

INDIANTOWN Gas company, inc.



CLEAN AND EFFICIENT NATURAL GAS AND PROPANE GAS FOR ALL YOUR ENERGY NEEDS

June 19, 2001

Ms. Blanca Bayo
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Purchased Gas Adjustment True-up
FPSC Docket No. 010003-GU

Dear Ms Bayo:

Enclosed for filing in the above referenced docket on behalf of Indiantown Gas Company are an original and ten (10) copies of the following:

1. Monthly True-Up Schedules A-1, A-2, A-3, A-4, A-5, and A-6.
2. Vendor Invoices for May 2001.

Sincerely,

A handwritten signature in black ink, appearing to read "Brian J. Powers".

Brian J. Powers
President
Indiantown Gas Co.

DOCUMENT NUMBER - DATE
07754 JUN 22 01
FPSC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/FLEX	
ESTIMATED FOR THE PERIOD OF:		JAN 2001 Through DEC 2001							
		CURRENT MONTH:			MAY 2001		PERIOD TO DATE		
COST OF GAS PURCHASED		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
2	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
3	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
4	COMMODITY (Other)	331,744	828,409	496,665	59.95	2,555,317	2,481,511	(73,806)	-2.97
5	DEMAND	0	0	0	0.00	0	0	0	0.00
6	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
8	DEMAND	0	0	0	0.00	0	0	0	0.00
9		0	0	0	0.00	0	0	0	0.00
10	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	(147,875)	(147,875)	100.00	0	(290,091)	(290,091)	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	331,744	680,534	348,790	51.25	2,555,317	2,191,420	(363,897)	-16.61
12	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
13	COMPANY USE	0	0	0	0.00	0	0	0	0.00
14	TOTAL THERM SALES	331,954	680,534	348,580	51.22	2,540,523	2,191,420	(349,103)	-15.93
THERMS PURCHASED									
15	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	930,250	1,063,258	133,008	12.51	4,126,310	3,624,378	(501,932)	-13.85
19	DEMAND	0	0	0	0.00	0	0	0	0.00
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18+20)-(21+23)	930,250	1,063,258	133,008	12.51	4,126,310	3,624,378	(501,932)	-13.85
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00
27	TOTAL THERM SALES (24-26 Estimated Only)	942,601	1,063,258	120,657	11.35	4,214,307	3,624,378	(589,929)	-16.28
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
31	COMMODITY (Other) (4/18)	35.662	77.912	42.250	54.23	61.927	68.467	6.540	9.55
32	DEMAND (5/19)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
33	OTHER (6/20)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
36		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
37	TOTAL COST (11/24)	35.662	64.005	28.343	44.28	61.927	60.463	(1.464)	-2.42
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
39	COMPANY USE (13/26)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
40	TOTAL COST OF THERMS SOLD (11/27)	35.195	64.005	28.810	45.01	60.634	60.463	(0.171)	-0.28
41	TRUE-UP (E-2)	0.00003	0.00003	0.000	0.00	0.00003	0.00003	0.000	0.00
42	TOTAL COST OF GAS (40+41)	35.195	64.005	28.810	45.01	60.634	60.463	(0.171)	-0.28
43	REVENUE TAX FACTOR	1.01911	1.01911	0.00000	0.00	1.01911	1.01911	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	35.8676	65.2282	29.3606	45.01	61.7927	61.6185	(0.1742)	-0.28
45	PGA FACTOR ROUNDED TO NEAREST 001	35.868	65.228	29.360	45.01	61.793	61.619	(0.174)	-0.28

COMPANY: INDIANTOWN GAS COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF:
CURRENT MONTH:**

