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Pensacola, Florida 32520

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June 19, 2001

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 010001-EI are an original and ten (10) copies of the following for the month of May 2001 based on actual amounts:

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases

Sincerely,

A handwritten signature in cursive script that reads "Susan D. Ritenour".

Susan D. Ritenour  
Assistant Secretary and Assistant Treasurer

lw

Enclosures

cc: Florida Public Service Commission  
Auditing Services  
Rhonda Hicks  
Division of Economic Regulation  
Connie Kummer

DOCUMENT NUMBER-DATE

07640 JUN 20 01

FPSC-RECORDS/REPORTING

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost )  
Recovery Clause with Generating )  
Performance Incentive Factor )  
\_\_\_\_\_ )

Docket No. 010001-EI

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail this 19th day of June 2001 on the following:

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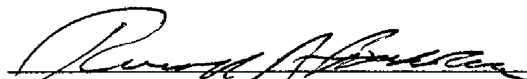
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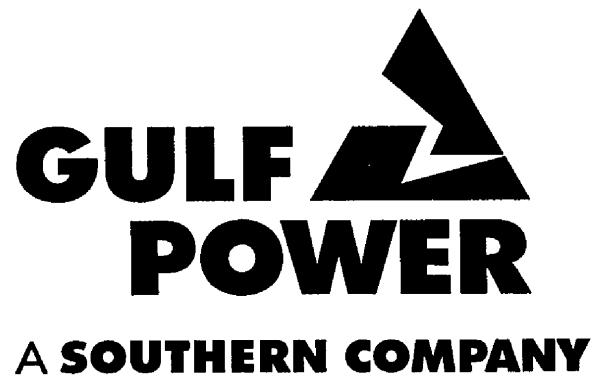
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Attorneys for Gulf Power Company

**BEFORE THE FLORIDA PUBLIC  
SERVICE COMMISSION**

**Docket No. 010001-E1**

**ACTUAL MONTHLY FUEL FILING  
MAY 2001**



**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
MAY 2001  
CURRENT MONTH**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	15,391,138	16,301,669	(910,531)	(5.59)	916,210,000	1,033,140,000	(116,930,000)	(11.32)	1.6799	1.5779	0.10	6.46
2 Nuclear Fuel Disposal Costs	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
Adjustments to Fuel Cost (A2, Page 1) ***	-	-	0	#N/A	-	-	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	15,391,138	16,301,669	(910,531)	(5.59)	916,210,000	1,033,140,000	(116,930,000)	(11.32)	1.6799	1.5779	0.10	6.46
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	4,924,365	3,909,000	1,015,365	25.98	244,685,655	129,036,000	115,649,655	89.63	2.0125	3.0294	(1.02)	(33.57)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	0.00	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	177,840	11,477	166,363	4.24	3,541,523	470,000	3,071,523	653.52	5.0216	2.4419	2.58	105.64
12 TOTAL COST OF PURCHASED POWER	5,102,205	3,920,477	1,181,728	30.14	248,227,178	129,506,000	118,721,178	91.67	2.0555	3.0273	(0.97)	(32.10)
13 Total Available MWH (Line 5 + Line 12)	20,493,343	20,222,146	271,197	1.34	1,164,437,178	1,162,646,000	1,791,178	0.15				
14 Fuel Cost of Economy Sales (A6)	(156,192)	(226,000)	69,808	(30.89)	(5,654,321)	(9,232,000)	3,577,679	38.75	(2.7623)	(2.4480)	(0.31)	(12.84)
15 Gain on Economy Sales (A6)	(30,229)	(38,000)	7,771	(20.45)	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(2,197,637)	(1,803,000)	(394,637)	21.89	(113,243,885)	(86,998,000)	(26,245,885)	(30.17)	(1.9406)	(2.0725)	0.13	6.36
17 Fuel Cost of Other Power Sales (A6)	(1,176,912)	(2,839,000)	1,662,088	(58.54)	(80,956,363)	(133,312,000)	52,355,637	39.27	(1.4538)	(2.1296)	0.68	31.73
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(3,560,970)	(4,906,000)	1,345,030	27.42	(199,854,569)	(229,542,000)	29,687,431	12.93	(1.7818)	(2.1373)	0.36	16.63
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	16,932,373	15,316,146	1,616,227	10.55	964,582,609	933,104,000	31,478,609	3.37	1.7554	1.6414	0.11	6.95
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	34,652	33,074	1,577	4.77	1,973,996	2,015,000	(41,004)	2.03	1.7554	1.6414	0.11	6.95
23 T & D Losses *	990,930	864,837	126,093	14.58	56,450,409	52,689,000	3,761,409	(7.14)	1.7554	1.6414	0.11	6.95
24 TERRITORIAL KWH SALES	16,932,374	15,316,146	1,616,227	10.55	906,158,204	878,400,000	27,758,204	(3.16)	1.8686	1.7436	0.13	7.17
25 Wholesale KWH Sales	545,121	505,066	40,056	7.93	29,172,685	28,966,000	206,685	(0.71)	1.8686	1.7436	0.13	7.17
26 Jurisdictional KWH Sales	16,387,253	14,811,080	1,576,172	10.64	876,985,519	849,434,000	27,551,519	3.24	1.8686	1.7436	0.13	7.17
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	16,410,195	14,831,816	0	0.00	876,985,519	849,434,000	27,551,519	(3.24)	1.8712	1.7460	0.13	7.17
28 TRUE-UP	387,728	387,728	0	0.00	876,985,519	849,434,000	27,551,519	(3.24)	0.0442	0.0456	(0.00)	(3.07)
29 TOTAL JURISDICTIONAL FUEL COST	16,797,923	15,219,544	1,578,379	10.37	876,985,519	849,434,000	27,551,519	3.24	1.9154	1.7916	0.12	6.91
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.9460	1.8202	0.13	6.91
32 GPIF Reward / (Penalty) **	15,320	15,320	0	0.00	876,985,519	849,434,000	27,551,519	3.24	0.0017	0.0018	(0.00)	(5.56)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.9477	1.8220	0.13	6.90
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.948	1.822		

\* Include for Informational Purposes Only  
\*\* Calculation Based on Jurisdictional KWH Sales.

