

ORIGINAL



SEBRING GAS SYSTEM, INC.

3515 U.S. Hwy. 27, South
Sebring, FL 33870-5452
(863) 385-0194

June 18, 2001

Ms. Blanca S. Bayo
Division of Records and Reporting
Florida Public Service Commission
2549 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RECEIVED
FLORIDA PUBLIC
SERVICE COMMISSION
01 JUN 22 AM 8:23
MAILROOM

RE: Purchased Gas Adjustment Schedules
FPSC Docket No. 010003-GU

Dear Ms. Bayo:

Enclosed please find, for the month May 2001, an original and fifteen copies of Purchased Gas Adjustment (PGA) Schedules for Sebring Gas System, Inc. (the "Company") consisting of Schedules A-1, A-1S, A-2, A-3, A-4, A-5 and A-6. Also enclosed are copies of the appropriate supporting documents, specifically Peninsula energy Services Co. (PESCO) commodity bill, the Company's Billing Transaction Summary and the charge to transport the Company's gas from Tampa Electric Company's (TECO) gate station located in Avon Park to the Company's gate station in Sebring, via the TECO gas line.

If you have any questions concerning this information, please feel free to contact me.

Sincerely,

Jerry H. Melendy, Jr.
Sebring Gas System, Inc.

- AFR _____
- CAF _____
- CMP _____
- COM 5
- CTR _____
- ECR _____
- LEG 1
- OPC _____
- PAI _____
- REG _____
- SEC 1
- SER _____
- OTH Cover letter

Enclosures

DOCUMENT NUMBER-DATE

07749 JUN 22 01

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF:

JANUARY 01 Through DECEMBER 01

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 COMMODITY (Pipeline)	\$195	\$257	\$62	(33.61)	\$1,126	\$1,533	\$407	26.55
2 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4 COMMODITY (Other)	25,716	28,410	\$2,694	9.48	212,929	217,047	\$4,118	1.90
5 DEMAND	2,305	1,152	(\$1,153)	(100.09)	13,135	12,331	(\$804)	(6.52)
6 OTHER - TECO Transportation	1,733	1,890	\$157	8.31	10,292	11,270	\$978	8.68
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8 DEMAND	0	0	0	0.00	0	0	0	0.00
9	0	0	0	0.00	0	0	0	0.00
10	0	0	0	0.00	0	0	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$29,949	\$31,709	\$1,760	5.55	\$237,482	\$242,181	\$4,699	1.94
12 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13 COMPANY USE	0	0	0	0.00	0	0	0	0.00
14 TOTAL THERM SALES	\$35,419	\$31,709	(\$3,710)	(11.70)	\$267,765	\$242,181	(\$25,584)	(10.56)
THERMS PURCHASED								
15 COMMODITY (Pipeline) BILLING DETERMINANTS ONLY	56,050	54,000	(2,050)	(3.80)	265,990	322,000	56,010	17.39
16 NO NOTICE SERVICE BILLING DETERMINANTS ONLY	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE COMMODITY	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other) COMMODITY	50,100	54,000	3,900	7.22	320,580	322,000	1,420	0.44
19 DEMAND BILLING DETERMINANTS ONLY	62,000	54,000	(8,000)	(14.81)	272,000	322,000	50,000	15.53
20 OTHER - TECO TRANSPORT CHARGE BILLING DETERMINANTS ONLY	53,544	54,000	456	0.84	320,691	322,000	1,309	0.41
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (+17+18+)-(21+23)	50,100	54,000	3,900	7.22	320,580	322,000	1,420	0.44
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	0	0	0	0.00	0	0	0	0.00
27 TOTAL THERM SALES (24-26 Estimated Only) FROM SCHEDULE A-5 FOR ACTUAL	56,105	54,000	(2,105)	(3.90)	335,018	322,000	(13,018)	(4.04)
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	0.348	0.476	0.128	26.90	0.423	0.476	0.053	11.08
29 NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30 SWING SERVICE (3/17)	0.000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31 COMMODITY (Other) (4/18)	51.329	52.611	1.282	2.44	66.420	67.406	0.986	1.46
32 DEMAND (5/19)	3.718	2.133	(1.584)	(74.27)	4.829	3.830	(1.000)	(26.10)
33 OTHER (6/20)	3.237	3.500	0.263	7.53	3.209	3.500	0.291	8.31
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36 (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST OF PURCHASES (11/24)	59.778	58.720	(1.058)	(1.80)	74.079	75.211	1.132	1.51
38 NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL COST OF THERM SOLD (11/27)	53.380	58.720	5.340	9.09	70.886	75.211	4.325	5.75
41 TRUE-UP (E-2)	3.22380	3.22380	0.00000	0.00	3.22380	3.22380	0.00000	0.00
42 TOTAL COST OF GAS (40+41)	56.604	61.944	5.340	8.62	74.110	78.435	4.325	5.51
43 REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	57.685	63.128	5.442	8.62	75.526	79.934	4.408	5.51
45 PGA FACTOR ROUNDED TO NEAREST 00	57.685	63.130	5.445	8.63	75.526	79.934	4.408	5.51

