064</u>	<u>19,846</u>	<u>5,390</u>	<u>4,771</u>	<u>924,060</u>