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NUI Corporation (NYSE: NUI)

Via Federal Express

June 27, 2001

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 010003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and 10 copies of City Gas Company of Florida's purchased gas adjustment filing for the month of May 2001.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to me.

Thank you for your assistance in connection with this matter.

Very truly yours,

Mary Patricia Keefe / ds

Mary Patricia Keefe
Associate General Counsel and
Director, Regulatory Affairs

DOCUMENT NUMBER DATE

NUI Companies and Affiliates:

City Gas Company of Florida
Elizabethtown Gas
Elkton Gas
North Carolina Gas

NUI Capital Corp.
NUI Energy
NUI Energy Brokers
NUI Energy Solutions
NUI Environmental Group

07981 JUN 28 06
FPSC-RECORDS/REPORTING

TIC Enterprises, LLC
Utility Business Services
Valley Cities Gas
Waverly Gas

COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE						SCHEDULE A-1	
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 01		Through		DECEMBER 01		PAGE 1 OF 11	
		CURRENT MONTH: 05/01		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	27,460	17,531	9,929	56.64	158,718	103,239	55,479	53.74
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	10,463	10,483	(20)	(0.19)	99,914	102,553	(2,639)	(2.57)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,536,652	2,592,732	(1,056,080)	(40.73)	14,153,480	21,168,096	(7,014,616)	(33.14)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	606,538	484,125	122,413	25.29	5,274,191	4,247,165	1,027,026	24.18
6	OTHER (Line 40 A-1 support detail)	8,906	4,935	3,971	80.47	(29,189)	28,528	(57,717)	(202.32)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,190,019	3,109,806	(919,787)	(29.58)	19,657,114	25,649,580	(5,992,466)	(23.36)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(547)	(11,029)	10,482	(95.04)	(3,871)	(76,037)	72,166	(94.91)
14	TOTAL THERM SALES	3,251,586	3,098,778	152,808	4.93	21,727,261	25,573,548	(3,846,287)	(15.04)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	9,202,160	4,124,930	5,077,230	123.09	46,585,300	24,291,470	22,293,830	91.78
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	1,162,500	1,162,500	-	-	11,101,500	11,392,500	(291,000)	(2.55)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,228,745	4,124,930	(896,185)	(21.73)	21,806,010	24,291,470	(2,485,460)	(10.23)
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	11,585,100	9,977,350	1,607,750	16.11	91,590,010	82,624,150	8,965,860	10.85
20	OTHER Commodity (Line 40 A-1 support detail)	8,124	7,907	217	2.74	(36,945)	45,710	(82,655)	(180.82)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,236,869	4,132,837	(895,968)	(21.68)	21,769,065	24,337,180	(2,568,115)	(10.55)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,215)	(15,000)	13,785	(91.90)	(8,590)	(75,000)	66,410	(88.55)
27	TOTAL THERM SALES (24-26 Estimated only)	3,629,725	4,117,837	(488,112)	(11.85)	23,170,615	24,262,180	(1,091,565)	(4.50)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00298	0.00425	(0.00127)	(29.88)	0.00341	0.00425	(0.00084)	(19.76)
29	NO NOTICE SERVICE (2/16)	0.00900	0.00902	(0.00002)	(0.22)	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.47593	0.62855	(0.15262)	(24.28)	0.64906	0.87142	(0.22236)	(25.52)
32	DEMAND (5/19)	0.05236	0.04852	0.00384	7.91	0.05758	0.05140	0.00618	12.02
33	OTHER (6/20)	1.09626	0.62413	0.47213	75.65	0.79007	0.62411	0.16596	26.59
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.67659	0.75246	(0.07587)	(10.08)	0.90298	1.05393	(0.15095)	(14.32)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.73527	(0.28468)	(38.72)	0.45059	1.01383	(0.56324)	(55.56)
40	TOTAL THERM SALES (11/27)	0.60336	0.75520	(0.15184)	(20.11)	0.84836	1.05718	(0.20882)	(19.75)
41	TRUE-UP (E-2)	0.07364	0.07364	-	-	0.07364	0.07364	-	-
42	TOTAL COST OF GAS (40+41)	0.67700	0.82884	(0.15184)	(18.32)	0.92200	1.13082	(0.20882)	(18.47)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.68041	0.83301	(0.15260)	(18.32)	0.92664	1.13651	(0.20987)	(18.47)
45	PGA FACTOR ROUNDED TO NEAREST 001	0.680	0.833	(0.153)	(18.37)	0.927	1.137	(0.210)	(18.47)

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE				SCHEDULE A-1/R			
CITY GAS COMPANY OF FLORIDA		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR				(REVISED 6/08/94)			
ESTIMATED FOR THE PERIOD OF:		JANUARY 01		Through		DECEMBER 01		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 05/01		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	27,460	15,144	12,316	81.33	158,718	82,310	76,408	92.83
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	10,463	10,323	140	1.36	99,914	102,393	(2,479)	(2.42)
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,536,652	1,886,455	(349,803)	(18.54)	14,296,031	15,375,034	(1,079,003)	(7.02)
5	DEMAND (Line 32 - Line 29 A-1 support detail)	606,538	766,236	(159,698)	(20.84)	5,274,191	3,896,050	1,378,141	35.37
6	OTHER (Line 40 A-1 support detail)	8,906	4,935	3,971	80.47	(29,189)	28,528	(57,717)	(202.32)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj (OPTIONAL)	-	189,152	(189,152)	(100.00)	-	1,022,539	(1,022,539)	(100.00)
11	TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,190,019	2,872,245	(682,226)	(23.75)	19,799,665	18,461,776	1,337,889	7.25
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(547)	(12,661)	12,114	(95.68)	(3,871)	(84,102)	80,231	(95.40)
14	TOTAL THERM SALES	3,251,586	2,859,584	392,002	13.71	21,727,261	20,422,752	1,304,509	6.39
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	9,202,160	3,410,000	5,792,160	169.86	46,585,300	20,633,680	25,951,620	125.77
16	NO NOTICE SERVICE RESERVATION Bill Determinants Only (Line 29 A-1 support detail)	1,162,500	1,147,000	15,500	1.35	11,101,500	11,377,000	(275,500)	(2.42)
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,228,745	3,410,000	(181,255)	(5.32)	21,420,750	20,633,680	787,070	3.81
19	DEMAND Billing Determinants Only (Line 32 - Line 29 A-1 support detail)	11,585,100	14,980,130	(3,395,030)	(22.66)	91,590,010	77,812,723	13,777,287	17.71
20	OTHER Commodity (Line 40 A-1 support detail)	8,124	7,907	217	2.74	(36,945)	45,710	(82,655)	(180.82)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,236,869	3,417,907	(181,038)	(5.30)	21,383,805	20,679,390	704,415	3.41
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,215)	(15,000)	13,785	-	(8,590)	(75,000)	66,410	(88.55)
27	TOTAL THERM SALES (24-26 Estimated only)	3,629,725	3,402,907	226,818	6.67	23,170,615	20,604,390	2,566,225	12.45
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00298	0.00444	(0.00146)	(32.88)	0.00341	0.00399	(0.00058)	(14.54)
29	NO NOTICE SERVICE (2/16)	0.00900	0.00900	-	-	0.00900	0.00900	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.47593	0.55321	(0.07728)	(13.97)	0.66739	0.74514	(0.07775)	(10.43)
32	DEMAND (5/19)	0.05236	0.05115	0.00121	2.37	0.05758	0.05007	0.00751	15.00
33	OTHER (6/20)	1.09626	0.62413	0.47213	75.65	0.79007	0.62411	0.16596	26.59
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.67659	0.84035	(0.16376)	(19.49)	0.92592	0.89276	0.03316	3.71
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.45059	0.84407	(0.39348)	(46.62)	0.45059	1.12136	(0.67077)	(59.82)
40	TOTAL THERM SALES (11/27)	0.60336	0.84406	(0.24070)	(28.52)	0.85452	0.89601	(0.04149)	(4.63)
41	TRUE-UP (E-2)	0.07364	0.07364	-	-	0.07364	0.07364	-	-
42	TOTAL COST OF GAS (40+41)	0.67700	0.91770	(0.24070)	(26.23)	0.92816	0.96965	(0.04149)	(4.28)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.68041	0.92232	(0.24191)	(26.23)	0.93283	0.97453	(0.04170)	(4.28)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.680	0.922	(0.242)	(26.25)	0.933	0.975	(0.042)	(4.31)

