

ST. JOE NATURAL GAS COMPANY, INC.

ORIGINAL

P O BOX 549 PHONE (850) 229-8216

PORT ST. JOE, FLORIDA 32457



June 19, 2001

Ms. Blanca S Bayo, Director
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 010003-GU
Purchased Gas Cost Recovery

Dear Ms. Bayo:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of May 2001.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very truly yours,

Stuart L Shoaf
President

DIVISION OF
ADMINISTRATION
2001 JUN 20 AM 8 04
FLORIDA COMMISSION
PUBLIC SERVICE

Enclosures

- APP cc: All Parties of Record
- CAF
- GMP
- COM 5
- CTR
- ECR
- LEG
- OPC
- PAI
- RGO
- SEC
- SER
- OTH cover letter

RECEIVED & FILED
RZM
FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

07641 JUN 20 01

FPSC-RECORDS/REPORTING

St Joe Natural Gas Co., Inc.
Docket No. 010003-GU
June 19, 2001

Wayne Schiefelbein, Esq.
Wiggins & Villacorta, P.A.
PO Drawer 1657
Tallahassee, Fl. 32302

Norman Horton
Messer Law Firm
PO Box 1876
Tallahassee, Fl 32302-1876

D Bruce May
Holland & Knight
315 S. Calhoun St. Ste 600
Tallahassee, Fl 32301

Al Kara
South Florida Natural Gas
PO Box 248
New Smyrna Beach, Fl 32170-0248

Mary Patricia Keefe
One Elizabethtown Plaza
PO Box 3175
Union, NJ 07083

Jerry Melendy
Sebring Gas System, Inc.
3515 US Hwy 27 South
Sebring, Fl 33870-5452

Rob Vandiver
Office of Public Counsel
c/o Fla. Legislature
111 W Madison St RM 812
Tallahassee, Fl 32399-1400

David Nicholson, Esq.
TECO Peoples Gas
PO Box 111
Tampa, Fl 33601-0111

Mr. Brian Powers, President
Indiantown Gas Company
PO Box 8
Indiantown, Fl 32956-0008

James Beasley/Lee Willis
Ausley Law Firm
PO Box 391
Tallahassee, Fl 32302

George Bachman
Florida Public Utilities
PO Box 3395
West Palm Beach, Fl 33402-3395

Richard D Melson, Esq.
Hopping Green Sams & Smith
PO Box 6525
Tallahassee, Fl 32314

