

ORIGINAL



R. Wade Litchfield  
Senior Attorney  
Florida Authorized House Counsel  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-0420  
(561) 691-7135 (Facsimile)

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JUN 22 PM 2:17

RECORDS AND REPORTING

Writer's Direct Dial:  
(561) 691-7101

June 22, 2001

**VIA HAND DELIVERY**

Blanca S. Bayó, Director  
Division of Records and Reporting  
Florida Public Service Commission  
Betty Easley Conference Center, Room 110  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

**Re: Docket No. 010001-EI - Monthly Fuel Filings**

Dear Ms. Bayó:

Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a) and 423-1(b) for Florida Power & Light Company for the month of **March 2001**;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park for the month of **March 2001**.
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of **February 2001**; and

FPL's Request for Confidential Classification of the information removed from Form 423 1(a) is being filed under separate cover.

Should you have any questions regarding this filing, please contact me at (561) 691-7101.

Thanking you for your attention to this matter, I remain,

Sincerely,

R. Wade Litchfield

- APP \_\_\_\_\_
  - CAF \_\_\_\_\_
  - CMP \_\_\_\_\_
  - COM 5 \_\_\_\_\_
  - CTR \_\_\_\_\_
  - ECR \_\_\_\_\_
  - LEG 1 \_\_\_\_\_
  - OPC \_\_\_\_\_
  - PAI \_\_\_\_\_
  - RGO \_\_\_\_\_
  - SEC 1 \_\_\_\_\_
  - SER \_\_\_\_\_
  - OTH \_\_\_\_\_
- RWL/acc  
Enclosures  
cc: Service List  
Cover Letter

Doc/423 Fuel Filing/March 2001

an FPL Group company

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FPSC-BUREAU OF RECORDS

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

## CERTIFICATE OF SERVICE

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of **March 2001**; copies of St. Johns River Power Park forms 423-2, 423-2(a), and 423-2(b) for the month of **March, 2001**; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of **February, 2001** have been served via first class mail, postage prepaid to the parties listed below, this 22<sup>th</sup> day of June, 2001:

Bob Elias, Chief  
Bureau of Electric & Gas  
Division of Legal Services  
Florida Public Service Commission  
Gerald L. Gunter Building - Third Floor  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

G. Edison Holland, Esquire  
Beggs & Lane  
P.O. Box 12950  
Pensacola, FL 32576

Major Gary A. Enders  
United States Air Force  
HQ USAF/ULT, STOP 21  
Tyndall AFB, FL 32403-6001

Kenneth Hoffman, Esquire  
Rutledge, Ecenia, Underwood  
Purnell & Hoffman, P.A.  
P.O. Box 551  
Tallahassee, FL 32301-0551

Occidental Chemical Corporation  
Energy Group  
P.O. Box 809050  
Dallas, TX 75380-9050

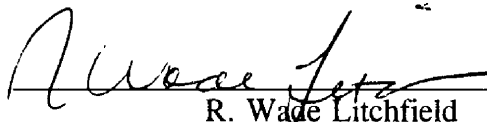
Joseph A. McGlothlin, Esquire  
Vicki Gordon Kaufman, Esquire  
McWhirter, Reeves, McGlothlin,  
Davidson, et als.  
117 S. Gadsden Street  
Tallahassee, FL 32301

Jack Shreve, Esquire  
Office of Public Counsel  
111 W. Madison Street, Room 812  
Tallahassee, FL 32399-1400

Lee L. Wills, Esquire  
James D. Beasley, Esquire  
Ausley, McMullen, McGehee,  
Carothers & Proctor  
P.O. Box 391  
Tallahassee, FL 32302

Lee G. Schmudde, Esquire  
Reedy Creek Utilities, Inc.  
P.O. Box 40  
Lake Buena Vista, FL 32830

James A. McGee, Esquire  
P.O. Box 14042  
St. Petersburg, FL 33733

  
R. Wade Litchfield

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: MAR YEAR: 2001  
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552-4069  
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Paul A. Kamm*  
5. DATE COMPLETED: 05/16/2001

