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June 20, 2001

Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
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RE: DOCKET NO. 010001-EI

Dear Ms. Bayó:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files ten (10) copies of Commission Schedules A1 through A9 for the month of May, 2001.

Respectfully submitted,

Matthew M. Childs, P.A.

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**CERTIFICATE OF SERVICE
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I HEREBY CERTIFY that a true and correct copy of the Florida Power & Light Company's Schedules A1 through A9 for the Month of May 2001 has been furnished by Hand Delivery (*), or U S. Mail this 20th day of June, 2001, to the following:

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By: 

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**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: MAY 2001**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	196,155,831	211,196,690	(15,040,859)	(7.1)	6,300,016	7,192,852	(892,836)	(12.4)	3.1136	2.9362	0.1774	6.0
2 Nuclear Fuel Disposal Costs	1,946,294	1,973,976	(27,682)	(1.4)	2,083,562	2,131,954	(48,392)	(2.3)	0.0934	0.0926	0.0008	0.9
3 Coal Car Investment	315,479	315,479	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	208,772	208,772	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(3,403,653)	(2,453,072)	(950,581)	38.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
TOTAL COST OF GENERATED POWER	195,222,723	211,241,845	(16,019,121)	(7.6)	6,300,016	7,192,852	(892,836)	(12.4)	3.0988	2.9368	0.1620	5.5
5 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	15,938,203	12,012,000	3,926,203	32.7	1,014,424	849,276	165,148	19.4	1.5712	1.4144	0.1568	11.1
6 Energy Cost of Florida Economy/OS Purchases (A9)	2,959,792	3,018,490	(58,698)	(1.9)	77,239	74,530	2,709	3.6	3.8320	4.0500	(0.2180)	(5.4)
7 Energy Cost of Non-Florida Economy/OS Purchases (A9)	5,116,946	2,953,960	2,162,986	NA	92,837	75,742	17,095	NA	5.5118	3.9000	1.6118	NA
8 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
9 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Energy Payments to Qualifying Facilities (A8)	11,099,683	12,174,370	(1,074,687)	(8.8)	575,475	584,728	(9,253)	(1.6)	1.9288	2.0821	(0.1533)	(7.4)
11 TOTAL COST OF PURCHASED POWER	35,114,623	30,158,820	4,955,803	16.4	1,759,975	1,584,276	175,699	11.1	1.9952	1.9036	0.0916	4.8
12 TOTAL AVAILABLE (LINE 5 + LINE 12)	230,337,347	241,400,665	(11,063,318)	(4.6)	8,059,991	8,777,128	(717,137)	(8.2)	2.8578	2.7503	0.1075	3.9
13 Fuel Cost of Economy and Other Power Sales (A6)	(10,025,828)	(5,471,250)	(4,554,578)	83.2	(219,734)	(125,000)	(94,734)	75.8	4.5627	4.3770	0.1857	4.2
14 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
15 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(204,688)	(151,170)	(53,518)	35.4	(41,387)	(45,328)	3,941	(8.7)	0.4946	0.3335	0.1611	48.3
16 Revenues from Off-System Sales (A6)	(2,917,249)	(172,450)	(2,744,799)	1,591.6								
17 TOTAL FUEL COST AND GAINS OF POWER SALES	(10,230,516)	(5,622,420)	(4,608,096)	82.0	(261,121)	(170,328)	(90,793)	53.3	3.9179	3.3009	0.6170	18.7
18 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
19 ADJUSTED TOTAL FUEL & NET POWER	217,189,581	235,605,795	(18,416,214)	(7.8)	7,798,870	8,606,800	(807,930)	(9.4)	2.7849	2.7374	0.0475	1.7
20 TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)												
21 Net Unbilled Sales *	9,867,012	9,455,771	411,241	NA	354,304	345,429	8,875	NA	0.1465	0.1294	0.0171	NA
22 Company Use *	315,986	370,189	(54,203)	NA	11,346	13,524	(2,177)	NA	0.0047	0.0051	(0.0004)	NA
23 T & D Losses *	17,206,245	23,684,166	(6,477,921)	NA	617,841	865,206	(247,366)	NA	0.2554	0.3242	(0.0688)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	217,189,581	235,605,795	(18,416,214)	(7.8)	6,736,245,527	7,305,471,000	(569,225,473)	(7.8)	3.2242	3.2251	(0.0009)	(0.0)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	17,374	18,942	(1,569)	(8.3)	538,692	587,000	(48,308)	(8.2)	3.2242	3.2251	(0.0009)	(0.0)
26 Jurisdictional KWH Sales	217,172,206	235,586,852	(18,414,646)	(7.8)	6,735,706,835	7,304,884,000	(569,177,165)	(7.8)	3.2242	3.2251	(0.0009)	(0.0)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00046	1.00046	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	217,272,105	235,695,222	(18,423,117)	(7.8)	6,735,706,835	7,304,884,000	(569,177,165)	(7.8)	3.2257	3.2265	(0.0009)	(0.0)
28 TRUE-UP **	30,117,676	36,651,009	(6,533,333)	(17.8)	6,735,706,835	7,304,884,000	(569,177,165)	(7.8)	0.4471	0.5017	(0.0546)	(10.9)
29 TOTAL JURISDICTIONAL FUEL COST	247,389,781	272,346,231	(24,956,450)	(9.2)	6,735,706,835	7,304,884,000	(569,177,165)	(7.8)	3.6728	3.7283	(0.0555)	(1.5)
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.7315	3.7878	(0.0563)	(1.5)
32 GPIF **	581,146	581,146	0	NA	6,735,706,835	7,304,884,000	(569,177,165)	(7.8)	0.0086	0.0080	0.0006	7.5
33 Fuel Factor Including GPIF									3.7401	3.7958	(0.0557)	(1.5)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.740	3.796	(0.056)	(1.5)