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1/R	
ESTIMATED FOR THE PERIOD OF:		JANUARY 01 Through				DECEMBER 01					
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		
		CURRENT MONTH:		MAY 2001		PERIOD TO DATE					
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
1	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR		
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR		
3	SWING SERVICE	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR		
4	COMMODITY (Other)	\$36,348.01	\$36,456.00	\$108	0.30	\$521,142.21	\$487,112.00	(\$34,030)	-6.99		
5	DEMAND	\$4,602.88	\$4,723.16	\$120	2.55	\$114,541.40	\$115,996.24	\$1,455	1.25		
6	OTHER FGT REFUND	\$0.00	\$129.33	\$129	100.00	(\$13,047.77)	(\$4,930.43)	\$8,117	-164.64		
LESS END-USE CONTRACT											
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR		
8	DEMAND	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR		
9	COMMODITY (Pipeline Refund)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR		
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR		
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$40,950.89	\$41,308.49	\$358	0.87	\$622,635.84	\$598,177.81	(\$24,458)	-4.09		
12	NET UNBILLED	\$0.00	\$0.00	\$0	ERR	\$0.00	\$0.00	\$0	ERR		
13	COMPANY USE	\$29.78	\$0.00	(\$30)	ERR	\$411.18	\$295.00	(\$116)	-39.38		
14	TOTAL THERM SALES	\$40,084.19	\$41,308.49	\$1,224	2.96	\$689,028.43	\$597,862.81	(\$91,146)	-15.24		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	0	75,500	75,500	100.00	0	289,489	289,489	100.00		
16	NO NOTICE SERVICE	0	0	0	ERR	0	0	0	ERR		
17	SWING SERVICE	0	0	0	ERR	0	0	0	ERR		
18	COMMODITY (Other)	69,814	62,000	(7,814)	-12.60	667,115	621,888	(45,227)	-7.27		
19	DEMAND	62,000	62,000	0	0.00	62,000	62,000	0	0.00		
20	OTHER	0	0	0	ERR	0	0	0	ERR		
LESS END-USE CONTRACT											
21	COMMODITY (Pipeline)	0	0	0	ERR	0	0	0	ERR		
22	DEMAND	0	0	0	ERR	0	0	0	ERR		
23		0	0	0	ERR	0	0	0	ERR		
24	TOTAL PURCHASES (15-21)	0	75,500	75,500	100.00	0	289,489	289,489	100.00		
25	NET UNBILLED	0	0	0	ERR	0	0	0	ERR		
26	COMPANY USE	52	0	(52)	ERR	394	255	(139)	-54.47		
27	TOTAL THERM SALES	70,128	75,500	5,372	7.12	813,087	659,122	(153,965)	-23.36		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	ERR	0.00000	ERR	ERR	ERR	0.00000	ERR	ERR		
29	NO NOTICE SERVICE (2/16)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
30	SWING SERVICE (3/17)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
31	COMMODITY (Other) (4/18)	0.52064	0.58800	0.07	11.46	0.78119	0.78328	0.00	0.27		
32	DEMAND (5/19)	0.07424	0.07618	0	2.55	1.84744	1.87091	0	1.25		
33	OTHER (6/20)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
LESS END-USE CONTRACT											
34	COMMODITY Pipeline (7/21)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
35	DEMAND (8/22)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
36		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
37	TOTAL COST (11/24)	ERR	0.54713	ERR	ERR	0.76577	0.90754	0	15.62		
38	NET UNBILLED (12/25)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR		
39	COMPANY USE (13/26)	0.56837	ERR	ERR	ERR	1.04388	1.15686	0	9.77		
40	TOTAL THERM SALES (11/27)	0.58395	0.54713	-0.04	-6.73	0.76577	0.90754	0.14	15.62		
41	TRUE-UP (E-2)	0.02124	0.02124	0.00	0.00000	0.02124	0.02124	0.00	0.00000		
42	TOTAL COST OF GAS (40+41)	0.60519	0.56837	-0.04	-6.48	0.78701	0.92878	0.14	15.26		
43	REVENUE TAX FACTOR	1.03093	1.03093	0.00	0	1.03093	1.03093	0.00	0		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.62391	0.58595	-0.04	-6.48	0.81135	0.95750	0.15	15.26		
45	PGA FACTOR ROUNDED TO NEAREST .001	0.624	0.586	-0.04	-6.48	0.811	0.958	0.15	15.34		

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: JANUARY 01		THROUGH:		DECEMBER 01
CURRENT MONTH: MAY 2001		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1				ERR
2 Commodity Pipeline - Scheduled FTS-2				ERR
3 No Notice Commodity Adjustment				ERR
4 Penalty - FGT overage alert day				ERR
5 Commodity Adjustments				ERR
6 Commodity Adjustments				ERR
7				ERR
8 TOTAL COMMMODITY (Pipeline)	0	\$0 00		ERR
SWING SERVICE				
9 Swing Service - Scheduled				ERR
10 Alert Day Volumes - FGT				ERR
11 Operational Flow Order Volumes - FGT				ERR
12 Less Alert Day Volumes Direct Billed to Others				ERR
13 Other				ERR
14 Other				ERR
15				ERR
16 TOTAL SWING SERVICE	0	\$0.00		ERR
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS				ERR
18 Commodity Other - Scheduled City Gate	63,550	\$33,236 65		0.52300
19 Imbalance Cashout - FGT	3,290	\$1,896.13		0.57633
20 Imbalance Bookout - Other Shippers	(2,400)	(\$1,293 60)		0.53900
21 Imbalance Cashout - Transporting Customers	2,050	\$1,025.00		0.50000
22 Imbalance Cashout - Transporting Customers	3,324	\$1,483 83		0.44640
23 FGT Refund				ERR
24 TOTAL COMMODITY OTHER	69,814	\$36,348 01		0.52064
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1				ERR
26 Less Relinquished - FTS-1				ERR
27 Demand (Pipeline) Entitlement - FTS-2	62,000	\$4,602.88		0.07424
28 Less Relinquished - FTS-2				ERR
29 Less Demand Billed to Others				ERR
30 Other				ERR
31 Other				ERR
32 TOTAL DEMAND	62,000	\$4,602 88		0.07424
OTHER				
33 Revenue Sharing - FGT				ERR
34 Peak Shaving				ERR
35 FGT REFUND				ERR
36 FGT REFUND				ERR
37 Other				ERR
38 Other				ERR
39 Other				ERR
40 TOTAL OTHER	0	\$0 00		ERR

