

REQUEST TO ESTABLISH DOCKET
(PLEASE TYPE)

Date 7/5/01

Docket No. 010942-EC

1. Division Name/Staff Name Division of Economic Regulation (Hudson)
2. OPR Division of Economic Regulation (Hudson)
3. OCR _____
4. Suggested Docket Title Proposed tariff filing by Withacoochee River Electric Cooperative^(a) to offer a new electric rate schedule - Transmission Voltage Service *Inc.*

5. Suggested Docket Mailing List (attach separate sheet if necessary)

- A. Provide NAMES ONLY for regulated companies or ACRONYMS ONLY regulated industries, as shown in Rule 25-22.104, F.A.C.
- B. Provide COMPLETE name and address for all others. (Match representatives to clients.)

1. Parties and their representatives (if any)

Withacoochee River Electric Cooperative _____

2. Interested Persons and their representatives (if any)

6. Check one:

- Documentation is attached.
 Documentation will be provided with recommendation.

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PSC/RAR 10 (Revised 01/96)

DOCUMENT NUMBER-DATE

08251 JUL-50

PSC-REGULATORY REPORTING



WITHLACOOCHEE
RIVER
ELECTRIC
COOPERATIVE, INC

May 31, 2001

Ms. Connie S. Kummer
Bureau Chief for Electric Regulations
Florida Public Service Commission
Capitol Circle Office Center
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Dear Ms. Kummer:

Enclosed are four copies of revised and original tariff sheets of Withlacoochee River Electric Cooperative, Inc., as follows:

- Third Revised Sheet No. 5.0.0
- Cancelling Second Revised Sheet No. 5.0.0
- Original Sheet No. 5.8.0
- Original Sheet No. 5.8.1
- Original Sheet No. 5.8.2
- Original Sheet No. 5.8.3

Also, we are enclosing four copies of the above tariff sheets in legislative format. The proposed effective date for the revisions is July 1, 2001.

Sincerely,

Billy E. Brown
Executive Vice President and General Manager

BEB/ams

Enclosures

El Paso
.500 MW plant
- Selling
- Retail sales
- sales under
to FPC
- sales
customers
rate
Peace River

contact
 ELECTRIC REGULATION
 01 JUN -5 AM 11:22
 SERVICE

**WITHLACOOCHEE RIVER ELECTRIC
COOPERATIVE, INC.**

INDEX OF RATE SCHEDULES

<u>Designation</u>	<u>Description</u>	<u>Sheet No.</u>
RR	Residential Service	5.1.0 – 5.1.2
GS	General Service Non-Demand	5.3.0 – 5.3.1
LP	General Service Demand	5.4.0 – 5.4.1
CSA	Contract Service Agreement	5.5.0 – 5.5.3
PGS-1	Parallel Generation Service	5.6.0 – 5.6.1
AL	Area Lighting	5.7.0 – 5.7.3
TVS	Transmission Voltage Service	5.8.0 – 5.8.3
WPAC	Wholesale Power Adjustment Clause	5.9.0
FAC	Fuel Adjustment Clause	6.0.0
TAC	Tax Adjustment Clause	6.1.0
FGRT	Florida Gross Receipts Tax Clause	6.1.1
FTC	Franchise Tax Clause	6.2.0
MPST	Municipal Public Service Tax Clause	6.3.0
DTC	Discretionary Tax Clause	6.4.0

Issued By Billy E. Brown Effective July 1, 2001
 General Manager

**WITHLACOOCHEE RIVER ELECTRIC
COOPERATIVE, INC.**

TRANSMISSION VOLTAGE SERVICE

RATE SCHEDULE "TVS"

AVAILABLE:

Throughout the territory served by the Cooperative, at or near points of delivery from which the Cooperative receives wholesale power at transmission voltage from Seminole Electric Cooperative, Inc. ("Seminole"), and subject to the Cooperative's Rules and Regulations for Electric Service. Service under this schedule is contingent upon execution of a written agreement for electric service between the Cooperative and the consumer.

APPLICABLE:

To electric service rendered by the Cooperative to consumers served at delivery voltages of 69 kV or higher.

CHARACTER OF SERVICE:

Three phase, 60 hertz, at available transmission voltages.

MONTHLY RATE:

Consumer Charge:	\$25.00 per month
Demand Charges:	
Production	\$8.95 per kW of Billing Demand
Transmission	\$1.50 per kW of Billing Demand
Production Fixed Energy Charge:	\$0.00399 per kWh
Non-Fuel Energy Charge:	\$0.00275 per kWh
Distribution Facilities Charge:	Consumer Specific

(Continued on Sheet No. 5.8.1)

Issued By Billy E. Brown Effective July 1, 2001
General Manager

**WITHLACOCHEE RIVER ELECTRIC
COOPERATIVE, INC.**

TRANSMISSION VOLTAGE SERVICE

(Continued from Sheet No. 5.8.0)

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the sum of the Monthly Rate charges shown above, but not less than the minimum charge specified in the agreement for service between the Cooperative and the consumer.