**SCHEDULE A1a**

**GULF POWER COMPANY  
RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
SHOWN ON SCHEDULE A1  
FOR THE MONTH OF  
MAY 2001**

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$15,391,138
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8, Col. 8	0
5	Energy Cost of Economy Purchases	Sch. A-9, Col. 5, Line 13	4,924,365
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 6	177,840
8	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Line 63	<u>(3,560,970)</u>
9	Total Fuel and Net Power Transactions		<u>\$16,932,373</u>

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
MAY 2001  
PERIOD TO DATE**

	<u>DOLLARS</u>				<u>KWH</u>				<u>CENTS/KWH</u>			
	<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>		<u>ACTUAL</u>	<u>EST'd</u>	<u>DIFFERENCE</u>	
			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>			<u>AMT</u>	<u>%</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	80,796,104	71,955,878	8,840,226	12.29	4,714,130,000	4,570,560,000	143,570,000	3.14	1.7139	1.5743	0.14	8.87
2 Nuclear Fuel Disposal Costs	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
4 Adjustments to Fuel Cost (A2, Page 1) ***	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	80,796,104	71,955,878	8,840,226	12.29	4,714,130,000	4,570,560,000	143,570,000	3.14	1.7139	1.5743	0.14	8.87
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	21,561,447	19,580,000	1,981,447	10.12	847,963,743	743,853,000	104,110,743	14.00	2.5427	2.6322	(0.09)	(3.40)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
10 Capacity Cost of Schedule E Economy Purchases (A2)	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
11 Energy Payments to Qualifying Facilities (A8)	1,045,460	62,671	982,789	1,568.17	20,184,206	2,840,000	17,344,206	610.71	5.1796	2.2067	2.97	134.72
12 TOTAL COST OF PURCHASED POWER	22,606,907	19,642,671	2,964,236	15.09	868,147,949	746,693,000	121,454,949	16.27	2.6040	2.6306	(0.03)	(1.01)
13 Total Available MWH (Line 5 + Line 12)	103,403,011	91,598,549	11,804,462	12.89	5,582,277,949	5,317,253,000	265,024,949	4.98				
14 Fuel Cost of Economy Sales (A6)	(2,202,021)	(941,000)	(1,261,021)	134.01	(71,112,752)	(39,891,000)	(31,221,752)	(78.27)	(3.0965)	(2.3589)	(0.74)	(31.27)
15 Gain on Economy Sales (A6)	(663,856)	(121,000)	(542,856)	448.64	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Unit Power Sales (A6)	(12,331,711)	(8,146,000)	(4,185,711)	51.38	(635,790,931)	(388,776,000)	(247,014,931)	(63.54)	(1.9396)	(2.0953)	0.16	7.43
17 Fuel Cost of Other Power Sales (A6)	(11,072,034)	(16,999,000)	5,926,966	(34.87)	(581,076,082)	(679,288,000)	98,211,918	14.46	(1.9054)	(2.5025)	0.60	23.86
18 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16 + 17)	(26,269,622)	(26,207,000)	(62,622)	(0.24)	(1,287,979,765)	(1,107,955,000)	(180,024,765)	(16.25)	(2.0396)	(2.3653)	0.33	13.77
19 Net Inadvertant Interchange	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
20 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	77,133,389	65,391,549	11,741,840	17.96	4,294,298,184	4,209,298,000	85,000,184	2.02	1.7962	1.5535	0.24	15.62
21 Net Unbilled Sales *	0	0	0	#N/A	0	0	0	#N/A	#N/A	#N/A	#N/A	#N/A
22 Company Use *	174,350	137,718	36,632	26.60	9,706,593	8,865,000	841,593	(9.49)	1.7962	1.5535	0.24	15.62
23 T & D Losses *	3,931,857	3,379,437	552,420	16.35	218,898,632	217,537,000	1,361,632	(0.63)	1.7962	1.5535	0.24	15.62
24 TERRITORIAL KWH SALES	77,133,390	65,391,549	11,741,841	17.96	4,065,692,959	3,982,896,000	82,796,959	(2.08)	1.8972	1.6418	0.26	15.56
25 Wholesale KWH Sales	2,553,241	2,232,102	321,139	14.39	134,214,316	136,060,000	(1,845,684)	1.36	1.9024	1.6405	0.26	15.96
26 Jurisdictional KWH Sales	74,580,149	63,159,447	11,420,702	18.08	3,931,478,643	3,846,836,000	84,642,643	2.20	1.8970	1.6419	0.26	15.54
26a Jurisdictional Loss Multiplier	1.0014	1.0014							1.0014	1.0014		
27 Jurisdictional KWH Sales Adj. for Line Losses	74,684,561	63,247,870	11,436,691	18.08	3,931,478,643	3,846,836,000	84,642,643	(2.20)	1.8997	1.6442	0.26	15.54
28 TRUE-UP	1,938,639	1,938,639	0	0.00	3,931,478,643	3,846,836,000	84,642,643	(2.20)	0.0493	0.0504	(0.00)	(2.18)
29 TOTAL JURISDICTIONAL FUEL COST	76,623,200	65,186,509	11,436,691	17.54	3,931,478,643	3,846,836,000	84,642,643	2.20	1.9490	1.6946	0.25	15.01
30 Revenue Tax Factor									1.01597	1.01597		
31 Fuel Factor Adjusted for Revenue Taxes									1.9801	1.7217	0.26	15.01
32 GPIF Reward / (Penalty) **	76,600	76,600	0	0.00	3,931,478,643	3,846,836,000	84,642,643	2.20	0.0019	0.0020	(0.00)	(5.00)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									1.9820	1.7237	0.26	14.99
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.982	1.724		

\* Include for Informational Purposes Only  
\*\* Calculation Based on Jurisdictional KWH Sales.

