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NUI Corporation (NYSE: NUI)

Via Federal Express

June 19, 2001

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 010003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of April 2001.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Mary Patricia Keefe
Associate General Counsel and
Director, Regulatory Affairs

NUI Companies and Affiliates:
City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas

NUI Capital Corp.
NUI Energy
NUI Energy Brokers
NUI Energy Solutions
NUI Environmental Group
DOCUMENT NUMBER-DATE
07644 JUN 20 5
PSC-RECORDS/REPORTING

TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Waverly Gas

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 01 Through				DECEMBER 01			
		CURRENT MONTH: 04/01		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	34,823	19,517	15,306	78.42	131,258	85,708	45,550	53.15
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	13,500	13,500	-	-	89,451	92,070	(2,619)	(2.84)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,676,207	3,203,557	(1,527,350)	(47.68)	12,616,828	18,575,364	(5,958,536)	(32.08)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	1,363,255	612,187	751,068	122.69	4,667,653	3,763,040	904,613	24.04
6	OTHER (Line 40 A-1 support detail)	(65,133)	6,008	(71,141)	(1,184.10)	(38,095)	23,593	(61,688)	(261.47)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS1(1+2+3+4+5+6+10)-(7+8+9)	3,022,652	3,854,769	(832,117)	(21.59)	17,467,095	22,539,774	(5,072,679)	(22.51)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(824)	(12,284)	11,460	(93.29)	(3,323)	(65,008)	61,685	(94.89)
14	TOTAL THERM SALES	4,171,960	3,842,486	329,474	8.57	18,475,675	22,474,770	(3,999,095)	(17.79)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	10,318,270	4,592,220	5,726,050	124.69	37,383,140	20,166,540	17,216,600	85.37
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	1,500,000	1,500,000	-	-	9,939,000	10,230,000	(291,000)	(2.84)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,593,352	4,592,220	(998,868)	(21.75)	18,577,265	20,166,540	(1,589,275)	(7.88)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	24,987,200	11,527,800	13,459,400	116.76	80,004,910	72,646,800	7,358,110	10.13
20	OTHER Commodity (Line 40 A-1 support detail)	(75,548)	9,627	(85,175)	(884.75)	(45,069)	37,803	(82,872)	(219.22)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,517,804	4,601,847	(1,084,043)	(23.56)	18,532,196	20,204,343	(1,672,147)	(8.28)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,828)	(15,000)	13,172	(87.81)	(7,375)	(60,000)	52,625	(87.71)
27	TOTAL THERM SALES (24-26 Estimated only)	4,035,012	4,586,847	(551,835)	(12.03)	19,540,890	20,144,343	(603,453)	(3.00)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00337	0.00425	(0.00088)	(20.71)	0.00351	0.00425	(0.00074)	(17.41)
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.46647	0.69761	(0.23114)	(33.13)	0.67915	0.92110	(0.24195)	(26.27)
32	DEMAND (5/19)	0.05456	0.05311	0.00145	2.73	0.05834	0.05180	0.00654	12.63
33	OTHER (6/20)	0.86214	0.62408	0.23806	38.15	0.84526	0.62410	0.22116	35.44
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.85924	0.83766	0.02158	2.58	0.94253	1.11559	(0.17306)	(15.51)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.81893	(0.36834)	(44.98)	0.45059	1.08347	(0.63288)	(58.41)
40	TOTAL THERM SALES (11/27)	0.74911	0.84040	(0.09129)	(10.86)	0.89387	1.11891	(0.22504)	(20.11)
41	TRUE-UP (E-2)	0.07364	0.07364	-	-	0.07364	0.07364	-	-
42	TOTAL COST OF GAS (40+41)	0.82275	0.91404	(0.09129)	(9.99)	0.96751	1.19255	(0.22504)	(18.87)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.82689	0.91864	(0.09175)	(9.99)	0.97238	1.19855	(0.22617)	(18.87)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.827	0.919	(0.092)	(10.01)	0.972	1.199	(0.227)	(18.93)

COMPANY: CITY GAS COMPANY OF FLORIDA		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:				SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11			
		JANUARY 01		Through		DECEMBER 01			
		CURRENT MONTH: 04/01		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	34,823	15,901	18,922	119.00	131,258	67,166	64,092	95.42
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	13,500	13,500	-	-	89,451	92,070	(2,619)	(2.84)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,676,207	2,187,595	(511,388)	(23.38)	12,759,379	13,488,579	(729,200)	(5.41)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	1,363,255	741,768	621,487	83.78	4,667,653	3,129,814	1,537,839	49.14
6	OTHER (Line 40 A-1 support detail)	(65,133)	6,008	(71,141)	(1,184.10)	(38,095)	23,593	(61,688)	(261.47)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	833,387	(833,387)	(100.00)	-	833,387	(833,387)	(100.00)
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	3,022,652	3,798,159	(775,507)	(20.42)	17,609,646	15,967,835	1,641,811	10.28
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(824)	(15,548)	14,724	(94.70)	(3,323)	(71,441)	68,118	(95.35)
14	TOTAL THERM SALES	4,171,960	3,782,611	389,349	10.29	18,475,675	17,563,168	912,507	5.20
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	10,318,270	3,669,600	6,648,670	181.18	37,383,140	17,223,680	20,159,460	117.05
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	1,500,000	1,500,000	-	-	9,939,000	10,230,000	(291,000)	(2.84)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,593,352	3,669,600	(76,248)	(2.08)	18,192,005	17,223,680	968,325	5.62
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	24,987,200	14,496,900	10,490,300	72.36	80,004,910	62,832,593	17,172,317	27.33
20	OTHER Commodity (Line 40 A-1 support detail)	(75,548)	9,627	(85,175)	(884.75)	(45,069)	37,803	(82,872)	(219.22)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,517,804	3,679,227	(161,423)	(4.39)	18,146,936	17,261,483	885,453	5.13
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,828)	(15,000)	13,172	-	(7,375)	(60,000)	52,625	(87.71)
27	TOTAL THERM SALES (24-26 Estimated only)	4,035,012	3,664,227	370,785	10.12	19,540,890	17,201,483	2,339,407	13.60
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00337	0.00433	(0.00096)	(22.17)	0.00351	0.00390	(0.00039)	(10.00)
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.46647	0.59614	(0.12967)	(21.75)	0.70137	0.78314	(0.08177)	(10.44)
32	DEMAND (5/19)	0.05456	0.05117	0.00339	6.62	0.05834	0.04981	0.00853	17.13
33	OTHER (6/20)	0.86214	0.62408	0.23806	38.15	0.84526	0.62410	0.22116	35.44
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.85924	1.03233	(0.17309)	(16.77)	0.97039	0.92506	0.04533	4.90
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	1.03653	(0.58594)	(56.53)	0.45059	1.19068	(0.74009)	(62.16)
40	TOTAL THERM SALES (11/27)	0.74911	1.03655	(0.28744)	(27.73)	0.90117	0.92828	(0.02711)	(2.92)
41	TRUE-UP (E-2)	0.07364	0.07364	-	-	0.07364	0.07364	-	-
42	TOTAL COST OF GAS (40+41)	0.82275	1.11019	(0.28744)	(25.89)	0.97481	1.00192	(0.02711)	(2.71)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.82689	1.11577	(0.28888)	(25.89)	0.97971	1.00696	(0.02725)	(2.71)
45	PGA FACTOR ROUNDED TO NEAREST 001	0.827	1.116	(0.289)	(25.90)	0.980	1.007	(0.027)	(2.68)

CITY GAS COMPANY OF FLORIDA		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			PAGE 3 OF 11
FOR THE PERIOD: JANUARY 01		THROUGH	DECEMBER 01		
CURRENT MONTH: 04/01		(A)	(B)	(C)	
COMMODITY (Pipeline)		THERMS	INV. AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)		10,490,260	25,854.38	0.00246	
2 Commodity Pipeline - Scheduled ITS					
3 No Notice Commodity Adjustment					
4 Commodity True-up (Line 2+3 Page 10)		(171,990)	8,968.90	(0.05215)	
5 Commodity Adjustments					
6 Commodity Adjustments					
7					
8 TOTAL COMMODITY (Pipeline)		10,318,270	34,823.28	0.00337	
		Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28	
SWING SERVICE					
9 Swing Service Scheduled					
10 Alert Day Volumes - FGT		0	0.00	0.00000	
11 Operational Flow Order Volumes - FGT					
12 Less Alert Day Volumes Direct Billed to Others					
13 Operating Account Balancing					
14 Other - Net market delivery imbalance					
15 Bookout					
16 TOTAL SWING SERVICE		0	0.00	0.00000	
		Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30	
COMMODITY OTHER					
17 Commodity Other - Scheduled FTS (Line 4 Page 10); (Line 94 Page 10)		10,490,260	5,521,009.86	0.52630	
18 WSS/Hattiesburg Storage (Line 17 Page 10)		0	0.00		
19 Imbalance Cashout - FGT (Line 15 Page 10)		0	0.00		
20 Imbalance Cashout					
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)		7,670	(31,378.79)	(4.09111)	
22 True-up - Other Shippers (Line 92 Page 10)		84,640.00	(28,710.80)	(0.33921)	
23 Less: OSS, Margin Sharing, Company Use, and Refund (Lines 38+39+40+41 Page 11)		(6,989,218)	(3,784,712.87)	0.54151	
24 TOTAL COMMODITY (Other)		3,593,352	1,676,207.40	0.46647	
		Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31	
DEMAND					
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less: Line 26 and 29 Support Detail)		24,987,200	1,356,989.36	0.05431	
26 Less Relinquished to End-Users (Line 6+13 Page 9)		0	0.00	0.00000	
27 Less Relinquished Off System					
28 Other - Firm winter supply					
29 Demand - No Notice (Line 19 Page 9)		1,500,000	13,500.00	0.00900	
30 Revenue Sharing - FGT					
31 Other - Storage Demand (Line 32 Page 11)			6,265.97		
32 TOTAL DEMAND		26,487,200	1,376,755.33	0.05198	
		Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29	
OTHER					
33 Other - Monthly purchase from Peoples Gas (Line 19 Page 10)		8,552	10,788.16	1.26145	
34 Peak Shaving					
35 Storage withdrawal					
36 Other		(84,100)	(75,920.86)	0.90275	
37 Other					
38 Other					
39 Other					
40 TOTAL OTHER		(75,548)	(65,132.70)	0.86214	
		Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33	

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 6/08/94) PAGE 4 OF 11			
CITY GAS COMPANY OF FLORIDA		FOR THE PERIOD OF:		JANUARY 01 Through DECEMBER 01					
		CURRENT MONTH: 04/01		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,611,074	2,193,603	582,529	26.56%	12,578,733	13,512,172	933,439	6.91%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,411,578	771,169	(640,409)	-83.04%	4,888,362	3,289,050	(1,599,312)	-48.63%
3	TOTAL	3,022,652	2,964,772	(57,880)	-1.95%	17,467,095	16,801,222	(665,873)	-3.96%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	4,171,960	3,782,611	(389,349)	-10.29%	18,475,675	17,563,168	(912,507)	-5.20%
5	TRUE-UP (COLLECTED) OR REFUNDED	(317,310)	(317,310)	-	0.00%	(1,269,240)	(1,269,240)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,854,650	3,465,301	(389,349)	-11.24%	17,206,435	16,293,928	(912,507)	-5.60%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	831,998	500,529	(331,469)	-66.22%	(260,660)	(507,294)	(246,634)	48.62%
8	INTEREST PROVISION-THIS PERIOD (21)	(19,975)	(14,776)	5,199	-35.19%	(117,072)	(88,819)	28,253	-31.81%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(5,696,324)	(4,197,744)	1,498,580	-35.70%	(5,458,499)	(4,067,808)	1,390,691	-34.19%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	317,310	317,310	-	0.00%	1,269,240	1,269,240	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9b+10+10a)	(4,566,991)	(3,394,681)	1,172,310	-34.53%	(4,566,991)	(3,394,681)	1,172,310	-34.53%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9b)	(5,696,324)	(4,197,744)	1,498,580	-35.70%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(4,547,016)	(3,379,905)	1,167,111	-34.53%				
14	TOTAL (12+13)	(10,243,340)	(7,577,649)	2,665,691	-35.18%				
15	AVERAGE (50% OF 14)	(5,121,670)	(3,788,825)	1,332,845	-35.18%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05000	0.05000	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.04370	0.04370	-	0.00%				
18	TOTAL (16+17)	0.09370	0.09370	-	0.00%				
19	AVERAGE (50% OF 18)	0.04685	0.04685	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00390	0.00390	-	0.00%				
21	INTEREST PROVISION (15x20)	(19,975)	(14,776)	5,199	-35.19%				