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2001 THROUGH MAY 2001**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	981,688,722	745,914,620	235,774,102	31.6	30,643,301	29,217,604	1,425,697	4.9	3.2036	2.5530	0.6506	25.5
2 Nuclear Fuel Disposal Costs	9,424,986	9,212,100	212,886	2.3	10,089,357	9,949,347	140,010	1.4	0.0934	0.0926	0.0008	0.9
3 Coal Car Investment	1,594,722	1,594,722	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	1,058,414	1,058,414	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(15,551,290)	(11,720,803)	(3,830,487)	32.7	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	978,215,554	746,059,053	232,156,501	31.1	30,643,301	29,217,604	1,425,697	4.9	3.1923	2.5535	0.6388	25.0
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	72,173,818	59,018,613	13,155,205	22.3	4,511,530	4,093,013	418,517	10.2	1.5998	1.4419	0.1579	11.0
7 Energy Cost of Florida Economy/OS Purchases (A9)	18,158,363	15,766,331	2,392,032	15.2	422,443	455,192	(32,749)	(7.2)	4.2984	3.4637	0.8347	24.1
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	18,173,864	11,547,319	6,626,545	57.4	367,068	321,475	45,593	14.2	4.9511	3.5920	1.3591	37.8
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	57,993,882	62,600,747	(5,206,865)	(8.3)	2,713,804	2,949,916	(236,112)	(8.0)	2.1149	2.1221	(0.0072)	(0.3)
12 TOTAL COST OF PURCHASED POWER	165,899,927	148,933,011	16,966,917	11.4	8,014,845	7,819,597	195,249	2.5	2.0699	1.9046	0.1653	8.7
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,144,115,482	894,992,064	249,123,418	27.8	38,658,146	37,037,201	1,620,946	4.4	2.9596	2.4165	0.5431	22.5
14 Fuel Cost of Economy and Other Power Sales (A6)	(38,259,560)	(27,902,000)	(10,357,560)	37.1	(888,607)	(700,000)	(188,607)	26.9	4.3056	3.9860	0.3196	8.0
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(784,154)	(769,529)	(14,625)	1.9	(185,934)	(169,695)	(16,239)	9.6	0.4217	0.4535	(0.0318)	(7.0)
17 Revenues from Off-System Sales (A6)	(11,762,201)	(1,295,490)	(10,466,711)	807.9								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(50,805,915)	(29,967,019)	(20,838,896)	69.5	(1,074,541)	(869,695)	(204,846)	23.6	4.7282	3.4457	1.2825	37.2
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,093,309,567	865,025,046	228,284,522	26.4	37,583,605	36,167,506	1,416,100	3.9	2.9090	2.3917	0.5173	21.6
21 Net Unbilled Sales *	14,724,049	11,028,172	3,695,877	NA	506,155	461,102	45,053	NA	0.0431	0.0334	0.0097	NA
22 Company Use *	1,619,501	1,689,559	(70,058)	NA	55,672	70,643	(14,970)	NA	0.0047	0.0051	(0.0004)	NA
23 T & D Losses *	77,851,019	59,082,270	18,768,749	NA	2,676,212	2,470,304	205,908	NA	0.2278	0.1789	0.0489	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,093,309,567	865,025,046	228,284,521	26.4	34,175,946,074	33,022,950,000	1,152,996,074	3.5	3.1991	2.6195	0.5796	22.1
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	84,329	73,775	10,554	14.3	2,590,368	2,835,000	(244,632)	(8.6)	3.1991	2.6195	0.5796	22.1
26 Jurisdictional KWH Sales	1,093,225,239	864,951,271	228,273,968	26.4	34,173,355,706	33,020,115,000	1,153,240,706	3.5	3.1991	2.6195	0.5796	22.1
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00046	1.00046	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,093,732,738	865,349,148	228,383,590	26.4	34,173,355,706	33,020,115,000	1,153,240,706	3.5	3.2005	2.6207	0.5799	22.1
28 TRUE-UP **	124,986,023	138,052,689	(13,066,666)	(9.5)	34,173,355,706	33,020,115,000	1,153,240,706	3.5	0.3657	0.4181	(0.0523)	(12.5)
29 TOTAL JURISDICTIONAL FUEL COST	1,218,718,761	1,003,401,837	215,316,924	21.5	34,173,355,706	33,020,115,000	1,153,240,706	3.5	3.5663	3.0388	0.5275	17.4
30 Revenue Tax Factor									1.01597	1.01597	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.6232	3.0873	0.5359	17.4
32 GPIF **	2,905,730	2,905,730	0	NA	34,173,355,706	33,020,115,000	1,153,240,706	3.5	0.0085	0.0088	(0.0003)	(3.4)
33 Fuel Factor Including GPIF									3.632	3.096	0.5356	17.3
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.632	3.096	0.536	17.3

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: May 2001

CURRENT MONTH

YEAR TO DATE

LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	MIDCOURSE(a)	DIFFERENCE		ACTUAL	MIDCOURSE(a)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
A		Fuel Costs & Net Power Transactions								
1	a	Fuel Cost of System Net Generation	\$ 196,155,831	\$ 211,196,690	\$ (15,040,859)	(7.1) %	\$ 981,688,722	\$ 745,914,620	\$ 235,774,102	31.6 %
	b	Nuclear Fuel Disposal Costs	1,946,294	1,973,976	(27,682)	(1.4) %	9,424,986	9,212,100	212,886	2.3 %
	c	Coal Cars Depreciation & Return	315,479	315,479	0	0.0 %	1,594,722	1,594,722	0	0.0 %
	d	Gas Pipelines Depreciation & Return	208,772	208,772	0	0.0 %	1,058,413	1,058,413	0	0.0 %
	e	DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
2	a	Fuel Cost of Power Sold	(10,230,516)	(5,622,420)	(4,608,096)	82.0 %	(39,043,715)	(28,671,529)	(10,372,186)	36.2 %
	b	Revenues from Off-System Sales (Per A6)	(2,917,249)	(172,450)	(2,744,799)	1591.6 %	(11,762,201)	(1,295,490)	(10,466,711)	807.9 %
3	a	Fuel Cost of Purchased Power	15,938,203	12,012,000	3,926,203	32.7 %	72,173,818	59,018,613	13,155,205	22.3 %
	b	Energy Payments to Qualifying Facilities	11,099,683	12,174,370	(1,074,687)	(8.8) %	57,393,882	62,600,747	(5,206,865)	(8.3) %
4		Energy Cost of Economy Purchases	8,076,737	5,972,450	2,104,287	35.2 %	36,332,227	27,313,651	9,018,576	33.0 %
5		Total Fuel Costs & Net Power Transactions	\$ 220,593,234	\$ 238,058,867	\$ (17,465,633)	(7.3) %	\$ 1,108,860,854	\$ 876,745,847	\$ 232,115,007	26.5 %
6		Adjustments to Fuel Cost								
	a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (3,235,559)	(2,453,072)	\$ (782,487)	31.9 %	\$ (14,902,555)	\$ (11,720,802)	\$ (3,181,753)	27.1 %
	b	Reactive and Voltage Control Fuel Revenue:	(33,718)	0	(33,718)	N/A	(250,068)	0	(250,068)	N/A
	c	Inventory Adjustments	(134,375)	0	(134,375)	N/A	(509,056)	0	(509,056)	N/A
	d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	110,391	0	110,391	N/A
	e	Miscellaneous	0	0	0	N/A	0	0	0	N/A
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 217,189,581	\$ 235,605,795	\$ (18,416,213)	(7.8) %	\$ 1,093,309,566	\$ 865,025,045	\$ 228,284,521	26.4 %
B		kWh Sales								
1		Jurisdictional kWh Sales (RTP @ CBL)	6,735,706,835	7,304,884,000	(569,177,165)	(7.8) %	34,173,355,706	33,020,115,000	1,153,240,706	3.5 %
2		Sale for Resale (excluding FKEC & CKW)	538,692	587,000	(48,308)	(8.2) %	2,590,368	2,835,000	(244,632)	(8.6) %
3		Sub-Total Sales (excluding FKEC & CKW)	6,736,245,527	7,305,471,000	(569,225,473)	(7.8) %	34,175,946,074	33,022,950,000	1,152,996,074	3.5 %
4		Sales to FKEC & CKW	79,132,813	77,170,000	1,962,813	2.5 %	374,478,827	368,689,000	5,789,827	1.6 %
5		Total Sales (Excluding RTP Incremental)	6,815,378,340	7,382,641,000	(567,262,660)	(7.7) %	34,550,424,901	33,391,639,000	1,158,785,901	3.5 %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.99200 %	99.99196 %	0.000040 %	0.0 %	N/A	N/A	N/A	N/A
		SEE FOOTNOTES ON PAGE 2								

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: Florida Power & Light Company