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY**

**FOR THE MONTH OF: MAY 2001**

**CURRENT MONTH**

**PERIOD - TO - DATE**

	CURRENT MONTH				PERIOD - TO - DATE				
	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	
<b>A. Fuel Cost &amp; Net Power Transactions</b>									
1 Fuel Cost of System Net Generation	15,328,649.56	16,149,157	(820,507.44)	(5.08)	80,676,443.93	71,213,104	9,463,339.93	13.29	
1a Other Generation	62,488.76	152,512	(90,023.24)	(59.03)	119,660.37	742,774	(623,113.63)	(83.89)	
2 Fuel Cost of Power Sold	(3,560,969.36)	(4,906,000)	1,345,030.64	(27.42)	(26,269,621.36)	(26,207,000)	(62,621.36)	0.24	
3 Fuel Cost - Purchased Power	4,924,364.87	3,909,000	1,015,364.87	25.98	21,561,446.20	19,580,000	1,981,446.20	10.12	
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
3b Energy Payments to Qualifying Facilities	177,840.00	11,477	166,363.00	1,449.53	1,045,460.00	62,671	982,789.00	1,568.17	
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
5 Total Fuel & Net Power Transactions	16,932,373.83	15,316,146	1,616,227.83	10.55	77,133,389.14	65,391,549	11,741,840.14	17.96	
6 Adjustments To Fuel Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A	
7 Adj. Total Fuel & Net Power Transactions	16,932,373.83	15,316,146	1,616,227.83	10.55	77,133,389.14	65,391,549	11,741,840.14	17.96	
<b>B. KWH Sales</b>									
1 Jurisdictional Sales	876,985,519	849,434,000	27,551,519	3.24	3,931,478,643	3,846,836,000	84,642,643	2.20	
2 Non-Jurisdictional Sales	29,172,685	28,966,000	206,685	0.71	134,214,316	136,060,000	(1,845,684)	(1.36)	
3 Total Territorial Sales	906,158,204	878,400,000	27,758,204	3.16	4,065,692,959	3,982,896,000	82,796,959	2.08	
4 Juris. Sales as % of Total Terr. Sales	96.7806	96.7024	0.0782	0.08	96.6989	96.5839	0.1150	0.12	

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: MAY 2001

	CURRENT MONTH				PERIOD - TO - DATE			
	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	\$ ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<i>C. True-up Calculation</i>								
1 Jurisdictional Fuel Revenue	15,715,545.27	15,219,214	496,330.82	3.26	70,300,068.20	68,923,269	1,376,798.90	2.00
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(387,727.50)	(387,727)	(0.50)	0.00	(1,938,637.50)	(1,938,637)	(0.50)	0.00
2b Incentive Provision	(15,079.33)	(15,079)	0.00	0.00	(75,396.65)	(75,397)	0.00	0.00
2c Special Contract Recovery Cost	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3 Juris. Fuel Revenue Applicable to Period	<u>15,312,738.44</u>	<u>14,816,409</u>	<u>496,329.44</u>	3.35	<u>68,286,034.05</u>	<u>66,909,236</u>	<u>1,376,798.05</u>	2.06
4 Adjusted Total Fuel & Net Power Transactions (Line A7)	<u>16,932,373.83</u>	<u>15,316,146</u>	<u>1,616,227.83</u>	10.55	<u>77,133,389.14</u>	<u>65,391,549</u>	<u>11,741,840.14</u>	17.96
5 Juris. Sales % of Total KWH Sales (Line B4)	<u>96.7806</u>	<u>96.7024</u>	<u>0.0782</u>	0.08	<u>96.6989</u>	<u>96.5839</u>	<u>0.1150</u>	0.12
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0014)	<u>16,410,195.14</u>	<u>14,831,816</u>	<u>1,578,379.14</u>	10.64	<u>74,684,560.74</u>	<u>63,247,865</u>	<u>11,436,695.74</u>	18.08
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(1,097,456.70)	(15,407)	(1,082,049.70)	7,023.10	(6,398,526.69)	3,661,371	(10,059,897.69)	(274.76)
8 Interest Provision for the Month	(6,475.66)	17,402	(23,877.66)	(137.21)	(26,597.77)	39,634	(66,231.77)	(167.11)
9 Beginning True-Up & Interest Provision	(1,515,092.63)	4,839,081	(6,354,173.63)	(131.31)	2,255,189.47	(410,840)	2,666,029.47	(648.92)
10 True-Up Collected / (Refunded)	<u>387,727.50</u>	<u>387,728</u>	<u>0.00</u>	0.00	<u>1,938,637.50</u>	<u>1,938,638</u>	<u>0.00</u>	0.00
11 End of Period - Total Net True-Up, Before Adjustment (C7+C8+C9+C10)	<u>(2,231,297.49)</u>	<u>5,228,804</u>	<u>(7,460,101.49)</u>	(142.67)	<u>(2,231,297.49)</u>	<u>5,228,804</u>	<u>(7,460,101.49)</u>	(142.67)
12 2000 Revenue Sharing Refund True-Up	<u>221,981.86</u>		<u>221,981.86</u>	#N/A	<u>221,981.86</u>		<u>221,981.86</u>	#N/A
13 End of Period - Total Net True-Up (C11 + C12)	<u>(2,009,315.63)</u>	<u>5,228,804</u>	<u>(7,238,119.63)</u>	(138.43)	<u>(2,009,315.63)</u>	<u>5,228,804</u>	<u>(7,238,119.63)</u>	(138.43)