FOR THE PERIOD OF: JANUARY 01 Through DECEMBER 01

	CURRENT MONTH:		MAY 2001		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$36,348	\$36,456	108	0.00	\$521,142	\$487,112	(34,030)	-0.07	
2 TRANSPORTATION COST, LINE(1+5+6-(7+8+9))	\$4,603	\$4,852	250	0.05	\$101,494	\$111,066	9,572	0.09	
3 TOTAL	\$40,951	\$41,308	358	0.01	\$622,636	\$598,178	(24,458)	-0.04	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$40,084	\$41,308	1,224	0.03	\$689,028	\$597,883	(91,146)	-0.15	
5 TRUE-UP(COLLECTED) OR REFUNDED	(\$2,135)	(\$2,135)	0	0.00	(\$10,675)	(\$10,675)	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD • (LINE 4 (+ or -) LINE 5)	\$37,949	\$39,174	1,224	0.03	\$678,354	\$587,208	(91,146)	-0.16	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$3,002)	(\$2,135)	867	-0.41	\$55,718	(\$10,970)	(66,688)	6.08	
8 INTEREST PROVISION-THIS PERIOD (21)	(\$170)	\$371	541	1.46	(\$2,434)	\$2,241	4,674	2.09	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$48,623)	\$107,234	155,857	1.45	(\$113,619)	\$105,659	219,278	2.08	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$2,135	\$2,135	0	0.00	\$10,675	\$10,675	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	ERR	\$0	\$0	0	ERR	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	(\$49,660)	\$107,605	157,265	1.46	(\$49,660)	\$107,605	157,265	1.46	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(48,623)	107,234	155,857	1.45					* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(49,490)	107,234	156,724	1.46					
14 TOTAL (12+13)	(98,113)	214,467	312,581	1.46					
15 AVERAGE (50% OF 14)	(49,057)	107,234	156,290	1.46					
16 INTEREST RATE - FIRST DAY OF MONTH	4.37	4.37	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.94	3.94	0.00	0.00					
18 TOTAL (16+17)	8.31	8.31	0.00	0.00					
19 AVERAGE (50% OF 18)	4.16	4.16	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.35	0.35	0.00	0.00					
21 INTEREST PROVISION (15x20)	(170)	371	541	1.46					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2001 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

MAY

DECEMBER 2001

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	MAY	FGT	SJNG	FT		0		\$0.00	\$4,602.88	\$0.00	ERR	
2	"	PRIOR	SJNG	CG	63,550	63,550	\$33,236.65				52.30	
3	"	SJNG	FGT	CO	3,290	3,290	\$1,896.13				57.63	
4	"	GCI	SJNG	CO	3,324	3,324	\$1,483.83				44.64	
5	"	ARIZONA	SJNG	CO	2,050	2,050	\$1,025.00				50.00	
6	"	SJNG	PRIOR	BO	(2,400)	(2,400)	(\$1,293.60)				53.90	
7						0					ERR	
8						0					ERR	
9						0					ERR	
10						0					ERR	
11						0					ERR	
12						0					ERR	
13						0					ERR	
14						0					ERR	
15						0					ERR	
16						0					ERR	
17						0					ERR	
18						0					ERR	
19						0					ERR	
20						0					ERR	
21						0					ERR	
22						0					ERR	
23						0					ERR	
24						0					ERR	
25						0					ERR	
26						0					ERR	
27						0					ERR	
28						0					ERR	
29						0					ERR	
30						0					ERR	
TOTAL					69,814	0	69,814	\$36,348.01	\$0.00	\$4,602.88	\$0.00	58.66