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

PAGE 3 OF 11

CITY GAS COMPANY OF FLORIDA

FOR THE PERIOD: JANUARY 01 THROUGH DECEMBER 01

CURRENT MONTH: 05/01

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	9,453,900	28,039 58	0 00297
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(251,740)	(579 58)	0 00230
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	9,202,160	27,460 00	0 00298
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT	0	0 00	0 00000
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance			
15			
16 TOTAL SWING SERVICE	0	0 00	0 00
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Line 4 Page 10), (Line 94 Page 10)	9,453,900	4,304,623 96	0 45533
18 WSS/Hattiesburg Storage (Line 17 Page 10)	0	0 00	#DIV/0!
19 Imbalance Cashout - FGT (Line 15 Page 10)	0	0 00	#DIV/0!
20 Imbalance Cashout			
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	34,370	18,130 18	0 52750
22 True-up - Other Shippers (Line 92 Page 10)	(26,460 00)	(14,211 25)	0 53708
23 Less OSS, Margin Sharing, Company Use, and Refund (Lines 38+39+40+41 Page 11)	(6,233,065)	(2,771,891 29)	0 44471
24 TOTAL COMMODITY (Other)	3,228,745	1,536,651 60	0 47593
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 9 Page 10 Less Line 26 and 29 Support Detail)	11,585,100	600,272 20	0 05181
26 Less Relinquished to End-Users (Line 6+13 Page 9)	0	0 00	0 00000
27 Less Relinquished Off System			
28 Other - Firm winter supply			
29 Demand - No Notice (Line 19 Page 9)	1,162,500	10,462 50	0 00900
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)		6,265 97	
32 TOTAL DEMAND	12,747,600	617,000 67	0 04840
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 19 Page 10)	8,124	8,906 38	1 09636
34 Peak Shaving			
35 Storage withdrawal			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	8,124	8,906 38	1 09636
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
CITY GAS COMPANY OF FLORIDA						(REVISED 6/08/94)			
FOR THE PERIOD OF:		JANUARY 01		Through		DECEMBER 01		PAGE 4 OF 11	
		CURRENT MONTH: 05/01		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,545,558	1,891,390	345,832	18.28%	14,124,291	15,403,562	1,279,271	8.31%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	644,461	791,703	147,242	18.60%	5,532,823	4,080,753	(1,452,070)	-35.58%
3	TOTAL	2,190,019	2,683,093	493,074	18.38%	19,657,114	19,484,315	(172,799)	-0.89%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,251,586	2,859,584	(392,002)	-13.71%	21,727,261	20,422,752	(1,304,509)	-6.39%
5	TRUE-UP (COLLECTED) OR REFUNDED	(317,310)	(317,310)	-	0.00%	(1,586,550)	(1,586,550)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,934,276	2,542,274	(392,002)	-15.42%	20,140,711	18,836,202	(1,304,509)	-6.93%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	744,257	(140,819)	(885,076)	628.52%	483,597	(648,113)	(1,131,710)	174.62%
8	INTEREST PROVISION-THIS PERIOD (21)	(13,965)	(11,440)	2,525	-22.07%	(131,037)	(100,259)	30,778	-30.70%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(4,566,991)	(3,394,681)	1,172,310	-34.53%	(5,458,499)	(4,067,808)	1,390,691	-34.19%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	317,310	317,310	-	0.00%	1,586,550	1,586,550	-	0.00%
10a	Refund (if applicable)	-	-	-	---	-	-	-	---
10b	Refund of interim rate increase	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9b+10+10a)	(3,519,389)	(3,229,630)	289,759	-8.97%	(3,519,389)	(3,229,630)	289,759	-8.97%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9b)	(4,566,991)	(3,394,681)	1,172,310	-34.53%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10a + 10b + 7 - 5)	(3,505,424)	(3,218,190)	287,234	-8.93%				
14	TOTAL (12+13)	(8,072,415)	(6,612,871)	1,459,544	-22.07%				
15	AVERAGE (50% OF 14)	(4,036,208)	(3,306,436)	729,772	-22.07%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.04370	0.04370	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.03940	0.03940	-	0.00%				
18	TOTAL (16+17)	0.08310	0.08310	-	0.00%				
19	AVERAGE (50% OF 18)	0.04155	0.04155	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00346	0.00346	-	0.00%				
21	INTEREST PROVISION (15x20)	(13,965)	(11,440)	2,525	-22.07%				

COMPANY: CITY GAS COMPANY OF FLORIDA

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 05/01

JANUARY 01

Through

DECEMBER 01

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM	
							(G) THIRD PARTY	(H) PIPELINE				
1	FGT		FTS-1					16,339	682,274		11,701	7 29
2	Coral - 04/01	System Supply	FTS	2,748,400		2,748,400	1,155,441 44					42 04
3	Duke - 04/01	System Supply	FTS	1,515,980		1,515,980	734,372 46					48 44
4	Florida Power & Light - 04/01	System Supply	FTS	60,000		60,000	27,660 00					46 10
5	IDACorp - 04/01	System Supply	FTS	3,057,560		3,057,560	1,395,132 45					45.63
6	ONEOK - 04/01	System Supply	FTS	635,970		635,970	267,187 28					42 01
7	Peoples Gas - 04/01	System Supply	FTS	30,000		30,000	13,470.00					44 90
8	Torch Energy - 04/01	System Supply	FTS	30,030		30,030	14,024.01					46 70
9	Unocal - 05/01	System Supply	FTS	1,672,140		1,672,140	697,336 32					41 70
10	0	System Supply	FTS	-		-	-					#DIV/0!
11	0	System Supply	FTS	-		-	-					#DIV/0!
12	0	System Supply	FTS	-		-	-					
13	0	System Supply	FTS	-		-	-					
14	0	System Supply	FTS	-		-	-					
15	0	System Supply	FTS	-		-	-					
16	0	System Supply	FTS	-		-	-					
17	0	System Supply	FTS	-		-	-					
TOTAL				9,750,080	-	9,750,080	4,304,623.96	16,339	682,274		11,701	51.43

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

FOR THE PERIOD OF: 04/01/01 Through 04/30/01

CURRENT MONTH: 05/01

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1	Coral - 04/01	CS 8	9,161	8,859	274,840	265,770	4.2041	4.3476
2	Duke - 04/01	CS 9	5,053	4,887	151,598	146,595	4.8442	5.0095
3	Florida Power & Light - 04/01	CS 10	200	193	6,000	5,802	4.6100	4.7673
4	IDACorp - 04/01	CS 11	10,192	9,856	305,756	295,666	4.5629	4.7186
5	ONEOK - 04/01	CS 12	2,120	2,050	63,597	61,498	4.2013	4.3447
6	Peoples Gas - 04/01	CS 13	100	97	3,000	2,901	4.4900	4.6432
7	Torch Energy - 04/01	CS 14	100	97	3,003	2,904		
8	Unocal - 05/01	CS 15	5,574	5,390	167,214	161,696		
9	0	CS 16	-	-	-	-		
10	0	CS 17	-	-	-	-		
11	0	CS 18	-	-	-	-		
12	0	CS 19	-	-	-	-		
13	0	CS 20	-	-	-	-		
14	0	CS 21	-	-	-	-		
15	0	CS 22	-	-	-	-		
16	0	CS 23	-	-	-	-		
						-		
		TOTAL	32,500	31,429	975,008	942,833	4.4150	4.5657
					WEIGHTED AVERAGE		3.6854	3.8112

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF:

JANUARY 01 Through

DECEMBER 01

PAGE 7 OF 11

	CURRENT MONTH: 05/01		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,379,615	1,392,310	12,695	0.92%	10,861,823	10,555,170	(306,653)	-2.82%
2 COMMERCIAL	2,115,970	2,671,520	555,550	26.26%	11,956,325	13,773,450	1,817,125	15.20%
3 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
4 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
5 TOTAL FIRM	3,495,585	4,063,830	568,245	16.26%	22,818,148	24,328,620	1,510,472	6.62%
THERM SALES (INTERRUPTIBLE)								
6 INTERRUPTIBLE	134,140	79,600	(54,540)	-40.66%	352,467	398,000	45,533	12.92%
7 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
8 TRANSPORTATION	4,972,534	-	(4,972,534)	-100.00%	25,084,983	-	(25,084,983)	-100.00%
9 TOTAL INTERRUPTIBLE	5,106,674	79,600	(5,027,074)	-98.44%	25,437,450	398,000	(25,039,450)	-98.44%
10 TOTAL THERM SALES	8,602,259	4,143,430	(4,458,829)	-51.83%	48,255,598	24,726,620	(23,528,978)	-48.76%
NUMBER OF CUSTOMERS (FIRM)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
11 RESIDENTIAL	95,900	95,809	(91)	-0.09%	111,510	112,624	1,114	1.00%
12 COMMERCIAL	4,004	4,330	326	8.14%	5,318	5,718	400	7.52%
13 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
14 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
	-	-	-	0.00%	-	-	-	0.00%
15 TOTAL FIRM	99,904	100,139	235	0.24%	116,828	118,342	1,514	1.30%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)				AVG. NO. OF CUSTOMERS PERIOD TO DATE				
16 INTERRUPTIBLE	5	4	(1)	-20.00%	5	5	-	0.00%
17 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
18 TRANSPORTATION	1,334	-	(1,334)	-100.00%	702	-	(702)	-100.00%
19 TOTAL INTERRUPTIBLE	1,339	4	(1,335)	-99.70%	707	5	(702)	-99.29%
20 TOTAL CUSTOMERS	101,243	100,143	(1,100)	-1.09%	117,535	118,347	812	0.69%
THERM USE PER CUSTOMER								
21 RESIDENTIAL	14	15	0	1.02%	16	16	-	0.00%
22 COMMERCIAL	528	617	89	16.75%	375	401	26	6.93%
23 COMMERCIAL LARGE VOL. 1	-	-	-	0.00%	-	-	-	0.00%
24 COMMERCIAL LARGE VOL. 2	-	-	-	0.00%	-	-	-	0.00%
25 INTERRUPTIBLE	26,828	19,900	(6,928)	-25.82%	11,749	13,267	1,518	12.92%
26 LARGE INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
27 TRANSPORTATION	3,728	-	(3,728)	-100.00%	5,956	-	(5,956)	-100.00%