**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF:           MAY 2001**

		CURRENT MONTH			
		\$	DIFFERENCE		
	ACTUAL	ESTIMATED	AMOUNT (\$)	%	
D. <i>Interest Provision</i>					
1	Beginning True-Up Amount (C9)	(1,515,092.63)	4,839,081.00	(6,354,173.63)	(131.31)
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10)	(2,224,821.83)	5,211,402.00	(7,436,223.83)	(142.69)
3	Total of Beginning & Ending True-Up Amts.	(3,739,914.46)	10,050,483.00	(13,790,397.46)	(137.21)
4	Average True-Up Amount	(1,869,957.23)	5,025,242	(6,895,199.23)	(137.21)
5	Interest Rate -				
	1st Day of Reporting Business Month	4.37	4.37	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	3.94	3.94	0.0000	
7	Total (D5+D6)	8.31	8.31	0.0000	
8	Annual Average Interest Rate	4.16	4.16	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.3463	0.3463	0.0000	
10	Interest Provision (D4*D9)	(6,475.66)	17,402.00	(23,877.66)	(137.21)
	Jurisdictional Loss Multiplier (From A-1)	1.0014	1.0014		

**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**GULF POWER COMPANY**  
**FOR THE MONTH OF :**  
**MAY 2001**

FUEL COST-NET GEN.(S)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
	(1)	(2)	AMOUNT (3)	% (4)	(5)	(6)	AMOUNT (7)	% (8)
2 LIGHTER OIL	83,370	51,853	31,517	60.78	237,153	241,769	(4,616)	(1.91)
3 COAL excluding Scherer	13,367,296	14,056,168	(688,872)	(4.90)	67,290,800	61,579,919	5,710,881	9.27
3a COAL at Scherer	1,976,843	1,688,589	288,254	17.07	11,694,059	7,812,351	3,881,708	49.69
4 GAS	290,770	151,111	139,659	92.42	709,997	526,400	183,597	34.88
4a GAS (B.L.)	107,763	43,802	63,961	146.02	346,999	235,400	111,599	47.41
6 OTHER - C.T.	(497,393)	157,634	(655,027)	(415.54)	397,433	817,261	(419,828)	(51.37)
6a OTHER GENERATION	62,489	152,512	(90,023)	(59.03)	119,663	742,778	(623,115)	(83.89)
7 TOTAL (\$)	<u>15,391,138</u>	<u>16,301,669</u>	<u>(910,531)</u>	<u>(5.59)</u>	<u>80,796,104</u>	<u>71,955,878</u>	<u>8,840,226</u>	<u>12.29</u>
<b>SYSTEM NET GEN. (MWH)</b>								
9 LIGHTER OIL	0	0	0	#N/A	-	0	0	#N/A
10 COAL	909,015	1,020,330	(111,315)	(10.91)	4,695,945	4,510,830	185,115	4.10
11 GAS	3,475	2,020	1,455	72.03	6,960	6,590	370	5.61
13 OTHER - C.T.	151	2,080	(1,929)	(92.74)	4,391	10,720	(6,329)	(59.04)
13a OTHER GENERATION	3,569	8,710	(5,141)	(59.02)	6,834	42,420	(35,586)	(83.89)
14 TOTAL (MWH)	<u>916,210</u>	<u>1,033,140</u>	<u>(116,930)</u>	<u>(11.32)</u>	<u>4,714,130</u>	<u>4,570,560</u>	<u>143,570</u>	<u>3.14</u>
<b>UNITS OF FUEL BURNED</b>								
16 LIGHTER OIL (BBL)	2,005	1,691	314	18.57	5,992	7,956	(1,965)	(24.70)
17 COAL (TON) (1)	349,095	389,793	(40,698)	(10.44)	1,768,322	1,710,068	58,254	3.41
18 GAS (MCF)	76,301	41,322	34,979	84.65	191,420	146,804	44,616	30.39
20 OTHER - C.T. (BBL)	(13,112)	4,972	(18,084)	(363.72)	10,250	25,673	(15,423)	(60.07)
<b>BTU'S BURNED (MMBTU)</b>								
LIGHTER OIL	0	0	0	#N/A	0	0	0	#N/A
+ B.L. (OIL & GAS)	9,516,268	10,425,343	(909,075)	(8.72)	48,068,452	45,958,817	2,109,635	4.59
	58,621	34,021	24,600	72.31	135,638	110,653	24,985	22.58
OTHER - C.T.	(76,273)	29,333	(105,606)	(360)	59,627	151,178	(91,551)	(60.56)
27 TOTAL (MMBTU)	<u>9,498,616</u>	<u>10,488,697</u>	<u>(990,081)</u>	<u>(9.44)</u>	<u>48,263,717</u>	<u>46,220,648</u>	<u>2,043,069</u>	<u>4.42</u>
<b>GENERATION MIX (% MWH)</b>								
29 LIGHTER OIL	0.00	0.00	0.00	#N/A	0.00	0.00	0.00	#N/A
30 COAL + B.L.	99.21	98.76	0.45	0.46	99.61	98.69	0.92	0.93
31 GAS	0.38	0.20	0.18	90.00	0.15	0.14	0.01	7.14
33 OTHER - C.T.	0.02	0.20	(0.18)	(90.00)	0.10	0.24	(0.14)	(58.33)
33a OTHER GENERATION	0.39	0.84	(0.45)	(53.57)	0.14	0.93	(0.79)	(84.95)
34 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
<b>FUEL COST (\$ / UNIT)</b>								
36 LIGHTER OIL (\$/BBL)	41.58	30.66	10.92	35.62	39.58	30.39	9.19	30.24
37 COAL (\$/TON) (1)	38.29	36.06	2.23	6.18	38.05	36.01	2.04	5.67
38 GAS (ALL) (\$/MCF)	5.22	4.72	0.50	10.59	5.52	5.19	0.33	6.36
40 OTHER - C.T. (\$/BBL)	37.93	31.70	6.23	19.65	38.77	31.83	6.94	21.80
<b>FUEL COST (\$ / MMBTU)</b>								
42 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
43 COAL + GAS B.L. +OIL B.L.	1.63	1.51	0.12	7.95	1.66	1.51	0.15	9.93
44 GAS - Generation	4.96	4.44	0.52	11.71	5.23	4.76	0.47	9.87
46 OTHER - C.T.	6.52	5.37	1.15	21	7	5.41	1	23
47 TOTAL (\$/MMBTU)	<u>1.62</u>	<u>1.55</u>	<u>0.07</u>	<u>4.52</u>	<u>1.67</u>	<u>1.56</u>	<u>0.11</u>	<u>7.05</u>
<b>BTU BURNED / KWH</b>								
49 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
50 COAL + GAS B.L. +OIL B.L.	10,469	10,218	251	2.46	10,236	10,189	47	0.46
51 GAS - Generation	16,869	16,842	27	0.16	19,488	16,791	2,697	16.06
53 OTHER - C.T.	(505,119)	14,102	(519,221)	(3,682)	13,579	14,102	(523)	(4)
54 TOTAL (BTU/KWH)	<u>10,408</u>	<u>10,152</u>	<u>256.00</u>	<u>2.52</u>	<u>10,253</u>	<u>10,113</u>	<u>140</u>	<u>1.38</u>
<b>FUEL COST (# / KWH)</b>								
56 LIGHTER OIL	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
57 COAL + B.L. (OIL & GAS)	1.71	1.55	0.16	10.32	1.69	1.55	0.14	9.03
58 GAS	8.37	7.48	0.89	11.90	10.20	7.99	2.21	27.66
60 OTHER - C.T.	(329.40)	7.58	(336.98)	(4,445.65)	9.05	7.62	1.43	18.77
60a OTHER GENERATION	1.75	1.75	0.00	0.00	1.75	1.75	0.00	0.00
61 TOTAL (# / KWH)	<u>1.68</u>	<u>1.58</u>	<u>0.10</u>	<u>6.33</u>	<u>1.71</u>	<u>1.57</u>	<u>0.14</u>	<u>8.92</u>