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2001 Through DECEMBER 2001

MONTH: MAY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CITY GATE	205	205	6,355	6,355	5.23	5.23
2.			0		0		
3.			0		0		
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26. TOTAL:		205	205	6,355	6,355		
27.				WEIGHTED AVERAGE		5.23	5.23

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY			THERM SALES AND CUSTOMER DATA				SCHEDULE A-5		
FOR THE PERIOD OF: JANUARY 2001			Through			DECEMBER 2001			
CURRENT MONTH: MAY			PERIOD TO DATE						
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	48,718	50,410	1,692	0.03	608,365	518,490	(89,875)	-0.15	
COMMERCIAL	4,144	4,857	713	0.17	69,774	49,957	(19,817)	-0.28	
COMMERCIAL LARGE VOL. 1	17,266	12,621	(4,645)	-0.27	120,354	129,815	9,461	0.08	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	70,128	67,888	(2,240)	-0.03	798,493	698,262	(100,231)	-0.13	
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE - TRANSPORT.	818,668	828,582	9,914	0.01	4,146,824	4,142,910	(3,914)	-0.00	
INTERRUPTIBLE	0	56	56	ERR	8,910	280	(8,630)	-0.97	
LARGE INTERRUPTIBLE	0	0	0	ERR	5,684	0	(5,684)	-1.00	
TOTAL INTERRUPTIBLE	818,668	828,638	9,970	0.01	4,161,418	4,143,190	(18,228)	-0.00	
TOTAL THERM SALES	888,796	896,526	7,730	0.01	4,959,911	4,841,452	(118,459)	-0.02	
NUMBER OF CUSTOMERS (FIRM)			AVG. NO. OF CUSTOMERS PERIOD TO DATE						
RESIDENTIAL	3,149	3,213	64	0.02	3,164	3,213	49	0.02	
COMMERCIAL	217	220	3	0.01	220	220	0	0.00	
COMMERCIAL LARGE VOL. 1	44	38	(6)	-0.14	40	38	(2)	-0.05	
COMMERCIAL LARGE VOL. 2	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
	0	0	0	ERR	0	0	0	ERR	
TOTAL FIRM	3,410	3,471	61	0.02	3,424	3,471	47	0.01	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)			AVG. NO. OF CUSTOMERS PERIOD TO DATE						
INTERRUPTIBLE - TRANSPORT.	4	4	0	0.00	4	4	0	0.00	
INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
LARGE INTERRUPTIBLE	0	0	0	ERR	0	0	0	ERR	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,414	3,475	61	0.02	3,428	3,475	47	0.01	
THERM USE PER CUSTOMER									
RESIDENTIAL	15	16	0	0.01	192	161	(31)	-0.16	
COMMERCIAL	19	22	3	0.16	317	227	(90)	-0.28	
COMMERCIAL LARGE VOL. 1	392	332	(60)	-0.15	3,009	3,416	407	0.14	
COMMERCIAL LARGE VOL. 2	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
INTERRUPTIBLE - TRANSPORT.	204,667	207,146	2,479	0.01	1,036,706	1,035,728	(979)	-0.00	
INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
LARGE INTERRUPTIBLE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2001			through			DECEMBER 2001					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1 059087	1 042076	1.055472	1.052972	1.05178							
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.077062	1.059762	1.073385	1.070843	1.069631	0	0	0	0	0	0	0

INVOICE

PRIOR ENERGY
605 Bel Air Boulevard
Mobile, AL 36606

Phone: (334) 470-0321
Fax: (334) 470-0703

St. Joe Natural Gas Company, Inc.
301 Long Road
Port St. Joe, FL 32456
Attn: Stuart Shoaf
FAX: 1-850-229-8392