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	MANATEE	COASTAL	RIVER	MTC	PORT MANATEE	03/08/2001	F06	0.99	150405	258865	24.4900
2	PT. EVERGLADES	COASTAL	CORPUS/HOFTI	MTC	PORT EVERGLADES	03/22/2001	F06	0.95	151381	268935	24.7800
3	FT. MYERS	FAMM	EX-USG	MTC	BOCA GRANDE	03/02/2001	F06	1.90	153000	82597	22.4500
4	FT. MYERS	FAMM	CONVENT & NORCO	MTC	BOCA GRANDE	03/12/2001	F06	1.90	152429	83350	23.2800
5	FT. MYERS	FAMM	CONVENT & NORCO	MTC	BOCA GRANDE	03/19/2001	F06	2.00	152500	82987	21.7210
6	FT. MYERS	FAMM	CONVENT & NORCO	MTC	BOCA GRANDE	03/26/2001	F06	1.90	152095	82145	21.1710
7	CAPE CANAVERAL	NOVARCO	RIVER	MTC	PORT CANAVERAL	03/29/2001	F06	0.96	150952	238654	24.8450
8	MANATEE	NOVARCO	BRIDGEPORT, CT	MTC	PORT MANATEE	03/10/2001	F06	1.00	151929	233857	23.7120
9	SANFORD	NOVARCO	RIVER	MTC	JACKSONVILLE	03/19/2001	F06	0.98	151024	236119	25.1030
10	TURKEY POINT	PETROBRAS	BRAZIL & STATIA	MTC	FISHER ISLAND	03/29/2001	F06	0.92	152738	100924	23.1500
11	MARTIN	GLENCORE	IMTT GREтна	S	PALM BEACH	03/26/2001	F06	0.98	150333	119569	25.5590
12	TURKEY POINT	GLENCORE	IMTT GREтна	S	FISHER ISLAND	03/11/2001	F06	0.98	152810	120138	25.0400
13	MANATEE	NOVARCO	ST ROSE, LA	S	PORT MANATEE	03/23/2001	F06	0.94	151071	117461	25.4650
14	MANATEE	NOVARCO	RIVER	S	PORT MANATEE	03/31/2001	F06	0.92	149286	118738	24.2030
15	RIVIERA	NOVARCO	IMTT ST ROSE	S	RIVIERA	03/07/2001	F06	2.10	152000	146695	23.0070
16	RIVIERA	NOVARCO	RIVER	S	RIVIERA	03/18/2001	F06	2.00	152810	144497	21.5280
17	PT. EVERGLADES	PETROBRAS	BRAZIL & STATIA	S	PORT EVERGLADES	03/28/2001	F06	0.92	152857	166885	23.1500
18	CAPE CANAVERAL	VITOL	FREEPORT,BAHAMAS	S	PORT CANAVERAL	03/14/2001	F06	1.00	150500	165493	23.6100
19	MANATEE	VITOL	BAHAMAS	S	PORT MANATEE	03/22/2001	F06	1.00	149095	301178	22.9180
20	PT. EVERGLADES	VITOL	BAHAMAS	S	PORT EVERGLADES	03/19/2001	F06	0.99	150786	167153	23.6030
21	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		03/08/2001	FO2	N/A	N/A	178	*
22	MANATEE	COASTAL	NA-TRUCK DELIVERY	STC		03/19/2001	FO2	N/A	N/A	178	*
23	MARTIN	COASTAL	NA-TRUCK DELIVERY			03/02/2001	FO3	N/A	N/A	4792	38.0000
24	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		03/09/2001	PRO	N/A	N/A	12	12.0000
25	RIVIERA	AMERI-GAS	NA-TRUCK DELIVERY	STC		03/16/2001	PRO	N/A	N/A	7	46.5000
26	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		03/22/2001	PRO	N/A	N/A	7	46.0400
27	RIVIERA	AMERIGAS	NA-TRUCK DELIVERY	STC		03/05/2001	PRO	N/A	N/A	7	47.1800

DOCUMENT NUMBER-DATE  
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

1. REPORTING MONTH: MAR YEAR: 2001

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (307) - 552- 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 05/16/2001

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
28	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		03/13/2001	PRO	N/A	N/A	11	43.6800
29	CAPE CANAVERAL	SUBURBAN	NA-TRUCK DELIVERY	STC		03/07/2001	PRO	N/A	N/A	8	51.2700
30	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		03/02/2001	PRO	N/A	N/A	6	51.3800
31	MANATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		03/30/2001	PRO	N/A	N/A	11	47.3100
32	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		03/20/2001	PRO	N/A	N/A	9	47.3800
33	SANFORD	SUBURBAN	NA-TRUCK DELIVERY	STC		03/01/2001	PRO	N/A	N/A	10	51.2500

# EDITED COPY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: MAR YEAR: 2001

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 852 - 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Paul A. Kamm*