Note: (1) Line 17, Coal Tons, and Line 37, \$/Ton, exclude Plant Scherer. Coal statistics for Plant Scherer are being reported on a BTU and \$ basis only.

**SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY  
FOR THE MONTH OF: MAY 2001**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Cap. (MW) 2001	Net Gen. (MWH)	Cap Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) Tons/MCF/Bbl	Fuel Heat Value (BTU/Unit) lbs./cf/Gal.	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost/ KWH (\$/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 1	24.0	1,042	5.8	100.0	5.8	17,727	Gas-G	17,542	1,053	18,472	91,623	8.79	5.22
2								Oil-G						
3			0					Gas-S	0	1,053	0	0		0.00
4	Crist 2	24.0	901	5.0	100.0	5.0	19,404	Gas-G	16,603	1,053	17,483	86,721	9.62	5.22
5								Oil-G						
6								Gas-S	0	1,053	0	0		0.00
7	Crist 3	35.0	1,532	5.9	100.0	5.9	14,795	Gas-G	21,525	1,053	22,666	112,426	7.34	5.22
8								Oil-G						
9								Gas-S	0	1,053	0	0		0.00
10	Crist 4	78.0	45,511	78.4	100.0	78.4	10,318	Coal	19,378	12,116	469,571	717,417	1.58	37.02
11			0					Gas-G	0	1,053	0	0	#N/A	#N/A
12								Gas-S	0	1,053	0	0		#N/A
13								Oil-S	105	138,342	608	3,579		34.18
14	Crist 5	80.0	31,858	53.5	100.0	53.5	10,175	Coal	13,349	12,141	324,140	494,211	1.55	37.02
15			0					Gas-G	0	1,053	0	0	#N/A	#N/A
16								Gas-S	549	1,053	578	2,869		5.23
17								Oil-S	202	138,342	1,173	6,901		34.19
18	Crist 6	302.0	55,599	24.7	39.3	63.0	13,327	Coal	30,657	12,085	740,969	1,134,967	2.04	37.02
19			0					Gas-G	0	1,053	0	0	#N/A	#N/A
20								Gas-S	15,260	1,053	16,069	79,707		5.22
21								Oil-S	376	138,342	2,186	12,865		34.19
22	Crist 7	477.0	267,201	75.3	88.6	85.0	10,245	Coal	113,291	12,082	2,737,572	4,194,257	1.57	37.02
23								Gas-G		1,053	0		#N/A	#N/A
24								Gas-S	4,822	1,053	5,078	25,187		5.22
25								Oil-S	0	138,342	0	0		#N/A
26	Scherer 3 (2)	210.3	111,124	71.0	100.0	71.0	9,634	Coal	0	11,366	1,070,537	1,976,843	1.78	#N/A
27								Oil-S	0	138,000	0	0		#N/A
28	Scholz 1	46.0	9,109	26.6	100.0	26.6	13,152	Coal	4,676	12,810	119,801	192,481	2.11	41.16
29								Oil-S	49	138,500	284	1,790		36.63
30	2	46.0	8,532	24.9	79.3	31.5	12,650	Coal	4,207	12,828	107,930	173,165	2.03	41.16
31								Oil-S	8	138,500	46	289		36.60
32	Smith 1	162.0	69,720	57.8	67.9	85.2	10,164	Coal	28,483	12,440	708,643	1,069,271	1.53	37.54
33								Oil-S	473	138,500	2,749	31,673		67.03
34	2	189.0	114,155	81.2	93.5	86.8	10,009	Coal	45,822	12,467	1,142,529	1,720,207	1.51	37.54
35								Oil-S	307	138,500	1,784	20,555		67.03
36	A	32.0	151	0.6	100.0	0.6	(505,119)	Oil	(13,112)	138,500	(76,273)	(497,393)	(329.40)	37.93
37	Other Generation	0.0	3,569		0.0				0	0		62,489	1.75	#N/A
38	Daniel 1 (1)	253.5	111,941	59.4	99.7	59.6	10,374	Coal	50,283	11,548	1,161,325	2,077,219	1.86	41.31
39								Oil-S	80	137,666	465	2,786		34.65
40	Daniel 2 (1)	255.0	84,265	44.4	67.6	65.7	10,660	Coal	38,950	11,531	898,265	1,609,063	1.91	41.31
41								Oil-S	686	137,666	3,966	23,767		34.65
42	Total	2,213.8	916,210	55.6	82.2	67.7	10,408				9,498,616	15,426,935	1.68	

Notes & Adjust: (1) Represents Gulf's 50% Ownership  
 (2) Represents 25% Ownership; Scherer coal is reported on a BTU and \$ basis only.  
 Smith A uses light oil, Negative Net Generation at any unit is due to station service  
 Gas-G is gas used for generation; Gas-S is gas used for starter  
 Oil-G is oil used for generation; Oil-S is oil used for starter.  
 (3) An error was discovered in the CT Oil after the books were closed in April. There is a correction in May.