Invoice Number: 22011
Invoice Date: June 8, 2001
Due Date: Net 10

Gas Delivered Mn Yr	Delivery Point	MMBtu @ 14.73 Dry	Price	Gross Amount	Tax Alabama	Tax Mobile	Amount Due
05 / 01	Pipeline: Florida Gas Transmission						
	CS #11 MOUNT VERNON 716	6,355	\$ 5.23000	\$33,236.65	\$0.00	\$0.00	\$33,236.65
	Invoice Total:	6,355		\$33,236.65	\$0.00	\$0.00	\$33,236.65
					NET DUE:		\$33,236.65

PLEASE WIRE TRANSFER PAYMENT IN 10 DAYS TO:

SOUTHTRUST BANK OF ALABAMA
ABA #
ACCT. OF: PRIOR ENERGY CORPORATION
ACCOUNT #

REDACTED

PLEASE FAX BACKUP FOR WIRE TRANSFER TO (334) 470-0703...

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	05/10/01
DUE	05/20/01
INVOICE NO.	41403
TOTAL AMOUNT DUE	\$1,896.13

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: PARKER, DONNA
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank: Dallas TX
 Account #
 ABA #

CONTRACT: SHIPPER:
 TYPE: CASH IN/CASH OUT

SAP CUSTOMER NO: 4000002553
 LEGAL ENTITY NO: 4133
 DUNS NO: 008803884

PLEASE CONTACT MARION COLLINS
 AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE
 OR CODE LIST

POI NO.	RECEIPTS		DELIVERIES		PROD MONTH	TC	RC	RATES				VOLUMES DTH DRY	AMOUNT
	DRN No.		POI NO.	DRN No.				BASE	SURCHARGES	DISC	NET		
CIO - Net Market Delivery Imbalance													
					03/01		NM	5.7440	0.0193		5.7633	329	\$1,896.13
TOTAL FOR MONTH OF 03/01.													
*** END OF INVOICE 41403 ***													

Pd 5/18/01
Acct # 801

REDACTED

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **MAX DONER**
ENRON CAPITAL & TRADING RESOURCES
POST OFFICE BOX 1188
HOUSTON TEXAS 77251-1188

Phone: (713) 853-6639
 Fax: (713) 646-8420

DATE: **April 2, 2001**
 DELINQUENT: **April 22, 2001**

REMITT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Phone: (850) 229-8216
 Fax: (850) 229-8392

INVOICE NO.: **36988**
 CONTRACT NO.: **30600**

For Further Information Call: **Stuart Shoaf**

rec 5/22/01

DESCRIPTION	PROD MTH/DAYS	BASE RATE	PERCENT	OTHER	NET	#METERS THERMS	AMOUNT	
Customer Charge	March 2001	\$1,000.00			\$1,000.00	1	\$1,000.00	
Transportation Charge (Non-Fuel)	1-31	\$0.05692	2545.8		\$0.05692	44,726	\$2,545.80	
Cash Out @ FGT Zone 1 Price for:	1-31	\$0.4960	-7.43%	<i>Acct # 801</i>	\$0.44640	(3,324)	(\$1,483.83)	
Pre-Paid Gas	March 2001			SA/FTS, Article VI, Section 6.2(iv)				
Late Charge	February 2001			Feb Pmt Not Received To Date			\$49.04	
Gas Service at:	Gulf Correctional Institution Steele Road Wewahitchka, Florida	TOTAL AMOUNT DUE THIS INVOICE						<u>\$2,111.01</u>
E	ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE						<u><u>3594.84</u></u>	
					\$31.67			

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **ARIZONA CHEMICAL COMPANY**
c/o INTERNATIONAL PAPER
ENERGY PROCUREMENT DEPARTMENT
6400 POPULAR AVENUE
MEMPHIS, TENNESSEE 38197

Brian Tinson
 Phone: (901) 763-6952
 Fax: (901) 763-7273

DATE: **May 2, 2001**
 DELINQUENT: **May 22, 2001**

Wire Remitt To: **Citizens Federal SB Port St Joe, FL**
Account No. [REDACTED]
Route No. [REDACTED]
FAX NOTICE UPON RECEIPT