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 04/01

JANUARY 01

Through

DECEMBER 01

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1					14,153	899,572	11,701	8.78
2	Cinergy - 04/01	System Supply	FTS	30,000		30,000	15,180.00				50.60
3	Coral - 04/01	System Supply	FTS	30,000		30,000	15,390.00				51.30
4	Duke - 04/01	System Supply	FTS	4,185,560		4,185,560	2,158,655.47				51.57
5	El Paso - 04/01	System Supply	FTS	160,000		160,000	85,175.00				53.23
6	Enron - 04/01	System Supply	FTS	40,000		40,000	20,820.00				52.05
7	Exxon - 04/01	System Supply	FTS	1,401,560		1,401,560	744,228.36				53.10
8	Florida Power & Light - 04/01	System Supply	FTS	8,020		8,020	4,302.73				53.65
9	Highland Energy - 04/01	System Supply	FTS	528,000		528,000	281,371.20				53.29
10	IDACorp - 04/01	System Supply	FTS	3,490,200		3,490,200	1,851,086.70				53.04
11	Infinite - 04/01	System Supply	FTS	26,280		26,280	14,178.06				53.95
12	Lafarge Gypsum - 04/01	System Supply	FTS	23,930		23,930	12,874.34				
13	Unocal - 04/01	System Supply	FTS	616,880		616,880	317,748.00				
14	0	System Supply	FTS	-		-	-				
15	0	System Supply	FTS	-		-	-				
16	0	System Supply	FTS	-		-	-				
17	0	System Supply	FTS	-		-	-				
TOTAL				10,540,430	-	10,540,430	5,521,009.86	14,153	899,572	11,701	61.16

FOR THE PERIOD OF:

JANUARY 01 Through

DECEMBER 01

	CURRENT MONTH: 04/01		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,519,779	2,138,220	618,441	40.69%	9,482,208	9,162,860	(319,348)	-3.37%	
2 COMMERCIAL	2,467,037	2,797,350	330,313	13.39%	9,840,355	11,101,930	1,261,575	12.82%	
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
5 TOTAL FIRM	3,986,816	4,935,570	948,754	23.80%	19,322,563	20,264,790	942,227	4.88%	
THERM SALES (INTERRUPTIBLE)									
6 INTERRUPTIBLE	48,196	79,600	31,404	65.16%	218,327	318,400	100,073	45.84%	
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
8 TRANSPORTATION	1,476,037	-	(1,476,037)	-100.00%	20,112,449	-	(20,112,449)	-100.00%	
9 TOTAL INTERRUPTIBLE	1,524,233	79,600	(1,444,633)	-94.78%	20,330,776	318,400	(20,012,376)	-98.43%	
10 TOTAL THERM SALES	5,511,049	5,015,170	(495,879)	-9.00%	39,653,339	20,583,190	(19,070,149)	-48.09%	
NUMBER OF CUSTOMERS (FIRM)				AVG. NO. OF CUSTOMERS PERIOD TO DATE					
11 RESIDENTIAL	96,304	96,785	481	0.50%	111,510	112,624	1,114	1.00%	
12 COMMERCIAL	4,070	4,337	267	6.56%	5,318	5,718	400	7.52%	
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
	-	-	-	0.00%	-	-	-	0.00%	
15 TOTAL FIRM	100,374	101,122	748	0.75%	116,828	118,342	1,514	1.30%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)				AVG. NO. OF CUSTOMERS PERIOD TO DATE					
16 INTERRUPTIBLE	5	4	(1)	-20.00%	5	5	-	0.00%	
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
18 TRANSPORTATION	1,270	-	(1,270)	-100.00%	702	-	(702)	-100.00%	
19 TOTAL INTERRUPTIBLE	1,275	4	(1,271)	-99.69%	707	5	(702)	-99.29%	
20 TOTAL CUSTOMERS	101,649	101,126	(523)	-0.51%	117,535	118,347	812	0.69%	
THERM USE PER CUSTOMER									
21 RESIDENTIAL	16	22	6	39.99%	14	14	-	0.00%	
22 COMMERCIAL	606	645	39	6.41%	308	324	16	5.19%	
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%	
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%	
25 INTERRUPTIBLE	9,639	19,900	10,261	106.45%	7,278	10,613	3,335	45.82%	
26 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
27 TRANSPORTATION	1,162	-	(1,162)	-100.00%	4,775	-	(4,775)	-100.00%	

					Actual	
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	4,224,540	0.00348	14,701.40	
3	Contract #3608, 5338, 5364, 5381	FTS 2	6,265,720	0.00178	11,152.98	
3A	Back to Back					
4	Total Firm:		10,490,260		25,854.38	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,642,900	0.03753	249,308.04	()
6	" Capacity release		0	--	0.00	
7	" System supply	Treasure Coast	301,800	0.03753	11,326.55	()
8	" System supply	Brevard	1,785,300	0.03753	67,002.31	()
9	" " "	Merritt Sq.	0	0.03753	0.00	()
10	Total FTS-1 demand		8,730,000		327,636.90	
11						
12	FTS-2 Demand - System supply	Miami	7,267,500	0.07684	558,434.70	()
13	FTS-2 Demand - Capacity release		0	--	0.00	
14			0	--	0.00	
15	Total FTS-2 demand		7,267,500		558,434.70	
16						
17	No Notice Demand-System supply	Miami	1,080,000	0.00900	9,720.00	()
18	" " "	Brevard	420,000	0.00900	3,780.00	()
19			1,500,000		13,500.00	
20	Western Div. / IT Revenue Sharing Cr.				-	()
21	Total fixed charges		17,497,500		899,571.60	
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Cinergy - 04/01		30,000		15,180.00	()
26	Coral - 04/01		30,000		15,390.00	()
27	Duke - 04/01		4,185,560		2,158,655.47	()
28	El Paso - 04/01		160,000		85,175.00	()
29	Enron - 04/01		40,000		20,820.00	()
30	Exxon - 04/01		1,401,560		744,228.36	()
31	Florida Power & Light - 04/01		8,020		4,302.73	()
32	Highland Energy - 04/01		528,000		281,371.20	()
33	IDACorp - 04/01		3,490,200		1,851,086.70	()
34	Infinite - 04/01		26,280		14,178.06	()
35	Lafarge Gypsum - 04/01		23,930		12,874.34	()
36	Unocal - 04/01		616,880		317,748.00	()
37						
38						
39						
40						
41	Total costs:		10,540,430		5,521,009.86	
42						
43	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				6,446,435.84	

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1 FTS-1 Commod. (Mia,Brv,TC) 04/01		10,490,260.0		25,854.38	25,854.38			
2 Reverse FTS-1 Commod accr 03/01		(7,640,460.0)		(23,180.84)	(23,180.84)			
3 FTS-1 Commodity 04/01		7,468,470.0	32,149.74		32,149.74	B1 - B5		
4 TOTAL FGT COMMODITY		10,318,270.0			34,823.28			
5								
6 FTS-1 Demand (Mia,Brv,TC) 04/01	17,497,500.0			899,571.60	899,571.60			
7 Reverse FTS-1 Demand accr 03/01	(12,062,400.0)			(606,797.07)	(606,797.07)			
8 FTS-1 Demand 04/01	21,052,100.0		1,077,714.83		1,077,714.83	B6 - B8		
9 TOTAL FGT DEMAND	26,487,200.0				1,370,489.36			
10								
11 FGT Net Imbalance:								
12 Reverse FGT No - notice supply		(2,716,000.0)		(24,444.00)	(24,444.00)			
13 Reaccrue FGT No - notice supply		-	0.00		-			
14 Demand Charge - IDACORP - 04/01 No - notice		3,007,000.0	27,063.00		27,063.00	B29		
15 Cashout / Overage 04/01		-	0.00		-			
16 TOTAL FGT IMBALANCE:		291,000.00	27,063.00		2,619.00			
17								
18 WSS/Hattiesburg Storage	-	-	0.00		-			
19								
20 TECO - Peoples Gas - 04/01		8,552.2	10,788.16		10,788.16	B9 - B10		
21								
22								
23								
24								
25 Reverse Accrual Amoco / BP - 04/01	(1,515,280.0)			(794,975.00)	(794,975.00)			
26 Amoco / BP - 04/01	1,550,000.0		794,975.00		794,975.00	B11 - B12		
27 Reverse Accrual Cinergy - 04/01	(24,440.0)			(12,575.00)	(12,575.00)			
28 Cinergy - 04/01	25,000.0		12,575.00		12,575.00	B13		
29 Reverse Accrual Coral - 04/01	(48,880.0)			(26,350.00)	(26,350.00)			
30 Coral - 04/01	50,000.0		26,350.00		26,350.00	B14		
31 Reverse Accrual Duke Energy - 04/01	(78,210.0)			(39,960.00)	(39,960.00)			
32 Duke Energy - 04/01	80,990.0		40,863.87		40,863.87	B15 - B16		
33 Reverse Accrual Dynergy - 04/01	(1,696,330.0)			(889,187.46)	(889,187.46)			
34 Dynergy - 04/01	1,735,370.0		889,187.53		889,187.53	B17 - B18		
35 Reverse Accrual El Paso - 04/01	(73,320.0)			(38,400.00)	(38,400.00)			
36 El Paso - 04/01	75,000.0		38,400.00		38,400.00	B19		
37 Reverse Accrual Enron - 04/01	(450,230.0)			(244,860.60)	(244,860.60)			
38 Enron - 04/01	460,640.0		244,832.40		244,832.40	B20 - B26		
39 Reverse Accrual Exxon / Mobil - 04/01	(34,220.0)			(18,937.50)	(18,937.50)			
40 Exxon / Mobil - 04/01	35,000.0		18,937.50		18,937.50	B27		
41 Reverse Accrual Florida Gas Utility - 04/01	(264,430.0)			(135,585.63)	(135,585.63)			
42 Florida Gas Utility - 04/01	270,630.0		135,585.63		135,585.63	B28		
43 Reverse Accrual Idacorp - 04/01	(1,640,460.0)			(830,415.60)	(830,415.60)			
44 Idacorp - 04/01	1,647,650.0		830,415.60		830,415.60	B29		
45 Reverse Accrual Infinite - 04/01	(24,440.0)			(12,825.00)	(12,825.00)			
46 Infinite - 04/01	25,000.0		12,825.00		12,825.00	B30		
47 Reverse Accrual Unocal - 04/01	(1,648,330.0)			(863,180.93)	(863,180.93)			
48 Unocal - 04/01	1,686,170.0		863,180.93		863,180.93	B31 - B32		
49 Reverse reaccrual Unocal - 4/99	(180.0)			(33.29)	(33.29)			
50 Reaccrue Unocal - 4/99	180.0			33.29	33.29			
51 Reverse reaccrual Duke - 6/99	-			(123.70)	(123.70)			
52 Reaccrue Duke - 6/99	-			123.70	123.70			
53 Reverse Reaccrual Exxon - 7/99	-			(2,063.29)	(2,063.29)			
54 Reaccrue Exxon - 7/99	-			2,063.29	2,063.29			
55 Reverse Accrual K-N - 11/99	-			(50.00)	(50.00)			
56 Reaccrue K-N - 11/99	-			50.00	50.00			
57 Reverse reaccrual E'Prime - 12/99	(79,500.0)			(17,490.00)	(17,490.00)			
58 Reaccrue E'Prime - 12/99	79,500.0			17,490.00	17,490.00			
59 Reverse reaccrue Exxon/Mobil - 12/99	(20.0)			(4.12)	(4.12)			
60 Reaccrue Exxon/Mobil - 12/99	20.0			4.12	4.12			
61 Reverse reaccrue Unocal - 01/00	-			(1,000.00)	(1,000.00)			
62 Reaccrue Unocal - 01/00	-			1,000.00	1,000.00			
63 Reverse reaccrual Amoco - 2/00	(17,080.0)			(4,210.55)	(4,210.55)			
64 Reaccrue Amoco - 02/00	17,080.0			4,210.55	4,210.55			
65 Reverse reaccrual Exxon - 03/00	(20.0)			(5.17)	(5.17)			
66 Reaccrue Exxon - 03/00	20.0			5.17	5.17			
67 Reverse reaccrual Reliant - 03/00	-			(1,546.50)	(1,546.50)			
68 Reaccrue Reliant - 03/00	-			1,546.50	1,546.50			
69 Reverse reaccrual Dynergy - 04/00	(370.0)			(107.12)	(107.12)			
70 Reaccrue Dynergy - 04/00	370.0			107.12	107.12			
71 Reverse reaccrual Enron - 11/00	(57,250.0)			(28,710.87)	(28,710.87)			
72 Reverse reaccrual Duke Energy - 01/01	(990.0)			(903.87)	(903.87)			
73 Reaccrual Enron - 01/01	-			28.20	28.20			
74 Net Activity	84,640.00				(28,710.80)			
75								
76 CURRENT MTH ACCRUALS(Page 9 Ln 31)	10,540,430.0			5,521,009.86	5,521,009.86			
77								
78 Total purchases & accruals -		10,326,822.2	5,055,844.19	1,855,174.67	6,911,018.86			