Month of: May 2001

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	MIDCOURSE(a)	DIFFERENCE		ACTUAL	MIDCOURSE(a)	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
C True-up Calculation									
1	Jurisdictional Fuel Revenues (Incl RTP @ CBL) Net of Revenue Taxes	\$ 242,218,141	\$ 263,155,875	\$ (20,937,734)	(8.0) %	\$ 1,069,100,010	\$ 1,052,063,744	\$ 17,036,266	1.6 %
2	Fuel Adjustment Revenues Not Applicable to Period								
a	Amortize 1/24 of \$518,005,376 (b)	(21,583,557)	(21,583,557)	0	0.0 %	(107,917,787)	(107,917,787)	0	0.0 %
	2000 Final True-up Collected per Midcourse Order PSC-01-0963-PCO	(8,534,119)	(15,067,452)	6,533,333	(43.4) %	(17,068,238)	(30,134,905)	13,066,667	(43.4) %
b	GPIF, Net of Revenue Taxes (c)	(581,146)	(581,146)	0	0.0 %	(2,905,730)	(2,905,730)	0	0.0 %
c	Oil Backout Revenues, Net of revenue Taxes	0	0	0	N/A	30	0	30	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 211,519,319	\$ 225,923,719	\$ (14,404,400)	(6.4) %	\$ 941,208,285	\$ 911,105,322	\$ 30,102,963	3.3 %
4a	Adj Total Fuel Costs & Net Power Transactions (Ln A-7)	\$ 217,189,581	\$ 235,605,795	\$ (18,416,214)	(7.8) %	\$ 1,093,309,566	\$ 865,025,045	\$ 228,284,521	26.4 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	(150,080)	0	(150,080)	N/A	(59,905)	0	(59,905)	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	217,339,661	235,605,795	(18,266,134)	(7.8) %	1,093,369,471	865,025,046	228,344,426	26.4 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99200 %	99.99196 %	0.00004 %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00046(D)) +(Lines C4b,c,d)	\$ 217,272,162	\$ 235,695,222	\$ (18,423,060)	(7.8) %	\$ 1,093,728,802	\$ 865,372,080	\$ 228,356,722	26.4 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (5,752,843)	\$ (9,771,503)	\$ 4,018,660	(41.1) %	\$ (152,520,517)	\$ 45,733,242	\$ (198,253,759)	N/A
8	Interest Provision for the Month (Line D10)	(749,090)	0	(749,090)	N/A	(3,442,766)	-	(3,442,766)	N/A
9a	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(149,461,350)	70,572,198	(220,033,548)	(311.8) %	0	-	0	N/A
b	Deferred True-up Beginning of Period - Over/(Under) Recovery	(68,272,952)	(127,072,952)	58,800,000	(46.3) %	(76,807,071)	(127,072,952)	50,265,881	(39.6) %
10a	Prior Period True-up Collected This Period	0	0	0	N/A	0	-	0	N/A
b	Midcourse Prior Period True-up Collected This Period	8,534,119	15,067,452	(6,533,333)		17,068,238	30,134,905	(13,066,667)	(43.4) %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (215,702,116)	\$ (51,204,804)	\$ (164,497,312)	N/A	\$ (215,702,116)	\$ (51,204,804)	\$ (164,497,311)	N/A
D Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (217,734,302)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (214,953,026)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (432,687,328)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (216,343,664)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	4.37000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	3.94000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	8.31000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	4.15500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.34625 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (749,090)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES									
(a)	Per Midcourse Correction, Schedule E 2, filed February 2, 2001								
(b)	Amortization of \$518,005,376 fuel underrecovery over 24 months per FPSC Order No. PSC-00-2385-FOF-EI.								
(c)	Generation Performance Incentive Factor is ((\$6,973,751/12) x 98.4280%) - See Order No. PSC-00-2385-FOF-EI.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF MAY 2001

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	83,511,807	122,227,280	(38,715,473)	(31.7)	468,456,734	406,163,340	62,293,394	15.3
2	* LIGHT OIL	650,943	440,860	210,083	NA	9,246,065	1,649,110	7,596,955	NA
3	COAL	6,644,703	10,140,190	(3,495,487)	(34.5)	37,828,198	40,692,700	(2,864,502)	(7.0)
4	** GAS	99,117,250	71,469,490	27,647,760	38.7	435,326,479	266,861,980	168,464,499	63.1
5	NUCLEAR	6,231,129	6,918,870	(687,741)	(9.9)	30,831,245	30,547,490	283,755	0.9
6	ORIMULSION	0	0	0	0.0	0	0	0	0.0
7	TOTAL (\$)	196,155,831	211,196,690	(15,040,859)	(7.1)	981,688,721	745,914,620	235,774,101	31.6
SYSTEM NET GENERATION (MWH)									
8	HEAVY OIL	2,134,061	3,077,623	(943,562)	(30.7)	11,119,646	10,325,148	794,498	7.7
9	LIGHT OIL	6,145	12,279	(6,134)	NA	104,944	29,947	74,997	NA
10	COAL	340,684	625,999	(285,315)	(45.6)	2,224,455	2,534,151	(309,696)	(12.2)
11	GAS	1,735,564	1,344,997	390,567	29.0	7,104,899	6,379,011	725,888	11.4
12	NUCLEAR	2,083,562	2,131,954	(48,392)	(2.3)	10,089,357	9,949,347	140,010	1.4
13	ORIMULSION	0	0	0	0.0	0	0	0	0.0
14	TOTAL (MWH)	6,300,016	7,192,852	(892,836)	(12.4)	30,643,301	29,217,604	1,425,697	4.9
UNITS OF FUEL BURNED									
15	* HEAVY OIL (Bbl)	3,390,336	4,831,304	(1,440,968)	(29.8)	17,604,980	16,251,091	1,353,889	8.3
16	* LIGHT OIL (Bbl)	15,409	15,147	262	NA	247,210	53,637	193,573	NA
17	*** COAL (TON)	71,077	48,194	22,883	47.5	302,545	206,765	95,780	46.3
18	** GAS (MCF)	16,042,939	10,409,472	5,633,467	54.1	59,706,952	48,676,007	11,030,945	22.7
19	NUCLEAR (MMBTU)	22,700,515	23,280,642	(580,127)	(2.5)	109,506,047	103,160,104	6,345,943	6.2
20	ORIMULSION (TON)	0	0	0	0.0	0	0	0	0.0
21	TOTAL (MMBTU)	64,969,235	71,129,214	(6,159,979)	(8.7)	307,930,290	282,005,762	25,924,528	9.2
BTU BURNED (MMBTU)									
22	HEAVY OIL	21,498,162	30,920,352	(9,422,190)	(30.5)	112,044,982	104,007,005	8,037,977	7.7
23	LIGHT OIL	88,623	88,268	355	NA	1,429,653	311,843	1,117,811	NA
24	COAL	3,846,122	6,430,481	(2,584,359)	(40.2)	21,986,545	25,850,805	(3,864,260)	(14.9)
25	GAS	16,835,813	10,409,472	6,426,341	61.7	62,963,063	48,676,007	14,287,056	29.4
26	NUCLEAR	22,700,515	23,280,642	(580,127)	(2.5)	109,506,047	103,160,104	6,345,943	6.2
27	ORIMULSION	0	0	0	0.0	0	0	0	0.0
28	TOTAL (MMBTU)	64,969,235	71,129,214	(6,159,979)	(8.7)	307,930,290	282,005,762	25,924,528	9.2
GENERATION MIX (%MWH)									
29	HEAVY OIL	33.87	42.79	(8.91)	(20.8)	36.29	35.34	0.95	2.7
30	LIGHT OIL	0.10	0.17	(0.07)	NA	0.34	0.10	0.24	NA
31	COAL	5.41	8.70	(3.30)	(37.9)	7.26	8.67	(1.41)	(16.3)
32	GAS	27.55	18.70	8.85	47.3	23.19	21.83	1.35	6.2
33	NUCLEAR	33.07	29.64	3.43	11.6	32.93	34.05	(1.13)	(3.3)
34	ORIMULSION	0.00	0.00	0.00	0.0	0.00	0.00	0.00	0.0
35	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
36	* HEAVY OIL (\$/Bbl)	24.6323	25.2990	(0.6667)	(2.6)	26.6093	24.9930	1.6163	6.5
37	* LIGHT OIL (\$/Bbl)	42.2433	29.1054	13.1379	NA	37.4016	30.7458	6.6559	NA
38	*** COAL (\$/TON)	36.6782	47.4668	(10.7887)	(22.7)	36.0684	50.3113	(14.2430)	(28.3)
39	** GAS (\$/MCF)	6.1782	6.8658	(0.6876)	(10.0)	7.2911	5.4824	1.8086	33.0
40	NUCLEAR (\$/MMBTU)	0.2745	0.2972	(0.0227)	(7.6)	0.2815	0.2961	(0.0146)	(4.9)
41	ORIMULSION (\$/TON)	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
42	FUEL COST PER MMBTU (\$/MMBTU)	3.8846	3.9530	(0.0684)	(1.7)	4.1810	3.9052	0.2758	7.1
43	* HEAVY OIL	7.3451	4.9946	2.3505	NA	6.4673	5.2883	1.1791	NA
44	COAL	1.7276	1.5769	0.1507	9.6	1.7205	1.5741	0.1464	9.3
45	** GAS	5.8873	6.8658	(0.9785)	(14.3)	6.9140	5.4824	1.4316	26.1
46	NUCLEAR	0.2745	0.2972	(0.0227)	(7.6)	0.2815	0.2961	(0.0146)	(4.9)
47	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
48	TOTAL (\$/MMBTU)	3.0192	2.9692	0.0500	1.7	3.1880	2.6450	0.5430	20.5
BTU BURNED PER KWH (BTU/KWH)									
49	HEAVY OIL	10,074	10,047	27	0.3	10,076	10,073	3	0.0
50	LIGHT OIL	14,421	7,189	7,233	NA	13,623	10,413	3,210	NA
51	COAL	11,289	10,272	1,017	9.9	9,884	10,201	(317)	(3.1)
52	GAS	9,700	7,739	1,961	25.3	8,862	7,631	1,231	16.1
53	NUCLEAR	10,895	10,920	(25)	(0.2)	10,854	10,369	485	4.7
54	ORIMULSION	0	0	0	0.0	0	0	0	0.0
55	TOTAL (BTU/KWH)	10,313	9,889	424	4.3	10,049	9,652	397	4.1
GENERATED FUEL COST PER KWH (¢/KWH)									
56	* HEAVY OIL	3.9133	3.9715	(0.0582)	(1.5)	4.2129	3.9337	0.2791	7.1
57	* LIGHT OIL	10.5924	3.5904	7.0020	NA	8.8105	5.5068	3.3037	NA
58	COAL	1.9504	1.6198	0.3306	20.4	1.7006	1.6058	0.0948	5.9
59	** GAS	5.7110	5.3137	0.3972	7.5	6.1271	4.1834	1.9437	46.5
60	NUCLEAR	0.2991	0.3245	(0.0255)	(7.9)	0.3056	0.3070	(0.0014)	(0.5)
61	ORIMULSION	0.0000	0.0000	0.0000	0.0	0.0000	0.0000	0.0000	0.0
62	TOTAL (¢/KWH)	3.1136	2.9362	0.1774	6.0	3.2036	2.5530	0.6506	25.5