INVOICE NO.: **37014**
 CONTRACT NO.: **CTS-003**
 DATED: **FEBRUARY 28, 1998**

Rec 6/8/01

For Further Information Call: **Stuart Shoaf** Phone (850) 229-8216, Fax (850) 229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	TRF	OTHER	NET	#METERS THERMS	AMOUNT
Customer Charge	April 2001	\$1,000.00			\$1,000.00	3	\$3,000.00
Transportation Charge	1-30	\$0.04070			\$0.04070	765,550	\$31,157.89
Port St Joe Utility Tax	1-30						\$25.00
Cash Out	April 2001	\$0.5000		<i>Acct #801</i>	\$0.5000	(2,050)	(\$1,025.00)

Gas Service at: **Arizona Chemical**
Kenny Mill Rd
Port St Joe, FL

TOTAL AMOUNT DUE THIS INVOICE

\$33,157.89

=====

34182.89

B ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$497.37

ST. JOE NATURAL GAS COMPANY, INC.

P. O. BOX 549 PHONE (850) 229-8216
PORT ST. JOE, FLORIDA 32457



INVOICE

CUSTOMER

INVOICE NO. 05102001

PRIOR INTRASTATE CORP.
605 BEL AIRE BLVD.
MOBILE, ALA. 36606

DATE: 10-MAY-2001

CONTRACT NO:
CONTRACT DATE:

ATTN: REBECCA WADE PHONE: 334-470-0321 FAX: 334-470-0703

INVOICE FOR BOOK-OUT FOR MONTH OF: APRIL 2001

PROD MTH	DESCRIPTION	MMBTU	RATE	AMOUNT
APRIL 2001	BOOK-OUT MARKET DELIVERIES	240	\$5.3900	\$1,293.60

TOTAL THIS STATEMENT

\$1,293.60

*Rec 5/31/01
Acct #801*

SEND REMITTANCE TO

ST. JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST. JOE, FLORIDA 32457

FOR FUTHER INFORMATION CALL

DONNA PARKER (850) 229-8216

DUE UPON RECEIPT - DELINQUENT AFTER:

2-MAY-2001

I N V O I C E
FLORIDA GAS TRANSMISSION COMPANY
 An ENRON/EI Paso Energy Affiliate

DATE	06/01/01
DUE	06/11/01
INVOICE NO.	41879
TOTAL AMOUNT DUE	\$4,602.88

CUSTOMER: ST. JOE NATURAL GAS COMPANY
 ATTN: PARKER, DONNA
 POST OFFICE BOX 549
 PORT ST JOE, FL 32456-0549

Please reference this invoice no. on your remittance and wire to:
 Wire Transfer
 Florida Gas Transmission Company
 Nations Bank; Dallas, TX
 Account # _____
 ABA # _____

CONTRACT: 3635 SHIPPER: ST. JOE NATURAL GAS COMPANY
 TYPE: FIRM TRANSPORTATION
 SAP CUSTOMER NO: 4000002553 PLEASE CONTACT MARION COLLINS
 LEGAL ENTITY NO: 4133 AT (713)853-0626 WITH ANY QUESTIONS REGARDING THIS INVOICE
 DUNS NO: 006803884 OR CODE LIST

POI NO.	RECEIPTS DRN No.	DELIVERIES POI NO. DRN No.	PROD MONTH	IC	RC	RATES				VOLUMES DTH DRY	AMOUNT
						BASE	SURCHARGES	DISC	NET		
	RESERVATION CHARGE		05/01	A	RES	0.7618	0.0030	0.0224	0.7424	6,200	\$4,602.88
TOTAL FOR CONTRACT 3635 FOR MONTH OF 05/01.										6,200	\$4,602.88

Gas Research Institute (GRI) Contributions:			
Please specify the amount(s) and the specific project(s) or project area(s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project(s)	Project Area(s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	\$52.70	\$4,655.58
1999	0.0076	\$47.12	\$4,650.00
2000	0.0066	\$40.92	\$4,643.80
2001	0.0030	\$18.60	\$4,621.48

REDACTED

*** END OF INVOICE 41879 ***

*pd 6/10/01
Acct #232*