BILLING DEMAND:

The monthly Billing Demand shall be the highest of the following:

- a. The consumer's 60-minute demand measured at the time of Seminole's peak demand during the calendar billing month; or
- b. Such other Billing Demand as may be established by written contract; or
- c. 50 kW.

DETERMINATION OF DISTRIBUTION FACILITIES CHARGE:

The Distribution Facilities Charge shall be determined for each consumer served hereunder on a case-by-case basis. In no event shall the Distribution Facilities Charge be less than the amount determined by applying a monthly carrying charge to the total investment (including any net replacements made from time to time) in electric plant facilities installed by the Cooperative for providing service herein. The total investment will include both specific and reasonably allocable electric plant facilities as determined by the Cooperative, and will include both direct costs and fully allocated overhead costs. The monthly carrying charge shall be based upon current investment-related costs of providing service such as operations and maintenance expense, property taxes, depreciation and interest expenses, and a contribution to margins as determined by the Cooperative. The Distribution Facilities Charge may also include additional charges, if necessary, for the consumer to provide a contribution to system fixed costs.

(Continued on Sheet No. 5.8.2)

Issued By Billy E. Brown Effective July 1, 2001
General Manager

**WITHLACOOCHIE RIVER ELECTRIC
COOPERATIVE, INC.**

TRANSMISSION VOLTAGE SERVICE

(Continued from Sheet No. 5.8.1)

PRODUCTION FIXED ENERGY CHARGE ADJUSTMENT:

The Production Fixed Energy Charge contained in the MONTHLY RATE provision shall be determined for each calendar year by dividing the Cooperative's annual Production Fixed Energy Charge allocation from Seminole by the total kilowatt-hours purchased by the Cooperative from Seminole for the preceding calendar year, and rounding that result to the nearest one hundredth mill (\$0.00001).

BILLING ADJUSTMENT:

All charges under this rate are subject to the Cooperative's currently effective billing adjustments, including but not limited to the Fuel Adjustment Clause, Schedule "FAC", the Wholesale Power Adjustment Clause, Schedule "WPAC", the State Sales Tax Adjustment Clause, Schedule "TAC", the Florida Gross Receipts Tax Clause, Schedule "FGRT", the Franchise Tax Clause, Schedule "FTC", and the Municipal Public Service Tax Clause, Schedule "MPST". These adjustment clauses are described on Sheet Nos. 5.9.0 – 6.4.0.

WHOLESALE POWER COST ADJUSTMENT:

The charges and provisions contained herein are predicated upon the Cooperative purchasing power and energy from Seminole under its wholesale Rate Schedule SECI-7b effective as of the date shown below, in accordance with the terms and conditions set forth in the Wholesale Power Contract between Seminole and the Cooperative. Should there be any change in that wholesale rate schedule that impacts the Cooperative's cost of providing service to the consumer, the affected rate or provision contained herein will be modified correspondingly and become effective concurrently with such change in the wholesale rate schedule. Furthermore, as a result of providing service to the consumer, should the Cooperative incur any additional costs from Seminole not specifically addressed herein, the Cooperative will pass through such costs to the consumer as such are billed the Cooperative by Seminole.

(Continued on Sheet No. 5.8.3)

Issued By Billy E. Brown Effective July 1, 2001
General Manager

**WITHLACOOCHEE RIVER ELECTRIC
COOPERATIVE, INC.**

TRANSMISSION VOLTAGE SERVICE

(Continued from Sheet No. 5.8.2)

ADJUSTMENT FOR LOSSES:

The measured demand (kW) and energy (kWh) metered by the Cooperative shall be adjusted to compensate for the estimated line and transformer losses, if any, between the Cooperative's meter and the wholesale point of delivery at which the Cooperative purchases power for service rendered hereunder.

TERMS OF PAYMENT:

The terms of payment shall be specified in the agreement for service between the Cooperative and the consumer.

TAXES:

The consumer shall pay any sales, use, gross receipts, franchise, or other tax now or hereafter applicable to the service rendered hereunder or imposed on the Cooperative as a result of such service; provided, however, that no such tax shall be charged if the consumer has furnished to the Cooperative evidence of the Cooperative's exemption from liability for such tax.

TERM OF SERVICE:

Service hereunder shall be effective to each consumer based on the individual contract term set forth in the written agreement for service between the Cooperative and the consumer. Such agreement may include a facilities abandonment provision to ensure recovery of the total investment described in the above DETERMINATION OF DISTRIBUTION FACILITIES CHARGE and recovery of any applicable wholesale power supplier abandonment charge or ratchet effect. The facilities abandonment charge shall include an amount equal to the unrecovered investment less salvage value, net of the cost of removal. The investment in electric plant facilities used for determining the facilities abandonment charge will be based upon actual construction costs as described above, though a cost estimate may be contained in the agreement. If the actual cost is less than the estimate, the consumer will be given the benefit of such variance by a reduction in the facilities abandonment charge. If the actual cost is greater than the estimate, the facilities abandonment charge will be increased. As set forth in the agreement, the facilities abandonment charge may be a lump-sum amount, or may be provided by a schedule of payments made during a specified term and reflecting an appropriate interest rate.

Issued By Billy E. Brown Effective July 1, 2001
General Manager