CITY GAS COMPANY OF FLORIDA
Gas invoices for the month of 05/01

						Actual
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	6,595,080	0 00348	22,950.88	
3	Contract #3608, 5338, 5364, 5381	FTS 2	2,858,820	0 00178	5,088.70	
3A	Back to Back					
4	Total Firm:		9,453,900		28,039.58	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,858,130	0.03753	257,385.62	()
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	311,860	0 03753	11,704.11	()
8	" System supply	Brevard	1,844,810	0 03753	69,235.72	()
9	" " "	Merritt Sq.	0	0.03753	0.00	()
10	Total FTS-1 demand		9,014,800		338,325.45	
11						
12	FTS-2 Demand - System supply	Miami	4,340,000	0 07684	333,485.60	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14			0	---	0.00	
15	Total FTS-2 demand		4,340,000		333,485.60	
16						
17	No Notice Demand-System supply	Miami	961,000	0 00900	8,649.00	()
18	" " "	Brevard	201,500	0 00900	1,813.50	()
19			1,162,500		10,462.50	
20	Western Div. / IT Revenue Sharing Cr				-	()
21	Total fixed charges		14,517,300		682,273.55	
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Coral - 04/01		2,748,400		1,155,441.44	()
26	Duke - 04/01		1,515,980		734,372.46	()
27	Florida Power & Light - 04/01		60,000		27,660.00	()
28	IDACorp - 04/01		3,057,560		1,395,132.45	()
29	ONEOK - 04/01		635,970		267,187.28	()
30	Peoples Gas - 04/01		30,000		13,470.00	()
31	Torch Energy - 04/01		30,030		14,024.01	()
32	Unocal - 05/01		1,672,140		697,336.32	()
33						
34						
35						
36						
37						
38						
39						
40						
41	Total costs:		9,750,080		4,304,623.96	
42						
43	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					5,014,937.09

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 Commod (Mia.Br.v.TC) 05/01	9,453,900 0		28,039 58	28,039 58			
2	Reverse FTS-1 Commod accr 04/01	(10,490,260 0)		(25,854 38)	(25,854 38)			
3	FTS-1 Commodity 05/01	10,238,520 0	25,274 80		25,274 80	B1 - B4		
4	TOTAL FGT COMMODITY	9,202,160 0			27,460 00			
5								
6	FTS-1 Demand (Mia.Br.v.TC) 05/01	14,517,300 0		682,273 55	682,273 55			
7	Reverse FTS-1 Demand accr 04/01	(15,997,500 0)		(886,071 60)	(886,071 60)			
8	FTS-1 Demand 05/01	14,227,800 0	814,532 75		814,532 75	B6 - B7		
9	TOTAL FGT DEMAND	12,747,600 0			610,734 70			
10								
11	FGT Net Imbalance							
12	Reverse FGT No - notice supply		(1,500,000 0)		(13,500 00)			
13	Reaccrue FGT No - notice supply			0 00	-			
14	Demand Charge - IDACORP - 05/01 No - notice	1,500,000 0	13,500 00		13,500 00	B21		
15	Cashout / Overage 05/01			0 00	-			
16	TOTAL FGT IMBALANCE			13,500 00	-			
17								
18	WSS/Hattiesburg Storage	-		0 00	-			
19								
20	TECO - Peoples Gas - 05/01		8,123 6	8,906 38	8,906 38	B8 - B9		
21					-			
22					-			
23					-			
24					-			
25					-			
26					-			
27	Reverse Accrual Cinergy - 05/01	(30,000 0)			(15,180 00)			
28	Cinergy - 05/01	30,000 0	15,180 00		15,180 00	B10		
29	Reverse Accrual Coral - 05/01	(30,000 0)			(15,390 00)			
30	Coral - 05/01	30,000 0	15,390 00		15,390 00	B11		
31	Reverse Accrual Duke Energy - 05/01	(4,185,560 0)			(2,158,655 47)			
32	Duke Energy - 05/01	4,185,560 0	2,158,655 52		2,158,655 52	B12 - B13		
33	Reverse Accrual El Paso - 05/01	(160,000 0)			(85,175 00)			
34	El Paso - 05/01	160,000 0	85,175 00		85,175 00	B14 - B15		
35	Reverse Accrual Enron - 05/01	(40,000 0)			(20,820 00)			
36	Enron - 05/01	40,000 0	20,820 00		20,820 00	B16 - B17		
37	Reverse Accrual Exxon / Mobil - 05/01	(1,401,560 0)			(744,228 36)			
38	Exxon / Mobil - 05/01	1,401,560 0	744,228 36		744,228 36	B18		
39	Reverse Accrual Florida Gas Utility - 05/01	(8,020 0)			(4,302 73)			
40	Florida Gas Utility - 05/01	8,020 0	4,302 73		4,302 73	B19		
41	Reverse Accrual Highland Energy - 05/01	(528,000 0)			(281,371 20)			
42	Highland Energy - 05/01	528,000 0	281,371 20		281,371 20	B20		
43	Reverse Accrual Idacorp - 05/01	(3,490,200 0)			(1,851,086 70)			
44	Idacorp - 05/01	3,490,200 0	1,851,086 70		1,851,086 70	B21		
45	Reverse Accrual Infinite - 05/01	(26,280 0)			(14,178 06)			
46	Reverse Accrual Lafarge Corp - 05/01	(23,930 0)			(12,874 34)			
47	Lafarge Corp - 05/01	23,930 0	12,874 34		12,874 34	B22		
48	Reverse Accrual Unocal - 05/01	(616,880 0)			(317,748 00)			
49	Unocal - 05/01	616,880 0	317,748 05		317,748 05	B23		
50	Reverse reaccrual Unocal - 4/99	(180 0)			(33 29)			
51	Reverse reaccrual Duke - 6/99	-			(123 70)			
52	Reaccrue Duke - 6/99	-			123 70			
53	Reverse Reaccrual Exxon - 7/99	-			(2,063 29)			
54	Reaccrue Exxon - 7/99	-			2,063 29			
55	Reverse Accrual K-N - 11/99	-			(50 00)			
56	Reaccrue K-N - 11/99	-			50 00			
57	Reverse reaccrual E'Prime - 12/99	(79,500 0)			(17,490 00)			
58	Reaccrue E'Prime - 12/99	79,500 0			17,490 00			
59	Reverse reaccrue Exxon/Mobil - 12/99	(20 0)			(4 12)			
60	Reaccrue Exxon/Mobil - 12/99	20 0			4 12			
61	Reverse reaccrue Unocal - 01/00	-			(1,000 00)			
62	Reaccrue Unocal - 01/00	-			1,000 00			
63	Reverse reaccrual Amoco - 2/00	(17,080 0)			(4,210 55)			
64	Reaccrue Amoco - 02/00	17,080 0			4,210 55			
65	Reverse reaccrual Exxon - 03/00	(20 0)			(5 17)			
66	Reaccrue Exxon - 03/00	20 0			5 17			
67	Reverse reaccrual Reliant - 03/00	-			(1,546 50)			
68	Reaccrue Reliant - 03/00	-			1,546 50			
69	Reverse reaccrual Dynegy - 04/00	(370 0)			(107 12)			
70	Reaccrue Dynegy - 04/00	370 0			107 12			
71	Reverse reaccrual Enron - 03/01	-			(28 20)			
72	Reaccrual Enron - 03/01	-			28 20			
73								
74	Net Activity	(26,460 00)			(14,211 25)			
75								
76	CURRENT MTH ACCRUALS(Page 9 Ln 31)	9,750,080 0		4,304,623 96	4,304,623 96			
77								
78	Total purchases & accruals -		9,210,283.6	6,369,045 83	(1,431,532.04)	4,937,513.79		

CITY GAS COMPANY OF FLORIDA
SUMMARY OF GAS SUPPLIERS - 05/01

FGT -	Gross therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	OVERTENDERS / TRANSP CUSTOMERS							
3								
4								
5								
6	NUI Energy Cashout - 05/01	34,370.0	18,130.18					
7								
8								
9								
10								
11								
12								
13								
14								
15	Total overtenders	0.00	34,370.00	18,130.18	0.00	0.00		
BOOK-OUT TRANSACTIONS								
16					0.00			
17								
18								
19								
20								
21								
22								
23								
24	Total book-outs	0.0	0.00	0.00	0.00			
STORAGE TRANSACTIONS								
25	Denbury - 05/01			3,066.07		3,066.07	B24	
26	Hattiesburg - 05/01			3,199.90		3,199.90	B25	
27								
28								
29								
30								
31								
32	Total storage costs	0.0	6,265.97	0.00	6,265.97			
33								
34		9,279,023.6	6,393,441.98	(1,431,532.04)	4,943,779.76			
35			(a)	(b)				
36								
37	Total Gas Cost - (a + b):		4,961,909.94					
38	Less. Non-PGA Off System Sales		(6,231,850)	(2,694,435.68)				
39	50% margin sharing			(76,908.14)				
40	Company Use		(1,215)	(547.47)				
41	Refund			-				
42								
43	Total PGA Gas Cost -05/01 (Ln 34 through 41):	3,045,958.6	2,190,018.65					



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

MAY 16 2001

Invoice

Stmt D/T: 05/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: ROBINSON TRACY
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: May 10, 2001

Invoice Identifier: 41394

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

Bill Pty Duns: 056711344

Svc Req K: Cash In/Cash Out Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 03/01/2001 Contact Name: Mary Lou Phillips
Svc Code: Svc Req ID: 056711344 Prev Inv ID: End Date: 03/31/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repi Pty ID	Rel Cd
				Base	Surc	Disc				
CIO - NET RECEIPT IMBALANCE		NRI		5.1500			8	41.20		

Total Cash In / Cash Out: 8 \$41.20

accrued

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: NRI = CIO - Net Receipt Imbalance

REDACTED

Commodity

Entered in EMS: TM 5/10/01
Initials Date

Approved in EMS: TM 5/14/01
Initials Date

Invoice Reviewed: mauano 5/14/01
Signature Date

Approved By: [Signature] 5/14/01
Signature Date

Late Payment Charges are assessed on past due balances paid after the invoice date.