**JANUARY 2001 THROUGH DECEMBER 2001
MAY 2001**

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (\$ PER THERM)
1 Commodity Pipeline - Scheduled FTS	0	0.00	0.000
2 Commodity Pipeline - Scheduled ITS	0	0.00	0.000
3 No Notice Commodity Adjustment	0	0.00	0.000
4 PGA Refund	0	0.00	0.000
5 Commodity Adjustments	0	0.00	0.000
6 Commodity Adjustments	0	0.00	0.000
7	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	0	0.00	0.000
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Operational Flow Order Volumes - FGT	0	0.00	0.000
12 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
13 Other	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	930,250	331,744.44	35.662
18 Commodity Other	0	0.00	0.000
19 Imbalance Cashout - FGT	0	0.00	0.000
20 Imbalance Cashout - Other Shippers	0	0.00	0.000
21 Imbalance Cashout - Transporting Customers	0	0.00	0.000
22 Commodity Adjustments	0	0.00	0.000
23 FGT Refund	0	0.00	0.000
24 TOTAL COMMODITY (Other)	930,250	331,744.44	35.662
MAND			
25 Demand (Pipeline) Entitlement	0	0.00	0.000
26 Less Relinquished to End-Users	0	0.00	0.000
27 Less Relinquished Off System	0	0.00	0.000
28 Less Demand Billed to Others	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	0	0.00	0.000
OTHER			
33 Revenue Sharing - FGT	0	0.00	0.000
34 Peak Shaving	0	0.00	0.000
35 Other	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	0.00	0.000

COMPANY: INDIANTOWN GAS COMPANY

CALCULATION OF TRUE-UP AND INTEREST PROVISION

**SCHEDULE A-2
(REVISED 8/19/93)**

FOR THE PERIOD OF: JAN 2001 Through DEC 2001

	CURRENT MONTH:		MAY 2001		PERIOD		O DATE	
	ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE		ACTUAL	FLEXDOWN ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST	0	0	0	0.00	0	0	0	0.00
2 TRANSPORTATION COST	331,744	680,534	348,790	51.25	2,555,317	2,191,420	(363,897)	(16.61)
3 TOTAL	331,744	680,534	348,790	51.25	2,555,317	2,191,420	(363,897)	(16.61)
4 FUEL REVENUES (NET OF REVENUE TAX)	331,954	680,534	348,580	51.22	2,540,523	2,191,420	(349,103)	(15.93)
5 TRUE-UP (COLLECTED) OR REFUNDED	12	12	0	0.00	60	60	0	0.00
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	331,966	680,546	348,580	51.22	2,540,583	2,191,480	(349,103)	(15.93)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	222	12	(210)	(1,750.00)	(14,734)	60	14,794	24,656.35
8 INTEREST PROVISION - THIS PERIOD (LINE 21)	18	0	(18)	0.00	(201)	0	201	0.00
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (1)	5,074	(483)	(5,557)	1,150.52	20,297	(483)	(20,780)	4,302.28
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(12)	(12)	0	0.00	(60)	(60)	0	0.00
10a FLEX RATE REFUND (if applicable)	0	0	0	0.00	0	0	0	0.00
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	5,302	(483)	(5,785)	1,197.72	5,302	(483)	(5,785)	1,197.76
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	5,074	(483)	5,557	(1,150.52)				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	5,284	(483)	5,767	(1,194.00)				
14 TOTAL (12+13)	10,358	(966)	11,324	(1,172.26)				
15 AVERAGE (50% OF 14)	5,179	(483)	5,662	(1,172.26)				
16 INTEREST RATE - FIRST DAY OF MONTH	4.37000%	0.00000%	4.37000%	0.00				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.94000%	0.00000%	3.94000%	0.00				
18 TOTAL (16+17)	8.31000%	0.00000%	8.31000%	0.00				
19 AVERAGE (50% OF 18)	4.16000%	0.00000%	4.16000%	0.00				
20 MONTHLY AVERAGE (19/12 Months)	0.34667%	0.00000%	0.34667%	0.00				
21 INTEREST PROVISION (15x20)	18	0	18	0.00				

NOTES:

Note 1 - Period-to-date Flexdown Estimate reflects eight months actual (Jan 00 - Aug 00) and Flex-down Estimate (Sep 00 - Dec 00).

COMPANY: INDIANTOWN GAS COMPANY

TRANSPORATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF:

JAN 2001

Through

DEC 2001

(REVISED 8/19/93)

MONTH:

MAY 2001

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
PESCO	VARIOUS	3,075	3,001	95,313	93,025	3.481	3.567
TOTAL		3,075	3,001	95,313	93,025		
WEIGHTED AVERAGE						3.481	3.567

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORATION CHARGES

COMPANY: INDIANTOWN GAS COMPANY

THERM SALES AND CUSTOMER DATA

SCHEDULE A-5
(REVISED 8/19/93)