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 04/01

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	OVERTENDERS / TRANSP CUSTOMERS							
3								
4								
5								
6	NUI Energy Cashout - 11/00	(630 0)	(434.74)					
7	NUI Energy Cashout - 12/00	89,640 0	53,575 41					
8	NUI Energy Cashout - 01/01	(26,560 0)	(26,499.39)					
9	NUI Energy Cashout - 02/01	(52,780 0)	(58,020 07)					
10								
11								
12								
13								
14								
15	Total overtenders	0.00	7,670.00	(31,378.79)	0.00	0.00		
BOOK-OUT TRANSACTIONS								
16						0.00		
17	Heso / option to buy - 04/01		357.84					
18	Check Deposits / First Union - 04/01		(76,278.70)					
19								
20								
21								
22								
23								
24	Total book-outs	0.0	(84,100.0)	(75,920.86)	0.00	0.00		
STORAGE TRANSACTIONS								
25	Denbury - 04/01		3,066 07			3,066 07	B33	
26	Hattiesburg - 04/01		3,199 90			3,199 90	B34	
27								
28								
29								
30								
31								
32	Total storage costs	0.0	6,265.97	0.00	6,265.97			
33								
34		10,258,062.2	4,954,810.51	1,855,174.67	6,917,284.83			
35			(a)	(b)				
36								
37	Total Gas Cost - (a + b):		6,809,985.18					
38	Less: Non-PGA Off System Sales	(6,987,390)	(3,730,387 77)					
39	50% margin sharing		(53,501 42)					
40	Company Use	(1,828)	(823 66)					
41	Refund		-					
42								
43	Total PGA Gas Cost -04/01 (Ln 34 through 41):	3,268,844.2	3,025,272.31					

CGT/BD

APR 17 2001



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 04/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

CSF

Billable Party: NUI CORPORATION
ATTN: ROBINSON TRACY
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: April 10, 2001

Invoice Identifier: 40951

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 056711344

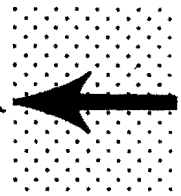
Svc Req K: Cash In/Cash Out Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 02/01/2001 Contact Name: Mary Lou Phillips
Svc Code: Svc Req ID: 056711344 Prev Inv ID: End Date: 02/28/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
CIO - NET RECEIPT IMBALANCE		NRI		5.8200			1	5.82		

Total Cash In / Cash Out: 1 \$5.82

OK - J. Suitor

Comm. dty



Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: NRI = CIO - Net Receipt Imbalance

Entered in EMS: TM 4/16/01
Initials Date

Approved in EMS: TM 4/16
Initials Date

Invoice Reviewed: Mauarros 4/16/01
Signature Date

Approved By: [Signature] 4/16/01
Signature Date

Late Payment Charges are assessed on past due balances paid after the invoice date.

3



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 04/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: ROBINSON TRACY
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: April 10, 2001

Invoice Identifier: 41053

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank: Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 056711344

Svc Req K: 5364 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 03/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 03/31/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Repl		Repl Rel Cd
				Base	Surc	Disc			Due	Pty ID	
	2984 PGS-DANIA	COT		0.0142	0.0163		0.0305	4,820	147.01		
	2987 CITY GAS-LAKE FOREST	COT		0.0142	0.0163		0.0305	3,029	92.38		
	2989 CITY GAS-OPA LOCKA	COT		0.0142	0.0163		0.0305	3,825	116.66		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0142	0.0163		0.0305	32,811	1,000.74		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0142	0.0163		0.0305	12,891	393.18		
	3005 PGS-MIAMI	COT		0.0142	0.0163		0.0305	9,650	294.33		
	3006 CITY GAS-WEST MIAMI	COT		0.0142	0.0163		0.0305	10,774	328.61		
	3008 CGC - SW	COT		0.0142	0.0163		0.0305	2,465	75.18		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0142	0.0163		0.0305	7,458	227.47		
	3018 PGS-JACKSONVILLE	COT		0.0142	0.0163		0.0305	5,060	154.33		
	2973 CITY GAS-TITUSVILLE	COT		0.0142	0.0163		0.0305	4,836	147.50		
	2970 CITY GAS-COCOA	COT		0.0142	0.0163		0.0305	23,004	701.62		
	2968 EAU GALLIE-CITY GAS	COT		0.0142	0.0163		0.0305	29,560	901.58		
	2971 CITY GAS-MELBOURNE	COT		0.0142	0.0163		0.0305	16,360	498.98		
	3224 PGS-LAKELAND	COT		0.0142	0.0163		0.0305	3,380	103.09		
	99448 LAKELAND MC INTOSH	COT		0.0142	0.0163		0.0305	920	28.06		
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0142	0.0163		0.0305	2,054	62.65		
	112699 PGS-ORLANDO TURNPIKE	COT		0.0142	0.0163		0.0305	3,380	103.09		
	123376 CITY GAS-INDIAN RIVER	COT		0.0142	0.0163		0.0305	11,500	350.75		
	204545 CITY GAS-VERO BEACH	COT		0.0142	0.0163		0.0305	3,918	119.50		
	204917 CITY GAS - VERO BEACH	COT		0.0142	0.0163		0.0305	1,894	57.77		
	216833 NUI CITY GAS-CUTLER	COT		0.0142	0.0163		0.0305	2,371	72.32		

Commodity

B2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmnt D/T: 04/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: ROBINSON TRACY
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: April 10, 2001
[Redacted]
Invoice Identifier: 41053
[Redacted]

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 056711344

Svc Req K: 5364 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 03/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 03/31/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc Net				
Total for Contract 5364:								195,960	\$5,976.80	

accrued

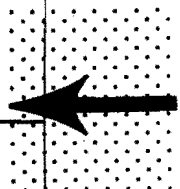
Note: Go to <https://fgtbiz.enron.com/public> for rate information.
Accounting Adjustment Method: RES = Restatement
REV = Revision
Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	352.70	6329.50
1999	0.0075	97.95	6074.75
2000	0.0072	39.16	6015.96
2001	0.007	0.00	5976.80
0	0	0.00	0.00



Commodity

Late Payment Charges are assessed on past due balances paid after the invoice date.

Entered in EMS: *mm* 4/10/01
Initials Date
Approved in EMS: *mm* 4/10
Initials Date
Invoice Reviewed: *mauero* 4/10/01
Signature Date
Approved By: *[Signature]* 4/10/01
Signature Date

133



Florida Gas Transmission Company

An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 04/10/2001 12:00:00

Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: ROBINSON TRACY
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: April 10, 2001



Invoice Identifier: 40999



Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION

Payee Duns: 006924518

EFT Addr: Nations Bank, Dallas, TX

Acco: **REDACTED**
ABA: **REDACTED**

Bill Pty Duns: 056711344

Svc Req K: 5034

Svc Req: NUI CORPORATION Acct No: 11420 4000002954

Beg Date: 03/01/2001

Contact Name: Mary Lou Phillips

Svc Code: FT

Svc Req ID: 056711344

Prev Inv ID:

End Date: 03/31/2001

Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc					
	2987 CITY GAS-LAKE FOREST	COT		0.0312	0.0163		0.0475	3,530	167.68		
	2989 CITY GAS-OPA LOCKA	COT		0.0312	0.0163		0.0475	6,065	288.09		
	2999 CITY GAS-N.W. HIALEAH	COT		0.0312	0.0163		0.0475	37,690	1,790.28		
	3002 CITY GAS-S.E. HIALEAH	COT		0.0312	0.0163		0.0475	16,226	770.74		
	3006 CITY GAS-WEST MIAMI	COT		0.0312	0.0163		0.0475	12,798	607.91		
	3008 CGC - SW	COT		0.0312	0.0163		0.0475	8,584	407.74		
	3010 CITY GAS-SOUTH MIAMI	COT		0.0312	0.0163		0.0475	9,163	435.24		
	2973 CITY GAS-TITUSVILLE	COT		0.0312	0.0163		0.0475	9,033	429.07		
	2970 CITY GAS-COCOA	COT		0.0312	0.0163		0.0475	40,359	1,917.05		
	2968 EAU GALLIE-CITY GAS	COT		0.0312	0.0163		0.0475	49,441	2,348.45		
	2971 CITY GAS-MELBOURNE	COT		0.0312	0.0163		0.0475	27,380	1,300.55		
	61564 FPL LAUDERDALE B	COT		0.0312	0.0163		0.0475	300,700	14,283.25		
	109191 CITY GAS - PT. ST. LUCIE	COT		0.0312	0.0163		0.0475	2,453	116.52		
	123376 CITY GAS-INDIAN RIVER	COT		0.0312	0.0163		0.0475	15,229	723.38		
	204545 CITY GAS-VERO BEACH	COT		0.0312	0.0163		0.0475	7,182	341.15		
	204917 CITY GAS - VERO BEACH	COT		0.0312	0.0163		0.0475	2,213	105.12		
	216833 NUI CITY GAS-CUTLER	COT		0.0312	0.0163		0.0475	2,840	134.90		

Commodity

B4



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 04/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: ROBINSON TRACY
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: April 10, 2001

Invoice Identifier: 40999

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank: Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 03/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 03/31/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Repl Due	Repl Rel Cd
				Base	Surc	Disc			
Total for Contract 5034:							550,886	526,167.12	

accrued

Note: Go to <https://fgtbiz.enron.com/public> for rate information.
Accounting Adjustment Method: RES = Restatement
REV = Revision
Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	991.60	27158.72
1999	0.0075	275.45	26442.57
2000	0.0072	110.18	26277.30
2001	0.007	0.00	26167.12
0	0	0.00	0.00



Late Payment Charges are assessed on past due balances paid after the invoice date. Entered in EMS: mm 4/16/01
Initials Date

Approved in EMS: mm 4/16
Initials Date

Invoice Reviewed: Mauero 4/16/01
Signature Date

Approved By: [Signature] 4/16/01
Signature Date

BS

Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmnt D/T: 03/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ~~NUI CORPORATION~~ *CGF*
ATTN: ROBINSON TRACY
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: March 31, 2001
[Redacted]
Invoice Identifier: 40746
[Redacted]

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA

Bill Pty Duns: 056711344

REDACTED
Contact Name: Mary Lou Phillips

Svc Req K: 3608 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 03/01/2001
Svc Code: FT *PIS-2* Svc Req ID: 056711344 Prev Inv ID: End Date: 03/31/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount	Repl Due Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.7618	0.0030		0.7648	148,475	112,024.08	
Total for Contract 3608:								148,475	112,024.08	

1725 Day

TBC Demand
\$112,024.08

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: *M* *1-3-01*
Initials Date
Approved in EMS: *M* *1-3-01*
Initials Date
Invoice Reviewed: *[Signature]* *1-3-01*
Signature Date
Approved By: *[Signature]* *1-3-01*
Signature Date

Late Payment Charges are assessed on past due balances after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	805.61	112829.69
1999	0.0076	673.78	112697.86
2000	0.0066	527.31	112551.39
2001	0.003	0.00	112024.08
0	0	0.00	0.00

BE



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

APR - 4 2001

Invoice

Stmt D/T: 03/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ~~NUI CORPORATION~~ (GF)
ATTN: ROBINSON TRACY
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: March 31, 2001

Invoice Identifier: 40765

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 03/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT *FTS-1* Svc Req ID: 056711344 Prev Inv ID: End Date: 03/31/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rates Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
		RD1		0.3687	0.0030		0.3717	1,354,235	503,369.15			
<i>43,685/day</i>								Total for Contract 5034:	1,354,235	\$503,369.15		

\$503,369 *IS Demand* *TDC*

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: *M* *4-3-01*
Initials Date
Approved in EMS: *M* *4-3-01*
Initials Date
Invoice Reviewed: *M Robinson* *4-3-01*
Signature Date
Approved By: *M Robinson* *4/3/01*
Signature Date

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	7448.29	510817.44
1999	0.0076	6229.48	509598.63
2000	0.0066	4875.24	508244.39
2001	0.003	0.00	503369.15
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

157



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

Invoice

Stmt D/T: 03/31/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION CGF
ATTN: ROBINSON TRACY
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: March 31, 2001
[Redacted]
Invoice Identifier: 40815
[Redacted]

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank: Dallas TX
Account #
ABA #

REDACTED

Bill Pty Duns: 056711344

Svc Req K: 5364 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 03/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT FTS-2 Svc Req ID: 056711344 Prev Inv ID: End Date: 03/31/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates				Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc	Net				
		RD1		0.7618	0.0030		0.7648	604,500	462,321.60		
Total for Contract 5364:								604,500	462,321.60		

19,510/day

\$462,321.60

TBC Demand

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Entered in EMS: *[Signature]* 4-30-01
Approved in EMS: *[Signature]* 4-30-01
Invoice Reviewed: *[Signature]* 4-30-01
Approved By: *[Signature]* 4/18/01

Late Payment Charges are assessed on past due balances after the invoice date.