DOCUMENT NUMBER-DATE

07749 JUN 22 5

Docket No. 010003-GU
 Sebring Gas System, Inc., Exhibit No.
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COMPANY: SEBRING GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

SCHEDULE A-1S

FOR THE PERIOD OF: JANUARY 01 Through DECEMBER 01
 CURRENT MONTH: MAY 01

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (C - PESCO)	56,050	\$ 195	\$ 0.003
2			
3			
4			
5			
6			
7			
8 TOTAL COMMODITY (Pipeline)	56,050	\$ 195	\$ 0.003
SWING SERVICE	(Schedule A-1 Line 15)	(Schedule A-1 Line 1)	(Schedule A-1 Line 28)
9	0	\$ 0	\$ 0.000
10			
11			
12			
13			
14			
15			
16 TOTAL SWING SERVICE	0.00	\$ 0	\$ 0.000
COMMODITY OTHER	(Schedule A-1 Line 17)	(Schedule A-1 Line 3)	(Schedule A-1 Line 30)
17 Commodity Other - Scheduled FTS (BS - PESCO)	56,050	\$ 27,975	\$ 0.499
18 Remarketing Credit - May	(5,950)	(2,509)	
19			
20			
21	0	\$ 0	\$ 0.000
22			
23 Commodity (MS - PESCO)	0	\$ 250	
24 TOTAL COMMODITY (Other)	50,100	\$ 25,716	\$ 0.513
DEMAND	(Schedule A-1 Line 18)	(Schedule A-1 Line 4)	(Schedule A-1 Line 31)
25 Demand (Pipeline) (D - PESCO)	62,000	\$ 2,305	\$ 0.037
26		\$	\$ 0.000
27			
28			
29			
30			
31			
32 TOTAL DEMAND	62,000	\$ 2,305	\$ 0.037
OTHER	(Schedule A-1 Line 19)	(Schedule A-1 Line 5)	(Schedule A-1 Line 32)
33			
34			
35 Other (Teco Transportation Charge)	53,544	\$ 1,733	\$ 0.032
36			
37			
38			
39			
40 TOTAL OTHER	53,544	\$ 1,733	\$ 0.032
	(Schedule A-1 Line 20)	(Schedule A-1 Line 6)	(Schedule A-1 Line 33)