5. DATE COMPLETED: 05/16/2001

(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
1	MANATEE	COASTAL	PORT MANATEE	03/08/200	F06	258865											24.7257
2	PT. EVERGLADES	COASTAL	PORT EVERGLADES	03/22/200	F06	268935											25.0242
3	FT. MYERS	FAMM	BOCA GRANDE	03/02/200	F06	82597											22.8508
4	FT. MYERS	FAMM	BOCA GRANDE	03/12/200	F06	83350											23.6808
5	FT. MYERS	FAMM	BOCA GRANDE	03/19/200	F06	82987											22.1218
6	FT. MYERS	FAMM	BOCA GRANDE	03/26/200	F06	82145											21.5718
7	CAPE CANAVERAL	NOVARCO	PORT CANAVERAL	03/29/200	F06	238654											25.4015
8	MANATEE	NOVARCO	PORT MANATEE	03/10/200	F06	233857											23.9477
9	SANFORD	NOVARCO	JACKSONVILLE	03/19/200	F06	236119											26.3701
10	TURKEY POINT	PETROBRAS	FISHER ISLAND	03/29/200	F06	100924											23.9329
11	MARTIN	GLENCORE	PALM BEACH	03/26/200	F06	119569											25.9969
12	TURKEY POINT	GLENCORE	FISHER ISLAND	03/11/200	F06	120138											25.8229
13	MANATEE	NOVARCO	PORT MANATEE	03/23/200	F06	117461											25.7007
14	MANATEE	NOVARCO	PORT MANATEE	03/31/200	F06	118738											24.4387
15	RIVIERA	NOVARCO	RIVIERA	03/07/200	F06	146695											23.1990
16	RIVIERA	NOVARCO	RIVIERA	03/18/200	F06	144497											21.7200
17	PT. EVERGLADES	PETROBRAS	PORT EVERGLADES	03/28/200	F06	166885											23.3942
18	CAPE CANAVERAL	VITOL	PORT CANAVERAL	03/14/200	F06	165493											24.1665
19	MANATEE	VITOL	PORT MANATEE	03/22/200	F06	301178											23.1537
20	PT. EVERGLADES	VITOL	PORT EVERGLADES	03/19/200	F06	167153											23.8472
21	MANATEE	COASTAL		03/08/200	FO2	178											39.0400
22	MANATEE	COASTAL		03/19/200	FO2	178											48.0700
23	MARTIN	COASTAL		03/02/200	FO3	4792											38.0000
24	PT. EVERGLADES	AMERIGAS		03/09/200	PRO	12	12.0000	144	0	144	12.0000	0.0000	12.0000	0.0000	0.0000	0.0000	12.0000
25	RIVIERA	AMERI-GAS		03/16/200	PRO	7	46.5000	326	0	326	46.5000	0.0000	46.5000	0.0000	0.0000	0.0000	46.5000
26	PT. EVERGLADES	AMERIGAS		03/22/200	PRO	7	46.0400	322	0	322	46.0400	0.0000	46.0400	0.0000	0.0000	0.0000	46.0400
27	RIVIERA	AMERIGAS		03/05/200	PRO	7	47.1800	330	0	330	47.1800	0.0000	47.1800	0.0000	0.0000	0.0000	47.1800
28	MARTIN	INDIANTOWN		03/13/200	PRO	11	43.6800	480	0	480	43.6800	0.0000	43.6800	0.0000	0.0000	0.0000	43.6800
29	CAPE CANAVERAL	SUBURBAN		03/07/200	PRO	8	51.2700	410	0	410	51.2700	0.0000	51.2700	0.0000	0.0000	0.0000	51.2700
30	MANATEE	SUBURBAN		03/02/200	PRO	6	51.3800	308	0	308	51.3800	0.0000	51.3800	0.0000	0.0000	0.0000	51.3800

FPSC FORM NO. 423-1 (a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. REPORTING MONTH: MAR YEAR: 2001