FOR THE PERIOD OF: JAN 2001 Through DEC 2001

	CURRENT MONTH: MAY 2001				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	14,155	12,000	(2,155)	-17.96	81,781	85,000	3,219	3.79
COMMERCIAL	11,617	9,500	(2,117)	-22.28	56,712	64,500	7,788	12.07
FIRM INDUSTRIAL	0	100,000	100,000	100.00	0	1,160,000	1,160,000	100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	25,772	121,500	95,728	78.79	138,493	1,309,500	1,171,007	89.42
THERM SALES (INTERRUPTIBLE)								
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	916,829	150,000	(766,829)	-511.22	4,075,814	750,000	(3,325,814)	-443.44
TOTAL INTERRUPTIBLE	916,829	150,000	(766,829)	-511.22	4,075,814	750,000	(3,325,814)	-443.44
TOTAL THERM SALES	942,601	271,500	(671,101)	-247.18	4,214,307	2,059,500	(2,154,807)	-104.63
NUMBER OF CUSTOMERS (FIRM)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	629	660	31	4.70	630	660	30	4.61
COMMERCIAL	28	27	(1)	-3.70	28	27	(1)	-4.44
FIRM INDUSTRIAL	0	1	1	100.00	0	1	1	100.00
COMMERCIAL LARGE	0	0	0	0.00	0	0	0	0.00
TOTAL FIRM	657	688	31	4.51	658	688	30	4.39
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVERAGE NO. OF CUSTOMERS PERIOD TO DATE			
SMALL INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
LARGE INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00
TOTAL INTERRUPTIBLE	2	1	(1)	-100.00	2	1	(1)	-100.00
TOTAL CUSTOMERS	659	689	30	4.35	660	689	29	4.24
THERM USE PER CUSTOMER								
RESIDENTIAL	22.5	18.2	(4.3)	-23.63	129.9	128.8	(1.1)	-0.85
COMMERCIAL	414.9	351.9	(63.0)	-17.90	2,011.1	2,388.9	377.8	15.81
FIRM INDUSTRIAL	0.0	100,000.0	100,000.0	100.00	0.0	1,160,000.0	1,160,000.0	100.00
COMMERCIAL LARGE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
SMALL INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
INTERRUPTIBLE	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.00
LARGE INTERRUPTIBLE	458,414.5	150,000.0	(308,414.5)	-205.61	2,037,907.0	750,000.0	(1,287,907.0)	-171.72

Peninsula Energy Services Company

DIVISION OF CHESAPEAKE UTILITIES CORPORATION

P.O. Box 615
Dover, Delaware 19903-0615

NATURAL GAS INVOICE

Customer	Statement Date	06/06/01
Indiantown Gas Company, Inc. P.O. Box 8 Indiantown, Florida 34956	Payable Upon Receipt Past Due After	06/21/01
Attention: Mr. Brian Powers	Interest Charges will accrue for all payments past due date as per your contract.	

Production month of: May-01

SERVICE	VOLUME*		DESCRIPTION	UNIT PRICE	TOTAL PRICE
BS	1,550	Net	Contract 5088	\$5.8578	\$8,769.59
Keep Whole K# 5188	0	Gross Net	Contract 5088 Excess Gas		\$0.00
Swing		Net			\$0.00
Delivered Volume	72,000	Net		\$4.8398	\$348,451.20
MS	93,025	Net	Measured Volumes	\$0.0500	\$4,651.25
NNT	6,200	Net	No Notice Volumes	\$0.0590	\$365.80
D-FTS-1	1,550	Net	Contract 5088	\$0.3717	\$576.14
C-FTS-1	1,550	Net	Contract 6088	\$0.0348	\$53.94
D-FTS-1	0	Net	Contract 5138	\$0.0000	\$0.00
C-FTS-1	0	Net	Contract 5138	\$0.0000	\$0.00
Adjustments -Bookout/Cashout/Receipts/Etc.					(\$31,123.48)
TOTAL AMOUNT DUE					<u>\$331,744.44</u>

* MMBtu's
** Includes 2.4% Fuel

BS=BaseLoad Service C=Commodity / FGT Usage PGA=PGA Management
D=Demand / FGT Reservellon MS=Management Service NNT= No Notice Reservation
SS = Swing Supply

TAG

Please Remit To Peninsula Energy Services Company Division of Chesapeake Utilities Corporation P.O. Box 615 Dover, Delaware 19903-0615 Attn: CASH MANAGEMENT	For Wire Payments WIRE TRANSFER Credit PENINSULA ENERGY SERVICES COMPANY PNC Bank, Delaware Account # Routing Number: _____
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For Billing Inquiries call Customer Accounting at Facsimile Number	(863) 224-7841 (863) 294-3895
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REDACTED