COMPANY: SEBRING GAS SYSTEM, INC.
FIRST REVISION: 5/7/01

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF:	JAN 01		Through		DEC 01			
	CURRENT MONTH: MAY 01				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1,LINES 1, 4 &10)	\$25,911	\$28,667	\$2,756	9.61	\$214,055	\$218,580	\$4,525	2.07
2 TRANSPORTATION COST(A-1,LINES 2,3,5 & 6)	4,038	3,042	(996)	(32.74)	23,427	23,601	174	0.74
3 TOTAL (A-1, LINE 11)	29,949	31,709	1,760	5.55	237,482	242,181	4,699	1.94
4 FUEL REVENUES (A-1, LINE 14) (NET OF REVENUE TAX)	35,419	31,709	(3,710)	(11.70)	267,765	242,181	(25,584)	(10.56)
5 TRUE-UP (COLLECTED) OR REFUNDED	(1,980)	(1,980)	0	0.00	(9,900)	(9,900)	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	33,439	29,729	(3,710)	(12.48)	257,865	232,281	(25,584)	(11.01)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	3,490	(1,980)	(5,470)	276.27	20,383	(9,900)	(30,283)	305.89
8 INTEREST PROVISION-THIS PERIOD (21)	42	0	(42)	100.00	(240)	0	240	100.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	9,376	(7,845)	(17,221)	219.52	(15,155)	(7,845)	7,310	(93.18)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,980	1,980	0	0.00	9,900	9,900	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$14,888	(\$7,845)	(\$22,733)	289.78	\$14,888	(\$7,845)	(\$22,733)	289.78
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	\$9,376	(\$7,845)	(\$17,221)	219.52	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	14,846	(7,845)	(22,691)	289.24				
14 TOTAL (12+13)	24,222	(15,690)	(39,912)	254.38				
15 AVERAGE (50% OF 14)	12,111	(7,845)	(19,956)	254.38				
16 INTEREST RATE - FIRST DAY OF MONTH	4.37000%	0.00000%	-4.37000%	(100.00)				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.94000%	0.00000%	-3.94000%	(100.00)				
18 TOTAL (16+17)	8.3100%	0.00000%	-8.3100%	(100.00)				
19 AVERAGE (50% OF 18)	4.15500%	0.00000%	-4.15500%	(100.00)				
20 MONTHLY AVERAGE (19/12 Months)	0.34625%	0.00000%	-0.34625%	(100.00)				
21 INTEREST PROVISION (15x20)	\$42	\$0	(\$42)	(100.00)				

COMPANY: SEBRING GAS SYSTEM, INC.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: MAY 01

JAN 01

Through

DEC 01

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
					NOT	APPLICABLE					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
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						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
						0.00					0.00
TOTAL						0.00	0.00	0.00	0.00	0.00	0.00

FOR THE PERIOD OF:		JAN 01	Through	DEC 01				
CURRENT MONTH:		APR 01			PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	3,520	3,000	(520)	(17.33)	43,806	40,500	(3,306)	(8.16)
COMMERCIAL	52,585	51,000	(1,585)	(3.11)	291,212	281,500	(9,712)	(3.45)
TOTAL FIRM	56,105	54,000	(2,105)	(3.90)	335,018	322,000	(13,018)	(4.04)
THERM SALES (INTERRUPTIBLE)								
NO INTERRUPTIBLE THERM SALES	0	0	0	0.00	0	0	0	0.00
TOTAL THERM SALES	56,105	54,000	(2,105)	(3.90)	335,018	322,000	(13,018)	(4.04)
NUMBER OF CUSTOMERS (FIRM)		AVG. NO. OF CUSTOMERS PERIOD TO DATE						
RESIDENTIAL	456	580	124	21.38	564	622	58	9.32
COMMERCIAL	95	95	0	0.00	93	94	1	1.06
TOTAL FIRM	551	675	124	18.37	657	716	59	8.24
NUMBER OF CUSTOMERS (INTERRUPTIBLE)		AVG. NO. OF CUSTOMERS PERIOD TO DATE						
TOTAL CUSTOMERS	551	675	124	18.37	657	716	59	8.24
THERM USE PER CUSTOMER								
RESIDENTIAL	7.72	5.17	(2.55)	(49.24)	77.67	65.11	(2.55)	(3.91)
COMMERCIAL	553.53	536.84	(16.68)	(3.11)	3131.31	2994.68	(16.68)	(0.56)