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: **MAY 2001**

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL # 1	394	108,940	46.9	79.1	68.4	9,818	#6 OIL	166,840 BBLs	6.306	1,052,093	4,200,857	3.8561	25.18
2	# 1		31,986					GAS	316,113 MCF	1.049	331,476	1,950,744	6.0987	6.17
3	# 2	394	138,328	65.7	99.3	71.1	9,581	#6 OIL	204,431 BBLs	6.306	1,289,142	5,147,360	3.7211	25.18
4	# 2		46,794					GAS	462,065 MCF	1.049	484,521	2,851,417	6.0936	6.17
5	FT. MYERS # 1	141	21,958	25.7	35.4	76.6	10,334	#6 OIL	35,312 BBLs	6.426	226,915	806,814	3.6744	22.85
6	# 2	397	232,518	79.0	97.9	81.4	9,674	#6 OIL	350,051 BBLs	6.426	2,249,428	7,998,020	3.4397	22.85
7	LAUDERDALE # 4	422	12	89.1	97.4	89.3	8,121	#2 OIL	64 BBLs	5.639	361	1,994	0.0000	31.16
8	# 4		272,452					GAS	2,107,277 MCF	1.050	2,212,219	13,018,960	4.7784	6.18
9	# 5	422	48	82.6	94.0	87.9	8,111	#2 OIL	64 BBLs	5.639	361	1,994	0.0000	31.16
10	# 5		248,904					GAS	1,923,195 MCF	1.050	2,018,970	11,881,685	4.7736	6.18
11	MANATEE # 1	798	292,853	52.5	99.2	57.1	10,301	#6 OIL	476,208 BBLs	6.335	3,016,778	11,772,769	4.0200	24.72
12	# 2	798	285,982	51.1	99.1	59.0	10,174	#6 OIL	459,304 BBLs	6.335	2,909,691	11,354,870	3.9705	24.72
13	MARTIN # 1	814	124,146	49.1	97.9	50.3	10,744	#6 OIL	197,384 BBLs	6.375	1,258,323	5,458,479	4.3968	27.65
14	# 1		153,990					GAS	1,647,860 MCF	1.050	1,729,923	10,180,637	6.6112	6.18
15	# 2	806	122,836	46.7	97.2	47.9	10,716	#6 OIL	195,914 BBLs	6.375	1,248,952	5,417,827	4.4106	27.65
16	# 2		141,000					GAS	1,503,361 MCF	1.050	1,578,228	9,287,908	6.5872	6.18
17	# 3	448	0	20.9	25.4	82.9	11,200	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
18	# 3		45,518					GAS	485,632 MCF	1.050	509,816	3,000,279	6.5914	6.18
19	# 4	448	0	92.7	96.9	95.7	7,135	#2 OIL	0 BBLs	1.000	0	0	0.0000	0.00
20	# 4		298,364					GAS	2,027,731 MCF	1.050	2,128,712	12,527,519	4.1987	6.18
22	#8A	149	14,030	0.0	100.0	0.0	0	GAS	10,522 MCF	1.050	11,046	69,004	0.4918	6.56
23	PT EVERGLADES # 1	211	49,688	35.4	100.0	57.6	11,516	#6 OIL	89,666 BBLs	6.294	564,358	2,239,454	4.5070	24.98
24	# 1		2,300					GAS	32,725 MCF	1.050	34,355	202,180	8.7904	6.18
25	# 2	211	70,675	49.3	99.9	69.2	10,388	#6 OIL	115,292 BBLs	6.294	725,648	2,879,476	4.0743	24.98
26	# 2		4,017					GAS	47,844 MCF	1.050	50,227	295,587	7.3579	6.18
27	# 3	390	127,677	59.6	98.9	69.9	10,164	#6 OIL	201,270 BBLs	6.294	1,266,793	5,026,820	3.9372	24.98
28	# 3		27,960					GAS	300,165 MCF	1.050	315,113	1,854,447	6.6324	6.18
29	# 4	402	108,685	50.8	99.7	58.9	10,396	#6 OIL	175,193 BBLs	6.294	1,102,665	4,375,534	4.0259	24.98
30	# 4		36,380					GAS	386,246 MCF	1.050	405,481	2,386,265	6.5592	6.18