Gas Research Institute (GRI) Contributions:			
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.			
Amount	Project (s)	Project Area (s)	
If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:			
Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	3324.75	465848.35
1999	0.0076	2780.70	465102.30
2000	0.0066	2176.20	464497.80
2001	0.003	0.00	462321.60
0	0	0.00	0.00

BS



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 A

00648071

6,771.71

04/02/01

010122 00648071 000677171

CITY GAS CO OF FLA
NUI CORPORATION : ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

05-800700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

AMOUNT NOW DUE

6,771.71

THIS MONTH'S BILLING DATES

TO	NUMBER OF DAYS	STATEMENT DATE
03/31/01	31	04/02/01

PAST DUE AFTER

04/23/01

THIS MONTH'S METER INFORMATION

ACCOUNT NUMBER

00648071

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZSM08935	94424 89452		4972		1.0770		1.00250		5368.2
TOTAL THERMS =									5368.2

THIS MONTH'S BILLING INFORMATION

AVERAGE DAILY THERM USAGE

MAR 01	173.2
FEB 01	187.7
JAN 01	256.4
DEC 00	184.1
NOV 00	175.6
OCT 00	167.9
SEP 00	140.1
AUG 00	145.9
JUL 00	150.3
JUN 00	151.5
MAY 00	168.8
APR 00	161.3
MAR 00	189.5

WHOLESALE SERVICE (WHS)					
CUSTOMER CHARGE				0.00	
ENERGY SERV	5368.2 THMS @		0.14916	800.72	
PGA	5368.2 THMS @		1.11229	5970.99	
TOTAL GAS CHARGES					6771.71
TAXES AND FEES					
FRANCHISE FEE					
LOCAL TAX					
STATE TAX					
GROSS RECEIPTS TAX					
TOTAL TAXES AND FEES					0.00
PREVIOUS BALANCE					6711.89
PAYMENT					6711.89-
TOTAL BALANCE DUE					6771.71

*4/9/01
Copy sent to
Alan Virostek*

B9



3 A

00648097

4,016.45

04/02/01

P.O. Box 31017
TAMPA, FL 33631-3017

010122 00648097 000401645

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

WRITE IN ANY
PAY ON THIS ACCOUNT

05-800700-010

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

SERVICE 19401 NE 22ND AVE
ADDRESS NORTH MIAMI BEACH FL 33180-2107

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

AMOUNT NOW DUE

4,016.45

THIS MONTH'S BILLING DATES

--SERVICE PERIOD--
TO

NUMBER
OF DAYS

STATEMENT
DATE

03/31/01

30

04/02/01

PAST DUE AFTER

04/23/01

THIS MONTH'S METER INFORMATION

ACCOUNT NUMBER

00648097

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZT078579	87564 84615		2949		1.0770		1.00250		3184.0
TOTAL THERMS =									3184.0

THIS MONTH'S BILLING INFORMATION

AVERAGE DAILY
THERM USAGE

MAR 01	106.1
FEB 01	104.9
JAN 01	159.2
DEC 00	115.7
NOV 00	108.7
OCT 00	101.2
SEP 00	91.1
AUG 00	99.7
JUL 00	94.1
JUN 00	97.4
MAY 00	107.9
APR 00	102.3
MAR 00	121.0

WHOLESALE SERVICE (WHS)								
CUSTOMER CHARGE							0.00	
ENERGY SERV	3184.0 THMS @		0.14916				474.92	
PGA	3184.0 THMS @		1.11229				3541.53	
TOTAL GAS CHARGES								4016.45
TAXES AND FEES								
FRANCHISE FEE								
LOCAL TAX								
STATE TAX								
GROSS RECEIPTS TAX								
TOTAL TAXES AND FEES								0.00
PREVIOUS BALANCE								3886.24
PAYMENT								3886.24-
TOTAL BALANCE DUE								4016.45

4/9/01
copy sent to
Alan Virostek

B10

APR 23 2001

Gas Sales Invoice - Daily Price Deal/Volume - Revised



BP Energy Company
Tax ID 36-3421804

CGF

Attention Tracey Robinson
CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

Invoice Number 7123
Invoice Date 04/05/2001
Contract # 157455
Delivery Month Mar 2001
Due Date 04/20/2001

Payment Method US \$ WIRE 25
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK NY - ACCT NO
ABA#
NEW YORK, NY, 10068

REDACTED

Fax # (908) 781-2794

No Netting This Month at CP's request

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

*** Please include BP's invoice number on all remittances. ***

*mm
4-23*

Natural Gas delivered during Mar 2001

Calculations are based on nominated quantities

BP Amoco ID 86070 / 91576

Meter Name/# Falway-Amoco (Yellowhammer) (94406)

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/01/2001	5.1550 ✓	5,000	25,775.00
03/02/2001	5.0600 ✓	5,000	25,300.00
03/03/2001	5.0650 ✓	5,000	25,325.00
03/04/2001	5.0650 ✓	5,000	25,325.00
03/05/2001	5.0650 ✓	5,000	25,325.00
03/06/2001	5.3250 ✓	5,000	26,625.00
03/07/2001	5.2700 ✓	5,000	26,350.00
03/08/2001	5.2050 ✓	5,000	26,025.00
03/09/2001	5.2250 ✓	5,000	26,125.00
03/10/2001	5.1050 ✓	5,000	25,525.00
03/11/2001	5.1050 ✓	5,000	25,525.00
03/12/2001	5.1050 ✓	5,000	25,525.00
03/13/2001	4.9600 ✓	5,000	24,800.00
03/14/2001	5.0850 ✓	5,000	25,425.00
03/15/2001	4.9650 ✓	5,000	24,825.00
03/16/2001	4.9600 ✓	5,000	24,800.00
03/17/2001	4.9600 ✓	5,000	24,800.00
03/18/2001	4.9600 ✓	5,000	24,800.00
03/19/2001	4.9600 ✓	5,000	24,800.00
03/20/2001	5.0350 ✓	5,000	25,175.00
03/21/2001	5.0400 ✓	5,000	25,200.00
03/22/2001	5.1400 ✓	5,000	25,700.00
03/23/2001	4.9950 ✓	5,000	24,975.00
03/24/2001	5.1650 ✓	5,000	25,825.00
03/25/2001	5.1650 ✓	5,000	25,825.00

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact Meloncon, Troy at (281) 366-4265 or send a facsimile to (281) 366-5313

For BP use only: 932184 01

B11

Gas Sales Invoice - Daily Price Deal/Volume - Revised



BP Energy Company
Tax ID 38-3421804

Attention Tracey Robinson

CITY GAS COMPANY OF FLORIDA
DIVISION OF N U I CORPORATION
PO BOX 760
BEDMINSTER, NJ, 07921-0760

Invoice Number 7123
Invoice Date 04/06/2001
Contract # 157455
Delivery Month Mar 2001
Due Date 04/20/2001

Payment Method US \$ WIRE
BP ENERGY COMPANY
WIRE TRANSFER ACCT CHASE MANHATTAN
BANK, NY - ACCT NO [REDACTED]
ABA# [REDACTED]
NEW YORK, NY [REDACTED]

Fax # (908) 781-2784

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Natural Gas delivered during Mar 2001

Calculations are based on nominated quantities

BP Amoco ID 88070 / 91576

Meter Name/# Fairway-Amoco (Yellowhammer) (84408)

Flow Date	US \$ / MMBTU*	MMBTU	Amount Due US \$
03/26/2001	5.1650	5,000	25,825.00
03/27/2001	5.1850	5,000	25,825.00
03/28/2001	5.4000	5,000	27,000.00
03/29/2001	5.5200	5,000	27,600.00
03/30/2001	5.2700	5,000	26,350.00
03/31/2001	5.3150	5,000	26,575.00
Totals	5.1289	155,000 fgt.	794,975.00

*Base Commodity Price, does not include Special Pricing Provisions

\$ 794,975.00

Entered in EMS: ML 4-5-01
Initials Date

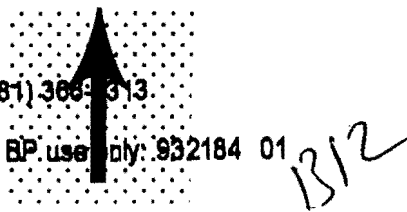
Approved in EMS: mm 4/20/01
Initials Date

Invoice Reviewed: mauvarro 4/20/01
Signature Date

Approved By: [Signature] 4/20/01
Signature Date

If you have any questions, please contact Meloncon, Troy at (281) 388-4285 or send a facsimile to (281) 388-313.

For BP use only: 932184 01

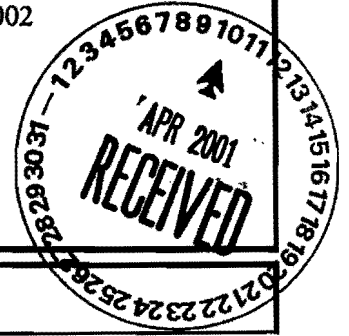


Cinergy Marketing & Trading, LLC
 1100 Louisiana, Suite 4900
 Houston, TX 77002

Invoice Number: 2001030858-I
 Customer ID: NUI CORP
 Customer Number:
 GMS Contract Number: S-NUI CORP-S-0002
 Invoice Date: 06-Apr-2001
 Due Date: 25-Apr-2001
 Production Month: 3/2001

NUI Corporation
 Attn: Ms. Norene Navarro
 550 Route 202 - 206
 P.O. Box 760
 Bedminster, NJ 07921-0760

CGF +
 ETG



Cinergy Marketing & Trading, LLC

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
DIGP	CGF 82200	48992 MOBILE PLANT TAILGATE	Nom	2,500 Dth	\$5.03000	\$12,575.00
TRANSCO	7580	Sta. 65 FT ProEnergy Pool	Nom	27,405 Dth	\$5.29000	\$144,972.45
	ETG 48676					
Current Totals				29,905 Dth		\$157,547.45
Recap:				FST + Transit		
				Commodity Total		\$157,547.45
				Net Amount Due		\$157,547.45

CGF = 2,500 @ 12,575.00
 ETG = 27,405 @ 144,972.45

Entered in EMS: mm 4/11/01
 Initials Date
 Approved in EMS: mm 4/11
 Initials Date
 Invoice Reviewed: mauano 4/11/01
 Signature Date
 Approved By: [Signature] 4/11/01
 Signature Date

Please Wire Transactions To:
 Bank One, NA
 Chicago, IL
 Account #:
 ABA# 1

Please Send Invoices To:
 Cinergy Marketing & Trading, LLC
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

Please Remit Check To:
 Cinergy Marketing & Trading, LLC
 P.O. Box 730438
 Dallas, TX 75373-0438

Please Send Correspondence To:
 Cinergy Marketing & Trading, LLC
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone: (713) 393-6800

Invoice Number: 2001030858-I

Customer ID: NUI CORP

Page 1

1313

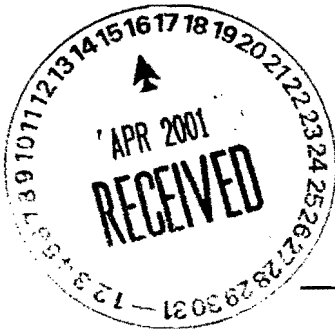


Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713.767.5400
 Accounting Fax 713.767.5445

City Gas Co. of Florida
 P.O. Box 760
 Attn: Norene Navarro
 Bedminster, NJ 07921

Coral Energy Resources LP
Sales Invoice

Invoice No: CER-I-200103-0243
 Contract Number: 010-NG-BS-03329
 GMS Contract Number: S-CITY GS FL-S-0001
 Customer ID: CITY GS FL
 Invoice Date: 04/09/2001
~~Due Date:~~ ~~04/09/2001~~
 Volume Base: MMBtu



Prod. Month	Pipeline	Meter/Pool #	Description
3/2001	FL GAS TR	0025412	CS #8 ZACHARY

MMBtu	Avg. Price*	Amount Due
5,000	\$5.2700	\$26,350.00
5,000		\$26,350.00 Totals

(* = Average Price is rounded)

48272

Recap:

Commodity Total	\$26,350.00
Net Amount Due in U.S. \$	\$26,350.00

OK

Please Wire Amount To:

Chase Manhattan Bank
 New York
 Account
 ABA#

Please Fax Payment Detail To:

Accounts Receivable Department
 Fax (713) 265-3826

Please Direct Invoice Questions To:

Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849

Entered in EMS: m 4/16/01
 Initials Date

Approved in EMS: m 4/16
 Initials Date

Invoice Reviewed: mauero 4/16/01
 Signature Date

Approved By: [Signature] 4/16/01
 Signature Date

REDACTED

APR 20 2001



Mobil

CGF

NUI Corporation
ATTN: MS. NORENE NAVARRO
550 RT. 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921

Invoice No: SMX01010094
Customer No: 211040-01
Customer Fax: (908) 781-2794

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK, NY

ABA #
Account # **REDACTED**
Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice Date: 04/11/2001
Payment Terms: 04/25/2001
Due unless otherwise provided in effective contract

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Description	Volume MMBTU	Price	Amount Due USD
01/2001		FLORIDA GAS TRANSMISSION COMPANY	48446	99 \$9.1300	\$903.87
** Invoice Totals			99		\$903.87

Invoice Comments:

did at CG.

(Handwritten circle around the amount due \$903.87)

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-8585 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Sandra Anderson at telephone (713) 260-8913.

Duke Energy Trading and Marketing, Page 1
L.L.C.