Crist Oil Inventory Adjustment	
Daniel Coal Inventory Adjustment	
(280) Smith Oil Inventory Adjustment	(20,835)
Scherer Coal Inventory Adjustment	
Daniel Railcar Lease Premium	(8,350)
Daniel Railcar Track Deprec	(6,612)
Recoverable Fuel	15,391,138
	1.68

**SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS  
GULF POWER COMPANY  
FOR THE MONTH OF: MAY 2001**

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>LIGHT OIL</b>									
14	<i>PURCHASES:</i>								
15	UNITS (BBL)	1,276	1,683	(407)	(24.18)	2,965	7,910	(4,945)	(62.52)
16	UNIT COST (\$/BBL)	43.93	31.73	12.20	38.45	41.92	31.73	10.19	32.11
17	AMOUNT (\$)	56,042	53,406	2,636	4.94	124,283	250,992	(126,709)	(50.48)
18	<i>BURNED:</i>								
19	UNITS (BBL)	2,406	1,691	715	42.28	6,992	7,956	(964)	(12.12)
20	UNIT COST (\$/BBL)	45.27	30.66	14.61	47.65	41.16	30.39	10.77	35.44
21	AMOUNT (\$)	108,928	51,853	57,075	110.07	287,773	241,769	46,004	19.03
22	<i>ENDING INVENTORY:</i>								
23	UNITS (BBL)	4,370	8,504	(4,134)	(48.61)	4,370	8,504	(4,134)	(48.61)
24	UNIT COST (\$/BBL)	32.53	29.98	2.55	8.51	32.53	29.98	2.55	8.51
	AMOUNT (\$)	142,153	254,978	(112,825)	(44.25)	142,153	254,978	(112,825)	(44.25)
26	DAYS SUPPLY	NA	NA						
<b>COAL EXCLUDING PLANT SCHERER</b>									
27	<i>PURCHASES:</i>								
28	UNITS (TONS)	469,130	409,792	59,338	14.48	2,359,802	1,765,180	594,622	33.69
29	UNIT COST (\$/TON)	37.81	36.05	1.76	4.88	38.80	36.26	2.54	7.00
30	AMOUNT (\$)	17,738,434	14,772,815	2,965,619	20.07	91,566,953	64,004,479	27,562,474	43.06
31	<i>BURNED:</i>								
32	UNITS (TONS)	349,095	389,793	(40,698)	(10.44)	1,768,322	1,710,068	58,254	3.41
33	UNIT COST (\$/TON)	38.33	36.06	2.27	6.30	38.10	36.01	2.09	5.80
34	AMOUNT (\$)	13,382,258	14,056,168	(673,910)	(4.79)	67,365,608	61,579,919	5,785,689	9.40
35	<i>ENDING INVENTORY:</i>								
36	UNITS (TONS)	873,992	712,005	161,987	22.75	873,992	712,005	161,987	22.75
37	UNIT COST (\$/TON)	38.72	36.22	2.50	6.90	38.72	36.22	2.50	6.90
38	AMOUNT (\$)	33,844,210	25,791,233	8,052,977	31.22	33,844,210	25,791,233	8,052,977	31.22
39	DAYS SUPPLY	45	37	8	21.62	38	37	1	2.70
<b>COAL AT PLANT SCHERER (Reported on a BTU and \$ basis only; no inventory of tons is maintained.)</b>									
40	<i>PURCHASES:</i>								
41	UNITS (MMBTU)	1,964,804	641,771	1,323,033	206.15	8,243,673	2,969,173	5,274,500	177.64
42	UNIT COST (\$/MMBTU)	1.82	1.62	0.20	12.35	1.89	1.62	0.27	16.67
43	AMOUNT (\$)	3,574,248	1,036,680	2,537,568	244.78	15,555,686	4,796,224	10,759,462	224.33
44	<i>BURNED:</i>								
45	UNITS (MMBTU)	1,070,537	1,047,819	22,718	2.17	6,142,132	4,849,949	1,292,183	26.64
46	UNIT COST (\$/MMBTU)	1.85	1.61	0.24	14.91	1.90	1.61	0.29	18.01
47	AMOUNT (\$)	1,976,843	1,688,589	288,254	17.07	11,694,059	7,812,351	3,881,708	49.69
48	<i>ENDING INVENTORY:</i>								
49	UNITS (MMBTU)	2,356,278	9,336,936	(6,980,658)	(74.76)	2,356,278	9,336,936	(6,980,658)	(74.76)
50	UNIT COST (\$/MMBTU)	1.85	1.61	0.24	14.91	1.85	1.61	0.24	14.91
51	AMOUNT (\$)	4,351,078	15,047,087	(10,696,009)	(71.08)	4,351,078	15,047,087	(10,696,009)	(71.08)
52	DAYS SUPPLY	53	182	(129)	(70.88)	53	182	(129)	(70.88)
<b>GAS</b>									
59	<i>PURCHASES:</i>								
60	UNITS (MCF)	76,301	41,322	34,979	6,343	191,420	146,804	44,616	102,188
61	UNIT COST (\$/MCF)	4.69	4.72	(0.03)	4.75	5.59	5.19	0.40	4.79
62	AMOUNT (\$)	357,811	194,913	162,898	32,015	1,069,274	761,804	307,470	454,334
63	<i>BURNED:</i>								
64	UNITS (MCF)	76,301	41,322	34,979	84.65	191,420	146,804	44,616	30.39
65	UNIT COST (\$/MCF)	5.22	4.72	0.50	10.59	5.52	5.19	0.33	6.36
66	AMOUNT (\$)	398,533	194,913	203,620	104.47	1,056,999	761,804	295,195	38.75
67	<i>ENDING INVENTORY:</i>								
68	UNITS (MCF)	87,977	0	87,977	#N/A	87,977	0	87,977	#N/A
69	UNIT COST (\$/MCF)	5.22	#N/A	#N/A	#N/A	5.22	#N/A	#N/A	#N/A
70	AMOUNT (\$)	459,519	0	459,519	#N/A	459,519	0	459,519	#N/A
<b>OTHER - C.T. OIL</b>									
71	<i>PURCHASES:</i>								
72	UNITS (BBL)	1,066	4,962	(3,896)	(78.52)	18,324	25,675	(7,351)	(28.63)
73	UNIT COST (\$/BBL)	34.51	31.63	2.88	9.11	37.41	31.63	6.00	18.97
74	AMOUNT (\$)	36,790	156,960	(120,170)	(76.56)	685,537	812,205	(126,668)	(15.60)
75	<i>BURNED:</i>								
76	UNITS (BBL)	(13,112)	4,972	(18,084)	(363.72)	10,250	25,673	(15,423)	(60.07)
77	UNIT COST (\$/BBL)	37.93	31.70	6.23	19.65	38.77	31.83	6.94	21.80
78	AMOUNT (\$)	(497,393)	157,634	(655,027)	(415.54)	397,432	817,261	(419,829)	(51.37)
79	<i>ENDING INVENTORY:</i>								
80	UNITS (BBL) *	13,196	8,574	4,622	53.91	13,196	8,574	4,622	53.91
81	UNIT COST (\$/BBL)	37.66	31.71	5.95	18.76	37.66	31.71	5.95	18.76
82	AMOUNT (\$) *	496,965	271,839	225,126	82.82	496,965	271,839	225,126	82.82
83	DAYS SUPPLY	165	107	58	1				