51



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 05/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: ROBINSON TRACY
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: May 10, 2001

Invoice Identifier: 41493

Please reference this invoice on your remittance and wire to:

Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

Bill Pty Duns: 056711344

Svc Req K: 5364 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 04/01/2001 Contact Name: Mary Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 04/30/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rate	Disc	Net	Quantity	Amount Due	Repl Qty ID	Repl Rel Cd	
Total for Contract 5364:											489,788	\$8,362.21	

account ok

REDACTED

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount Project (s) Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	845.61	9207.82
1999	0.0075	234.89	8597.10
2000	0.0072	93.95	8456.16
2001	0.007	0.00	8362.21
0	0	0.00	0.00

Comment

Late Payment Charges are assessed on past due balances paid after the invoice date.
Entered in EMS: ms 5/10/01
 Initials Date

Approved in EMS: ms 5/14
 Initials Date

Invoice Reviewed: [Signature] 5/14/01
 Signature Date

Approved By: [Signature] 5/14/01
 Signature Date

B2



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 05/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: ROBINSON TRACY
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: May 10, 2001
[Redacted]
Invoice Identifier: 41438
[Redacted]

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account # :
ABA # :

REDACTED

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 04/01/2001 Contact Name: M. Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 04/30/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
					Surr	Disc	Net				
Total for Contract 5034:											
								412,306	514,348.24		

accrued

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportation Commodity

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	742.14	15090.38
1999	0.0075	206.15	14554.39
2000	0.0072	82.45	14430.69
2001	0.007	0.00	14348.24
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

Entered in EMS: m 5/10/01
Initials Date

Approved in EMS: m 5/14
Initials Date

Invoice Reviewed: m auarro 5/14/01
Signature Date

Approved By: [Signature] 5/14/01
Signature Date

Commodity

153



Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

CGF

Invoice

Stmt D/T: 05/10/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: NUI CORPORATION
ATTN: ROBINSON TRACY
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: May 19, 2001
[Redacted]
Invoice Identifier: 41419
[Redacted]

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank: Dallas TX
Account #
ABA #

Bill Pty Duns: 056711344

Svc Req K: 3608 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 04/01/2001 Contact Name: Mark Lee Phillips
Svc Code: FT Svc Req ID: 056711344 Prev Inv ID: End Date: 04/30/2001 Contact Phone: (713) 853-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Rate Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
Total for Contract 3608:									141,750	\$2,523.15		

RETRACTED
accrued

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: COT = Transportaion Commodity

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0088	255.15	2778.30
1999	0.0075	70.88	2594.03
2000	0.0072	28.35	2551.50
2001	0.007	0.00	2523.15
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

Entered in EMS: mm 5/10/01
Initials Date

Approved in EMS: mm 5/14/01
Initials Date

Invoice Reviewed: mauro 5/14/01
Signature Date

Approved By: [Signature] 5/14/01
Signature Date

BT

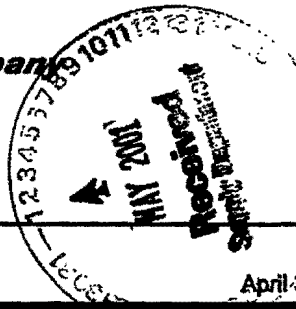
Commodity

Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

MAY - 2 2001

Invoice

Stmnt D/T: 04/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188



able Party: NUI CORPORATION CGF
ATTN: ROBINSON TRACY
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: April 30, 2001
Invoice Identifier: 41191

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

Pty Duns: 056711344

Req K: 3608 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 04/01/2001 Contact Name: Mary Lou Phillips
Code: FT FTS-2 Svc Req ID: 056711344 Prev Inv ID: End Date: 04/30/2001 Contact Phone: (713) 853-5655

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Rep Due Pty	Ref Ct	
	4725/day	RD1		0.7618	0.0030		0.7648	141,750	108,410.40		
Total for Contract 3608:									141,750	108,410.40	

OK to Bill
DND apt.
OK

PAID

SIGN HERE

Note: Go to <https://fgtbiz.enron.com/public> for rate information.

Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:
Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	779.63	109190.03
1999	0.0076	852.05	109062.45
2000	0.0066	510.30	108920.70
2001	0.003	0.00	108410.40
0	0	0.00	0.00

Late Payment Charges are assessed on past due balances paid after the invoice date.

Approved in EMS: mm 5/1/01
Initials Date

Invoice Reviewed: mauaro 5/1/01
Signature Date

Approved By: John... 5/2/01
Signature Date

BS

Demand
[Signature]

Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate

MAY 2001
Received
Supply Department

Invoice

Stmnt D/T: 04/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ~~NUI CORPORATION~~ **CGF**
ATTN: ROBINSON TRACY
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: April 30, 2001
[Redacted]
Invoice Identifier: 41210
[Redacted]

Please reference this invoice on your remittance and wire to
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

Bill Pty Duns: 056711344

Svc Req K: 5034 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 04/01/2001 Contact Name: Mark G Phillips
Svc Code: FT FTS-1 Svc Req ID: 056711344 Prev Inv ID: End Date: 04/30/2001 Contact Phone: (713) 563-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Base	Surc	Disc	Net	Quantity	Amount Due	Repl Pty ID	Repl Rel Cd	
		RD1	23, 201/day	0.3687	0.0030		0.3717	696,030	258,714.35			
Total for Contract 5034:									696,030	258,714.35		

REDACTED

OK THE NET DUND MP



Note: Go to <https://fgtbiz.enron.com/public> for rate information.
Accounting Adjustment Method: RES = Restatement
REV = Revision
Charge Type Code: RD1 = Reservation/Demand D1

Gas Research Institute (GRI) Contributions:

Please specify the amount (s) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	3628.17	282542.52
1999	0.0076	3201.74	261916.09
2000	0.0066	2505.71	261220.06
2001	0.003	0.00	258714.35
0	0	0.00	0.00

Entered in EMS: me 5/1
Late Payment Charges are assessed on past due invoices 15 days after the invoice date.

Approved in EMS: me 5/1
Initials Date

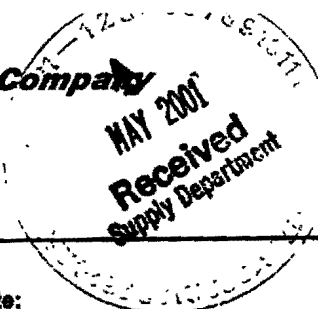
Invoice Reviewed: mauano 5/1/01
Signature Date

Approved By: [Signature] 5/2/01
Signature Date

Demand
Commodity

B6

Florida Gas Transmission Company
An Enron/EI Paso Energy Affiliate



Invoice

Stmnt D/T: 04/30/2001 12:00:00
Remit to Party: Florida Gas Transmission Company
P.O. Box 1188
Houston, TX 77251-1188

Billable Party: ~~NUI CORPORATION~~ **CGF**
ATTN: ROBINSON TRACY
PO BOX 760

BEDMINSTER NJ 07921

Invoice Date: April 30, 2001
[Redacted]
Invoice Identifier: 41260
[Redacted]

Please reference this invoice on your remittance and wire to:
Payee: FLORIDA GAS TRANSMISSION
Payee Duns: 006924518
EFT Addr: Nations Bank; Dallas TX
Account #
ABA #

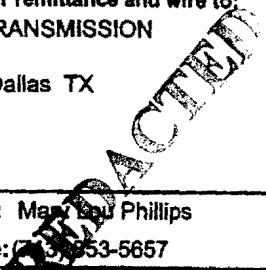
Bill Pty Duns: 056711344

Svc Req K: 5364 Svc Req: NUI CORPORATION Acct No: 11420 4000002954 Beg Date: 04/01/2001 Contact Name: Mary Lou Phillips
Svc Code: FT FTS-2 Svc Req ID: 056711344 Prev Inv ID: End Date: 04/30/2001 Contact Phone: 713-53-5657

Rec Loc	Del Loc	Chrg Type	Acct Adj Mthd	Rates			Quantity	Amount Due	Repl Pty ID	Repl Rel Cd
				Base	Surc	Disc				
		RD1		0.7618	0.0030		585,000	447,408.00		
Total for Contract 5364:							585,000	447,408.00		

19,500/day

OK THE RATE DUMB APT.



Note: Go to <https://fgtbiz.enron.com/public> for rate information.
Accounting Adjustment Method: RES = Restatement
REV = Revision

Charge Type Code: RD1 = Reservation/Demand D1

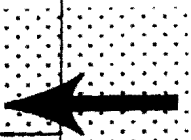
Gas Research Institute (GRI) Contributions:

Please specify the amount (\$) and the specific project (s) or project area (s), if any, to which such amounts are applicable. For specific information about GRI funding and projects please contact GRI at (773) 399-8100.

Amount	Project (s)	Project Area (s)

If you are authorized to remit GRI at the following rate, (inclusive of "check the box" contributions) your total invoice amount is:

Year	Rate	Incremental GRI	Total Invoice
1998	0.0085	3217.50	450625.50
1999	0.0076	2691.00	450099.00
2000	0.0066	2106.00	449514.00
2001	0.003	0.00	447408.00
0	0	0.00	0.00



Entered in EMS: mw 5/1
Late Payment Charges are assessed on past due invoices paid after the invoice date.