A Duke Energy and Mobil Company
10777 Westheimer, Suite 650
Houston, Texas 77042

Entered in EMS: mm 4/18/01
Initials Date

Approved In EMS: mm 4/18
Initials Date

Invoice Reviewed: mauaro 4/18/01
Signature Date

Approved By: [Signature] 4/20/01
Signature Date

BIS



- Netout -



CGF

NUI Corporation
ATTN: MS. NORENE NAVARRO
550 RT. 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921

Invoice No: SR01030611
Customer No: 211040-01
Customer Fax: (908) 781-2794

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C
CHASE MANHATTAN BANK
NEW YORK NY
ABA #
Account **REDACTED**

Invoice Date: April 6, 2001
~~XXXXXXXXXXXXXXXXXXXXXXXXXXXX~~
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
3/01	5430 - ZONE 1	25306	47950 Pooling Zone 1 CS #7 CGF	✓ 3,000	✓ 5.0700	15,210.00
3/01	5430 - ZONE 1	6489	48999 Pooling Zone 1 CS #7 "	✓ 5,000	✓ 4.9500	24,750.00
** Invoice Totals				✓ 8,000		39,960.00
				FGT.		

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-8585 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Suzanne McEntire at telephone (713) 975-4228.

Entered in EMS: mm 4/17/01
Initials Date

Approved in EMS: mm 4/17
Initials Date

Invoice Reviewed: mauvaro 4/17/01
Signature Date

Approved By: John R. Handley 4/24/01
Signature Date

n 16



Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787



INVOICE NO.: 200422-00
 INVOICE DATE: 04-09-01
 CONTRACT NO.: 7560
 CLIENT CONTACT: FWM
 TERMS: Net Due On or Before
 04-25-01
 Volumes: MMBTUs
 Prices : US Dollars

T O
 NUI CORPORATION
 P.O. BOX 760
 BEDMINSTER NJ 79210760
 NOREEN NAVARRO
 (908)-719-4244
 #1323100
 1641*944

CGF

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated March 2001 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY Wire To: BANK ONE, NA Chicago, IL ABA # REDACTED CREDIT DYNEGY MARKETING AND TRADE Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508 Questions regarding this invoice should be directed to Linda L. May at (713)-767-6053. Support for your payment should be Faxed to (713)-507-3787, or send via email to llma@dynegy.com. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	✓ 168,113 MMBTUS FET.		860,494.57
Entered in EMS:		<i>m</i> 4/11/01	
Approved In EMS:		<i>m</i> 4/20/01	
Invoice Reviewed:		<i>m</i> 4/20/01	
Approved By:		<i>John R. ...</i> 4/20/01	

DYNEGY

Dynegy Marketing and Trade
 P.O. Box 730508
 Dallas, Texas 75373-0508
 Phone: 713/507-6410
 Fax: 713/507-3787



INVOICE NO.: 199982-00
 INVOICE DATE: 04-09-01
 CONTRACT NO.: 7560
 CLIENT CONTACT: ADK
 TERMS: Net Due On or Before 04-25-01
 Volumes: MMBTUs
 Prices : US Dollars

CGF

NUI CORPORATION
 P.O. BOX 760
 BEDMINSTER NJ 79210760
 NOREEN NAVARRO
 (908)-719-4244
 #1323100
 1641*944

ORIGINAL COPY

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated March 2001 Volumes of Natural Gas Purchased from DYNEGY MARKETING AND TRADE via FLORIDA GAS TRANSMISSION COMPANY			
ZONE 2 POOL <i>e/s 8</i> 48394	5,424	5.290000	28,692.96
Wire To: BANK ONE, N. CHICAGO, IL ABA ACCOUNT CREDIT DYNEGY MARKETING AND TRADE			
Lockbox: P.O. BOX 730508 DALLAS, TX 75373-0508			
Questions regarding this invoice should be directed to Linda L. May at (713)-767-6053. Support for your payment should be Faxed to (713)-507-3787, or send via email to llma@dynegy.com. PLEASE PAY PER CONTRACT TERMS.			
TOTAL INVOICE	5,424 MMBTUS		28,692.96

REDACTED

Entered in EMS:

m 4/11/01
 Initials Date

Approved in EMS:

m 4/20/01
 Initials Date

Invoice Reviewed:

maurro 4/20/01
 Signature Date

Approved By:

John R. Handberg 4/20/01
 Signature Date

B18



001/1010

APR 23 2001

Invoice

Invoice Number: 35921.00
Invoice Date: 04/04/2001

Production Period: Mar-2001
Due Date: 25 04/14/2001
Product: Natural Gas
Pipeline: Florida Gas Transmission
Bill Rep: Marie Litzinger
Bill Telephone: (205)-325-7399

CSF

To: ~~NUI Corporation~~
ATTN: Norene Navarro
550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921-0760
|||||



Description	Deal	Volume			Dollars			
		Commodity	Transport	Other	Commodity	Transport	Other	TOTAL
Commodity	182096	7,500			\$38,400.00			\$38,400.00
Total For Deal	182096	7,500			\$38,400.00			\$38,400.00
Total For Deals		7,500			\$38,400.00			\$38,400.00

FGT.

48508 (2,500)

48993 "

49009 "

Total Amount Due El Paso Merchant Energy Gas L.P.:

\$38,400.00

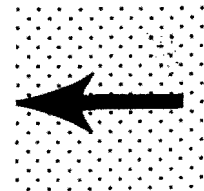
If paying different from invoice, please fax payment support to (205)325-3850.

Please Remit By Wire To:

Mellon Bank, **REDACTED**
ABA #
Account #
El Paso Merchant Energy Gas L.P.

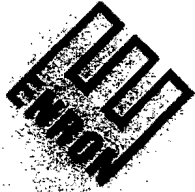
Thank you for choosing El Paso Merchant Energy as Your Natural Gas Resource™

Entered in EMS: mw 4/10/01
Initials Date
Approved in EMS: m 4/19/01
Initials Date
Invoice Reviewed: mauano 4/19/01
Signature Date
Approved By: John R. ... 4/25/01
Signature Date



B19 415

SALES INVOICE



Enron North America Corp.

Bill To: ETG - NUI EB - CGF NUI Energy Brokers, Inc. ELKTON 550 Rt 202 206 Bedminster, NJ 07921-0760 VC-W		Remit To: Enron North America Corp. Bank: Bank of America, N.A. Bank ID: REDACTED Acct:		Invoice Number: 24055SA Invoice Date: April 6, 2001 Due Date: April 25, 2001 Payment Method: Automated Clearing House Tra
Contact: Tracey Robinson Telephone: (908) 719-4262 Fax: (908) 781-2794		Contact: Daria Saucier Telephone: (713) 853-4561 Fax: (713) 646-8420		

Delivery Date	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period	Mar-01		Contract: 96010419		P/L: CGAS	Point: P10-ACCESS TCO APPALACHIAN POL IPP							
	03/01	03/31	Cost of Gas	EB SA-642957	OA933196	48456	✓310,000	310,000	MMBtu	\$5.31000 USD	MMBtu	\$1,646,100.00	\$1,646,100.00
	03/01	03/31		ETG SA-643584	OA934698	48458	✓155,000	155,000	MMBtu	✓\$5.38000 USD	MMBtu	\$833,900.00	\$833,900.00
	03/08	03/08		EB SA-657918	OA965021	48700	✓5,000	✓5,000	MMBtu	✓\$5.47000 USD	MMBtu	\$27,350.00	\$27,350.00
	03/13	03/13		EB SA-665218	OA981952	48751	✓10,000	✓10,000	MMBtu	✓\$5.21000 USD	MMBtu	\$52,100.00	\$52,100.00
	03/16	03/16		EB SA-672537	OA997885	48876	✓10,000	✓10,000	MMBtu	✓\$5.20000 USD	MMBtu	\$52,000.00	\$52,000.00
	03/17	03/19		EB SA-677059	OA1007987	48894	✓30,000	✓30,000	MMBtu	✓\$5.23000 USD	MMBtu	\$156,900.00	\$156,900.00
	03/28	03/28		EB SA-694101	OA1044574	49101	✓10,000	✓10,000	MMBtu	✓\$5.61000 USD	MMBtu	\$56,100.00	\$56,100.00
	03/29	03/29		EB SA-698456	OA1052494	49180	✓5,000	✓5,000	MMBtu	✓\$5.82000 USD	MMBtu	\$29,100.00	\$29,100.00
Pre-tax Sub-total:							535,000	535,000				\$2,853,550.00	

Delivery Period	Mar-01		Contract: 96010419		P/L: TRCO	Point: 6558-BROOKLYN UNION							
	03/01	03/31	Cost of Gas	EB SA-642377	OA932360	47337	✓89,590	✓89,590	MMBtu	✓\$5.64500 USD	MMBtu	\$505,735.55	\$505,735.55
	03/03	03/05		ETG SA-651384	OA950833	48514	✓3,000	3,000	MMBtu	✓\$5.54000 USD	MMBtu	\$16,620.00	\$16,620.00
	03/09	03/09		EB SA-661693	OA973031	48718	✓1,957	✓1,957	MMBtu	✓\$5.78000 USD	MMBtu	\$11,311.46	\$11,311.46
	03/13	03/13		EB SA-666397	OA983817	48749	✓5,000	✓5,000	MMBtu	✓\$5.47000 USD	MMBtu	\$27,350.00	\$27,350.00
	03/21	03/21		EB SA-679906	OA1015419	48935	✓5,000	✓5,000	MMBtu	✓\$5.51000 USD	MMBtu	\$27,550.00	\$27,550.00
	03/22	03/22		EB SA-682749	OA1021974	49049	✓5,000	✓5,000	MMBtu	✓\$5.69500 USD	MMBtu	\$28,475.00	\$28,475.00
Pre-tax Sub-total:							109,547	109,547				\$617,042.01	

Delivery Period	Mar-01		Contract: 96010419		P/L: CNG	Point: DOMSP-CNG/SABINE SOUTH POINT							
	03/03	03/05	Cost of Gas	EB SA-651773	OA951320	48589	✓15,000	✓15,000	MMBtu	✓\$5.44000 USD	MMBtu	\$81,600.00	\$81,600.00
	03/08	03/08		EB SA-659503	OA967202	48695	✓4,700	✓4,700	MMBtu	✓\$5.65500 USD	MMBtu	\$26,578.50	\$26,578.50
	03/10	03/12		EB SA-663518	OA977566	48742	✓9,678	✓9,678	MMBtu	✓\$5.46750 USD	MMBtu	\$52,914.47	\$52,914.47
	03/14	03/14		EB SA-669478	OA990467	48767	✓3,000	✓3,000	MMBtu	✓\$5.46000 USD	MMBtu	\$16,380.00	\$16,380.00
	03/16	03/16		EB SA-674313	OA1001965	48861	✓5,000	✓5,000	MMBtu	✓\$5.30000 USD	MMBtu	\$26,500.00	\$26,500.00
	03/17	03/19		EB SA-676765	OA1007514	48887	✓15,000	✓15,000	MMBtu	✓\$5.33500 USD	MMBtu	\$80,025.00	\$80,025.00

1321

SALES INVOICE



Enron North America Corp.

Bill To: NUJ Energy Brokers, Inc. 550 Rt 202 206 Bedminster, NJ 07921-0760	Remit To: Enron North America Corp. Bank: Bank of America, N.A. Bank ID: Acct: REDACTED	Invoice Number: 24055SA Invoice Date: April 6, 2001 Due Date: April 25, 2001 Payment Method: Automated Clearing House Tra
Contact: Tracey Robinson Telephone: (908) 719-4262 Fax: (908) 781-2794	Contact: Daria Saucier Telephone: (713) 853-4561 Fax: (713) 646-8420	

Delivery Date	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period	Mar-01		Contract: 96010419		P/L: CNG	Point: DOMSP-CNG/SABINE SOUTH POINT							
	03/17	03/19	Cost of Gas	EB SA-677058	48663		✓15,000	✓15,000	MMBtu	✓\$5.35250 USD	MMBtu	\$80,287.50	\$80,287.50
	03/20	03/20		EB SA-678439	OA1011981 48957		✓5,000	✓5,000	MMBtu	✓\$5.44750 USD	MMBtu	\$27,237.50	\$27,237.50
	03/21	03/21		EB SA-680343	OA1016073 48932		✓5,000	✓5,000	MMBtu	✓\$5.43500 USD	MMBtu	\$27,175.00	\$27,175.00
	03/22	03/22		EB SA-684396	OA1024319 49047		✓5,000	✓5,000	MMBtu	✓\$5.53500 USD	MMBtu	\$27,675.00	\$27,675.00
	03/23	03/23		EB SA-686852	OA1029902 49083		✓5,000	✓5,000	MMBtu	✓\$5.40000 USD	MMBtu	\$27,000.00	\$27,000.00
	03/23	03/23		EB SA-686863	48670		✓750	✓750	MMBtu	✓\$5.42000 USD	MMBtu	\$4,065.00	\$4,065.00
	03/28	03/28		SA-695297	OA1046290 49072		✓5,000	✓5,000	MMBtu	✓\$5.93000 USD	MMBtu	\$29,650.00	\$29,650.00
	03/28	03/28		SA-695398	OA1046448 49072		✓3,120	✓3,120	MMBtu	✓\$5.93000 USD	MMBtu	\$18,501.60	\$18,501.60
	03/28	03/28		EB SA-695549	OA1046692 49073		✓1,006	✓1,006	MMBtu	✓\$5.92750 USD	MMBtu	\$5,963.07	\$5,963.07
	03/29	03/29		EB SA-698449	OA1052487 49177		✓5,000	✓5,000	MMBtu	✓\$6.02500 USD	MMBtu	\$30,125.00	\$30,125.00
	03/30	03/31		EB SA-701254	OA1058641 49193		✓10,000	✓10,000	MMBtu	✓\$5.81500 USD	MMBtu	\$58,150.00	\$58,150.00
	03/30	03/31		EB SA-701301	OA1058721 49194		✓10,000	✓10,000	MMBtu	✓\$5.81750 USD	MMBtu	\$58,175.00	\$58,175.00
	03/30	03/31		EB SA-701880	OA1059658 49193		✓10,000	✓10,000	MMBtu	✓\$5.81500 USD	MMBtu	\$58,150.00	\$58,150.00
	03/30	03/31		EB SA-702045	OA1059883 49193		✓7,640	✓7,640	MMBtu	✓\$5.81500 USD	MMBtu	\$44,426.60	\$44,426.60
	03/30	03/31		EB SA-702065	OA1059912 49193		✓6,612	✓6,612	MMBtu	✓\$5.81500 USD	MMBtu	\$38,448.78	\$38,448.78
							Pre-tax Sub-total:	146,506				146,506	\$819,028.02