\* An error was discovered in the CT Oil after the books were closed for April. There is a correction included in the burn amount for May.

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: MAY 2001**

**CURRENT MONTH**

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	g / KWH		TOTAL \$ FOR FUEL ADJ.	(5) x (6)(a) TOTAL \$
					FUEL COST	TOTAL COST		
<i>ESTIMATED</i>								
1	So. Co. Interchange	128,526,000	0	128,526,000	2.12	2.40	2,729,000	3,080,000
2	Various Unit Power Sales	86,998,000	0	86,998,000	2.07	2.30	1,803,000	1,997,000
3	Various Economy Sales	9,232,000	0	9,232,000	2.45	2.62	226,000	242,000
4	Gain on Econ. Sales		0	0	N/A	N/A	38,000	38,000
5	Various Other Sales	4,786,000	0	4,786,000	2.30	2.44	110,000	117,000
6	<b>TOTAL ESTIMATED SALES</b>	<b>229,542,000</b>	<b>0</b>	<b>229,542,000</b>	<b>2.14</b>	<b>2.38</b>	<b>4,906,000</b>	<b>5,474,000</b>
<i>ACTUAL</i>								
7	Southern Company Interchange	47,825,449	0	47,825,449	3.09	6.36	1,477,415	3,041,168
8	A.E.C. Economy	519,880	0	519,880	2.23	2.92	11,594	15,155
9	AEP External	0	0	0	#N/A	#N/A	0	0
10	ALLEGHEN External	0	0	0	#N/A	#N/A	0	0
11	AMEREN External	0	0	0	#N/A	#N/A	0	0
12	AQUILA External	173,926	0	173,926	2.73	3.94	4,756	6,856
13	AXIA External	106,681	0	106,681	2.19	3.51	2,340	3,742
14	CARGILE External	141,248	0	141,248	3.07	3.63	4,332	5,132
15	CINERGY External	0	0	0	#N/A	#N/A	0	0
16	CMS External	0	0	0	#N/A	#N/A	0	0
17	CONSTELL External	7,357	0	7,357	2.01	2.70	148	199
18	CORAL External	9,933	0	9,933	2.06	3.03	205	301
19	CPL External	0	0	0	#N/A	#N/A	0	0
20	CPM External	224,538	0	224,538	2.26	3.18	5,078	7,138
21	DUKE Economy	0	0	0	#N/A	#N/A	0	0
22	DYNEGY External	8,755	0	8,755	7.44	7.80	651	683
23	ELPASO External	29,431	0	29,431	3.72	4.60	1,095	1,354
24	ENRON External	66,509	0	66,509	2.42	3.30	1,611	2,196
25	ENTERGY Economy/Other	1,769,039	0	1,769,039	2.93	3.81	51,854	67,334
26	EMPC External	0	0	0	#N/A	#N/A	0	0
27	FPC UPS, Economy	31,677,945	0	31,677,945	1.92	2.18	607,843	690,889
28	FPL UPS, External	68,335,252	0	68,335,252	1.88	2.14	1,283,632	1,460,493
29	JEA UPS, Economy	13,225,906	0	13,225,906	1.89	2.14	249,631	283,391
30	KOCH External	0	0	0	#N/A	#N/A	0	0
31	LG&E External	0	0	0	#N/A	#N/A	0	0
32	LPM External	322,037	0	322,037	2.14	2.87	6,905	9,242
33	MORGAN External	624,785	0	624,785	2.52	3.75	15,738	23,430
34	NRG Economy, External	14,715	0	14,715	2.47	3.40	363	500
35	OGE External	0	0	0	#N/A	#N/A	0	0
36	OPC Economy	315,266	0	315,266	2.84	3.28	8,945	10,355
37	ORLANDO External	0	0	0	#N/A	#N/A	0	0
38	PGET External	0	0	0	#N/A	#N/A	0	0
39	RELIANT External	23,986	0	23,986	2.39	3.31	574	794
40	SCE&G Economy, External	59,744	0	59,744	3.12	3.26	1,863	1,946
41	SEMPRA External	78,209	0	78,209	2.21	3.09	1,731	2,414
42	TAL UPS, Economy	4,782	0	4,782	3.01	4.68	144	224
43	TEA External	526,420	0	526,420	3.38	4.74	17,812	24,978
44	TECO External	0	0	0	#N/A	#N/A	0	0
45	TVA External	618,030	0	618,030	N/A	N/A	18,297	26,277
46	TXU External	7,725	0	7,725	N/A	N/A	181	232
47	WILLIAMS External	6,107	0	6,107	1.95	2.31	119	141
48	Less: Flow-Thru Energy	(13,647,538)	0	(13,647,538)	2.37	2.37	(324,105)	(324,105)
49	Hydro-Loss	0	0	0	#N/A	#N/A	0	0
50	AEC/BRMC	103,958	0	103,958	1.92	1.92	1,997	1,997
51	SEPA	890,560	890,560	0	0.00	0.00	0	0
52	U.P.S. Adjustment	0	0	0	N/A	N/A	56,387	56,387
53	Economy Energy Sales Gain	0	0	0	N/A	N/A	30,229	30,229
55	Other transactions including adj.	<u>45,783,934</u>	<u>36,076,745</u>	<u>9,707,189</u>	0.05	0.05	<u>21,605</u>	<u>21,605</u>
56	<b>TOTAL ACTUAL SALES</b>	<b>199,854,569</b>	<b>36,967,305</b>	<b>162,887,264</b>	<b>1.78</b>	<b>2.74</b>	<b>3,560,970</b>	<b>5,472,677</b>
57	Difference in Amount	(29,687,431)	36,967,305	(66,654,736)	(0.36)	0.36	(1,345,030)	(1,323)
58	Difference in Percent	(12.93)	#N/A	(29.04)	(16.82)	15.13	(27.42)	(0.02)