Approved in EMS: mw 5/1
Initials Date
Invoice Reviewed: maurano 5/1/01
Signature Date
Approved By: [Signature] 5/1/01
Signature Date

Demand
Commodity

57



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
5,703.26

STATEMENT DATE
05/02/01

PAYABLE UPON RECEIPT

05-800700-010

010122 00648071 000570326

CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
P O BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%,
BALANCE DUE MUST BE PAID BY THE PAST DUE DATE.

THIS MONTH'S BILLING DATES

AMOUNT NOW DUE
5,703.26

--SERVICE PERIOD--
TO 04/30/01
NUMBER OF DAYS 30
STATEMENT DATE 05/02/01

PAST DUE AFTER
05/23/01

THIS MONTH'S METER INFORMATION

ACCOUNT NUMBER
00648071

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED
ZSM08935 99260 94424 4836 1.0730 1.00250 5202.0
TOTAL THERMS = 5202.0

AVERAGE DAILY THERM USAGE

APR 01	173.4
MAR 01	173.2
FEB 01	187.7
JAN 01	256.4
DEC 00	184.1
NOV 00	175.6
OCT 00	167.9
SEP 00	140.1
AUG 00	145.9
JUL 00	150.3
JUN 00	151.5
MAY 00	168.8
APR 00	161.3

THIS MONTH'S BILLING INFORMATION

WHOLESALE SERVICE (WHS)
CUSTOMER CHARGE 0.00
DISTRIBUTION 5202.0 THMS @ 0.14916 775.93
PGA 5202.0 THMS @ 0.94720 4927.33
TOTAL GAS CHARGES 5703.26
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
PREVIOUS BALANCE 6771.71
PAYMENT 6771.71-
TOTAL BALANCE DUE 5703.26

2001-05-09 A 10:14 AM

3/9/01
copy sent
to Alan Kuoistek

B8



PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

3 A

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
3,203.12

STATEMENT DATE
05/02/01

010122 00648097 000320312

05- 800700-010

CITY GAS CO OF FLA
NUI CORPORATION ACCOUNTS PAYABLE
PO BOX 3175
UNION NJ 07083-1975

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED, SO PLEASE CONTACT YOUR LOCAL PEOPLES GAS OFFICE FOR ASSISTANCE. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS

POST OFFICE BOX 31017
TAMPA, FL 33631-3017

1-877-832-6747

SERVICE 19401 NE 22ND AVE
ADDRESS NORTH MIAMI BEACH FL 33180-2107

*** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
*** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD-- TO	NUMBER OF DAYS	STATEMENT DATE
04/30/01	30	05/02/01

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	-----FACTORS----- X BTU X CONVER	=	THERMS USED
ZT078579	90280	87564	2716	1.0730	1.00250	2921.6
TOTAL THERMS =						2921.6

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)						
CUSTOMER CHARGE					0.00	
DISTRIBUTION	2921.6 THMS @		0.14916		435.78	
PGA	2921.6 THMS @		0.94720		2767.34	
TOTAL GAS CHARGES						3203.12
TAXES AND FEES						
FRANCHISE FEE						
LOCAL TAX						
STATE TAX						
GROSS RECEIPTS TAX						
TOTAL TAXES AND FEES						0.00
PREVIOUS BALANCE						4016.45
PAYMENT						4016.45-
TOTAL BALANCE DUE						3203.12

5/9/01
copy sent
to Alon Kurostak

139

2001 MAY - 9 10:11 AM

AMOUNT NOW DUE
3,203.12

PAST DUE AFTER
05/23/01

ACCOUNT NUMBER
00648097

AVERAGE DAILY THERM USAGE	
APR 01	97.4
MAR 01	106.1
FEB 01	104.9
JAN 01	159.2
DEC 00	115.7
NOV 00	108.7
OCT 00	101.2
SEP 00	91.1
AUG 00	99.7
JUL 00	94.1
JUN 00	97.4
MAY 00	107.9
APR 00	102.3

Cinergy Marketing & Trading, LLC
 1100 Louisiana, Suite 4900
 Houston, TX 77002

Invoice Number: 2001041018-I
 Customer ID: NUI CORP
 Customer Number:
 GMS Contract Number: S-NUI CORP-S-0002
 Invoice Date: 07-May-2001
 Due Date: 25-May-2001
 Production Month: 4/2001



NUI Corporation
 Attn: Ms. Norene Navarro
 550 Route 202 - 206
 P.O. Box 760
 Bedminster, NJ 07921-0760

CGF
 NUI-EB
 VC-W.

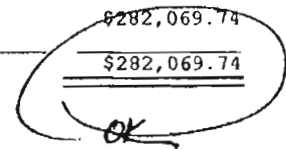
Cinergy Marketing & Trading, LLC

Pipeline	Meter	Description	Stat.	Quantity	Avg. Price	Amount Due
FGT	10036	Krotz Springs	Nom	33,000 Dth	\$4.97818	\$164,280.00
FGT	23422	Tennessee Johnsons Bayou	Nom	6,396 Dth	\$5.31500	\$33,994.74
TENNESSEE	020826	100 LEG POOL- zone 0	Nom	5,000 Dth	\$4.97200	\$24,860.00
TENNESSEE	020998	Zone "L" 800 leg pool	Nom	12,000 Dth	\$4.91125	\$58,935.00

Current Totals 56,396 Dth \$282,069.74

Recap:

Commodity Total \$282,069.74
 Net Amount Due \$282,069.74



CGF = 3,000 \$ 15,180.00
 NUI EB = 36,396 \$ 183,094.74
 VC-W = 17,000 \$ 83,795.00

- other supplies

Entered in EMS: mw 5/14/01
Initials Date
 Approved in EMS: m 5/16
Initials Date
 Invoice Reviewed: mauano 5/16/01
Signature Date
 Approved By: John Redmond 5/23/01
Signature Date



REDACTED

Please Wire Transactions To
 Bank One, NA
 Chicago, IL
 Account #:
 ABA#

Please Send Invoices To
 Cinergy Marketing & Trading, LLC
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone (713) 393-6800

Please Remit Check To
 Cinergy Marketing & Trading, LLC
 P O Box 730438
 Dallas, TX 75373-0438

Please Send Correspondence To
 Cinergy Marketing & Trading, LLC
 1100 Louisiana, Suite 4900
 Houston, TX 77002
 Phone (713) 393-6800

1310
517

UBP/E16

MAY 16 2001

Coral Energy Resources, L.P.
 909 Fannin, Suite 700
 Houston, Texas 77010
 Main No. 713.767.5400
 Accounting Fax 713.767.5445

CP Does Not Wish To Net.

City Gas Co. of Florida
 P.O. Box 760
 Attn: Norene Navarro
 Bedminster, NJ 07921

Coral Energy Resources LP Sales Invoice

Invoice No: CER-I-200104-0197
 Contract Number: 010-NG-BS-03329
 GMS Contract Number: S-CITY GS FL-S-0001
 Customer ID: CITY GS FL
 Invoice Date: 05/08/2001
 Due Date: 05/20/2001 **5/18**
 Volume Base: MMBtu

Prod. Month	Pipeline	Meter/Pool #	Description	MMBtu	Avg. Price*	Amount Due
4/2001	FL GAS TR	0025309	CS #11 MOUNT VERNON	✓ 3,000	✓ \$5.1300	\$15,390.00
49667				3,000		\$15,390.00
				FGT		Totals

(* = Average Price is rounded)

Recap:

Commodity Total	\$15,390.00
Net Amount Due in U.S. \$	\$15,390.00

Entered in EMS: MW 5/14/01
Initials Date

Approved in EMS: m 5/14
Initials Date

Invoice Reviewed: Mauano 5/14/01
Signature Date

Approved By: John E. H... 5/14/01
Signature Date



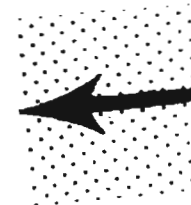
REDACTED

Please Wire Amount To:
 Chase Manhattan Bank
 New York, NY
 Account#
 ABA#

Please Fax Payment Detail To:
 Accounts Receivable Department
 Fax (713) 265-3826

Please Direct Invoice Questions To:
 Clint Young
 Phone (713) 230-3849
 Fax (713) 265-3849

511





- Netout -



CGF

NUI Corporation
ATTN: MS. NORENE NAVARRO
550 RT. 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921

Invoice No: SR01040815
Customer No: 211040-01
Customer Fax: (908) 781-2794

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK NY
ABA # :
Account #

REDACTED

Invoice Date: May 9, 2001
Payment Terms: Due May 25, 2001
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

no netting this month

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
FLORIDA GAS TRANSMISSION COMPANY:						
4/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	26,588	5.2650	139,985.82
4/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	13,294	4.9950	66,403.53
4/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	26,588	5.1950	138,124.66
4/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	13,294	5.2050	69,195.27
4/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	39,882	5.3250	212,371.65
4/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	13,294	5.4550	72,518.77
4/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	13,294	5.5400	73,648.76
4/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	13,294	5.4500	72,452.30
4/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	3,000	5.4500	16,350.00
4/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	53,172	5.3150	282,609.16
4/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	13,294	5.4450	72,385.83
4/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	13,294	5.3350	70,923.49
4/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	13,294	5.1150	67,998.81
4/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	13,294	5.0450	67,068.23
4/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	39,882	4.9650	198,014.13
4/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	13,294	5.0450	67,068.23
4/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	3,000	5.0600	15,180.00
4/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	13,294	5.0950	67,732.93
4/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	13,294	4.9700	66,071.18
4/01	5430 - ZONE 1	6489	Pooling\Zone 1 CS #7	3,740	4.9750	18,606.50
4/01	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	3,000	5.0050	15,015.00
4/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	13,294	4.8950	65,074.13
4/01	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	1,000	4.9400	4,940.00
4/01	5430 - ZONE 1	25306	Pooling\Zone 1 CS #7	39,882	4.7700	190,237.14
4/01	5430 - ZONE 2	7995	Pooling\Zone 2 CS # 8	6,000	4.7800	28,680.00

49150

49397

49665

49669

49671

49692

49688

B12



- Netout -

Mobil

CGF

NUI Corporation
ATTN: MS. NORENE NAVARRO
550 RT. 202-206
P.O. BOX 760
BEDMINSTER, NJ 07921

REDACTED

Invoice No: SR01040815
Customer No: 211040-01
Customer Fax: (908) 781-2794

Payment by wire transfer:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
CHASE MANHATTAN BANK
NEW YORK NY
ABA #
Account #

Invoice Date: May 9, 2001
Payment Terms: Due May 25, 2001
unless otherwise provided in effective contract

Remit by check to:
DUKE ENERGY TRADING AND MARKETING, L.L.C.
P. O. BOX 201204
HOUSTON, TX 77216-1204

Invoice for Natural Gas for Nom deliveries.