Delivery Period	Mar-01		Contract: 96010419		P/L: TRCO	Point: 9170-ECT P POOL TRANSCO STN 210							
	03/01	03/01	Cost of Gas	ETG SA-645589	OA939133 48467		✓2,381	2,381	MMBtu	✓\$5.75000 USD	MMBtu	\$13,690.75	\$13,690.75
	03/02	03/02	48477-ETG (1500)	SA-647808	OA944422 48475-ETG (8500)		✓10,000	10,000	MMBtu	✓\$5.65000 USD	MMBtu	\$56,500.00	\$56,500.00
	03/09	03/09	48714-ETG (120)	SA-661740	OA973097 48708-EB (1,299)		✓2,499	2,499	MMBtu	✓\$5.76000 USD	MMBtu	\$14,394.24	\$14,394.24
	03/09	03/09		ETG SA-661846	OA973264 48715		✓4,043	4,043	MMBtu	✓\$5.75000 USD	MMBtu	\$23,247.25	\$23,247.25
	03/13	03/13		EB SA-666934	OA984577 48748		✓7,573	7,573	MMBtu	✓\$5.45000 USD	MMBtu	\$41,272.85	\$41,272.85
	03/14	03/14		EB SA-669599	OA990642 48649		✓4,995	4,995	MMBtu	✓\$5.53000 USD	MMBtu	\$27,622.35	\$27,622.35
	03/16	03/16	48823-EB (4000)	SA-673703	OA1001094 48874-ETG (1000)		✓5,000	5,000	MMBtu	✓\$5.35500 USD	MMBtu	\$26,775.00	\$26,775.00

B21

SALES INVOICE



Enron North America Corp.

Bill To: NUI Energy Brokers, Inc. 550 Rt 202 206 Bedminster, NJ 07921-0760 Contact: Tracey Robinson Telephone: (908) 719-4262 Fax: (908) 781-2794	Remit To: Enron North America Corp. Bank: Bank of America, N.A. Bank ID Acc: REDACTED Contact: Daria Saucier Telephone: (713) 853-4561 Fax: (713) 646-8420	Invoice Number: 24055SA Invoice Date: April 6, 2001 Due Date: April 25, 2001 Payment Method: Automated Clearing House Tra
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Delivery Date	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
very Period	Mar-01		Contract: 96010419		PL: TRCO	Point: 9170-ECT P POOL TRANSCO STN 210							
03/16	03/16		Cost of Gas	EB SA-674571	OA1002341	48659	✓1,000	1,000	MMBtu	✓\$5.33000 USD	MMBtu	\$5,330.00	\$5,330.00
03/16	03/16			EB SA-674811	OA1002698	48884	✓2,000	2,000	MMBtu	✓\$5.30000 USD	MMBtu	\$10,600.00	\$10,600.00
03/17	03/19		48889 EB (9.792)	SA-675747	OA1006142	48919 ELKTON (3,000)	12,792	12,792	MMBtu	✓\$5.39000 USD	MMBtu	\$68,948.88	\$68,948.88
03/17	03/19			EB SA-676335	OA1006933	48891	✓15,000	15,000	MMBtu	✓\$5.36000 USD	MMBtu	\$80,400.00	\$80,400.00
03/21	03/21			EB SA-681288	OA1017405	48940	✓4,764	4,764	MMBtu	✓\$5.46000 USD	MMBtu	\$26,011.44	\$26,011.44
03/22	03/22		49051 (EB) 4764	SA-684226	OA1024019	49052 ELKTON (1000)	5,764	5,764	MMBtu	✓\$5.63000 USD	MMBtu	\$32,451.32	\$32,451.32
03/23	03/23		EB {	SA-686592	OA1029420	49026	✓5,000	5,000	MMBtu	✓\$5.38000 USD	MMBtu	\$26,900.00	\$26,900.00
03/23	03/23	SA-686594		OA1029422	✓10,000		10,000	MMBtu	✓\$5.38000 USD	MMBtu	\$53,800.00	\$53,800.00	
03/23	03/23		EB {	SA-686616	OA1029448	49025	✓5,000	5,000	MMBtu	✓\$5.38500 USD	MMBtu	\$26,925.00	\$26,925.00
03/23	03/23			SA-686626	OA1029461		✓1,764	1,764	MMBtu	✓\$5.38500 USD	MMBtu	\$9,499.14	\$9,499.14
03/28	03/28		ETG	SA-694746	OA1045502	49100	5,000	5,000	MMBtu	✓\$6.00500 USD	MMBtu	\$30,025.00	\$30,025.00
03/28	03/28		ETG	SA-694762	OA1045529	49099	5,000	5,000	MMBtu	✓\$6.02500 USD	MMBtu	\$30,125.00	\$30,125.00
03/29	03/29		EB {	SA-698133	OA1052052	49176	✓5,000	5,000	MMBtu	✓\$6.13000 USD	MMBtu	\$30,650.00	\$30,650.00
03/29	03/29			SA-698136	OA1052055		✓3,764	3,764	MMBtu	✓\$6.13000 USD	MMBtu	\$23,073.32	\$23,073.32
Pre-tax Sub-total:							118,339	118,339				\$658,241.54	

very Period	Mar-01		Contract: 96010419		PL: TETC	Point: 79504-EGM ELA TABS POOL							
03/01	03/01		Cost of Gas	ETG SA-645191	OA938613	48465	✓5,000	5,000	MMBtu	✓\$5.08500 USD	MMBtu	\$25,425.00	\$25,425.00
03/05	03/05			ETG SA-652886		48383	✓7,841	7,841	MMBtu	✓\$5.39000 USD	MMBtu	\$42,262.99	\$42,262.99
03/07	03/07			ETG SA-656098		48605	✓7,841	7,841	MMBtu	✓\$5.15500 USD	MMBtu	\$40,420.36	\$40,420.36
03/22	03/22		EB {	SA-683467	OA1023028	49056	✓10,000	10,000	MMBtu	✓\$5.07500 USD	MMBtu	\$50,750.00	\$50,750.00
03/22	03/22			SA-684321	OA1024159		✓10,000	10,000	MMBtu	✓\$5.07500 USD	MMBtu	\$50,750.00	\$50,750.00
03/28	03/28		ETG	SA-694649	OA1045367	49103	✓7,841	7,841	MMBtu	\$5.33500 USD	MMBtu	\$41,831.74	\$41,831.74
Pre-tax Sub-total:							48,523	48,523				\$251,440.09	

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SALES INVOICE



Enron North America Corp.

Bill To: NUI Energy Brokers, Inc. 550 Rt 202 206 Bedminster, NJ 07921-0760 Contact: Tracey Robinson Telephone: (908) 719-4262 Fax: (908) 781-2794	Remit To: Enron North America Corp. Bank: Bank of America, N.A. Bank ID: Acct: <div style="text-align: center; font-size: 2em; font-weight: bold; background-color: black; color: white; padding: 5px;">REDACTED</div> Contact: Daria Saucier Telephone: (713) 853-4561 Fax: (713) 646-8420
Invoice Number: 24055SA Invoice Date: April 6, 2001 Due Date: April 25, 2001 Payment Method: Automated Clearing House Tra	

Delivery Date		Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Start	End											
very PeriodMar-01		Contract: 96010419		P/L: TENN	Point: 020826-LEG 100(PPOOL) ZONE 0							
03/01	03/31	Cost of Gas	SA-640224	OA929060	48248-ETG (35,898) 48249-VCW (49,879)	85,777	85,777	MMBtu	\$4.92000 USD	MMBtu	\$422,022.84	\$422,022.84
Pre-tax Sub-total:						85,777	85,777					\$422,022.84
very PeriodMar-01		Contract: 96010419		P/L: TENN	Point: 020999-LEG 500 (POOL) ZONE L							
03/01	03/31	Cost of Gas	ETG SA-640272	OA929242	48250	13,702	13,702	MMBtu	\$4.91250 USD	MMBtu	\$67,311.08	\$67,311.08
03/01	03/01		SA-645481	OA938996	48104-ETG (1000) 48105-VCW (520)	1,520	1,520	MMBtu	\$5.15500 USD	MMBtu	\$7,835.60	\$7,835.60
03/20	03/20		ETG SA-678464	OA1012016	48806	1,000	1,000	MMBtu	\$5.01500 USD	MMBtu	\$5,015.00	\$5,015.00
Pre-tax Sub-total:						16,222	16,222					\$80,161.68
very PeriodMar-01		Contract: 96010419		P/L: TENN	Point: 020998-LEG 800 (POOL) ZONE L							
03/01	03/31	Cost of Gas	ETG SA-640423	OA929549	48251	21,328	21,328	MMBtu	\$4.94000 USD	MMBtu	\$105,360.32	\$105,360.32
Pre-tax Sub-total:						21,328	21,328					\$105,360.32
very PeriodMar-01		Contract: 96010419		P/L: TETC	Point: 79509-M3 TABS ENRON							
03/02	03/02	Cost of Gas	ETG SA-647891	OA944525	48476	7,551 CG	7,551	MMBtu	\$5.63000 USD	MMBtu	\$42,512.13	\$42,512.13
03/10	03/12		ETG SA-664140	OA978484	48728	30,000 CG	30,000	MMBtu	\$5.61000 USD	MMBtu	\$168,300.00	\$168,300.00
03/15	03/15		EB SA-670818	OA994687	48857	5,000	5,000	MMBtu	\$5.44500 USD	MMBtu	\$27,225.00	\$27,225.00
03/22	03/22		EB SA-682751	OA1021976	49058	5,000	5,000	MMBtu	\$5.69250 USD	MMBtu	\$28,462.50	\$28,462.50
03/30	03/31		EB SA-701232	OA1058605	49206	10,000	10,000	MMBtu	\$5.94000 USD	MMBtu	\$59,400.00	\$59,400.00
03/30	03/31		EB SA-701291	OA1058704		10,000	10,000	MMBtu	\$5.94000 USD	MMBtu	\$59,400.00	\$59,400.00
Pre-tax Sub-total:						67,551	67,551					\$385,299.63
very PeriodMar-01		Contract: 96010419		P/L: FGT	Point: 25412-STATION 8 TRANSFER POINT							
03/05	03/05	Cost of Gas	CGF SA-652925	48396		15,424	15,424	MMBtu	\$5.45000 USD	MMBtu	\$84,060.80	\$84,060.80
03/06	03/06		CGF SA-653542	OA955235	48395	10,000	10,000	MMBtu	\$5.32000 USD	MMBtu	\$53,200.00	\$53,200.00
03/13	03/13		EB SA-666473	OA983911	47947	2,000	2,000	MMBtu	\$5.00000 USD	MMBtu	\$10,000.00	\$10,000.00

SALES INVOICE



Enron North America Corp.