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MAY 2001

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
				(1)	(1)	(1)									
1	RIVIERA	# 3	278	126,630	70.6	94.4	74.9	9,982	#6 OIL	197,030 BBLs	6.361	1,253,308	4,514,062	3.5648	22.91
2		# 3		12,622					GAS	130,178 MCF	1.050	136,661	804,253	6.3717	6.18
3		# 4	280	97,065	56.4	74.3	76.0	9,999	#6 OIL	150,061 BBLs	6.361	954,538	3,437,977	3.5420	22.91
4		# 4		9,565					GAS	106,310 MCF	1.050	111,604	656,792	6.8670	6.18
5	SANFORD	# 3	142	29,658	35.4	100.0	66.3	10,083	#6 OIL	51,941 BBLs	6.321	328,319	1,220,536	4.1154	23.50
6		# 3		3,348					GAS	4,275 MCF	1.049	4,483	26,383	0.7880	6.17
7		# 4	371	106,287	50.6	99.7	65.8	10,635	#6 OIL	177,253 BBLs	6.321	1,120,416	4,165,180	3.9188	23.50
8		# 4		27,039					GAS	283,668 MCF	1.049	297,454	1,750,524	6.4742	6.17
9		# 5		11,647					GAS	122,721 MCF	1.049	128,685	757,314	6.5023	6.17
10		# 5	381	80,731	37.8	92.2	63.9	10,393	#6 OIL	131,524 BBLs	6.321	831,363	3,090,617	3.8283	23.50
		**	*	**				*							
11	TURKEY POINT	# 1	394	1,658	24.5	99.9	41.2	13,056	#6 OIL	3,627 BBLs	6.349	23,028	93,831	5.6610	25.87
12		# 1		56,599					GAS	702,593 MCF	1.050	737,582	4,340,687	7.6693	6.18
		**	*	**				*							
13		# 2	394	7,749	22.2	39.9	59.1	12,104	#6 OIL	12,034 BBLs	6.349	76,404	311,322	4.0175	25.87
14		# 2		40,885					GAS	487,952 MCF	1.050	512,252	3,014,615	7.3734	6.18
15	CUTLER	# 5	71	0	8.0	100.0	55.1	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16		# 5		3,810					GAS	62,127 MCF	1.050	65,221	383,827	10.0742	6.18
17		# 6	144	0	13.0	99.4	42.8	0	#6 OIL	0 BBLs	0.000	0	0	0.0000	0.00
18		# 6		13,691					GAS	169,171 MCF	1.050	177,596	1,045,157	7.6339	6.18
19	FT MYERS	1-12	552	5,228	1.3	91.8	63.5	14,765	#2 OIL	13,439 BBLs	5.744	77,194	580,467	11.1030	43.19
20	LAUDERDALE	1-12	342	0	1.4	88.9	76.6	47,650	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
21		1-12		1,486					GAS	67,449 MCF	1.050	70,808	416,707	28.0422	6.18
22		13-24	342	0	0.8	99.8	65.9	96,535	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
23		13-24		353					GAS	32,460 MCF	1.050	34,077	200,544	56.8113	6.18
24	EVERGLADES	1-12	342	0	0.1	94.8	38.4	264,259	#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
25		1-12		27					GAS	6,797 MCF	1.050	7,135	41,990	155.5172	6.18
26	FT MYERS CT	2A	149	2,574	4.0	91.5	72.7	21,873	GAS	53,798 MCF	1.047	56,300	331,327	12.8721	6.16
27		2B	149	4,786	6.3	87.4	72.1	19,146	GAS	87,562 MCF	1.047	91,634	539,268	11.2676	6.16
28		2C	149	5,844	7.3	91.3	73.3	17,648	GAS	98,553 MCF	1.047	103,136	606,958	10.3860	6.16
29		2D	149	5,897	7.7	96.6	78.8	33,244	GAS	187,327 MCF	1.047	196,038	1,187,793	20.1423	6.34
30		2E	149	9,710	10.8	97.8	76.1	14,421	GAS	133,806 MCF	1.047	140,028	824,068	8.4868	6.16
31		2F	149	13,779	15.1	100.0	77.1	11,549	GAS	152,064 MCF	1.047	159,135	936,513	6.7967	6.16

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MAY 2001

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%) (1)	EQUIVALENT AVAILABILITY FACTOR (%) (1)	NET OUTPUT FACTOR (%) (1)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239						#6 OIL	BBSLS					
2 # 1		0	62.2	100.0	76.6	10,526	#2 OIL	0 BBSLS	5.809	0	0	0.0000	0.00
3 # 1		100,615					GAS	1,010,016 MCF	1.049	1,059,103	6,232,846	6.1947	6.17
4 # 2	239						#6 OIL	BBSLS					
5 # 2		0	54.3	90.7	67.7	10,695	#2 OIL	0 BBSLS	5.809	0	0	0.0000	0.00
6 # 2		87,593					GAS	893,376 MCF	1.049	936,794	5,513,054	6.2939	6.17
7 ST JOHNS (1) # 1	(A) 127	(B) 91,419	97.1	99.4	97.6	9,650	PET COKE / COAL	34,869 TONS	25.300	882,186	1,290,359	1.4115	37.01
8 # 1							COAL ONLY	30,470 TONS	25.292	770,647	1,219,767		40.03
9 # 1		96					#2 OIL	160 BBSLS	5.783	923	5,658	5.9117	35.43
10 # 2	(A) 127	(B) 90,372	96.0	99.2	96.0	9,449	PET COKE / COAL	36,208 TONS	23.584	853,929	1,316,615	1.4569	36.36
# 2							COAL ONLY	30,667 TONS	25.292	775,630	1,227,693		40.03
11 # 2		86					#2 OIL	141 BBSLS	5.783	814	4,984	5.7890	35.43
12 SCHERER # 4	(A) 642	158,893	41.9	47.9	84.3	13,279	COAL	2,110,007 MMBTU	---	2,110,007	4,037,728	2.5412	1.91
13 # 4		676					#2 OIL	1,542 BBSLS	5.817	8,970	55,846	8.2673	36.22
14 TURKEY POINT # 3	693	499,186	99.9	97.5	99.9	11,022	NUCLEAR	5,502,208 MMBTU	---	5,502,208	1,539,600	0.3084	0.28
15 # 4	693	509,312	103.1	100.0	103.1	10,959	NUCLEAR	5,581,429 MMBTU	---	5,581,429	1,440,296	0.2828	0.26
16 ST LUCIE # 1	839	551,276	98.3	96.4	98.3	10,835	NUCLEAR	5,972,977 MMBTU	---	5,972,977	1,709,096	0.3100	0.29
	***	***	****	****	****	***		***					
17 # 2	714	523,788	101.8	100.0	101.8	10,775	NUCLEAR	5,643,901 MMBTU	---	5,643,901	1,542,138	0.2944	0.27
18													
19													
20 SYSTEM TOTALS	16,885	6,300,016	----	----	----	10,313	----	3,405,744 BBSLS	----	64,969,235	196,155,831	3.1136	----
21								16,042,939 MCF					
22 *** EXCLUDES PARTICIPANTS								2,110,007 MMBTU	COAL (C)				
23 **** INCLUDES PARTICIPANTS								71,077 TONS	COAL (C)				
24								0 TONS	ORIMULSION				
25								22,700,515 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD.

GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL

(A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY SCHERER COAL IS NOT INCLUDED IN TONS

MONTH OF MAY 2001

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 <<<<< HEAVY OIL >>>>>								
1 PURCHASES								
2 UNITS (BBL)	4,542,518	5,031,309	488,791-	9.7-	18,190,927	16,651,100	1,539,827	9.2
3 UNIT COST (\$/BBL)	24.2105	25.6041	1.3936-	5.4-	25.4530	24.5653	.8877	3.6
4 AMOUNT (\$)	109,976,644	128,822,000	18,845,356-	14.6-	463,014,383	409,040,000	53,974,383	13.2
5 BURNED								
6 UNITS (BBL)	3,390,058	4,831,309	1,441,251-	29.8-	17,597,592	16,251,100	1,346,492	8.3
7 UNIT COST (\$/BBL)	24.6309	25.2990	.6681-	2.6-	26.6082	24.9930	1.6152	6.5
8 AMOUNT (\$)	83,500,241	122,227,402	38,727,161-	31.7-	468,240,313	406,163,528	62,076,785	15.3
9 ENDING INVENTORY								
10 UNITS (BBL)	4,946,603	3,600,003	1,346,600	37.4	4,946,603	3,600,003	1,346,600	37.4
11 UNIT COST (\$/BBL)	25.3989	25.2054	.1935	.8	25.3989	25.2054	.1935	.8
12 AMOUNT (\$)	125,638,444	90,739,532	34,898,912	38.5	125,638,444	90,739,532	34,898,912	38.5
13 OTHER USAGE (\$)	330,809				4,976,913			
14 DAYS SUPPLY	44							
15 <<<<< LIGHT OIL >>>>>								
16 UNITS (BBL)	15,461	8,768	6,693	76.3	283,221	45,238	237,983	100.0 +
17 UNIT COST (\$/BBL)	41.4487	32.6186	8.8301	27.1	44.8397	31.8538	12.9859	40.8
18 AMOUNT (\$)	640,838	286,000	354,838	100.0 +	12,699,557	1,441,000	11,258,557	100.0 +
19 BURNED								
20 UNITS (BBL)	15,594	15,146	448	3.0	253,111	53,636	199,475	100.0 +
21 UNIT COST (\$/BBL)	42.2155	29.1073	13.1082	45.0	37.7243	30.7463	6.9780	22.7
22 AMOUNT (\$)	658,308	440,859	217,449	49.3	9,548,444	1,649,110	7,899,334	100.0 +
23 ENDING INVENTORY								
24 UNITS (BBL)	297,470	153,402	144,068	93.9	297,470	153,402	144,068	93.9
25 UNIT COST (\$/BBL)	35.6947	25.9035	9.7912	37.8	35.6947	25.9035	9.7912	37.8
26 AMOUNT (\$)	10,618,105	3,973,646	6,644,459	100.0 +	10,618,105	3,973,646	6,644,459	100.0 +
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 <<<<< PET COKE & COAL SURFF >>>>>								
30 UNITS (TON)	57,583	48,194	9,389	19.5	301,240	206,765	94,475	45.7
31 UNIT COST (\$/TON)	35.8768	45.8866	9.7098-	21.3-	37.0060	49.9262	12.9202-	25.9-
32 AMOUNT (\$)	2,065,896	2,197,000	131,104-	6.0-	11,147,680	10,323,000	824,680	8.0
33 BURNED								
34 UNITS (TON)	71,077	48,194	22,883	47.5	302,545	206,765	95,780	46.3
35 UNIT COST (\$/TON)	36.6782	47.4668	10.7886-	22.7-	36.0684	50.3113	14.2429-	28.3-
36 AMOUNT (\$)	2,606,974	2,287,616	319,358	14.0	10,912,309	10,402,626	509,683	4.9
37 ENDING INVENTORY								
38 UNITS (TON)	80,966	45,217	35,749	79.1	80,966	45,217	35,749	79.1
39 UNIT COST (\$/TON)	32.1329	34.7037	2.5708-	7.4-	32.1329	34.7037	2.5708-	7.4-
40 AMOUNT (\$)	2,601,674	1,569,198	1,032,476	65.8	2,601,674	1,569,198	1,032,476	65.8
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								
43 <<<<< COAL SCHRER >>>>>								
44 UNITS (MMBTU)	2,367,312	4,637,045	2,269,733-	48.9-	15,436,687	17,945,131	2,508,444-	14.0-
45 U. COST (\$/MMBTU)	2.1266	1.6903	.4363	25.8	1.9218	1.6895	.2323	13.7
46 AMOUNT (\$)	5,034,350	7,838,000	2,803,650-	35.8-	29,665,601	30,318,000	652,399-	2.2-
47 BURNED								
48 UNITS (MMBTU)	2,110,007	4,637,045	2,527,038-	54.5-	14,741,878	17,945,131	3,203,253-	17.9-
49 U. COST (\$/MMBTU)	1.9136	1.6934	.2202	13.0	1.8258	1.6879	.1379	8.2
50 AMOUNT (\$)	4,037,728	7,852,874	3,814,846-	48.6-	26,915,890	30,290,094	3,374,204-	11.1-
51 ENDING INVENTORY								
52 UNITS (MMBTU)	5,291,835	2,905,560	2,386,275	82.1	5,291,835	2,905,560	2,386,275	82.1
53 U. COST (\$/MMBTU)	1.9136	1.6934	.2202	13.0	1.9136	1.6934	.2202	13.0
54 AMOUNT (\$)	10,126,501	4,920,375	5,206,126	100.0 +	10,126,501	4,920,375	5,206,126	100.0 +
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 <<<<<<<< GAS >>>>>>>>>								
58 UNITS (MMBTU)	16,835,813	10,409,473	6,426,340	61.7	62,963,063	48,675,964	14,287,099	29.4
59 U. COST (\$/MMBTU)	5.8873	6.8658	.9785-	14.3-	6.9140	5.4866	1.4474	26.3
60 AMOUNT (\$)	99,117,250	71,469,490	27,647,760	38.7	435,326,480	266,094,400	169,232,080	83.6
61 BURNED								
62 UNITS (MMBTU)	22,700,515	23,280,642	580,127-	2.5-	109,506,047	103,160,097	6,345,950	6.2
63 U. COST (\$/MMBTU)	.2670	.2872	.0302-	10.2-	.2800	.2961	.0161-	5.4-
64 AMOUNT (\$)	6,059,953	6,918,874	858,921-	12.4-	30,660,879	30,547,504	113,375	.4
65 BURNED								
66 <<<<<<<< OILINSLION >>>>>>>>>								
66 UNITS (TON)	0	0	0	100.0	0	0	0	100.0
67 UNIT COST (\$/TON)	.0000	.0000	.0000	100.0	.0000	.0000	.0000	100.0
68 AMOUNT (\$)	0	0	0	100.0	0	0	0	100.0
69 BURNED								
69 <<<<<<<< PROPANE >>>>>>>>>								
70 UNITS (GAL)	3,876	100	3,776	100.0 +	20,487	500	19,987	100.0 +
71 UNIT COST (\$/GAL)	1.0838	1.0000	.0838	8.4	1.1926	1.0000	.1926	19.3
72 AMOUNT (\$)	4,201	100	4,101	100.0 +	24,433	500	23,933	100.0 +

SCHEDULE A - NOTES

May-01

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
19,976	\$450,092.47	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
975	\$22,909.89	SANFORD - FUELS RECEIVABLE - FUEL SALES
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		FT. MYERS - FUELS RECEIVABLE - QUALITY/ADJ
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE ADJ.
		TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(24)	(\$563.94)	RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT
141	\$3,550.18	CANAVERAL - TEMP/CAL ADJUSTMENT
(715)	(\$18,497.92)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
		MANATEE - TEMP/CAL ADJUSTMENT
(4,581)	(\$126,682.09)	MARTIN - PIPELINE HEATING
		MARTIN - TEMP/CAL ADJUSTMENT
15,772	\$330,808.59	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	\$175,990.12	SCHERER COAL CAR DEPRECIATION

SCHEDULE A - NOTES

SJRPP - 2001 - COAL

Adjusted Month	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01
Date of Survey	---	---	---	2/28/01	---	
Tons per survey	---	---	---	147,248	---	
Tons per books	---	---	---	75,097	---	
Tons Difference	---	---	---	72,151	---	
Adjustment tons within 3% of survey	---	---	---	67,734	---	
Adjustment \$ (20% ownership)	---	---	---	\$524,268.69	---	

SJRPP - 2001

Adjusted Month	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4 -2001

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-01	(152,874)	\$ (274,577.19)
Feb-01	--	--
Mar-01	--	--
Apr-01	--	--
May-01	--	--
Jun-01		
Jul-01		
Aug-01		
Sep-01		
Oct-01		
Nov-01		
Dec-01		