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552- 4069

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Paul A. Rams*

5. DATE COMPLETED: 05/16/2001

(A) LINE NO.	(B) PLANT	(C) SUPPLIER	(D) DELIVERY LOCATION	(E) DELIVERY DATE	(F) TYPE OIL	(G) VOLUME (BBL)	(H) INVOICE PRICE (\$/BBL)	(I) INVOICE AMOUNT (\$)	(J) DISCOUNT (\$)	(K) NET AMOUNT (\$)	(L) NET PRICE (\$/BBL)	(M) QUALITY ADJUST. (\$/BBL)	(N) EFFECTIVE PUR PRICE (\$/BBL)	(O) TRANSP TO TERM (\$/BBL)	(P) ADDITIONAL TRANS CHGS (\$/BBL)	(Q) OTHER CHGS (\$/BBL)	(R) DELIVERED PRICE (\$/BBL)
31	MANATEE	SUBURBAN		03/30/200	PRO	11	47.3100	520	0	520	47.3100	0.0000	47.3100	0.0000	0.0000	0.0000	47.3100
32	SANFORD	SUBURBAN		03/20/200	PRO	9	47.3800	426	0	426	47.3800	0.0000	47.3800	0.0000	0.0000	0.0000	47.3800
33	SANFORD	SUBURBAN		03/01/200	PRO	10	51.2500	513	0	513	51.2500	0.0000	51.2500	0.0000	0.0000	0.0000	51.2500

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: MARCH                      YEAR: 2001

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: RITA McLELLAN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 04/15/2001

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLs)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										


**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **March 2001**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Sally W. Hill (305-552-4244)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

**April 10, 2001**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Arch Coal Sales	08,KY,195	LTC	UR	3,908	25.47	17.08	42.55	1.01	12,437	11.40	6.10
2	Drummond Coal Sales, Inc.	45,IM,999	S	OC	11,987	31.62	0.00	31.62	0.65	11,998	4.90	10.30
3	Energy Coal S.p.A.	25,IM,999	S	OC	11,798	41.28	0.00	41.28	0.69	11,874	9.50	10.80
4	Intercor	45,IM,999	LTC	OC	21,970	37.57	0.00	37.57	0.65	11,800	8.30	10.50
5	James River Coal Sales, Inc.	08,KY,095	LTC	UR	18,130	24.75	17.53	42.28	1.30	12,704	9.20	6.20
6	RAG Coal Sales of America	02,PA,059	S	UR	1,813	20.25	17.82	38.07	2.18	13,198	7.20	6.30
7	TCP Petcoke Corporation	,TX,	LTC	OC	6,657	17.93	0.00	17.93	6.71	14,288	0.20	6.00



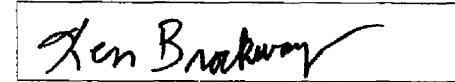
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **March 2001**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Sally W. Hill (305-552-4244)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **April 10, 2001**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Arch Coal Sales	08,KY,195	LTC	3,908	25.47	0.00	25.47	0.00	25.47	0.00	25.47
2	Drummond Coal Sales, Inc.	45,IM,999	S	11,987	31.62	0.00	31.62	0.00	31.62	0.00	31.62
3	Energy Coal S.p.A.	25,IM,999	S	11,798	41.28	0.00	41.28	0.00	41.28	0.00	41.28
4	Intercor	45,IM,999	LTC	21,970	37.57	0.00	37.57	0.00	37.57	0.00	37.57
5	James River Coal Sales, Inc.	08,KY,095	LTC	18,130	24.75	0.00	24.75	0.00	24.75	0.00	24.75
6	RAG Coal Sales of America	02,PA,059	S	1,813	20.25	0.00	20.25	0.00	20.25	0.00	20.25
7	TCP Petcoke Corporation	,TX,	LTC	6,657	17.93	0.00	17.93	0.00	17.93	0.00	17.93

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **March 2001**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Sally W. Hill (305-552-4244)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **April 10, 2001**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)		
1	Arch Coal Sales	08,KY,195	APEX MINE	UR	3,908	25.47	0.00	17.08	0.00	0.00	0.00	0.00	0.00	0.00	17.08	42.55
2	Drummond Coal Sales, Inc.	45,IM,999	MINA PRIBBENC	OC	11,987	31.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.62
3	Energy Coal S.p.A.	25,IM,999	WEGLOKOKS	OC	11,798	41.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41.28
4	Intercor	45,IM,999	EL CERREJON	OC	21,970	37.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.57
5	James River Coal Sales, Inc.	08,KY,095	CLOVER MINE	UR	18,130	24.75	0.00	17.53	0.00	0.00	0.00	0.00	0.00	0.00	17.53	42.28
6	RAG Coal Sales of America	02,PA,059	EMERALD MINE	UR	1,813	20.25	0.00	17.82	0.00	0.00	0.00	0.00	0.00	0.00	17.82	38.07
7	TCP Petcoke Corporation	,TX,	TCP-DOMESTIC	OC	6,657	17.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.93

**NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts.**

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **February** Year: **2001**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael E. Lamp, Business Manager**  
 (478) 994-0022, ext. 3903.