Bill To: NUI Energy Brokers, Inc. 550 Rt 202 206 Bedminster, NJ 07921-0760	Remit To: Enron North America Corp. Bank: Bank of America, N.A. <div style="text-align: center; font-size: 2em; font-weight: bold; opacity: 0.5;">REDACTED</div>	Invoice Number: 24055SA Invoice Date: April 6, 2001 Due Date: April 25, 2001 Payment Method: Automated Clearing House Tra
Contact: Tracey Robinson Telephone: (908) 719-4262 Fax: (908) 781-2794	Contact: Daria Saucier Telephone: (713) 853-4561 Fax: (713) 646-8420	

Delivery Date	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period	Mar-01		Contract: 96010419		P/L: FGT	Point: 25412-STATION 8 TRANSFER POINT							
03/15	03/31		Cost of Gas	EB SA-670057	47949		✓34,000	34,000	MMBtu	✓\$4.93500 USD	MMBtu	\$167,790.00	\$167,790.00
03/22	03/31			CGF SA-684664	48995		✓5,640	5,640	MMBtu	✓\$5.19000 USD	MMBtu	\$29,271.60	\$29,271.60
03/24	03/26			SA-687941	OA1033368	49000 - CGF (13,464) 49001 - CGF (1536)	✓15,000	15,000	MMBtu	✓\$5.22000 USD	MMBtu	\$78,300.00	\$78,300.00
03/29	03/29			EB SA-697772	OA1051550	49142	✓10,000	10,000	MMBtu	✓\$5.49000 USD	MMBtu	\$54,900.00	\$54,900.00
03/29	03/29			EB SA-697852	OA1051657	49141	✓10,000	10,000	MMBtu	✓\$5.50000 USD	MMBtu	\$55,000.00	\$55,000.00
Pre-tax Sub-total:							102,064	102,064	CGF				\$532,522.40
Delivery Period	Mar-01		Contract: 96010419		P/L: TRCO	Point: 1062-TRANSCO STN 65(EGM ONSYS POOL)							
03/01	03/01		Cost of Gas	ETG SA-645028	OA938366	} 4846	- 10,000	10,000	MMBtu	✓\$5.24000 USD	MMBtu	\$52,400.00	\$52,400.00
03/01	03/01			SA-645578	OA939119		- 10,000	10,000	MMBtu	✓\$5.24000 USD	MMBtu	\$52,400.00	\$52,400.00
03/02	03/02			EB SA-648268	OA945027	47342	✓10,000	10,000	MMBtu	✓\$5.10000 USD	MMBtu	\$51,000.00	\$51,000.00
03/02	03/02			EB + ETG SA-648436	OA945252	47345 - 47343 (3270) 48510 - ETG (1730)	- 10,000	10,000	MMBtu	✓\$5.13000 USD	MMBtu	\$51,300.00	\$51,300.00
03/02	03/02			EB SA-648539	OA945410	47344	- 6,730	6,730	MMBtu	✓\$5.12000 USD	MMBtu	\$34,457.60	\$34,457.60
03/02	03/02			SA-648660	OA945594	48259 - ETG (5) 48258 - EB (327)	332 ✓	332	MMBtu	✓\$5.12000 USD	MMBtu	\$1,699.84	\$1,699.84
03/03	03/05			EB SA-649652	OA947805	48591	- 30,000	30,000	MMBtu	✓\$5.05000 USD	MMBtu	\$151,500.00	\$151,500.00
03/03	03/05			SA-649714	OA947890	} 48513	- 30,000	30,000	MMBtu	✓\$5.05000 USD	MMBtu	\$151,500.00	\$151,500.00
03/03	03/05			EB SA-649715	OA947894		- 10,650	10,650	MMBtu	✓\$5.05000 USD	MMBtu	\$53,782.50	\$53,782.50
03/03	03/05			SA-649718	OA947899		- 10,161	10,161	MMBtu	✓\$5.05000 USD	MMBtu	\$51,313.05	\$51,313.05
03/08	03/31			EB SA-658302	OA965617	48278	✓121,968	121,968	MMBtu	✓\$5.25000 USD	MMBtu	\$640,332.00	\$640,332.00
03/08	03/08			ETG SA-658319	OA965644	48690	- 10,000	10,000	MMBtu	✓\$5.26000 USD	MMBtu	\$52,600.00	\$52,600.00
03/09	03/09			ETG SA-659926	OA969307	48719	- 10,000	10,000	MMBtu	✓\$5.30000 USD	MMBtu	\$53,000.00	\$53,000.00
03/09	03/31			EB SA-662097	OA973626	48705	- 115,000	115,000	MMBtu	✓\$5.25000 USD	MMBtu	\$603,750.00	\$603,750.00
03/10	03/12			ETG SA-662404	OA974657	48721	- 15,000	15,000	MMBtu	✓\$5.24000 USD	MMBtu	\$78,600.00	\$78,600.00
03/10	03/31			EB SA-663482	OA977516	48279	✓203,368	203,368	MMBtu	✓\$5.17250 USD	MMBtu	\$1,051,920.98	\$1,051,920.98
03/13	03/13			ETG SA-665996	OA983280	48758	- 10,000	10,000	MMBtu	✓\$5.04000 USD	MMBtu	\$50,400.00	\$50,400.00

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SALES INVOICE



Enron North America Corp.

Bill To:
 NUI Energy Brokers, Inc.
 550 Rt 202 206
 Bedminster, NJ 07921-0760

Contact: Tracey Robinson
Telephone: (908) 719-4262
Fax: (908) 781-2794

Remit To:
 Enron North America Corp.
 Bank: Bank of America, N.A.
 Bank
 Acct: **REDACTED**

Contact: Darla Saucier
Telephone: (713) 853-4561
Fax: (713) 646-8420

Invoice Number: 24055SA

Invoice Date: April 6, 2001

Due Date: April 25, 2001

Payment Method: Automated Clearing House Tra

Delivery Date	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period	Mar-01		Contract: 96010419		P/L: TRCO	Point: 1062-TRANSCO STN 65(EGM ONSYS POOL)							
03/13	03/13		Cost of Gas	ETG SA-666083	OA983415	48758	10,000	10,000	MMBtu	✓\$5.04000 USD	MMBtu	\$50,400.00	\$50,400.00
03/13	03/13			ETG SA-666958	OA984623	48757	8,181	8,181	MMBtu	✓\$5.02000 USD	MMBtu	\$41,068.62	\$41,068.62
03/17	03/19			ETG { SA-675258 SA-675572	OA1005253	48885	30,000	30,000	MMBtu	✓\$4.99000 USD	MMBtu	\$149,700.00	\$149,700.00
03/17	03/19				OA1005850		30,000	30,000	MMBtu	✓\$4.99000 USD	MMBtu	\$149,700.00	\$149,700.00
03/20	03/20			ETG SA-679216	OA1013044	48961	8,437	8,437	MMBtu	✓\$5.08000 USD	MMBtu	\$42,859.96	\$42,859.96
03/20	03/20			ETG SA-679434	OA1013366	48807	4,700	4,700	MMBtu	✓\$5.06000 USD	MMBtu	\$23,782.00	\$23,782.00
03/21	03/21			ETG { SA-680076 SA-680570 SA-681279	OA1015573	48926	10,000	10,000	MMBtu	✓\$5.08000 USD	MMBtu	\$50,800.00	\$50,800.00
03/21	03/21				OA1016419		10,000	10,000	MMBtu	✓\$5.08000 USD	MMBtu	\$50,800.00	\$50,800.00
03/21	03/21				OA1017389		10,000	10,000	MMBtu	✓\$5.08000 USD	MMBtu	\$50,800.00	\$50,800.00
03/22	03/22			ETG SA-682207	OA1019763	49042	10,000	10,000	MMBtu	✓\$5.27000 USD	MMBtu	\$52,700.00	\$52,700.00
03/22	03/22			ETG { SA-682841 SA-682861 SA-684860	OA1022137	49043	9,076	9,076	MMBtu	✓\$5.18000 USD	MMBtu	\$47,013.68	\$47,013.68
03/22	03/22				OA1022177		10,000	10,000	MMBtu	✓\$5.18000 USD	MMBtu	\$51,800.00	\$51,800.00
03/22	03/22						924	924	MMBtu	✓\$5.18000 USD	MMBtu	\$4,786.32	\$4,786.32
03/23	03/23			EB SA-685507	OA1027896	49021	5,000	5,000	MMBtu	✓\$5.04000 USD	MMBtu	\$25,200.00	\$25,200.00
03/23	03/23			EB SA-685681	OA1028142	49022	10,000	10,000	MMBtu	✓\$5.02000 USD	MMBtu	\$50,200.00	\$50,200.00
03/24	03/26			ETG SA-687452	OA1032532	48675	30,000	30,000	MMBtu	✓\$5.28000 USD	MMBtu	\$158,400.00	\$158,400.00
03/24	03/26			EB SA-689352	OA1035463	48681	10,164	10,164	MMBtu	✓\$5.19000 USD	MMBtu	\$52,751.16	\$52,751.16
03/27	03/31			EB SA-691608	OA1040057	48811	10,165	10,165	MMBtu	✓\$5.16000 USD	MMBtu	\$52,451.40	\$52,451.40
03/28	03/28			EB SA-692932	OA1042229	48818	5,000	5,000	MMBtu	✓\$5.28500 USD	MMBtu	\$26,425.00	\$26,425.00

Pre-tax Sub-total:

✓ 834,856 834,856

Transact

\$4,313,594.11

Delivery Period	Mar-01		Contract: 96010419		P/L: TGT	Point: 3700-ZONE SL-FT POOLING (SELL)							
03/09	03/09		Cost of Gas	EB SA-661250	OA972419	48713	10,000	10,000	MMBtu	✓\$5.24000 USD	MMBtu	\$52,400.00	\$52,400.00
03/10	03/12			EB SA-662525	OA975217	48724	30,000	30,000	MMBtu	✓\$5.18000 USD	MMBtu	\$155,400.00	\$155,400.00
03/13	03/13			EB SA-667281	OA985093	48756	10,000	10,000	MMBtu	✓\$4.98000 USD	MMBtu	\$49,800.00	\$49,800.00

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SALES INVOICE



Enron North America Corp.

Bill To: NUI Energy Brokers, Inc. 550 Rt 202 206 Bedminster, NJ 07921-0760	Remit To: Enron North America Corp. Bank: Bank of America. N.A. Bank ID: Acct: REDACTED	Invoice Number: 24055SA Invoice Date: April 6, 2001 Due Date: April 25, 2001 Payment Method: Automated Clearing House Tra
Contact: Tracey Robinson Telephone: (908) 719-4262 Fax: (908) 781-2794	Contact: Darla Saucier Telephone: (713) 853-4561 Fax: (713) 646-8420	

Delivery Date	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice	
Delivery Period	Mar-01		Contract: 96010419		P/L: TGT	Point: 3700-ZONE SL-FT POOLING (SELL)								
	03/14	03/14	Cost of Gas	EB SA-669644	OA990748	} 48776	✓ 10,000	10,000	MMBtu	✓ \$5.08000 USD	MMBtu	\$50,800.00	\$50,800.00	
	03/14	03/14		EB SA-669715	OA990876		✓ 5,000	5,000	MMBtu	✓ \$5.08000 USD	MMBtu	\$25,400.00	\$25,400.00	
	03/15	03/15		EB SA-671573	OA995784	48859	✓ 10,000	10,000	MMBtu	✓ \$4.97000 USD	MMBtu	\$49,700.00	\$49,700.00	
	03/16	03/16		EB SA-674295	OA1001937	48868	✓ 10,000	10,000	MMBtu	✓ \$4.89000 USD	MMBtu	\$48,900.00	\$48,900.00	
	03/21	03/21		EB SA-680381	OA1016130	48939	✓ 10,000	10,000	MMBtu	✓ \$5.06000 USD	MMBtu	\$50,600.00	\$50,600.00	
	03/22	03/22		EB SA-682439	OA1021456	48946	✓ 10,000	10,000	MMBtu	✓ \$5.19000 USD	MMBtu	\$51,900.00	\$51,900.00	
	03/29	03/29		EB SA-699326	OA1053937	48831	✓ 5,000	5,000	MMBtu	✓ \$5.64000 USD	MMBtu	\$28,200.00	\$28,200.00	
Pre-tax Sub-total:							110,000	110,000				\$563,100.00		
Invoice Total:							2,195,713	2,195,713	MMBtu				\$11,601,362.64	

CGF = 46,064 \$ 244,832.40
 ELKTON = 7,700 \$ 42,542.00
 ETG = 569,979 \$ 2,988,755.86
 NUI-EB = 1,521,571 \$ 8,077,147.10
 VC-W = ~~50,399 \$ 248,085.28~~

*Transit
Link
Term Speed
To E
CGF*

Entered in EBS: mm 4/11/01
 Approved in EBS: mm 4/24/01
 Invoice Reviewed: Mauano 4/24/01
 Approved By: Joeforno 4/24/01



1526

ExxonMobil Gas Marketing Company
 A division of Exxon Mobil Corporation
 P. O. Box 4482
 Houston, TX 77210-4482

INVOICE

CGF

NUI CORPORATION
 ATTN MS. NORENE NAVARRO
 550 ROUTE 202 206
 BEDMINSTER, NJ 07921-0760



REMIT PAYMENT TO: Exxon Mobil Corporation
 Citibank, N.A.
 New York, NY ABA :
 Gas Marketing Remitt

REDACTED

INVOICE # GS01030118 / 0

INVOICE DATE 04/11/01

CUSTOMER # 213738

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # 7606NGD

PAYMENT DUE DATE 04/25/01

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Mar/2001	39263/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C	49008	ACTUAL	1,000	\$5.150000	\$5,150.00
Mar/2001	39404/0	FLORIDA	TIVOLI: FLORIDA-NORTHERN I/C	49145	ACTUAL	2,500	\$5.515000	\$13,787.50

FGT

Entered in EMS: mm 4/18/01
Initials Date

Approved in EMS: mm 4/19
Initials Date

Invoice Reviewed: mauvaro 4/19/01
Signature Date

Approved By: [Signature] 4/19/01
Signature Date

TOTAL

PLEASE DIRECT INQUIRIES TO:
 Martin Peters
 713 656-8927

3,500

\$18,937.50

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.