SCHEDULE A - NOTES

SJRPP - 2001 - PET COKE

Adjusted Month	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01
Date of Survey	--	--	--	2/28/01	--	
Tons per survey	--	--	--	104,451	--	
Tons per books	--	--	--	118,491	--	
Tons Difference	--	--	--	(14,040)	--	
Adjustment tons within 3% of survey	--	--	--	(10,906)	--	
Adjustment \$ (20% ownership)	--	--	--	(37,495.23)	--	

SJRPP - 2001

Adjusted Month	Jul-01	Aug-01	Sep-01	Oct-01	Nov-01	Dec-01
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons within 3% of survey						
Adjustment \$ (20% ownership)						

POWER SOLD
COMPANY FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MAY 2001

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6) cents/KWH		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (5) x (6)(c)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
ESTIMATED:									
	OS	125,000	0	125,000	4.377	4,745	5,471,250	6,256,250	172,450
ST. LUCIE RELIABILITY		45,328	0	45,328	0.334	0,000	151,170	151,170	0
TOTAL		170,328	0	170,328	3.301	3,762	5,622,420	6,407,420 *	172,450
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		24,467	0	24,467	0.469	0.469	114,629	114,629	0
OUC (SL 1)		16,920	0	16,920	0.532	0.532	90,059	90,059	0
FLORIDA KEYS ELECTRIC COOPERATIVE		84	0	84	50.833	50.833	42,700	42,700	0
ALABAMA ELECTRIC COOPERATIVE INC	OS	0	0	0	0.000	0.000	0	0	(11,206)
AQUILA ENERGY MARKETING CORPORATION	OS	0	0	0	0.000	0.000	0	0	(5,311)
CALPINE ENERGY SERVICES, L.P.	OS	0	0	0	0.000	0.000	0	0	(370)
CARGILL-ALLIANT, LLC	OS	4,057	0	4,057	4.245	7,146	172,217	289,905	105,532
CITY OF HOMESTEAD	OS	5,254	0	5,254	4.232	5,755	222,355	292,903	53,337
CITY OF LAKE WORTH UTILITIES	OS	463	0	463	4.746	6,790	21,976	31,440	7,983
CITY OF NEW SMYRNA BEACH UTILITIES COMMISSION	OS	15,498	0	15,498	3.674	5,107	569,473	791,514	59,010
CITY OF TALLAHASSEE	OS	1,185	0	1,185	4.934	7,045	58,472	83,480	21,286
CORAL POWER, LLC	OS	0	0	0	0.000	0.000	0	0	(1,738)
DUKE ENERGY TRADING & MARKETING, LLC	OS	808	0	808	3.452	5,040	27,892	40,725	(11,098)
DYNEGY POWER MARKETING, INC	OS	0	0	0	0.000	0.000	0	0	(8,546)
EL PASO MERCHANT ENERGY, LP	OS	1,304	0	1,304	4.212	5,600	54,929	73,024	12,602
ENRON POWER MARKETING, INC.	OS	721	0	721	4.356	6,157	31,405	44,393	(11,911)
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	2,525	0	2,525	4.128	5,369	104,226	135,575	31,349
FLORIDA POWER CORPORATION - EAST	OS	62,415	0	62,415	5.391	7,317	3,364,663	4,566,733	1,001,531
LG & E ENERGY MARKETING, INC.	OS	8,925	0	8,925	4.130	5,727	368,590	511,165	13,888
MIRANT AMERICAS ENERGY MARKETING, LP	OS	0	0	0	0.000	0.000	0	0	(5,779)
MORGAN STANLEY CAPITAL GROUP, INC.	OS	450	0	450	4.247	5,358	19,113	24,110	(6,405)
NRG POWER MARKETING, INC	OS	350	0	350	4.026	5,500	14,091	19,250	5,159
OGLETHORPE POWER CORPORATION	OS	1,050	0	1,050	4.059	5,700	42,623	59,850	(69,517)
ORLANDO UTILITIES COMMISSION	OS	(25)	0	(25)	20.353	3,100	(5,088)	(7,75)	(18,220)
RAINBOW ENERGY MARKETING CORP.	OS	6,400	1	6,400	4.348	7,000	278,272	448,000	169,728
REEDY CREEK IMPROVEMENT DISTRICT	OS	594	0	594	5.190	7,247	30,831	43,050	10,298
RELIANT ENERGY SERVICES, INC.	OS	6,834	0	6,834	5.549	7,319	379,237	500,147	119,810
SEMPRA ENERGY TRADING CORP	OS	3,005	0	3,005	4.183	5,416	125,714	162,760	20,069
SOUTH CAROLINA ELECTRIC & GAS CO	OS	0	0	0	0.000	0.000	0	0	(20,074)
SOUTHERN COMPANY SERVICES, INC.	OS	14,250	0	14,250	4.249	5,812	605,499	828,150	595,796
TAMPA ELECTRIC COMPANY	OS	40,952	0	40,952	4.355	5,750	1,783,278	2,354,595	456,665
TENASKA POWER SERVICES CO	OS	5	0	5	3.920	5,500	196	275	(2,969)
TENNESSEE VALLEY AUTHORITY	OS	5,618	0	5,618	4.163	6,006	233,859	337,419	14,720
THE ENERGY AUTHORITY	OS	37,012	0	37,012	4.311	5,761	1,595,685	2,132,267	392,153
TXU ENERGY TRADING COMPANY	OS	0	0	0	0.000	0.000	0	0	(373)
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	(149)
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST. LUCIE PARTICIPATION SUB-TOTAL		41,387	0	41,387	0.495	0.495	204,688	204,688	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		219,734	0	219,734	4.616	6,286	10,142,207	13,812,645	2,917,249
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
TOTAL		261,121	0	261,121	3.962	5,368	10,346,895	14,017,333 *	2,917,249
CURRENT MONTH:									
DIFFERENCE		90,793	0	90,793	0.662	1,606	4,724,475	7,609,913	2,744,799
DIFFERENCE (%)		53.3	0.0	53.3	20.0	42.7	84.0	118.8	1,591.6
PERIOD TO DATE:									
ACTUAL		1,074,541	0	1,074,541	3.677	5,033	39,512,530	54,083,210	11,762,202
ESTIMATED		869,695	0	869,695	3.297	3,823	28,671,529	33,250,779	1,295,490
DIFFERENCE		204,846	0	204,846	0.380	1,210	10,841,001	20,832,431	10,466,712
DIFFERENCE (%)		23.6	0.0	23.6	11.5	31.6	37.8	62.7	807.9

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MAY 2001

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
ACTUAL:							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
CURRENT MONTH:							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE:							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =							

PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASE)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MAY 2001

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
SOUTHERN COMPANIES (UPS & R)		530,836	0	0	530,836	1.614		8,570,090
ST. LUCIE RELIABILITY		45,324	0	0	45,324	0.324		146,700
SJRPP		273,116	0	0	273,116	1.207		3,295,210
TOTAL		849,276	0	0	849,276	1.414		12,012,000
ACTUAL:								
SOUTHERN COMPANIES	UPS	645,080	0	0	645,080	1.865		12,030,742
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		0	0	0	0			419,622
		645,080	0	0	645,080	1.930		12,450,364
FMPA (SL 2)		26,981	0	0	26,981	0.404		109,059
PRIOR MONTH ADJUSTMENT		52	0	0	52			(458)
		27,033	0	0	27,033	0.402		108,601
OUC (SL 2)		18,658	0	0	18,658	0.361		67,393
PRIOR MONTH ADJUSTMENT		36	0	0	36			14
		18,694	0	0	18,694	0.361		67,407
JACKSONVILLE ELECTRIC AUTHORITY	UPS	247,964	0	0	247,964	1.688		4,186,130
PRIOR MONTH ADJUSTMENT		75,653	0	0	75,653			(874,299)
		323,617	0	0	323,617	1.023		3,311,831
ST. LUCIE PARTICIPATION SUB-TOTAL		45,727	0	0	45,727	0.385		176,008
TOTAL		1,014,424	0	0	1,014,424	1.571		15,938,203
CURRENT MONTH:								
DIFFERENCE		165,148	0	0	165,148	0.157		3,926,203
DIFFERENCE (%)		19.4	0.0	0.0	19.4	11.1		32.7
PERIOD TO DATE:								
ACTUAL		4,511,530	0	0	4,511,530	1.600		72,173,818
ESTIMATED		4,093,013	0	0	4,093,013	1.442		59,018,613
DIFFERENCE		418,517	0	0	418,517	0.158		13,155,205
DIFFERENCE (%)		10.2	0.0	0.0	10.2	10.9		22.3