5. Signature of Official Submitting Report: *Ken Brockway*

6. Date Completed: **26-Apr-01**

<u>Line No.</u>	<u>Supplier Name</u>	<u>Mine Location</u>	<u>Purchase Type</u>	<u>Transport Mode</u>	<u>Tons</u>	<u>Purchase Price (\$/Ton)</u>	<u>Effective Transport Charges (\$/Ton)</u>	<u>Total FOB Plant Price (\$/Ton)</u>	<u>Sulfur Content (%)</u>	<u>Btu Content (Btu/lb)</u>	<u>Ash Content (%)</u>	<u>Moisture Content (%)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	AEI COAL SALES	08/KY/159	MTC	UR	19,740.80	47.662	12.94	60.602	0.61	12,549	8.75	6.78
(2)	BLUEGRASS	08/WV/059	MTC	UR	4,639.46	45.736	12.96	58.696	0.64	11,973	12.15	7.27
(3)	KENNECOTT	19/WY/005	S	UR	129,853.02	5.001	22.14	27.141	0.29	8,848	5.22	26.19
(4)	JACOBS RANCH	19/WY/005	S	UR	62,411.60	4.554	22.12	26.674	0.33	8,788	4.99	27.57

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **February** Year: **2001**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Michael E. Lamp, Business Manager (478) 994-0022, ext. 3903.

5. Signature of Official Submitting Report: *Len Brookway*

6. Date Completed: 26-Apr-01

Line No.	Supplier Name	Mine Location	Purch. Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increase (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	AEI COAL SALES	08/KY/159	MTC	19,740.80	44.961	-	44.961	-	44.961	2.701	47.662
(2)	BLUEGRASS	08/WV/059	MTC	4,639.46	45.860	-	45.860	-	45.860	(0.124)	45.736
(3)	KENNECOTT	19/WY/005	S	129,853.02	4.976	-	4.976	-	4.976	0.025	5.001
(4)	JACOBS RANCH	19/WY/005	S	62,411.60	4.548	-	4.548	-	4.548	0.006	4.554

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **February** Year: **2001**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Michael E. Lamp, Business Manager**  
 (478) 994-0022, ext. 3903.

5. Signature of Official Submitting Report: *Tom Brookway*

6. Date Completed: **26-Apr-01**

Line No.	Supplier Name	Mine Location	Purch. Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increase (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	AEI COAL SALES	08/KY/159	MTC	19,740.80	44.961	-	44.961	-	44.961	2.701	47.662
(2)	BLUEGRASS	08/WV/059	MTC	4,639.46	45.860	-	45.860	-	45.860	(0.124)	45.736
(3)	KENNECOTT	19/WY/005	S	129,853.02	4.976	-	4.976	-	4.976	0.025	5.001
(4)	JACOBS RANCH	19/WY/005	S	62,411.60	4.548	-	4.548	-	4.548	0.006	4.554

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED TRANSPORTATION INVOICE INFORMATION**

- |  |                   |  |
|--|-------------------|--|
| 1. Reporting Month: <b>February</b>                            | Year: <b>2001</b> | 4. Name, Title & Telephone Number of Contact Person Concerning Data<br>Submitted on this Form: Michael E. Lamp, Business Manager<br>(478) 994-0022, ext. 3903. |
| 2. Reporting Company: <b>FLORIDA POWER &amp; LIGHT COMPANY</b> |                   | 5. Signature of Official Submitting Report: <i>Don Brookway</i>  |
| 3. Plant Name: <b>R.W.SCHERER</b>                              |                   | 6. Date Completed: <b>26-Apr-01</b>  |

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	AEI COAL SALES	08/KY/159	PONTIKI, KY.	UR	19,740.80	47.662	-	12.94	-	-	-	-	-	-	12.94	60.602
(2)	BLUEGRASS	08/WV/059	MARROWBONE, WV	UR	4,639.46	45.736	-	12.96	-	-	-	-	-	-	12.96	58.696
(3)	KENNECOTT	19/WY/005	CONVERSE JCTN WY	UR	129,853.02	5.001	-	22.14	-	-	-	-	-	-	22.14	27.141
(4)	JACOBS RANCH	19/WY/005	JACOBS JCTN, WY.	UR	62,411.60	4.554	-	22.12	-	-	-	-	-	-	22.12	26.674