Prod Date	Transport Contract	Sales Point	Description	MMBTU Volume	Price	Amount Due
** Invoice Totals				✓ 418,556 FGT		\$2,158,655.52

- ** When paying by check, send remittance information with payment.
- ** When paying by wire transfer, please fax remittance information to the attention of Accounts Receivable at (713) 260-8585 or mail to the address shown on the letterhead.
- ** Please refer to this invoice with your payment.
- ** Any questions about this invoice, please contact Sandra L. Anderson at telephone (713) 260-8913.

Entered in EMS: mu 5/18/01
Initials Date

Approved in EMS: mu 5/18
Initials Date

Invoice Reviewed: maurano 5/18/01
Signature Date

Approved By: justorino 5/18/01
Signature Date

717



El Paso Merchant Energy, L.P.

MAY 23 2001

P.O. Box 2511
Houston, TX 77252-2511

Sales Invoice

Bill To: NUI Corporation
550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921-0760
Attn: ACCOUNTS PAYABLE
Fax: (-)

CGF

Invoice Nbr: 10104S0027
Invoice Date: 05/15/2001
Contract Nbr: SLS01164
Contract Date: 04/01/1997
Customer #: 572

SOLD DURING THE MONTH OF APRIL 2001

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
FGT 25309	CS #11 - MOUNT VERNON							
Deal-Order-Rev Nbr: 04032001000300-0001-00		49175						
		BASE COMMODITY	03	03	✓5,000	MMBTU	✓\$4.9750	\$24,875.00
FGT 25412	CS #8 - ZACHARY							
Deal-Order-Rev Nbr: 04092001000800-0001-00		49394						
		BASE COMMODITY	10	10	✓5,000	MMBTU	✓\$5.4900	\$27,450.00

OK, FGT

Total Base Commodity 10,000 Net Amount Due \$52,325.00

\$ 52,325.00
OK

Entered in EMS: m 5/16/01
Initials Date

Approved in EMS: m 5/16/01
Initials Date

Invoice Reviewed: mauaro 5/16/01
Signature Date

Approved By: [Signature] 5/16/01
Signature Date

TERMS: Pay by Wire Transfer on or before May 25, 2001

If paying an amount different from Invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Management at 713-420-2108

PLEASE DIRECT ANY INQUIRIES TO GAS MANAGEMENT AT (713) 420-2284

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

El Paso Merchant Energy, L.P.
Mellon Bank
ABA #:
Account #:
Attn:

REDACTED

WRITTEN CORRESPONDENCE:

El Paso Merchant Energy, L.P.
P.O. Box 2511
Houston, TX 77252-2511

BIM ←

El Paso Merchant Energy, L.P.

P O. Box 2511
Houston, TX 77252-2511

Bill To: NUI Corporation 550 Route 202-206 P. O. Box 760 Attn: Traci Robinson Bedminister, NJ 07921-0760 Contact: Traci Robinson Telephone: (908) 719-4262 Fax: (908) 781-2794	CGF	Remit To: El Paso Merchant Energy, L.P. Mellon Bank, Pittsburgh, PA ABA# Acct# Pittsburgh, PA Contact: Angela Estetter Telephone: (713) 420-3087 Fax: (713) 420-2108	Statement Number: S-38892 Billing Period: Apr-2001 Statement Date: May 10, 2001 Due Date: May 25, 2001 Payment Method: Wire Terms:
--	-----	--	---

REDACTED

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice		
Start	End											
Sell												
Delivery Period: Apr-2001		Contract: CME-G00000071-S			Deal: I266554							
1	11-Apr	11-Apr	MBPC	94410-Mobil Bay (Florida)	Gas Sales	49396	CGF 3,000	MMBtu	\$5.5800	US\$ MMBtu	\$16,740.00	\$16,740.00
Delivery Period: Apr-2001		Contract: CME-G00000071-S			Deal: I266591							
2	18-Apr	18-Apr	MBPC	94410-Mobil Bay (Florida)	Gas Sales	49406	CGF 3,000	MMBtu	\$5.3700	US\$ MMBtu	\$16,110.00	\$16,110.00
										F&T + T&E		
										Sale Sub-Total:	\$32,850.00	
Statement Total:										US\$	\$32,850.00	

OK

Entered in EMS: mm 5/14/01
Initials Date

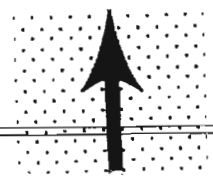
Approved in EMS: mm 5/16/01
Initials Date

Invoice Reviewed: Mauero 5/16/01
Signature Date

Approved By: [Signature] 5/23/01
Signature Date



B/S



MAY 23 2001

SALES INVOICE



Enron North America Corp.

Bill To: CGF/ELKTON/ETG/VC-W NUI Energy Brokers, Inc. NUI-EB 550 Rt 202 206 Bedminster, NJ 07921-0760	Remit To: Enron North America Corp. Bank: Bank of America, N.A. Bank ID: Acct:	Invoice Number: 25459SA Invoice Date: May 8, 2001 Due Date: May 25, 2001 Payment Method: Automated Clearing House Tr
Contact: Tracey Robinson Telephone: (908) 719-4262 Fax: (908) 781-2794	Contact: Darla Saucier Telephone: (713) 853-4561 Fax: (713) 646-8420	

REDACTED

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Period Apr-01 Contract: 96010419 P/L: CGLF Point: P20-MAINLINE POOL													
74	04/13	04/20	Cost of Gas	SA-729212		49309 EB	848	848	MMBtu	\$5.45000 USD	MMBtu	\$4,621.60	\$4,621.60
Pre-tax Sub-total:							4,528	4,528	EB				\$24,604.00
Delivery Period Apr-01 Contract: 96010419 P/L: FGT Point: 25412-STATION 8 TRANSFER POINT													
61	04/03	04/30	Cost of Gas	SA-706152	OA1068122	49169 EB	56,000	56,000	MMBtu	\$5.12000 USD	MMBtu	\$286,720.00	\$286,720.00
62	04/03	04/30		SA-708389	OA1072024	49172 "	56,000	56,000	MMBtu	\$4.99500 USD	MMBtu	\$279,720.00	\$279,720.00
66	04/04	04/04		SA-710488	OA1077161	49385 CGF	4,000	4,000	MMBtu	\$5.20500 USD	MMBtu	\$20,820.00	\$20,820.00
Pre-tax Sub-total:							116,000	116,000	FGT				\$587,260.00
Delivery Period Apr-01 Contract: 96010419 P/L: TRCO Point: 1062-TRANSCO STN 65(EGM ONSYS POOL)													
54	04/01	04/30	Cost of Gas	SA-705560	ENRON Deal - not entered in EMS		900,000	900,000	MMBtu	\$0.00000 USD	MMBtu	\$0.00	\$0.00
80	04/17	04/30		SA-732836		49315 EB	10,164	10,164	MMBtu	\$5.47500 USD	MMBtu	\$55,647.90	\$55,647.90
Pre-tax Sub-total:							910,164	910,164					\$55,647.90
Delivery Period Apr-01 Contract: 96010419 P/L: TRCO Point: 6558-BROOKLYN UNION Price Index: NX1													
42	04/01	04/30	Cost of Gas	SA-677442	OA1009372	48532 EB	150,000	150,000	MMBtu	\$5.83400 USD	MMBtu	\$875,100.00	\$875,100.00
49	04/01	04/30		SA-697994	OA1051845	48973 EB	187,950	187,950	MMBtu	\$5.87400 USD	MMBtu	\$1,104,018.30	\$1,104,018.30
Pre-tax Sub-total:							337,950	337,950	EB				\$1,979,118.30
Delivery Period Apr-01 Contract: 96010419 P/L: TRCO Point: 9170-ECT P POOL TRANSCO STN 210 Price Index: NX1													
41	04/01	04/30	Cost of Gas	SA-677453	OA1009428	48533 EB	150,000	150,000	MMBtu	\$5.82400 USD	MMBtu	\$873,600.00	\$873,600.00
Pre-tax Sub-total:							150,000	150,000	EB				\$873,600.00

B/B

SALES INVOICE

MAY 23 2001



Enron North America Corp.