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MAY 2001

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
QUALIFYING FACILITIES		584,728	0	0	584,728	2.082	2.082	12,174,370
TOTAL		584,728	0	0	584,728	2.082	2.082	12,174,370
ACTUAL:								
BIO-ENERGY PARTNERS, INC.		6,033	0	0	6,033	2.114	2.114	127,530
BROWARD COUNTY RESOURCE RECOVERY - NORTH SITE		35,725	0	0	35,725	2.134	2.134	762,547
BROWARD COUNTY RESOURCE RECOVERY - SOUTH SITE		30,481	0	0	30,481	2.218	2.218	676,120
CEDAR BAY GENERATING COMPANY		179,429	0	0	179,429	1.535	1.535	2,753,529
INDIANTOWN COGENERATION		173,680	0	0	173,680	2.412	2.412	4,188,902
FLORIDA CRUSHED STONE		91,518	0	0	91,518	1.583	1.583	1,448,719
GEORGIA PACIFIC CORPORATION		1,547	0	0	1,547	3.679	3.679	56,912
MM TOMOKA FARMS		2,462	0	0	2,462	3.038	3.038	74,800
OKEELANTA POWER L.P.		27,410	0	0	27,410	2.218	2.218	607,914
ROYSTER COMPANY		0	0	0	0	0.000	0.000	0
SOLID WASTE AUTHORITY OF PALM BEACH COUNTY		27,084	0	0	27,084	1.473	1.473	399,032
TROPICANA PRODUCTS, INC.		109	0	0	109	3.443	3.443	3,753
U.S. SUGAR CORPORATION - BRYANT (PRIOR MONTH ADJ.)		(3)	0	0	(3)	2.500	2.500	(75)
TOTAL		575,475	0	0	575,475	1.929	1.929	11,099,683
CURRENT MONTH:								
DIFFERENCE		(9,253)	0	0	(9,253)	(0.153)	(0.153)	(1,074,687)
DIFFERENCE (%)		(1.6)	0.0	0.0	(1.6)	(7.4)	(7.4)	(8.8)
PERIOD TO DATE:								
ACTUAL		2,713,804	0	0	2,713,804	2.115	2.115	57,393,882
ESTIMATED		2,949,917	0	0	2,949,917	2.080	2.080	61,345,390
DIFFERENCE		(236,113)	0	0	(236,113)	0.035	0.035	(3,951,508)
DIFFERENCE (%)		(8.0)	0.0	0.0	(8.0)	1.7	1.7	(6.4)

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MAY 2001

SCHEDULE A9

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS COST cents/KWH	(5) TOTAL \$ FOR FUEL ADJ (3) x (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b) - (5) \$
					(a)	(b)	
					cents/KWH	\$	
ESTIMATED:							
FLORIDA	OS	74,530	4 050	3,018,490	4.377	3,262,192	243,702
NON-FLORIDA	OS	75,742	3 900	2,953,960	4.377	3,315,234	361,274
TOTAL		150,272	3 974	5,972,450	4.377	6,577,426	604,976
ACTUAL:							
FLORIDA:							
CITY OF LAKELAND	OS	0	0.000	0	0.000	0	0
CITY OF TALLAHASSEE	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	37,250	1.908	710,562	4.089	1,522,969	812,407
LAKE WORTH, CITY OF	OS	11	2.500	275	3.685	405	130
JACKSONVILLE ELECTRIC AUTHORITY	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	625	6.152	38,450	7.317	45,733	7,283
REEDY CREEK IMPROVEMENT DISTRICT	OS	15	5.500	825	8.187	1,228	403
RIDGE GENERATING STATION, LP	OS	225	6.009	13,520	3.981	8,958	(4,562)
TAMPA ELECTRIC COMPANY	OS	2,980	3.195	95,220	3.820	113,822	18,602
THE ENERGY AUTHORITY	OS	36,133	5.814	2,100,940	5.949	2,149,375	48,435
NON-FLORIDA:							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
AMERICAN ELECTRIC POWER SERVICE CORPORATION	OS	155	6.727	10,427	10.366	16,068	5,640
AQUILA ENERGY MARKETING CORPORATION	OS	200	3.500	7,000	3.881	7,761	761
CARGILL -ALLIANT, LLC	OS	3,084	3.314	102,212	3.634	112,078	9,866
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	8,224	8,224
CORAL POWER LLC	OS	900	2.945	26,505	3.804	34,232	7,727
DUKE ENERGY TRADING & MARKETING, LLC	OS	5,947	3.545	210,794	4.748	282,376	71,582
DUKE POWER, A DIVISION OF DUKE ENERGY CORP	OS	205	3.222	6,637	3.474	7,156	519
DYNEGY POWER MARKETING, INC	OS	8,729	2.851	248,860	3.816	333,114	84,254
EL PASO MERCHANT ENERGY, LP	OS	610	3.730	22,753	4.317	26,331	3,578
ENRON POWER MARKETING, INC	OS	452	3.701	16,727	4.993	22,569	5,842
L G & E ENERGY MARKETING, INC	OS	6,690	3.085	206,404	3.723	249,095	42,691
LOUISVILLE GAS & ELECTRIC CO.	OS	100	3.000	3,000	4.272	4,272	1,272
MORGAN STANLEY CAPITAL GROUP, INC.	OS	50,530	7.527	3,803,410	7.542	3,810,811	7,401
NRG POWER MARKETING, INC.	OS	3,500	2.390	83,636	3.290	115,154	31,518
OGLETHORPE POWER CORPORATION	OS	5,787	3.436	198,836	4.044	234,003	35,167
RELIANT ENERGY SERVICES, INC.	OS	410	3.365	13,795	3.845	15,766	1,971
SEMPRA ENERGY TRADING CORPORATION	OS	2,540	2.887	73,320	3.805	96,645	23,325
SOUTH CAROLINA ELECTRIC & GAS CO	OS	1,797	2.453	44,079	3.573	64,213	20,133
SOUTHERN COMPANY SERVICES, INC.	OS	1,200	3.213	38,550	3.628	43,532	4,982
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		77,239	3.832	2,959,792	4.975	3,842,489	882,698
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		92,837	5.512	5,116,946	5.906	5,483,399	366,453
TOTAL		170,076	4.749	8,076,737	5.483	9,325,888	1,249,150
CURRENT MONTH:							
DIFFERENCE		19,804	0.774	2,104,287	1.106	2,748,462	644,174
DIFFERENCE (%)		13.2	19.5	35.2	25.3	41.8	106.5
PERIOD TO DATE							
ACTUAL		789,511	4.602	36,332,227	5.468	43,172,838	6,840,610
ESTIMATED		776,666	3.517	27,313,651	4.035	31,338,382	4,024,731
DIFFERENCE		12,845	1.085	9,018,576	1.433	11,834,456	2,815,879
DIFFERENCE (%)		1.7	30.9	33.0	35.5	37.8	70.0