ACTUAL FOR THE PERIOD OF: JAN 01 through DEC 01

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVG. BTU CONTENT <u>CCF PURCHASED</u>	1.06348	1.05503	1.05294	1.05193	1.04618							
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23	15.23
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394	1.03394
3 BILLING FACTOR												
BTU x PRESSURE CORRECTION FACTOR	1.09958	1.09084	1.08868	1.08764	1.08169	0.00000	0.00000	1.06291	0.00000	0.00000	0.00000	0.00000

Sales Recap by Type

<i>District:</i>	SEB	<i>#</i>	101	<i>Month:</i>	05/31/01
<i>Type Description</i>		<i>Count</i>	<i>Sales</i>	<i>Price</i>	<i>Therms</i>
RM Residential Meter		456	6625.07	1.882	3519.8
CM Commercial Meter		95	48697.19	0.926	52585.3
Total		551	55322.26	0.986	56105.1

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION
 P.O. Box 615
 Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	06/06/01
Sebring Gas System 3515 US Highway 27 South Sebring, Florida 33870-5452	Payable Upon Receipt	
Attention: Jerry Melendy	Past Due After	06/16/01
Interest Charges will accrue for all payments past due date as per your contract.		

Production month of: May-01

SERVICE	VOLUME*	UNIT PRICE	TOTAL PRICE
BS**	5,605	\$4.99103	\$27,974.72
D	6,200	\$0.3717	\$2,304.54
C	5,605	\$0.0348	\$195.05
MS			\$250.00
Adjustments / Bookouts / Cashouts / Receipts / Etc			(\$2,508.78)
Previous Balance			\$0.00
Interest			\$105,873.83
			\$ 749.64
TOTAL AMOUNT DUE			<u>\$134,839.00</u>

* MMBtu's
 ** Includes 2.4% Fuel
 *** Estimated

BS=Baseload Service
 D=Demand / FGT Reservation
 C=Commodity / FGT Usage
 MS=Management Service

TAG

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank Delaware Account # _____ Routing Number # _____
--	---

For Billing Inquiries call Customer Accounting at Facsimile Number	(863) 224-7841 (863) 294-3895
--	----------------------------------

REDACTED

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



ACCOUNT NUMBER
7784648

AMOUNT NOW DUE
2950.81

STATEMENT DATE
06/04/01

SEBRING GAS SVC
 3515 S US 27
 SEBRING, FL 33870

WRITE IN AMOUNT
 PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



1085 W. MAIN STREET
 AVON PARK, FLORIDA 32825
 1-877-832-8747

SERVICE ADDRESS 1246 N RIDGEWOOD DR
 AVON PARK FL 33870

AMOUNT NOW DUE
2950.81

PAST DUE AFTER
06/25/01

ACCOUNT NUMBER
7784648

AVERAGE DAILY THERM USAGE

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
 BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.
 THIS MONTH'S BILLING DATES

-- SERVICE PERIOD --
 TO 06/01/01 NUMBER OF DAYS 31 STATEMENT DATE 6/4/01

THIS MONTH'S METER INFORMATION

METER NUMBER	METER PRESENT	METER READS PREVIOUS	MCF
ZRE00210	233817	228887	4950
TOTAL THERMS =			4950.0

THIS MONTH'S BILLING INFORMATION
 GENERAL SERVICE LARGE VOL II

PREVIOUS BALANCE		3,127.91
PAYMENT		-1,909.60
*** FGT TRANSPORTATION ***		
CUSTOMER CHARGE		0.00
TRANSPORTATION CHARGE	4950.0 X 0.35000 =	1,732.50
TRANSITION CHARGE	4950.0 X 0.00000 =	0.00
		0.00
		0.00

4,950 MCF X 1.08169 x 10 = 53,544 THERMS.

TOTAL BALANCE DUE 2950.81