Bill To: NUI Energy Brokers, Inc. 550 Rt 202 206 Bedminster, NJ 07921-0760 Contact: Tracey Robinson Telephone: (908) 719-4262 Fax: (908) 781-2794	Remit To: Enron North America Corp. Bank: Bank of America, N.A. Bank ID: Acct: Contact: Daria Saucier Telephone: (713) 853-4561 Fax: (713) 646-8420	Invoice Number: 25459SA Invoice Date: May 8, 2001 Due Date: May 25, 2001 Payment Method: Automated Clearing House Tr
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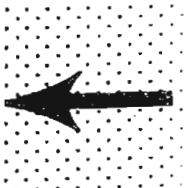
REDACTED

Ref.	Start	End	Description	Deal #	EOL #	External Exchange/Tiers	Mcf Quantity	Quantity	Units	Units Price	Per Unit	Extended	Invoice
63	04/03	04/30	Cost of Gas	SA-708368	43858	ETG	62,976	62,976	MMBtu	\$5.28000 USD	MMBtu	\$332,513.28	\$332,513.28
Pre-tax Sub-total:							62,976	62,976	transit				\$332,513.28
Invoice Total:							2,470,750	2,470,750	MMBtu				\$5,564,877.03
							979,950	979,750					USD

\$5,564,877.03
USD

CGF = 4,000 \$ 20,820.00
 ELKTON = 2,000 \$ 12,180.00
 ETG = 307,285 \$ 1,753,783.90
 NUIEB = 665,465 \$ 3,773,143.13
 VC-W = 1,000 \$ 4,950.00

Entered in EMS: mw 5/8/01
 Initials Date
 Approved in EMS: mw 5/9
 Initials Date
 Invoice Reviewed: Muano 5/9/01
 Signature Date
 Approved By: Justino 05/23/01
 Signature Date



B17

ENRON DEAL To be billed STARTING 12/01

ExxonMobil Gas Marketing Company
 A division of Exxon Mobil Corporation
 P. O. Box 4482
 Houston, TX 77210-4482

INVOICE

NUI CORPORATION
 ATTN: MS. NORENE NAVARRO
 550 ROUTE 202 206
 BEDMINSTER, NJ 07921-0760

NUI - EB

REMIT PAYMENT TO: Exxon Mobil Corporation
 Citibank, N.A.
 New York, NY ABA #
 Gas Marketing Remittance Acct.#

INVOICE # GS01040180 / 0

INVOICE DATE 05/11/01

CUSTOMER # 213738

PAYMENT TERMS 25TH OF MONTH OR NET 10 IF NOT BILLED BY 15TH

CONTRACT # 8832NGD

PAYMENT DUE DATE 05/25/01

REDACTED

PROD DATE	DEAL #	PIPELINE	DELIVERY POINT	COMMENTS	VOLUME STATUS	MMBTU	PRICE	TOTAL VALUE
Apr/2001	39054/0	TRANSCO	TRANSCO-EXXON STATION 85 FT POOL	48797	NUI-EB ACTUAL	600,000	\$5.415000	\$3,249,000.00
Apr/2001	39483/0	FLORIDA	MOBILE BAY	49006	" ACTUAL	133,080	\$5.326500	\$708,850.62
Apr/2001	39566/0	FLORIDA	MOBILE BAY CGF	49147	ACTUAL	140,156	\$5.310000	\$744,228.36

5/18

TOTAL

PLEASE DIRECT INQUIRIES TO:
 Evelyn V. Scott
 713 656-3738

Entered in EMS: mm 5/14/01
 Initials Date

Approved in EMS: mm 5/17/01
 Initials Date

Invoice Reviewed: mauano 5/17/01
 Signature Date

Approved By: JM Forno 5/17/01
 Signature Date

873,236

\$4,702,078.98

TO ENSURE PROPER CREDIT TO YOUR ACCOUNT, PLEASE RETURN COPY OF INVOICE WITH PAYMENT.



MAY 11 2001

INVOICE CGF - NUI EB

Invoice Number: 17334
Invoice Date: May 07, 2001
Invoice Amount: \$21,460.00

Invoice Month: 04/2001
Invoice Due Date: May 25, 2001

Invoice For:
NUI Corporation
550 Route 202-208
Box 760
Bedminister NJ 07921-0760 US

Billing Inquires/Mail To:
Florida Power & Light Company
Attn: Deborah Pace
ARMS Processing (PPC/GO)
General Mail Facility
Miami FL 33188-001 US

CP Does Not Wish To Net.

Deal Number	Description	Volume UoM	Price	Amount	Due Currency
SALES 23634	GASIDX INTERRUPT Natural Gas Index Sales # 23634 From 18-APR-01 Through 18-APR-01. REF:FGT Trading <i>49407 = EB (3,198)</i>	4,000 MMBTU	\$5.365000	\$21,460.00	USD
(SALES) SUB TOTAL:		4,000 MMBTU		\$21,460.00	
<i>49408 = CGF (802)</i> TOTAL Volume:		4,000 MMBTU	TOTAL:	\$21,460.00	

\$21,460.00

Wireing Information:

Wire Bank: Bank of America	Wire City/State: Dallas, TX
ABA Number:	Account Name: Florida Power & Light Comp
Account Number: REDACTED	

Comments:

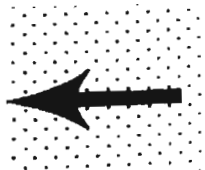
CGF = 802 \$ 4,302.73
NUI EB = 3,198 \$ 17,157.27

Entered In EMS: m / 5/8 / 01
 Initials Date

Approved In EMS: m / 5/8 /
 Initials Date

Invoice Reviewed: Maurano / 5/8 / 01
 Signature Date

Approved By: M. Forno / 5/11/01
 Signature Date



Highland Energy Company

MAY 22 2001

700 North Pearl Street
Suite 1060, LB 305
Dallas, Texas 75201

CGF + NUI-EB

Telephone (214) 720-0033

www.highlandenergy.com

Facsimile (214) 303-1857

INVOICE #: D1211N

no netting This Month

NUI Corporation - Energy Brokers, Inc.
Attn: Gas Accounting
550 Route 202-206
P.O. Box 760
Bedminster, NJ 07921-0760

**Via Facsimile Transmission
908-719-0944**

May 10, 2001

Sold to: NUI Corporation - Energy Brokers, Inc.
Pipe/Field: **Florida Gas Transmission**
Prod. Month: **April, 2001**
(Nominations)

Deal ID	Well/Meter	Description	Transaction	Effective	Price	Volume	Amount
6822B	23422	ENRON SABINE PASS PLANT	Volume Sale	4/1-30	\$ 5.3290	69,000.00	\$367,701.00

CGF 49149 (52,800) ^{CGF}
EB 49151 (16,200) ^{EB}
Florida Gas Transmission Totals

69,000.00 \$367,701.00

\$ 367,701.00

*CGF 52,800
\$281,371.20*

Entered in EMS: TM 5/14/01
Initials Date

Approved in EMS: TM 5/16/01
Initials Date

Invoice Reviewed: mauaro 5/16/01
Signature Date

Approved By: John R. ... 5/17/01
Signature Date

Please remit payment to the address listed below on or before May 25, 2001. Should you have any questions, please contact Yeshi Zerhun at 214-954-1407

If paying other than the invoiced amount please send supporting materials.

BY WIRE:

Bank One Texas, N. A., Dallas
ABA#
Account#

REDACTED

BY CHECK:

Highland Energy Company
P. O. Box 97907
Dallas, Texas 75397

B20

CGF - ETG - NC

NUI Corporation
 Attn: Attn.: Norene Navarro/Tracey Ann Robinson
 550 Route 202-206, 2nd Floor
 P. O. Box 760
 Bedminster, New Jersey 07921-0760

Customer Invoice Fax Number: 908 781-2794

Invoice Number: 2632
 Invoice Date: 05/11/2001
 Due Date: 05/25/2001
 Contract Number: 220 - Master Firm Purch/Sale
 Dun Number:
 Location:
 Accounting: SW 142920

Invoice for Gas purchased from IDACORP Energy
 For the Month of April 2001
 Payment is Due: Payment is due on the 25th. or 10 days from receipt

Shawna Specht: (208) 388-2595
 Fax Number: (208) 388-5480

Deal Number	Description	Quantity MMBtu	Price (\$ Per MMBtu)	Sub Total	Tax Rate	Tax Amount	Total
6402	Demand Charge CGF	✓ 150,000	\$0.0900	\$13,500.00	0.00%	\$0.00	\$13,500.00
52924	Transco Zone 6 49653	✓ 40,716 ETG	\$5.4500	\$221,902.20	0.00%	\$0.00	\$221,902.20
52924	Col. Gas IPP Pool 48976	✓ 149,970 ETG	\$5.6490	\$847,180.53	0.00%	\$0.00	\$847,180.53
53260	Comp. Sta. 8 49165	✓ 215,940 CGF	\$5.1950	\$1,121,808.30	0.00%	\$0.00	1,121,808.30
53278	Mobile Bay 49153	✓ 133,080 CGF	\$5.4800	\$729,278.40	0.00%	\$0.00	\$729,278.40
53296	Transco Sta. 65 49131	✓ 428,610 ETG	\$5.4200	\$2,323,066.20	0.00%	\$0.00	2,323,066.20
53300	Transco Sta. 65 49124	✓ 72,420 ETG	\$5.4100	\$391,792.20	0.00%	\$0.00	\$391,792.20
53308	Transco Sta. 65 49125	✓ 167,580 ETG	\$5.5225	\$925,460.55	0.00%	\$0.00	\$925,460.55
53316	TETCO ELA Pool 48843	✓ 142,620 ETG	\$5.3265	\$759,665.43	0.00%	\$0.00	\$759,665.43
53326	STX Pool 49126	✓ 150,000 ETG	\$5.3900	\$808,500.00	0.00%	\$0.00	\$808,500.00
53342	Transco Sta. 85 49121	✓ 150,000 ETG	\$5.4700	\$820,500.00	0.00%	\$0.00	\$820,500.00
53504	Transco Sta. 85 49116	✓ 130,380 ETG	\$5.4500	\$710,571.00	0.00%	\$0.00	\$710,571.00
53508	Transco Sta. 85 48834	✓ 469,620 ETG	\$5.4325	\$2,551,210.65	0.00%	\$0.00	2,551,210.65
56722	Transco Sta. 65 49317	✓ 3,000 NC	\$5.4950	\$16,485.00	0.00%	\$0.00	\$16,485.00
57352	Transco Zone 6 49704	✓ 5,928 ETG	\$5.5600	\$32,959.68	0.00%	\$0.00	\$32,959.68
		2,409,864		12,273,880.14		\$0.00	2,273,880.14