227

FLORIDA GAS UTILITY
2815 NW 13th Street - Suite 200. Gainesville, FL 32609
(352) 334-0770 Fax (352) 334-0789

APR 11 2001

NUIEB + CGF

CUSTOMER INVOICE

NUI - City Gas Company of Florida
 550 Route 202-206
 P.O. Box 760
 Bedminster, New Jersey 07921-0760
 Fax: (908) 781-0718

Invoice No. 2010312
 Date 04/03/01
 Production Month March 2001

Day	Volume	Sale Price	Total
1	2,000	\$5.010	\$10,020.00
2	2,000	\$5.010	\$10,020.00
3	2,000	\$5.010	\$10,020.00
4	2,000	\$5.010	\$10,020.00
5	2,000	\$5.010	\$10,020.00
6	2,000	\$5.010	\$10,020.00
7	2,000	\$5.010	\$10,020.00
8	2,000	\$5.010	\$10,020.00
9	2,000	\$5.010	\$10,020.00
10	2,000	\$5.010	\$10,020.00
11	2,000	\$5.010	\$10,020.00
12	2,000	\$5.010	\$10,020.00
13	2,000	\$5.010	\$10,020.00
14	2,000	\$5.010	\$10,020.00
15	2,000	\$5.010	\$10,020.00
16	2,000	\$5.010	\$10,020.00
17	2,000	\$5.010	\$10,020.00
18	2,000	\$5.010	\$10,020.00
19	2,000	\$5.010	\$10,020.00
20	2,000	\$5.010	\$10,020.00
21	2,000	\$5.010	\$10,020.00
22	2,000	\$5.010	\$10,020.00
23	2,000	\$5.010	\$10,020.00
24	2,000	\$5.010	\$10,020.00
25	2,000	\$5.010	\$10,020.00
26	2,000	\$5.010	\$10,020.00
27	2,000	\$5.010	\$10,020.00
28	2,000	\$5.010	\$10,020.00
29	2,000	\$5.010	\$10,020.00
30	2,000	\$5.010	\$10,020.00
31	2,000	\$5.010	\$10,020.00

Entered in EMS: TAR 4/5/01
Initials Date
 Approved in EMS: TM 4/10
Initials Date
 Invoice Reviewed: maurano 4/10/01
Signature Date
 Approved By: [Signature] 4/11/01
Signature Date

Amount Due 04/20/01

\$310,620.00

Wire Transfer to:

SunTrust Bank of North Central Florida
 ABA Routing No. **REDACTED**
 Florida Gas Utility
 Account No.

For further information, contact Cathy Laurenzi at (352) 334-0779.

NUI-EB = $\sqrt{34,937}$ @ \$ 175,034.37
 CGF = $\sqrt{27,063}$ @ 135,585.63



ENERGY CGF/EB

APR 24 2001

<p>CGF</p> <p>NUI Corporation Attn: Attn: Norene Navarro/Tracey Ann Robinson 550 Route 202-208, 2nd Floor P. O. Box 760 Bedminster, New Jersey 07921-0760</p> <p>Customer Invoice Fax Number: 908 781-2794</p>	<p>Invoice Number: 2392 Invoice Date: 04/11/2001 Due Date: 04/25/2001 Contract Number: 220 - Master Firm Purch/Sale Dun Number: Location: Accounting: SW 142820</p>
<p>Invoice for Gas purchased from IDACORP Energy For the Month of March 2001 Payment is Due: _____ for 10 days from receipt</p>	<p>Shawna Specht: (208) 388-2595 Fax Number: (208) 388-5480</p>

Deal Number	Description	Quantity MMBtu	Price (\$ Per MMBtu)	Sub Total	Tax Rate	Tax Amount	Total
CGF 6402	Demand Charge	✓ 500,700	✓ \$0.0900	✓ \$27,063.00	0.00%	\$0.00	\$27,063.00
CGF 48332	Mobile Bay 48500	✓ 184,765 ps	✓ \$5.0400	✓ \$830,415.60	0.00%	\$0.00	\$830,415.60
		485,465		\$857,478.60		\$0.00	\$857,478.60

Total Due \$857,478.60



Entered in EMS: TM 4/18/01
Initials Date

Approved in EMS: TM 4/18
Initials Date

Invoice Reviewed: mauvaro 4/18/01
Signature Date

Approved By: [Signature] 4/24/01
Signature Date

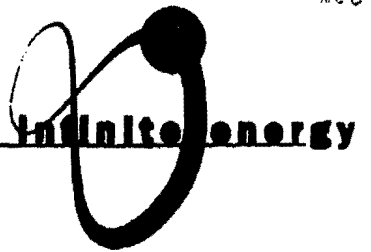
Wire Transfer Funds To:
 Attn: US Bank of Idaho
 1 First Street

Mail To:
 IDACORP Energy
 Attn: Fund Management
 P.O. Box 70
 Boise, Idaho
 83707

Boise, Idaho 83716
 ABA:
 Account Number:
 Reference: NUI Corporation/2392

REDACTED

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CGF

no netting

Customer		Invoice#	
City Gas of Florida		20010300025	
c/o NUI Corporation		Invoice Date: 4/18/01	
ATTN: Trevor Duncan		Production Month: Mar-01	
550 Route 202-206		Acct: N108	
P.O. Box 760			
Bedminster, NJ 07921			
FAX: 908-781-2794			

DRN	Volume	Price	Amount
6489	✓ 2,500 FGT	✓ \$5.1300	\$12,825.00
48994			
Total Volume	2,500	Subtotal	\$12,825.00
		Tax	\$0.00
		Total Due	\$12,825.00

\$ 12,825.00

Payment Due Date: April 26, 2001
 Questions regarding Invoices may be directed to Kathy Reaves at 352-331-1654 x151

By Wire:
 Infinite Energy/AEM
 SunTrust Bank North Central Florida
 Gainesville, FL
 ABA
 Account

REDACTED

By Check:
 Infinite Energy/AEM
 P.O. Box 917215
 Orlando, FL 32891-7215

Entered In EMS: mm 4/18/01
 Initials Date

Approved In EMS: mm 4/18
 Initials Date

Invoice Reviewed: mauano 4/18/01
 Signature Date

Approved By: [Signature] 4/18/01
 Signature Date

7001 SW 24th Avenue || Gainesville, FL 32607-3704
 Ph: 352.331.1654 || Fax: 352.331.7588 || E-mail: infinite@infiniteenergy.com

B30

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200103-I-0018
Customer ID: NUICORP
Customer Number:
GMS Contract Number: S-NUICORP-S-0002
Invoice Date: 05-Apr-2001
Due Date: 20-Apr-2001
Production Month: 3/2001

NUI Corporation *EB/CGF*
Attn: Norene Navarro (N-2)
Gas Accounting
P. O. Box 760
Bedminster, NJ 07921-0760
Fax: (908) 781-2794

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
FGT	23422	Sabine Plant / Johnson's Bayou Nom	✓	139,271	5.11840	712,840 ⁹¹
FGT	23422	Sabine Plant / Johnson's Bayou Nom	✓	25,000 Dth	\$5.08700	\$127,175.00
FGT	25309	Station 11	Act ✓	5,346 Dth	\$5.23942	\$28,009.96
Current Totals						868,025
Recap:						167,617
Commodity Total						868,025
Net Amount Due						868,025 ⁹³

\$ 868,025 ⁹³

EB 2000 = \$ 10,060
CGF 167,617 = \$ 857,965 ⁹³

For Questions Please Contact:
Ken Cooley @ (281)287-7523
Fax: (281)287-7327

Entered in EMS: *[Signature]* 4-5-01
 Approved in EMS: *[Signature]* 4-12-01
 Invoice Reviewed: *[Signature]* 4-12-01
 Approved By: *[Signature]* 4-21-01

Verified against FGT report

Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
Account No. 4551
AH **REDACTED**

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

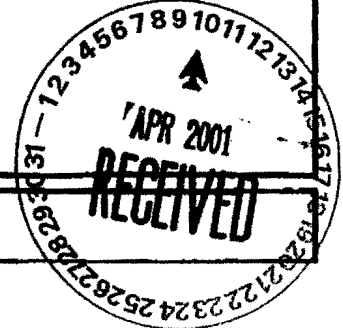
Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551

Invoice Number: 200103-I-0143
Customer ID: NUICORP
Customer Number:
GMS Contract Number: S-NUICORP-S-0002
Invoice Date: 09-Apr-2001
Due Date: 20-Apr-2001
Production Month: 3/2001

NUI Corporation *CGF*
Attn: Norene Navarro (N-Z)
Gas Accounting
P. O. Box 760
Bedminster, NJ 07921-0760
Fax: (908) 781-2794



Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
FGT	25412	Station # <i>18617</i>	Act	✓ 1.000 Dth	✓ \$5.21500	\$5,215.00
Current Totals				1.000 Dth		\$5,215.00

K + 5034

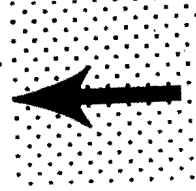
Recap:

Commodity Total	\$5,215.00
Net Amount Due	\$5,215.00

\$ 5215

For Questions Please Contact:
Patrick Sauerwald @ (201) 207-7943
Fax: (201) 207-7527

Entered in EMS: *[Signature]* 4-10-01
 Approved in EMS: *[Signature]* 4-12-01
 Invoice Reviewed: *[Signature]* 4-12-01
 Approved By: *[Signature]* 4/12/01



Please Wire Transactions To:
The Northern Trust Company
Chicago, IL
ABA **REDACTED**

Please Send Invoices To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4551
Phone: (281) 491-7600

Please Remit Check To:
Unocal Energy Trading Inc.
75 Remittance Drive
Suite 1716
Chicago, IL 60675-1716

Please Send Correspondence To:
Unocal Energy Trading Inc.
P.O. Box 4551
Houston, TX 77210-4451
Phone: (281) 491-7600

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Denbury Energy Services, Inc.

5100 Tennyson Parkway
Plano, Texas 75024

Phone: (972)673-2003
Fax: (972)673-2004

NATURAL GAS SALES INVOICE

To: NUI Corporation *(see allocation below)*
P.O. Box 760
Bedminster, NJ 07921-0760

Invoice No.: NUI0103
Invoice Date: Apr. 6, 2001
Terms: Due by 25th

Attn: Accounting - Norene Navarro

Via fax to NUI: (908) 781-2794

Re: **MARCH 2001 Monthly Reservation Charge**

SALES DATE(S)	(MMBTU) VOLUME	DEL. POINT	DESCRIPTION	PRICE PER MMBTU	AMOUNT DUE
Mar-01	10,000		Monthly Reservation Charge Transcontinental Gas Pipeline Stations 65/85 and / or Texas Eastern Pipeline East LA and / or South Texas Pool	2.520	\$ 25,200.00
ETG = 19,962.70 CBF = 3,066.07 NC = 1,185.34 ELKTON = 355.78 _____					
Total Due				2.520	\$ 25,200.00

Please remit the above amount by wire transfer on or before APRIL 25, 2001 to the following:

CHASE BANK OF TEXAS (HOUSTON)
ABA #: **REDACTED**
CREDIT DENBURY ENERGY SERVICES, INC.
ACCOUNT #:

Entered in EMS: m 4/11/01
 Approved in EMS: m 4/11/01
 Invoice Reviewed: mauero 4/11/01
 Approved By: [Signature] 4/11/01

If you have any questions regarding this invoice, please contact Linda Miller at (972)673-2023.

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APR - 9 2001



HATTIESBURG GAS STORAGE COMPANY



ETG/NL/CGF/EGS/VC
To: Elizabethtown Gas Co.
C/O NUI V# HAT2117122
550 RT 202206
P.O. Box 760
Bedminister, NJ 07921
Attn: Tracy Robinson

Invoice No.: HGS-D-EGC-0104
Date: 01-Apr-01
Period: APRIL, 2001
Terms: 15 Days Upon Receipt
Contact: SHIRLEY PHARES
Phone: (713) 420-6088
Fax: (713) 420-2758
E-Mail: Shirley.Phares@EIPaso.com

4/20/01

CUSTOMER NO: 300336

To invoice for gas storage and deliverability charges for the month of APRIL, 2001.

Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 *bl*

\$20,500.00

SBC

Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58 *SL*

5,800.00

SBC

\$26,300.00

TOTAL:

\$ 26,300.00

*ETG @ 20,834.01
CGF @ 3199.90
NL @ 1237.08
EILTON @ 371.32*

<<< Payment Instructions >>>

Note Bank Account Number. If your Accounts Payable system shows a different Bank Account Number please change your system to reflect the following:

Wire Transfer Instructions:

TO: HATTIESBURG GAS STORAGE CO.
MELLON BANK NA
PITTSBURGH, PA
EL PASO ENERGY PARTNERS L.P.
ABA:
ACCOUNT: **REDACTED**

Payment By Mail:

TO: HATTIESBURG GAS STORAGE CO.
EL PASO ENERGY PARTNERS L.P.
DEPT. 0839
P.O. BOX 120001
DALLAS, TX 75312-0839

Entered in EMS: *[Signature]* 4-5-01
Initials Date

Approved in EMS: *[Signature]* 4-5-01
Initials Date

Invoice Reviewed: *[Signature]* 4-5-01
Signature Date

Approved By: *[Signature]* 4-5-01
Signature

NOTE: Injection fees, redelivery fees and fuel charges will be billed monthly on a separate invoice.

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