

Matthew M. Childs, P.A.

June 26, 2001

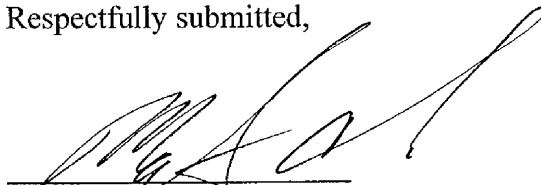
Ms. Blanca S. Bayó, Director
Division of Records and Reporting
Florida Public Service Commission
4075 Esplanade Way, Room 110
Tallahassee, FL 32399

RE: Docket No. 010283-EI

Dear Ms. Bayó:

Enclosed for filing in the above referenced docket are the original and fifteen (15) copies of Florida Power & Light Company's Notice of Service of Answers to Staff's First Set of Interrogatories (Nos. 1-5).

Respectfully submitted,


Matthew M. Childs, P.A.

MMC:acw
Enclosures

CC: All Parties of Record

DOCUMENT NUMBER-DATE

07938 JUN 26 01

BEFORE THE PUBLIC SERVICE COMMISSION

In re: Calculation of gains and appropriate)
regulatory treatment for non-separated)
wholesale energy sales by investor-owned)
electric utilities)

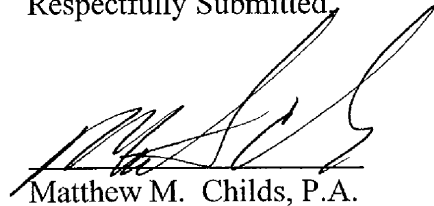
Docket No. 010283-EI

Filed: June 26, 2001

**FLORIDA POWER & LIGHT COMPANY'S
NOTICE OF SERVICE OF ANSWERS TO
STAFF'S FIRST SET OF INTERROGATORIES (NOS. 1-5)**

Florida Power & Light Company hereby gives notice of service of its answers to Staff's First Set of Interrogatories (Nos. 1-5) via hand delivery to Robert V. Elias, Esq., as counsel for the Staff, and to all other counsel of record by U.S. mail, this 26th day of June, 2001.

Respectfully Submitted,



Matthew M. Childs, P.A.
Steel Hector & Davis, LLP
215 S. Monroe Street, Suite 601
Tallahassee, Florida 32301

Attorney for Florida Power & Light Co.

**CERTIFICATE OF SERVICE
DOCKET NO. 010283-EI**

I HEREBY CERTIFY that a true and correct copy of the Florida Power & Light Company's Response to Staff's First Set of Interrogatories (Nos. 1-5) has been furnished by Hand Delivery (*), or U S. Mail this 26th day of June, 2001, to the following:

Wm. Cochran Keating IV, Esq.*
Division of Legal Services
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2540 Shumard Oak Blvd., Rm. 370
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P. O. Box 14042
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McWhirter, Reeves, McGlothlin,
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117 South Gadsden Street
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P. O. Box 12950
Pensacola, FL 32576
Attorneys for Gulf Power Corp

By: 

Matthew M. Childs, P.A.

- 1. Please indicate whether SO2 emission allowance costs are included in the price methodology for non-separated wholesale energy sales. If so, please explain in detail how those costs are included in the price methodology.**

Yes. To the extent these costs are incurred to make a non-separated wholesale sale, the costs are classified as a component of the fuel cost recovered and are passed to the retail customers through the fuel clause.

- 2. Please indicate whether all SO2 emission allowance costs are reported in FPL's filing with the Commission for the environmental cost recovery clause docket. If so, please explain in detail how and where those costs are reported.**

The costs of SO2 emission allowance are not reported in FPL's filing with the Commission for the environmental cost recovery clause docket since FPL has not incurred any costs for SO2 emission allowances through the year 2000. FPL does report two items related to SO2 emission allowances: (1) the carrying costs credited to the customers for the unamortized gains on the sales of SO2 emission allowances; and (2) starting in 2000, the amortization of those gains by vintage year.

- 3. Please indicate whether the costs associated with SO2 emission allowances retired to make a non-separated wholesale energy sale are reported in FPL's filing with the Commission for the environmental cost recovery clause docket. If so, please explain in detail how and where those costs are reported.**

The costs associated with SO2 emission allowances retired to make a non-separated wholesale energy sale are not reported in FPL's filing with the Commission for the environmental cost recovery clause docket since FPL has not incurred any costs for SO2 emission allowances through the year 2000.

4. For each year from 1998 to 2000, please provide the amount of operation and maintenance (O&M) expense that FPL incurred to sell its non-separated wholesale energy that was recorded as part of its operating expenses.

1998 None

1999 None

2000 None

5. For each year from 1998 to 2000, please provide the amount of O&M expense that FPL incurred to sell its non-separated wholesale energy that was charged to its fuel cost recovery clause.

1998 None

1999 \$2,220,056

2000 \$951,765