Total Due \$12,273,880.14

CGF = 349,020 * \$1,864,586.70
 ETG = 1,907,844 * \$10,392,808.44
 NC = 3,000 * \$16,485.00

Entered In EMS: TM 5/14/01
 Initials Date
 Approved In EMS: TM 5/21
 Initials Date
 Invoice Reviewed: maurano 5/21/01
 Signature Date
 Approved By: me forno 5/23/01
 Signature Date

Wire Transfer Funds To:

Attn: US Bank of Idaho
 1 First Street

Boise, Idaho 83716
 ABA:
 Account Number:
 Reference: NUI Corporation

Mail To:

IDACORP Energy
 Attn: Fund Management
 P.O. Box 70
 Boise, Idaho
 83707

REDACTED

B21 ←

MAY 16 2001

LAFARGE CORPORATION

886 NORTH HIGHWAY 17
PALATKA, FL 32177



DATE: May 11, 2001

INVOICE #: APRIMBTRADE

TO: NUI CORPORATION - CGF
550 Rt. 202-206
Bedminster, NJ 07921

Attention: Accounts Payable

VIA: US Mail

FROM: KIMBALL RESOURCES, INC. on behalf of
LAFARGE CORPORATION

To invoice for APRIL 2001 imbalance trade on Florida Gas Transmission:

VOLUME	RATE	TOTAL
50132 ✓ 2,393 MMBtu @ B/B at cs.	✓ \$5.380	\$12,874.34
TOTAL AMOUNT DUE:		12,874.34

AMOUNT DUE 10 DAYS AFTER INVOICE DATE

Please remit directly to:

LAFARGE CORPORATION
c/o Kimball Resources, Inc.
10370 Richmond Ave., Ste. 500
Houston, Texas 77042

Attention: Ms. Pam Schmidt

Entered in EMS: mm 5/15/01
Initials Date

Approved in EMS: mm 5/15
Initials Date

Invoice Reviewed: Mauarro 5/15/01
Signature Date

Approved By: J. Formo 5/15/01
Signature Date

B22

Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551

Invoice Number: 200104-I-0064
 Customer ID: NUICORP
 Customer Number:
 GMS Contract Number: S-NUICORP-S-0002
 Invoice Date: 04-May-2001
 Due Date: 20-May-2001
 Production Month: 4/2001

NUI Corporation *ED/CGF*
 Attn: Norene Navarro (N-Z)
 Gas Accounting
 P. O. Box 760
 Bedminster, NJ 07921-0760
 Fax: (908) 781-2794

Unocal Energy Trading Inc.

Pipeline	Meter	Description	Stat.	Quantity	Avg Price	Amount Due
FGT	23422	Sabine Plant / Johnson's Bayou Nom		99,544 Dth	\$5.16850	\$514,493.33
FGT	23422	Sabine Plant / Johnson's Bayou Nom		49,490 Dth	\$5.11137	\$252,961.77
Current Totals				149,034 Dth		\$767,455.10

Recap:

Commodity Total \$767,455.10
 Net Amount Due \$767,455.10

\$767,455.10

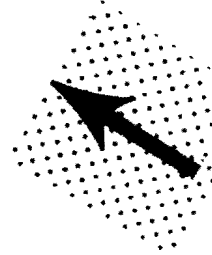


NI EB 87,346 = \$449,707⁰⁵
CGF 61,688 = \$317,748⁰⁵

Entered in EMS: *M* 5-9-01
Initials Date
 Approved in EMS: *M* 5-14-01
Initials Date
 Invoice Reviewed: *M* 5-14-01
Signature Date
 Approved By: *Ray* 5-14-01
Signature Date

X 5364 = 64886 DT
5034 = 82148 DT

For Questions Please Contact:
 Ken Cooley @ (281)287-7523
 Fax: (281)287-7327



Vamped against JGR report

Please Wire Remittances To:
 The Northern Trust Company
 Chicago, IL
 Account #: ABA#

Please Send Invoices To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4551
 Phone: (281) 491-7600

Please Remit Check To:
 Unocal Energy Trading Inc.
 75 Remittance Drive
 Suite 1716
 Chicago, IL 60675-1716

Please Send Correspondence To:
 Unocal Energy Trading Inc.
 P.O. Box 4551
 Houston, TX 77210-4451
 Phone: (281) 491-7600

REDACTED

B23
 Page 1



Denbury Energy Services, Inc.

5100 Tennyson Parkway
Plano, Texas 75024

Phone: (972)673-2003

Fax: (972)673-2004

NATURAL GAS SALES INVOICE

ETG

To: NUI Corporation

P.O. Box 760

Bedminster, NJ 07921-0760

Invoice No. : NUI0104

Invoice Date : May. 7, 2001

Terms : Due by 25th

Attn: Accounting - Norene Navarro

Via fax to NUI : (908) 781-2794

Re: **APRIL 2001 Monthly Reservation Charge**

SALES DATE(S)	(MMBTU) VOLUME	DEL. POINT	DESCRIPTION	PRICE PER MMBTU	AMOUNT DUE
Apr-01	10,000		Monthly Reservation Charge Transcontinental Gas Pipeline Stations 65/85 and / or Texas Eastern Pipeline East LA and / or South Texas Pool	2.520 ✓	\$ 25,200.00
ETG = \$19,962.71 CGF = \$3,066.07 NC = \$1,185.34 ELKTON = \$355.78 VC-W = \$630.10					
Total Due	10,000			2.520	\$ 25,200.00

Please remit the above amount by wire transfer on or before **MAY 25, 2001** to the following:

PLEASE NOTE OUR NEW WIRING INSTRUCTIONS:

BANK ONE (DALLAS)

ABA #:

CREDIT: DENBURY ENERGY SERVICES, INC.

ACCOUNT #:

REDACTED

If you have any questions regarding this invoice, please contact Linda Miller at (972)673-2023.

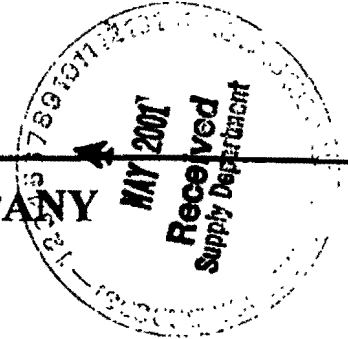
Entered in EMS: MM 5/9/01
Initials Date

Approved in EMS: MM 5/9
Initials Date

Invoice Reviewed: Mauano 5/9/01
Signature Date

Approved By: Justorno 5/11/01
Signature Date

B24



HATTIESBURG GAS STORAGE COMPANY

ETG/CGF/NC/ELKTON/VC-W INVOICE

To: Elizabethtown Gas Co.
C/O NUI V# HAT2117122
550 RT 202206
P.O. Box 760
Bedminster, NJ 07921
Attn: Tracy Robinson

Invoice No.: HGS-D-EGC-0105
Date: 01-May-01
Period: MAY, 2001
Terms: 15 Days Upon Receipt *due 5/22/01*
Contact: SHIRLEY PHARES
Phone: (832) 676-7902
Fax: (832) 676-3979
E-Mail: Shirley.Phares@ElPaso.com

CUSTOMER NO: 300336

To invoice for gas storage and deliverability charges for the month of MAY, 2001.

Gas Storage:

Maximum Capacity in Storage Facilities IA of 100,000 MMBtu @ \$0.205 \$20,500.00

Deliverability:

Maximum Daily Withdrawal Quantity IA of 10,000 MMBtu @ \$0.58

ETG =	\$16,239.50	\$4,594.59	TOTAL:	
CGF =	2,494.22	+ 705.68 =		
NC =	964.26	272.82		
ELKTON =	289.43	81.89		
VC-W =	512.59	145.02		

<<< Payment Instructions >>>

5,800.00
\$26,300.00

Note Bank Account Number. If your Accounts Payable system shows a different Bank Account Number please change your system to reflect the following:

Wire Transfer Instructions:

TO: HATTIESBURG GAS STORAGE CO.
MELLON BANK NA
PITTSBURGH, PA
EL PASO ENERGY PARTNERS L.P.
ABA:
ACCOUNT:

Payment By Mail:

TO: HATTIESBURG GAS STORAGE CO.
EL PASO ENERGY PARTNERS L.P.
DEPT. 0839
P.O. BOX 120001
DALLAS, TX 75312-0839

NOTE: Injection fees, redelivery fees and other charges will be billed separately on a separate invoice.

REDACTED

Approved in EMB: mm 5/7
Initials Date

Approved in EMB: mm 5/7
Initials Date

Invoice Reviewed: Manzano 5/7/01
Signature Date

Approved By: [Signature] 5/7/01
Signature Date



B25