SCHEDULE A-7

**PURCHASED POWER  
GULF POWER COMPANY  
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
FOR THE MONTH OF:                    MAY 2001**

(1)	(2)	(3)	(4)	(5)	(6)	(7) ¢ / KWH		(8)
<u>PURCHASED FROM</u>	<u>TYPE &amp; SCHED</u>	<u>TOTAL KWH PURCH.</u>	<u>KWH FOR OTHER UTILITIES</u>	<u>KWH FOR INTERRUPTIBLE</u>	<u>KWH FOR FIRM</u>	<u>(A) FUEL COST</u>	<u>(B) TOTAL COST</u>	<u>TOTAL \$ FOR FUEL ADJ. (7)x(8)(a)</u>

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES  
 GULF POWER COMPANY  
 FOR THE MONTH OF: MAY 2001

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	470,000			470,000	2.442	2.442	11,477
<i>ACTUAL</i>								
2	Montenay Bay, LLC	107,523				3.30	3.30	3,549
3	Pensacola Christian College	0				#N/A	#N/A	0
4	Solutia	3,434,000				5.08	5.08	174,291
5	International Paper	0				#N/A	#N/A	0
6	TOTAL	3,541,523				5.02	5.02	177,840

PERIOD-TO-DATE								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	¢/KWH		TOTAL \$ FOR FUEL ADJ.
						(A) FUEL COST	(B) TOTAL COST	
<i>ESTIMATED</i>								
1	Solutia	2,840,000	0	0	2,840,000	2.21	2.21	62,671
<i>ACTUAL</i>								
2	Montenay Bay, LLC	802,206	0	0	0	3.20	3.20	25,708
3	Pensacola Christian College	0	0	0	0	#N/A	#N/A	0
4	Solutia	19,361,000	0	0	0	5.26	5.26	1,018,625
5	International Paper	21,000	0	0	0	5.37	5.37	1,127
6	TOTAL	20,184,206				5.18	5.18	1,045,460

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SCHEDULE A-9

**ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
GULF POWER COMPANY  
FOR THE MONTH OF:           MAY 2001**

(2)	CURRENT MONTH			PERIOD - TO - DATE			
	(3) TOTAL KWH PURCHASED	(4) TRANS. COST ¢ / KWH	(5) TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢ / KWH	TOTAL \$ FOR FUEL ADJ.	
<i>ESTIMATED</i>							
1	Southern Company Interchange	75,952,000	2.31	1,752,000	492,775,000	1.92	9,454,000
2	Unit Power Sales	1,884,000	2.65	50,000	7,100,000	2.89	205,000
3	Economy Energy	4,214,000	3.13	132,000	15,749,000	3.21	506,000
4	Other Purchases	<u>46,986,000</u>	4.20	<u>1,975,000</u>	<u>228,229,000</u>	4.13	<u>9,415,000</u>
5	<b>TOTAL ESTIMATED PURCHASES</b>	<u><u>129,036,000</u></u>	3.03	<u><u>3,909,000</u></u>	<u><u>743,853,000</u></u>	2.63	<u><u>19,580,000</u></u>
<i>ACTUAL</i>							
6	Southern Company Interchange	156,186,493	2.85	4,449,018	547,008,652	3.22	17,617,861
7	Non-Associated Companies	88,470,098	0.93	821,176	362,656,394	1.84	6,687,076
8	Alabama Electric Co-op	204,000	3.92	7,990	3,235,000	3.30	106,905
9	Other Wheeled Energy	7,426,435	N/A	N/A	34,200,228	N/A	N/A
10	Other Transactions	37,750,167	N/A	4,681	188,943,139	N/A	973,001
11	Less: Flow-Thru Energy	<u>(45,351,538)</u>	0.79	<u>(358,500)</u>	<u>(288,079,670)</u>	1.33	<u>(3,823,396)</u>
12	<b>TOTAL ACTUAL PURCHASES</b>	<u><u>244,685,655</u></u>	2.01	<u><u>4,924,365</u></u>	<u><u>847,963,743</u></u>	2.54	<u><u>21,561,447</u></u>
13	Difference in Amount	115,649,655	(1.02)	1,015,365	104,110,743	(0.09)	1,981,447
15	Difference in Percent	89.63	(33.66)	25.98	14.00	(3.42)	10.12

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